

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

September 22, 1998

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399-0580

RE: Purchased Gas Adjustment (PGA) Final True-Up
Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed for filing on behalf of Indiantown Gas Co. (IGC), please find an original and fifteen (15) copies of the following:

1. Direct Testimony of Brian J. Powers. *10638-98*
2. Petition for approval of PGA True-Up Amounts. *10639-98*
3. True-up Schedules A-1 through A-7 for the period April 97 through March 98. *10640-98*

Thank you for your assistance.

Sincerely,

Brian J. Powers
Brian J. Powers
General Manager
Indiantown Gas Co.

ACK _____
AFA *Handwritten* _____
APP _____
CAF _____
CMU _____
CTR _____
EAC _____
LEG *1* _____
LIN *3* _____
OPC _____
RCH _____
SEC *1* _____
WPS _____
OTH _____

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 34956
TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

SEP 23 1998
10638-98

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INDIANTOWN
Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS
June 20, 1997

Ms. Blanca Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 970003-GU

Dear Ms. Bay:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for May 1997.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

DOCUMENT NUMBER-DATE

10640 SEP 25 88

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

SCHEDULE A-1

(REVISED 8/19/93)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: MAY 1997				PERIOD TO DATE			
	ORIGINAL		DIFFERENCE		ORIGINAL		DIFFERENCE	
	ESTIMATE	%	AMOUNT	%	ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0.00	0	0.00	0	0	0.00	0.00
2 NO NOTICE SERVICE	0	0.00	0	0.00	0	0	0.00	0.00
3 SWING SERVICE	0	0.00	0	0.00	0	0	0.00	0.00
4 COMMODITY (Other)	194,253	1.95	3,791	1.95	363,298	108,923	27.89	27.89
5 DEMAND	0	0.00	0	0.00	0	0	0.00	0.00
6 OTHER	0	0.00	0	0.00	0	0	0.00	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0.00	0	0.00	0	0	0.00	0.00
8 DEMAND	0	0.00	0	0.00	0	0	0.00	0.00
9	0	0.00	0	0.00	0	0	0.00	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0.00	0	0.00	0	0	0.00	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	194,253	1.95	3,791	1.95	363,298	108,923	27.89	27.89
12 NET UNBILLED	0	0.00	0	0.00	0	0	0.00	0.00
13 COMPANY USE	0	0.00	0	0.00	0	0	0.00	0.00
14 TOTAL THERM SALES	194,253	2.11	4,090	2.11	363,298	73,105	18.99	18.99
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0.00	0	0.00	0	0	0.00	0.00
16 NO NOTICE SERVICE	0	0.00	0	0.00	0	0	0.00	0.00
17 SWING SERVICE	0	0.00	0	0.00	0	0	0.00	0.00
18 COMMODITY (Other)	533,500	45.18	241,020	45.18	1,072,700	949,860	88.55	88.55
19 DEMAND	0	0.00	0	0.00	0	0	0.00	0.00
20 OTHER	0	0.00	0	0.00	0	0	0.00	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0.00	0	0.00	0	0	0.00	0.00
22 DEMAND	0	0.00	0	0.00	0	0	0.00	0.00
23	0	0.00	0	0.00	0	0	0.00	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	533,500	45.18	241,020	45.18	1,072,700	949,860	88.55	88.55
25 NET UNBILLED	0	0.00	0	0.00	0	0	0.00	0.00
26 COMPANY USE	0	0.00	0	0.00	0	0	0.00	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	533,500	48.54	248,268	48.54	1,072,700	966,873	90.13	90.13
CENTS PER THERM								
28 COMMODITY (Pipeline)	0.000	0.00	0.000	0.00	0.000	0.000	0.00	0.00
29 NO NOTICE SERVICE	0.000	0.00	0.000	0.00	0.000	0.000	0.00	0.00
30 SWING SERVICE	0.000	0.00	0.000	0.00	0.000	0.000	0.00	0.00
31 COMMODITY (Other)	25.571	-28.78	(10.842)	-28.78	36.664	(11.833)	-32.27	-32.27
32 DEMAND	0.000	0.00	0.000	0.00	0.000	0.000	0.00	0.00
33 OTHER	0.000	0.00	0.000	0.00	0.000	0.000	0.00	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline	0.000	0.00	0.000	0.00	0.000	0.000	0.00	0.00
35 DEMAND	0.000	0.00	0.000	0.00	0.000	0.000	0.00	0.00
36	0.000	0.00	0.000	0.00	0.000	0.000	0.00	0.00
37 TOTAL COST (11/24)	25.571	-29.78	(10.842)	-29.78	36.664	(11.833)	-32.27	-32.27
38 NET UNBILLED (12/25)	0.000	0.00	0.000	0.00	0.000	0.000	0.00	0.00
39 COMPANY USE (13/26)	0.000	0.00	0.000	0.00	0.000	0.000	0.00	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	25.571	-30.43	(11.079)	-30.43	36.664	(12.040)	-32.84	-32.84
41 TRUE-UP (E-2)	0.107	0.00	0.000	0.00	0.107	0.000	0.00	0.00
42 TOTAL COST OF GAS (40+41)	25.441	-30.34	(11.079)	-30.34	36.771	(12.040)	-32.74	-32.74
43 REVENUE TAX FACTOR	1.01811	0.00	0.00000	0.00	1.01811	0.00000	0.00	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	25.9272	-30.34	(11.2907)	-30.34	25.2036	(12.2701)	-32.74	-32.74
45 PGA FACTOR ROUNDED TO NEAREST .001	25.927	-30.34	(11.291)	-30.34	25.204	(12.270)	-32.74	-32.74

