

ORIGINAL



September 22, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980001-EI for the month of July 1998 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Cranmer
Assistant Secretary and Assistant Treasurer

lw

- ACK _____
- AFA Vandiver Enclosures
- APP _____ cc w/attach: Florida Public Service Commission
- CAF _____ James Breman
- CMU _____ Office of Public Counsel
- CTR _____ cc w/o attach: All Parties of Record
- EAG _____
- LEG 1 _____
- LIN 3 _____
- OPC _____
- RCH _____
- SEC 1 _____
- NAS _____
- OTH _____

SEP 25 1998
10634

DOCUMENT NUMBER-DATE

10634 SEP 25 98

FPCD-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: September 17, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type	BTU		Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
								(d)	(e)			
1	CRIST	RADCLIFF	MOBILE, AL	S	CRIST	07/98	FO2	0.45	138500	1058.52	18.387	
2												
3	SMITH	RADCLIFF	SOUTHPORT, FL	S	SMITH	07/98	FO2	0.45	138500	12821.15	19.532	
4	DANIEL	RADCLIFF	MOBILE, AL	S	DANIEL	07/98	FO2	0.45	138500	341.95	17.107	
5												
6												
7												
8												
9												

ORIGINAL

*Call for 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 1998
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fuel's Analyst
 (850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson
 5. Date Completed: September 17, 1998

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Of	Volume (Bbls)	Invoice			Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price			Delivered Price (\$/Bbl)	
							Price (\$/Bbl)	Amount (\$)	(\$)					Price (\$/Bbl)	Terminal (\$/Bbl)	Transport Add'l (\$/Bbl)		Other Changes (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
1	CRIST	RADCLIFF	CRIST	07/98	FO2	1056.52	18.387	19,462.69	-	19,462.69	18.387	-	-	18.387	-	-	-	18.387
2	SMITH	RADCLIFF	SMITH	07/98	FO2	1282.15	19.532	250,422.20	-	250,422.20	19.532	-	-	19.532	-	-	-	19.532
3	DANIEL	RADCLIFF	DANIEL	07/98	FO2	341.95	17.107	5,849.64	-	5,849.64	17.107	-	-	17.107	-	-	-	17.107
4																		
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*Gulf's 50% ownership of Daniel where applicable.
 **includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: JULY Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: September 17, 1998