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998
CURRENT MONTH: MAY 1997**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	774,520	198,054.38	25.571
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	774,520	198,054.38	25.571
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: MAY 1997				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	198,054	194,263	3,791	1.95	502,221	393,298	108,923	27.69
3 TOTAL	198,054	194,263	3,791	1.95	502,221	393,298	108,923	27.69
4 FUEL REVENUES (NET OF REVENUE TAX)	198,353	194,263	4,090	2.11	466,403	393,298	73,105	18.59
5 TRUE-UP (COLLECTED) OR REFUNDED	(449)	(449)	0	0.00	(898)	(898)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	197,904	193,814	4,090	2.11	465,505	392,400	73,105	18.63
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(150)	(449)	299	(66.59)	(36,716)	(898)	(35,818)	3,988.64
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(68)	0	(68)	0.00	(52)	0	(52)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(14,756)	(5,387)	(9,369)	173.92	21,345	(5,387)	26,732	(496.23)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	449	449	0	0.00	898	898	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(14,525)	(5,387)	(9,138)	169.63	(14,525)	(5,387)	(9,138)	169.63
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(14,756)	(5,387)	(9,369)	173.92				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(14,457)	(5,387)	(9,070)	168.37				
14 TOTAL (12+13)	(29,213)	(10,774)	(18,439)	171.14				
15 AVERAGE (50% OF 14)	(14,607)	(5,387)	(9,220)	171.15				
16 INTEREST RATE - FIRST DAY OF MONTH	5.62000%	0.00000%	5.62000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.60000%	0.00000%	5.60000%	0.00				
18 TOTAL (16+17)	11.22000%	0.00000%	11.22000%	0.00				
19 AVERAGE (50% OF 18)	5.61000%	0.00000%	5.61000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.46750%	0.00000%	0.46750%	0.00				
21 INTEREST PROVISION (15x20)	(68)	0	(68)	0.00				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/83)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH:		MAY 1997		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	11,740	12,000	(260)	-2.17	25,659	29,000	(3,341)	-11.52
COMMERCIAL	7,220	6,500	720	11.08	15,139	13,700	1,439	10.50
FIRM INDUSTRIAL	0	265,000	(265,000)	-100.00	0	530,000	(530,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	18,960	283,500	(264,540)	-93.31	40,798	572,700	(531,902)	-92.88
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	762,809	250,000	512,809	205.12	1,998,775	500,000	1,498,775	299.78
TOTAL INTERRUPTIBLE	762,809	250,000	512,809	205.12	1,998,775	500,000	1,498,775	299.78
TOTAL THERM SALES	781,769	533,500	248,269	46.54	2,039,573	1,072,700	966,873	90.13
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	576	600	(24)	-4.00	574	600	(26)	-4.33
COMMERCIAL	22	25	(3)	-12.00	22	25	(3)	-12.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	598	626	(28)	-4.47	596	626	(30)	-4.79
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	600	627	(27)	-4.31	598	627	(29)	-4.63
THERM USE PER CUSTOMER								
RESIDENTIAL	20.4	20.0	0.4	2.00	44.7	48.3	(3.6)	-7.45
COMMERCIAL	328.2	260.0	68.2	26.23	688.1	548.0	140.1	25.57
FIRM INDUSTRIAL	0.0	265,000.0	(265,000.0)	-100.00	0.0	530,000.0	(530,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	381,404.5	250,000.0	131,404.5	52.56	999,387.5	500,000.0	499,387.5	99.88

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 815
 Dover, Delaware 19903-0815

NATURAL GAS INVOICE

Customer	Statement Date	05-Jun-97
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	15-Jun-97
Attention: Mr. Brian Powers		

Production month of: May 1997

Line	SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
1	BS	**		
1	MC KJ 5066	20,883	\$2.1235	\$44,302.57
1	NYMEX 5188	0	n/a	\$0.00
2	Spring Supply	57,484	\$1.9366	\$114,768.08
3	Total Supply	78,347	WACOG*** \$2.0363	
3	windfalls	78,347	WACOG*** \$2.0285	Non-NYMEX only
3	NYMEX only	0	WACOG*** n/a	
4	MS	77,452	\$0.0500	\$3,872.80
5	MNT	3,100	\$0.0831	\$257.81
6	D-FTS-1	75,770	\$0.4353	\$32,982.68
7	C-FTS-1	75,770	\$0.0287	\$2,174.80
8	Revenue Sharing Credit			\$0.00
9	Prior Period Imbalance Bookout / Cashout / Adjustment			(\$301.78)
TOTAL AMOUNT DUE				\$188,054.18

RECEIVED
 JUN 17 1997
 P.Y. 18759

* MMBtu's
 ** Includes 3.35% fuel
 *** Calculated

D - FOT Demand Charge
 BS - Base Load Service
 SS - Spring Supply
 AG - Alert Day Charge (see attached FOT Invoic)

C - FOT Usage
 MS - Management Service
 MNT - No Notice Reservation

PGA - PGA Management
 MNT - No Notice Reservation

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 815 Dover, Delaware 19903-0815 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware
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For Billing Inquiries call Customer Accounting at Facsimile Number	(941) 293-8612 (941) 294-3895
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INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS
August 5, 1997

Ms. Blanca Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for June 1997.

Thank you for your assistance.

Sincerely,

Brian J. Powers

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: JUNE 1997				PERIOD TO DATE			
	ORIGINAL		DIFFERENCE		ORIGINAL		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	14,203	126,210	21,993	17.43	519,508	130,916	25.20	
5 DEMAND	0	0	0	0.00	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0.00	
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0.00	
9	0	0	0	0.00	0	0	0.00	
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	14,203	126,210	21,993	17.43	519,508	130,916	25.20	
12 NET UNBILLED	0	0	0	0.00	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0.00	
14 TOTAL THERM SALES	14,203	126,210	21,993	17.43	519,508	130,916	25.20	
THERM PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0.00	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0.00	
18 COMMODITY (Other)	594,460	366,750	227,710	62.09	1,439,450	1,177,570	81.81	
19 DEMAND	0	0	0	0.00	0	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0.00	
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0.00	
23	0	0	0	0.00	0	0	0.00	
24 TOTAL PURCHASES (17+18+20)-(21+23)	594,460	366,750	227,710	62.09	1,439,450	1,177,570	81.81	
25 NET UNBILLED	0	0	0	0.00	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	571,266	366,750	204,516	55.78	1,439,450	1,171,369	81.38	
CENTS PER THERM								
28 COMMODITY (Pipeline)	0.000	0.000	0.000	0.00	0.000	0.000	0.00	
29 NO NOTICE SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.00	
30 SWING SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.00	
31 COMMODITY (Other)	24.831	34.413	(9.482)	-27.55	24.854	(11.237)	-31.14	
32 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.00	
33 OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.00	
LESS END-USE CONTRACT								
34 COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000	0.00	
35 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.00	
36	0.000	0.000	0.000	0.00	0.000	0.000	0.00	
37 TOTAL COST	24.831	34.413	(9.482)	-27.55	24.854	(11.237)	-31.14	
38 NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.00	
39 COMPANY USE	0.000	0.000	0.000	0.00	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (E-2)	25.843	34.413	(8.470)	-24.81	24.812	(11.179)	-30.97	
41 TRUE-UP	0.107	0.107	0.000	0.00	0.107	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	26.050	34.520	(8.470)	-24.54	25.019	(11.179)	-30.98	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	26.5478	35.1797	(8.6319)	-24.54	25.4871	(11.3926)	-30.88	
45 PGA FACTOR ROUNDED TO NEAREST .001	26.548	35.180	(8.632)	-24.54	25.497	(11.393)	-30.88	