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 1998
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
 (850) 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: September 17, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALSALSAES-MCDUFF2	10 IL 165	C	RB	31,187.00	34.133	1.90	36.033	1.28	12,016	7.17	11.07
2	PEABODY COALSALSAES-MCDUFF2	8 WV 5	C	RB	3,822.00	34.400	1.90	36.300	0.84	12,871	8.47	7.32
3	KERR MCGEE	10 IL 165	S	RB	5,952.00	33.860	1.90	35.760	1.76	12,083	7.19	10.60
4	JIM WALTER	13 AL 125	S	RB	8,312.00	37.323	1.90	39.223	0.73	13,035	8.29	8.17
5	GUASARE	50 VEN 999	S	RB	2,289.00	34.866	1.90	36.766	0.75	12,789	5.81	8.17
6	CONSOL OF KENTUCKY	8 KY 133	S	RB	16,662.00	26.299	17.21	43.509	1.25	12,858	8.29	5.85
7	GLENORE	45 COL 999	S	RB	9,722.00	35.247	1.90	37.147	0.55	12,481	4.49	8.89
8	SSM COAL	45 COL 999	S	RB	13,968.00	33.502	1.90	35.402	0.68	11,970	5.99	9.93
9	PEABODY COALSALSAES-COOK	10 IL 165	C	RB	87,925.40	27.299	6.46	33.759	0.99	12,026	6.69	11.39
10	PEABODY COALSALSAES-HUNTINGTON	8 WV 5	C	RB	43,660.95	25.137	10.21	35.347	0.92	12,686	11.57	5.81
11	CONSOLIDATION COAL	10 IL 81	S	RB	17,023.78	27.829	7.63	35.459	0.90	11,963	5.75	12.29
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JULY Year: 1998
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: September 17, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES-MCDUFF2	10 IL 165	C	31,187.00	31.900	-	31.900	-	31.900	0.043	34.133
2	PEABODY COALSALES-MCDUFF2	8 WV 5	C	3,822.00	30.150	-	30.150	-	30.150	2.460	34.400
3	KERR MCGEE	10 IL 165	S	5,952.00	31.850	-	31.850	-	31.850	0.220	33.860
4	JIM WALTER	13 AL 125	S	8,312.00	34.500	-	34.500	-	34.500	0.633	37.323
5	GUASARE	50 VEN 999	S	2,289.00	32.180	-	32.180	-	32.180	0.226	34.866
6	CONSOL OF KENTUCKY	8 KY 133	S	16,662.00	24.000	-	24.000	-	24.000	0.109	26.299
7	GLENCORE	45 COL 999	S	9,722.00	32.000	-	32.000	-	32.000	0.737	35.247
8	SSM COAL	45 COL 999	S	13,968.00	31.070	-	31.070	-	31.070	(0.078)	33.502
9	PEABODY COALSALES-COOK	10 IL 165	C	87,925.40	27.240	-	27.240	-	27.240	0.059	27.299
10	PEABODY COALSALES-HUNTINGTON	8 WV 5	C	43,660.95	23.580	-	23.580	-	23.580	1.557	25.137
11	CONSOLIDATION COAL	10 IL 81	S	17,023.78	27.450	-	27.450	-	27.450	0.379	27.829
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 1998
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
 (850)-444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: September 17, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES-MCDUFFIE	10 IL 165	MCDUFFIE TERMINAL	RB	31,187.00	34.133	-	-	-	1.90	-	-	-	-	1.90	36.033
2	PEABODY COAL SALES-MCDUFFIE	8 WV 5	MCDUFFIE TERMINAL	RB	3,822.00	34.400	-	-	-	1.90	-	-	-	-	1.90	36.300
3	KERR MCGEE	10 IL 165	MCDUFFIE TERMINAL	RB	5,952.00	33.860	-	-	-	1.90	-	-	-	-	1.90	35.760
4	JIM WALTER	13 AL 125	MCDUFFIE TERMINAL	RB	8,312.00	37.323	-	-	-	1.90	-	-	-	-	1.90	39.223
5	GUASARE	50 VEN 999	MCDUFFIE TERMINAL	RB	2,289.00	34.866	-	-	-	1.90	-	-	-	-	1.90	36.766
6	CONSOL OF KENTUCKY	8 KY 133	MCDUFFIE TERMINAL	RB	16,662.00	26.299	-	-	-	17.21	-	-	-	-	17.21	43.509
7	GLENCORE	45 COL 999	MCDUFFIE TERMINAL	RB	9,722.00	35.247	-	-	-	1.90	-	-	-	-	1.90	37.147
8	SSM COAL	45 COL 999	MCDUFFIE TERMINAL	RB	13,968.00	33.502	-	-	-	1.90	-	-	-	-	1.90	35.402
9	PEABODY COAL SALES-COOK	10 IL 165	COOK TERMINAL	RB	87,925.40	27.299	-	-	-	6.46	-	-	-	-	6.46	33.759
10	PEABODY COAL SALES-HUNTINGTON	8 WV 5	ORT-HUNTINGTON	RB	43,660.95	25.137	-	-	-	10.21	-	-	-	-	10.21	35.347
11	CONSOLIDATION COAL	10 IL 81	MOUND CITY	RB	17,023.78	27.829	-	-	-	7.63	-	-	-	-	7.63	35.459
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: September 17, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: September 17, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ISLAND CREEK	9 KY 225	S	RB	8,149.10	24.920	8.22	33.140	2.83	12,053	6.06	11.26
2	SUGAR CAMP	10 IL 59	S	RB	6,460.00	27.166	8.30	35.466	2.77	12,956	8.72	6.06
3	PEABODY COALSALES	9 KY 225	S	RB	7,797.50	25.127	8.28	33.407	2.15	12,012	12.44	7.13
4	PEABODY COAL TRADE	19 IL 59	S	RB	1,552.16	26.949	8.30	35.249	2.67	12,746	9.10	6.25
5	PEABODY COALSALES	9 KY 225	S	RB	49,832.00	21.030	8.22	29.250	2.91	11,605	8.72	11.46
6	PEABODY COALSALES-COOK	10 IL 165	C	RB	18,916.00	27.299	7.70	34.999	0.99	12,026	6.69	11.39
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JULY Year: 1998
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
 (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: September 17, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ISLAND CREEK	9 KY 225	S	8,149.10	24.500	-	24.500	-	24.500	0.420	24.920
2	SUGAR CAMP	10 IL 59	S	6,460.00	26.000	-	26.000	-	26.000	1.166	27.166
3	PEABODY COALSALSALES	9 KY 225	S	7,797.50	25.520	-	25.520	-	25.520	(0.393)	25.127
4	PEABODY COAL TRADE	19 IL 59	S	1,552.16	26.640	-	26.640	-	26.640	0.309	26.949
5	PEABODY COALSALSALES	9 KY 225	S	49,832.00	20.840	-	20.840	-	20.840	0.190	21.030
6	PEABODY COALSALSALES-COOK	10 IL 165	C	18,916.00	27.240	-	27.240	-	27.240	0.059	27.299
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 1998
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
 (850)-444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: September 17, 1998