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998
CURRENT MONTH: JUNE 1997**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	594,460	148,202.50	24.931
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	594,460	148,202.50	24.931
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 5/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: JUNE 1997				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	148,203	126,210	21,993	17.43	650,424	519,508	130,916	25.20
3 TOTAL	148,203	126,210	21,993	17.43	650,424	519,508	130,916	25.20
4 FUEL REVENUES (NET OF REVENUE TAX)	141,488	126,210	15,278	12.11	607,891	519,508	88,383	17.01
5 TRUE-UP (COLLECTED) OR REFUNDED	(449)	(449)	0	0.00	(1,347)	(1,347)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	141,039	125,761	15,278	12.15	606,544	518,161	88,383	17.06
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(7,164)	(449)	(6,715)	1,495.55	(43,880)	(1,347)	(42,533)	3,157.61
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(84)	0	(84)	0.00	(136)	0	(136)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(14,525)	(5,387)	(9,138)	169.63	21,345	(5,387)	26,732	(496.23)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	449	449	0	0.00	1,347	1,347	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(21,324)	(5,387)	(15,937)	295.84	(21,324)	(5,387)	(15,937)	295.84
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(14,525)	(5,387)	(9,138)	169.63				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(21,240)	(5,387)	(15,853)	294.28				
14 TOTAL (12+13)	(35,765)	(10,774)	(24,991)	231.96				
15 AVERAGE (50% OF 14)	(17,883)	(5,387)	(12,496)	231.97				
16 INTEREST RATE - FIRST DAY OF MONTH	5.60000%	0.00000%	5.60000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.62000%	0.00000%	5.62000%	0.00				
18 TOTAL (16+17)	11.22000%	0.00000%	11.22000%	0.00				
19 AVERAGE (50% OF 18)	5.61000%	0.00000%	5.61000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.46750%	0.00000%	0.46750%	0.00				
21 INTEREST PROVISION (15x20)	(84)	0	(84)	0.00				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

CURRENT MONTH: JUNE 1997 PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	8,374	11,000	(2,626)	-23.87	34,033	40,000	(5,967)	-14.92
COMMERCIAL	5,413	5,750	(337)	-5.86	20,552	19,450	1,102	5.67
FIRM INDUSTRIAL	0	100,000	(100,000)	-100.00	0	630,000	(630,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	13,787	116,750	(102,963)	-88.19	54,585	689,450	(634,865)	-92.08
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	557,479	250,000	307,479	122.99	2,556,254	750,000	1,806,254	240.83
TOTAL INTERRUPTIBLE	557,479	250,000	307,479	122.99	2,556,254	750,000	1,806,254	240.83
TOTAL THERM SALES	571,266	366,750	204,516	55.76	2,610,839	1,439,450	1,171,389	81.38
NUMBER OF CUSTOMERS (FIRM)								
					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	576	600	(24)	-4.00	575	600	(25)	-4.17
COMMERCIAL	22	25	(3)	-12.00	22	25	(3)	-12.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	598	626	(28)	-4.47	597	626	(29)	-4.63
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	600	627	(27)	-4.31	599	627	(28)	-4.47
THERM USE PER CUSTOMER								
RESIDENTIAL	14.5	18.3	(3.8)	-20.77	59.2	66.7	(7.5)	-11.24
COMMERCIAL	246.0	230.0	16.0	6.96	934.2	778.0	156.2	20.08
FIRM INDUSTRIAL	0.0	100,000.0	(100,000.0)	-100.00	0.0	630,000.0	(630,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	278,739.5	250,000.0	28,739.5	11.50	1,278,127.0	750,000.0	528,127.0	70.42

Peninsula Energy Services Company

DIVISION OF CHEESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer **Statement Date** 08-Jul-97

Indiantown Gas Company, Inc. **Payable Upon Receipt**
 P.O. Box 8 **Past Due After** 18 Jul 97
 Indiantown, Florida 34956

Attention: Mr. Brian Powers

Production month of: June 1997

Line	SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
1	BS			
1	IGC K/L 5044	19,759	\$2.2815	\$45,072.38
1 a	NYMEX 5188	0	n/a	\$0.00
2	Swing Supply	40,058	\$2.1329	\$87,350.42
3	Total Supply	60,717	WACOG*** \$2.1813	
3 a	w/adjusts	60,717	WACOG*** \$1.9361	Non-NYMEX only
3 b	NYMEX only	0	WACOG*** n/a	
4	MS	59,448	\$0.0500	\$2,972.30
5	NNT	3,000	\$0.0831	\$249.30
6	D-FTS-1	59,130	\$0.4353	\$25,739.29
7	C-FTS-1	58,714	\$0.0287	\$1,685.09
8	Revenue Sharing Credit / GRI Refund Credit			(\$2,232.45)
9	Prior Period Imbalance Bookout / Cashout / Adjustment			(\$12,850.83)
TOTAL AMOUNT DUE				\$148,202.50

* MWhrs	D - /01 Demand Charge	C - /01 Usage	PIA - PIA Management
** Includes 3.26% tax	RS - Resend Service	MS - Management Service	NNT - No Notice Resend Fee
*** Calculated	SS - Swing Supply	AD - Alert Day Charge (see attached FCT Invoice)	

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 615
 Dover, Delaware 19903-0615
Attn: CASH MANAGEMENT

For Wire Payments
WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware

For Billing Inquiries call Customer Accounting at (941) 293-8612
 Facsimile Number (941) 294-3895

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

August 18, 1997

M. Blanca Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for July 1997.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY

SCHEDULE A-1

(REVISED 8/19/93)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 97 Through MARCH 98

COST OF GAS PURCHASED	CURRENT MONTH: JULY 1997				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	152,045	81,504	60,541	68.16	802,469	611,012	191,457	31.33
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	152,045	81,504	60,541	68.16	802,469	611,012	191,457	31.33
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	180,441	81,504	88,937	75.34	768,332	611,012	157,320	25.79
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	572,270	265,900	306,370	115.22	3,189,290	1,705,350	1,483,940	87.02
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	572,270	265,900	306,370	115.22	3,189,290	1,705,350	1,483,940	87.02
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	597,541	265,900	331,641	124.72	3,208,380	1,705,350	1,503,030	88.14
CENTS PER THERM								
28 COMMODITY (Pipeline)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	26.569	34.413	(7.844)	-22.79	25.181	35.829	(10.668)	-29.77
32 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST	26.569	34.413	(7.844)	-22.79	25.181	35.829	(10.668)	-29.77
38 NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	26.569	34.413	(7.844)	-22.79	25.181	35.829	(10.668)	-29.77
41 TRUE-UP	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
42 TOTAL COST OF GAS	26.569	34.413	(7.844)	-22.79	25.181	35.829	(10.668)	-29.77
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.040	35.1797	(9.1394)	-25.98	25.5990	36.8227	(11.0237)	-30.10
45 PGA FACTOR ROUNDED TO NEAREST .001	26.040	35.180	(9.140)	-25.98	25.599	36.823	(11.024)	-30.10

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998
CURRENT MONTH: JULY 1997

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	572,270	152,044.56	26.569
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	572,270	152,044.56	26.569
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: JULY 1997				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	152,045	91,504	60,541	66.16	802,469	611,012	191,457	31.33
3 TOTAL	152,045	91,504	60,541	66.16	802,469	611,012	191,457	31.33
4 FUEL REVENUES (NET OF REVENUE TAX)	190,441	91,504	68,937	75.34	768,332	611,012	157,320	25.75
5 TRUE-UP (COLLECTED) OR REFUNDED	(449)	(449)	0	0.00	(1,796)	(1,796)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	159,992	91,055	68,937	75.71	766,536	609,216	157,320	25.82
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	7,947	(449)	8,396	(1,869.93)	(35,933)	(1,796)	(34,137)	1,900.72
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(80)	0	(80)	0.00	(216)	0	(216)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(21,324)	(5,387)	(15,937)	295.84	21,345	(5,387)	26,732	(498.23)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	449	449	0	0.00	1,796	1,796	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(13,008)	(5,387)	(7,621)	141.47	(13,008)	(5,387)	(7,621)	141.47
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(21,324)	(5,387)	(15,937)	295.84				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(12,928)	(5,387)	(7,541)	139.99				
14 TOTAL (12+13)	(34,252)	(10,774)	(23,478)	217.91				
15 AVERAGE (50% OF 14)	(17,126)	(5,387)	(11,739)	217.91				
16 INTEREST RATE - FIRST DAY OF MONTH	5.62000%	0.00000%	5.62000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.58000%	0.00000%	5.58000%	0.00				
18 TOTAL (16+17)	11.20000%	0.00000%	11.20000%	0.00				
19 AVERAGE (50% OF 18)	5.60000%	0.00000%	5.60000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.46667%	0.00000%	0.46667%	0.00				
21 INTEREST PROVISION (15x20)	(80)	0	(80)	0.00				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: JULY 1997		PERIOD TO DATE						
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	15,189	11,000	4,189	38.08	49,222	51,000	(1,778)	-3.49	
COMMERCIAL	6,210	4,900	1,310	26.73	26,762	24,350	2,412	9.91	
FIRM INDUSTRIAL	0	0	0	0.00	0	630,000	(630,000)	-100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	21,399	15,900	5,499	34.58	75,984	705,350	(629,366)	-89.23	
THERM SALES (INTERRUPTIBLE)									
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	576,142	250,000	326,142	130.46	3,132,396	1,000,000	2,132,396	213.24	
TOTAL INTERRUPTIBLE	576,142	250,000	326,142	130.46	3,132,396	1,000,000	2,132,396	213.24	
TOTAL THERM SALES	597,541	265,900	331,641	124.72	3,208,380	1,705,350	1,503,030	88.14	
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	576	600	(24)	-4.00	575	600	(25)	-4.17	
COMMERCIAL	22	25	(3)	-12.00	22	25	(3)	-12.00	
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	598	626	(28)	-4.47	597	626	(29)	-4.63	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00	
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00	
TOTAL CUSTOMERS	600	627	(27)	-4.31	599	627	(28)	-4.47	
THERM USE PER CUSTOMER									
RESIDENTIAL	26.4	18.3	8.1	44.26	85.6	85.0	0.6	0.71	
COMMERCIAL	282.3	196.0	86.3	44.03	1,216.5	974.0	242.5	24.90	
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	630,000.0	(630,000.0)	-100.00	
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
LARGE INTERRUPTIBLE	288,071.0	250,000.0	38,071.0	15.23	1,566,198.0	1,000,000.0	566,198.0	56.62	