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ISLAND CREEK	9	KY 225	UNIONTOWN	RB	8,149.10	24.920	-	-	-	8.22	-	-	-	8.22	33.140	
2	SUGAR CAMP	10	IL 59	EMPIRE DOCK	RB	6,460.00	27.166	-	-	-	8.30	-	-	-	8.30	35.466	
3	PEABODY COALSALES	9	KY 225	COSTAIN	RB	7,797.50	25.127	-	-	-	8.28	-	-	-	8.28	33.407	
4	PEABODY COAL TRADE	19	IL 59	EMPIRE DOCK	RB	1,552.16	26.949	-	-	-	8.30	-	-	-	8.30	35.249	
5	PEABODY COALSALES	9	KY 225	UNIONTOWN	RB	49,832.00	21.030	-	-	-	8.22	-	-	-	8.22	29.250	
6	PEABODY COALSALES-COOK	10	IL 165	COOK TERMINAL	RB	18,916.00	27.299	-	-	-	7.70	-	-	-	7.70	34.999	
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 1998

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: September 17, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
2. Reporting Company: Gulf Power Company (850) 444-6332
3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: September 17, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Blu Content (Blu/b)	Ash Content (%)	Moisture Content (%)
1	IKERD BANDY	KY 193	S	UR	23,061.50	22.560	16.81	39.370	1.20	12.646	9.21	5.05
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JULY Year: 1998
2. Reporting Company: Gulf Power Company (850) 444-6332
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: September 17, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine & Loading Price (\$/ton)	Shorthaul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price Adjustments (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	IKERD BANDY	8 KY 193	S	23,061.50	22.300	-	22.300	-	22.300	0.260	22.560
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1 Reporting Month: JULY Year: 1996
 4 Name, Title, & Telephone Number of Contact Person Concerning: Ms. J.P. Henderson, Fuels Analyst
 Date Submitted on this Form: (850)-444-6332
 2 Reporting Company: Gulf Power Company
 3 Plant Name: Scholz Electric Generating Plant
 5 Signature of Official Submitting Report: Jocelyn P. Henderson
 6 Date Completed: September 17, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	IKERD BANDY	8 KY 193 ALAMO, KY	UR	UR	23,061.50	22.560	-	-	-	16.81	-	-	-	-	16.81	39.370	
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

*Bypass cost previously approved by FPSC included.
 (use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 1998

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mrs. J.P. Henderson, Fuels Analyst
(850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: September 17, 1998

1. No adjustments for the month.

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1												
2												
3												
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5												
6												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: September 17, 1998

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Effective			Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
								Purchase Price (\$/Ton)	Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)				
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Decker	22	MT	3	C	UR	157,628.00	6.709	18.55	25.259	0.37	9,379	4.29	25.05
2														
3														
4														
5														
6														
7														
8														
9														
10														

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JULY Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
 2. Reporting Company: Gulf Power Company (850) 444-6332
 3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: September 17, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine & Loading Price (\$/ton)	Shorthaul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Decker	22 MT	C	157,628.00	6.670	-	6.670	-	6.670	0.039	6.709
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 1998
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
 (850)-444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: September 17, 1998

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Decker	22	MT	3 Decker, MT	UR	157,626.00	6.709	-	18.550	-	-	-	-	-	-	18.550	25.259
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 1998
2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Elvis Analyst (850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: September 17, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
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7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 1998 3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Handerson, Fuels Analyst
(850)-444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jacelyn P. Handerson
5. Date Completed: September 17, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	PETROLEUM SOURCE		S	SCHERER	Jun-98	FO2	0.5	138500	209.95	19.33
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 1998

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: September 17, 1998

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	As'd ¹ Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	PETROLEUM SOURCE	SCHERER	Jun-98	FO2	209.95	19.33	4,057.49	-	-	19.33	-	19.33	-	-	-	19.33
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 1998

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850) 444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: September 17, 1998