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 815

Dover, Delaware 19903-0815

NATURAL GAS INVOICE

Customer	Statement Date	06-Aug-97
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	20-Aug-97
Indiantown, Florida 34956	Interest Charges will accrue for all payments past due date as per your contract.	
Attention: Mr. Brian Powers		

Production month of: **July 1997**

	SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
	BS		**		
	Zone 1	7,502	Gross	\$2.1450	\$16,091.70
	Zone 2	8,959	Gross	\$2.1950	\$19,885.01
	Zone 3	4,402	Gross	\$2.1450	\$9,442.29
EXCESS	K/ 5188	21,885	Net	\$2.24734	\$49,138.08
NYMEX	K/ 5188	0	Gross	\$0.0000	\$0.00
	Delivered Volume	13,637	Net	\$2.5734	\$35,093.40
	MS	57,227	Net	\$0.0500	\$2,861.35
	NNT	3,100	Net	\$0.0831	\$257.61
	D-FTS-1	42,015	Net	\$0.4353	\$18,289.13
	C-FTS-1	42,015	Net	\$0.0287	\$1,205.83
TOTAL AMOUNT DUE					\$152,044.58

* MMBtu's
** Includes 3.25% fuel

D - FOT Demand Charges
BS - BaseLoad Service
SS - Swing Supply
AD - Alert Day Charges (see attached FOT invoice)

C - FOT Usage
MS - Management Service
NNT - No Notice Reservation
PSA - PSA Management

Please Remit To
Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 815
 Dover, Delaware 19903-0815
 Attn: CASH MANAGEMENT

For Wire Payments
WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware

For Billing Inquiries call Customer Accounting at
 Facsimile Number

(841) 293-8612
 (841) 294-3895

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

September 25, 1997

Ms. Blanca Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for August 1997.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 97 Through MARCH 98

SCHEDULE A-1
(REVISED 8/19/93)

CURRENT MONTH:	AUGUST 1997				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	231,097	83,381	144,716	167.53	1,033,566	687,393	338,173	48.20
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	231,097	86,381	144,716	167.53	1,033,566	687,393	338,173	48.20
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	229,041	86,381	142,662	165.15	997,375	687,393	299,982	43.01
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	934,490	266,500	667,990	250.65	4,123,770	1,971,850	2,151,920	108.13
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	934,490	266,500	667,990	250.65	4,123,770	1,971,850	2,151,920	108.13
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	948,167	266,500	682,667	258.17	4,157,577	1,971,850	2,185,727	110.85
CENTS PER THERM								
28 COMMODITY (Pipeline)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	24.730	32.413	(7.683)	-23.70	25.064	35.367	(10.303)	-29.13
32 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/2/4)	24.730	32.413	(7.683)	-23.70	25.064	35.367	(10.303)	-29.13
38 NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/2/7)	24.347	32.413	(8.066)	-24.89	24.860	35.367	(10.507)	-29.71
41 TRUE-UP (E-2)	0.107	0.107	0.000	0.00	0.107	0.107	0.000	0.00
42 TOTAL COST OF GAS (40+41)	24.454	32.520	(8.066)	-24.80	24.967	35.474	(10.507)	-29.62
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.9213	33.1415	(8.2202)	-24.80	25.4441	36.1519	(10.7078)	-29.62
45 PGA FACTOR ROUNDED TO NEAREST .001	24.921	33.142	(8.221)	-24.81	25.444	36.152	(10.708)	-29.62

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998
CURRENT MONTH: AUGUST 1997**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	934,480	231,097.25	24.730
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	934,480	231,097.25	24.730
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: AUGUST 1997				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	231,097	86,381	144,716	167.53	1,033,566	697,393	336,173	48.20
3 TOTAL	231,097	86,381	144,716	167.53	1,033,566	697,393	336,173	48.20
4 FUEL REVENUES (NET OF REVENUE TAX)	229,043	86,381	142,662	165.15	997,375	697,393	299,982	43.01
5 TRUE-UP (COLLECTED) OR REFUNDED	(449)	(449)	0	0.00	(2,245)	(2,245)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	218,594	85,932	142,662	166.02	995,130	695,148	299,982	43.15
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,503)	(449)	(2,054)	457.46	(38,436)	(2,245)	(36,191)	1,612.07
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(65)	0	(65)	0.00	(281)	0	(281)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(13,008)	(5,387)	(7,621)	141.47	21,345	(5,387)	26,732	(496.23)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	449	449	0	0.00	2,245	2,245	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(15,127)	(5,387)	(9,740)	180.81	(15,127)	(5,387)	(9,740)	180.81
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(13,008)	(5,387)	(7,621)	141.47				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(15,062)	(5,387)	(9,675)	179.60				
14 TOTAL (12+13)	(28,070)	(10,774)	(17,296)	160.53				
15 AVERAGE (50% OF 14)	(14,035)	(5,387)	(8,648)	160.53				
16 INTEREST RATE - FIRST DAY OF MONTH	5.58000%	0.00000%	5.58000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.56000%	0.00000%	5.56000%	0.00				
18 TOTAL (16+17)	11.14000%	0.00000%	11.14000%	0.00				
19 AVERAGE (50% OF 18)	5.57000%	0.00000%	5.57000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.46417%	0.00000%	0.46417%	0.00				
21 INTEREST PROVISION (15x20)	(65)	0	(65)	0.00				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 97 Through MARCH 98
PRESENT MONTH: AUGUST 1997

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
AUG-97	PESCO	SYS SUPPLY	FTS	934,480	0	934,480	231,097	0	0	0	24.73
JUL-97	PESCO	SYS SUPPLY	FTS	572,270	0	572,270	152,045	0	0	0	26.57
JUN-97	PESCO	SYS SUPPLY	FTS	594,460	0	594,460	148,203	0	0	0	24.93
MAY-97	PESCO	SYS SUPPLY	FTS	774,520	0	774,520	198,054	0	0	0	25.57
APR-97	PESCO	SYS SUPPLY	FTS	1,248,040	0	1,248,040	304,167	0	0	0	24.37
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
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						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
TOTAL				4,123,770	0	4,123,770	1,033,566	0	0	0	25.06

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 97 Through MARCH 98
 MONTH: AUGUST 1997

SCHEDULE A-4
 (REVISED 8/19/93)

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	3,119	3,014	96,687	93,448	2.390	2.473
TOTAL		3,119	3,014	96,687	93,448		
WEIGHTED AVERAGE						2.390	2.473

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)			
FOR THE PERIOD OF: APRIL 97 Through MARCH 98									
	CURRENT MONTH:		AUGUST 1997		PERIOD TO DATE				
			DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	10,158	11,000	(842)	-7.65	59,380	62,000	(2,620)	-4.23	
COMMERCIAL	5,457	5,500	(43)	-0.78	32,219	29,850	2,369	7.94	
FIRM INDUSTRIAL	0	0	0	0.00	0	630,000	(630,000)	-100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	15,615	16,500	(885)	-5.36	91,599	721,850	(630,251)	-87.31	
THERM SALES (INTERRUPTIBLE)									
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	933,582	250,000	683,582	273.43	4,065,978	1,250,000	2,815,978	225.28	
TOTAL INTERRUPTIBLE	933,582	250,000	683,582	273.43	4,065,978	1,250,000	2,815,978	225.28	
TOTAL THERM SALES	949,197	266,500	682,697	256.17	4,157,577	1,971,850	2,185,727	110.85	
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	623	600	23	3.83	585	600	(15)	-2.50	
COMMERCIAL	21	25	(4)	-16.00	22	2	(3)	-12.00	
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	644	626	18	2.88	607	626	(19)	-3.04	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00	
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00	
TOTAL CUSTOMERS	646	627	19	3.03	609	627	(18)	-2.87	
THERM USE PER CUSTOMER									
RESIDENTIAL	16.3	18.3	(2.0)	-10.93	101.5	103.3	(1.8)	-1.74	
COMMERCIAL	259.9	220.0	39.9	18.14	1,464.5	1,194.0	270.5	22.65	
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	630,000.0	(630,000.0)	-100.00	
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
LARGE INTERRUPTIBLE	466,791.0	250,000.0	216,791.0	86.72	2,032,989.0	1,250,000.0	782,989.0	62.64	

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

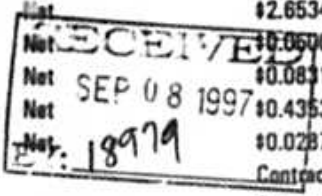
Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	04-Sep-97
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	19-Sep-97
Indiantown, Florida 34956		
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: August 1997