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Transport Price Changes (\$/Ton)	Effective Total FOB			Sulfur Content (%)	Blu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
								Plant Price (\$/Ton)	Plant Price (\$/Ton)	Plant Price (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)		
1	SHELL	08 WV 059	C	UR	8,682.68	46.104	13,080	59,184	0.62	12,138	11.54	6.59		
2	MINGO LOGAN	08 WV 059	C	UR	2,106.05	30.511	13,590	44,101	0.63	12,837	9.60	6.24		
3	KENNECOTT	19 WY 009	S	UR	4,396.16	4.111	20,830	24,941	0.26	8,823	5.36	26.32		
4	KERR MCGEE	19 WY 005	S	UR	22,592.42	3.706	20,830	24,536	0.40	8,715	5.11	27.96		
5	KENNECOTT	19 WY 009	S	UR	1,052.19	4.007	20,830	24,837	0.25	8,816	5.16	26.30		
6	ARCH COAL	08 KY 095	S	UR	2,200.53	28.936	11,120	40,056	0.65	13,228	6.44	6.59		
7	DELTA COAL	08 VA 195	S	UR	881.92	28.966	10,700	39,666	0.76	13,377	7.89	4.87		
8	MINGO LOGAN	08 KY 095	C	UR	1,471.22	33.143	11,010	44,153	0.65	13,270	6.26	6.80		
9	DELTA COAL	08 VA 195	S	UR	669.55	28.932	11,930	40,862	0.75	13,267	8.09	5.43		
10														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JUNE Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company: Gulf Power Company (850) 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: September 17, 1998

Line No.	Plant Name	Mine Location	Purchase Type	Tons	FOB Shorthaul Original Retroactive					Quality Adjustments	Effective Purchase Price
					Price	Charges	Price	Increases	Base Price		
(a)	(b)	(c)	(d)	(e)	(f) (\$/Ton)	(g) (\$/Ton)	(h) (\$/Ton)	(i) (\$/Ton)	(j) (\$/Ton)	(k) (\$/Ton)	(l) (\$/Ton)
1	SHELL	08 WV 059	C	8,682.68	45.580	-	45.580	-	45.580	0.524	46.104
2	MINGO LOGAN	08 WV 059	C	2,106.05	29.710	-	29.710	-	29.710	0.801	30.511
3	KENNECOTT	19 WV 009	S	4,396.18	4.100	-	4.100	-	4.100	0.011	4.111
4	KERR MCGEE	19 WV 005	S	22,592.42	3.700	-	3.700	-	3.700	0.006	3.706
5	KENNECOTT	19 WV 009	S	1,052.19	4.000	-	4.000	-	4.000	0.007	4.007
6	ARCH COAL	08 KY 095	S	2,200.53	28.000	-	28.000	-	28.000	0.936	28.936
7	DELTA COAL	08 VA 195	S	881.92	28.150	-	28.150	-	28.150	0.816	28.966
8	MINGO LOGAN	08 KY 095	C	1,471.22	31.220	-	31.220	-	31.220	1.923	33.143
9	DELTA COAL	08 VA 195	S	669.55	28.350	-	28.350	-	28.350	0.582	28.932
10											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 1998
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
 (850)-444-8332
 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: September 17, 1998

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	SHELL	08	WV 059	Marrowbone, WV	UR	8,682.68	46.104	-	13.080	-	-	-	-	-	-	13.080	59.184	
2	MINGO LOGAN	08	WV 059	Timbar, WV	UR	2,106.05	30.511	-	13.590	-	-	-	-	-	-	13.590	44.101	
3	KENNECOTT	19	WY 009	Converse, WY	UR	4,396.18	4.111	-	20.830	-	-	-	-	-	-	20.830	24.941	
4	KERR MCGEE	19	WY 005	Jacobs Jct. WY	UR	22,592.42	3.706	-	20.830	-	-	-	-	-	-	20.830	24.536	
5	KENNECOTT	19	WY 009	Converse, WY	UR	1,052.19	4.007	-	20.830	-	-	-	-	-	-	20.830	24.837	
6	ARCH COAL	06	KY 095	Harlan Co. KY	UR	2,200.53	28.936	-	11.120	-	-	-	-	-	-	11.120	40.056	
7	DELTA COAL	06	VA 195	Steerbranch, VA	UR	881.92	28.966	-	10.700	-	-	-	-	-	-	10.700	39.666	
8	MINGO LOGAN	06	KY 085	Harlan Co. KY	UR	1,471.22	33.143	-	11.010	-	-	-	-	-	-	11.010	44.153	
9	DELTA COAL	06	VA 195	Steerbranch, VA	UR	669.55	28.932	-	11.930	-	-	-	-	-	-	11.930	40.862	

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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)