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS		**		
Zone 1	7,357	Gross	\$2.1850	\$15,927.91
Zone 2	8,959	Gross	\$2.2050	\$19,754.60
Zone 3	4,402	Gross	\$2.1550	\$9,486.31
EXCESS K# 5188	22,105	Net	\$2.28142	\$49,988.69
NYMEX K# 5188	0	Gross	\$0.0000	\$0.00
Delivered Volumes	48,855	Net	\$2.6534	\$129,631.86
MS	93,448	Net	\$0.0600	\$4,672.40
NNT	3,100	Net	\$0.0831	\$257.61
D-FTS-1	42,255	Net	\$0.4353	\$18,393.60
C-FTS-1	42,114	Net	\$0.0287	\$1,208.67
TCR Refund Credit		Contract	5188	(\$1,649.23)
TCR Refund Credit		Contract	5066	(\$2,540.90)
Bookout Imbalance Resolution		December 1996 / January, May, June, July 1997		(\$21,106.11)
Previous Balance Due				\$9,474.10
TOTAL AMOUNT DUE				<u>\$237,499.51</u>



- * MMBtu's
- ** Includes 3.25% fuel.
- D - FGT Demand Charges
- BS - BaseLoad Service
- SS - Swing Supply
- AD - Alert Day Charges (see attached FGT Invoice)
- C - FGT Usage
- MS - Management Service
- PGA - PGA Management
- NNT - No Notice Reservation

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware
--	---

For Billing Inquiries call Customer Accounting at Facsimile Number	(941) 293-8612 (941) 294-3895
---	----------------------------------

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	04-Sep-97
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	19-Sep-97
Indiantown, Florida 34956	Interest Charges will accrue for all payments past due date as per your contract.	
Attention: Mr. Brian Powers		

Production month of: August 1997

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS		**		
Zone 1	7,357	Gross	\$2.1650	\$15,927.91
Zone 2	8,959	Gross	\$2.2050	\$19,754.60
Zone 3	4,402	Gross	\$2.1550	\$9,486.31
EXCESS K# 5188	22,105	Net	\$2.26142	\$49,986.99
NYMEX K# 5188	0	Gross	\$0.0000	\$0.00
Delivered Volume	48,855	Net	\$2.6534	\$129,631.86
MS	93,448	Net	\$0.0500	\$4,672.40
NNT	3,100	Net	\$0.0831	\$257.61
D-FTS-1	42,255	Net	\$0.4353	\$18,393.60
C-FTS-1	42,114	Net	\$0.0287	\$1,208.67
TCR Refund Credit		Contract	5188	(\$1,649.23)
TCR Refund Credit		Contract	5066	(\$2,540.90)
Bookout Imbalance Resolution				(\$21,108.11)
Previous Balance Due				\$8,474.10
TOTAL AMOUNT DUE				<u>\$232,499.51</u>

RECEIVED

SEP 08 1997

18979

December 1996 / January, May, June, July 1997

* MMBtu's
 ** Includes 3.25% tax.

D - FGT Demand Charges
 BS - Base Load Service
 SS - Swing Supply
 AD - Alert Day Charge (see attached FGT Invoice)

C - FGT Usage
 MS - Management Service

PGA - PGA Management
 NNT - No Notice Reservation

<p>Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT</p>	<p>For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware</p>
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For Billing Inquiries call Customer Accounting at (941) 293-8612
 Facsimile Number (941) 294-3895

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

October 6, 1997

Ms. Blanca Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Revised Monthly True-Up Schedules A-1, A-2, and A-3.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998
CURRENT MONTH: AUGUST 1997**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	934,480	232,499.51	24.880
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	934,480	232,499.51	24.880
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

REVISED

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE										PERIOD TO DATE	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR											
		ESTIMATED FOR THE PERIOD OF: APRIL 97 Through MARCH 98											
		CURRENT MONTH: AUGUST 1997											
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
COST OF GAS PURCHASED													
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	232,500	86,381	146,119	169.16	1,034,969	697,393	337,576	48.41	0	0	0	0.00
5	DEMAND	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
9	OTHER	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST	232,500	86,381	146,119	169.16	1,034,969	697,393	337,576	48.41	0	0	0	0.00
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	229,043	86,381	142,662	165.15	997,375	697,393	299,982	43.01	0	0	0	0.00
THERMS PURCHASED													
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	934,480	296,500	637,980	250.85	4,123,770	1,871,850	2,151,920	109.13	0	0	0	0.00
19	DEMAND	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES	934,480	296,500	637,980	250.85	4,123,770	1,871,850	2,151,920	109.13	0	0	0	0.00
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES	948,197	296,500	651,697	258.17	4,157,577	1,871,850	2,185,727	110.85	0	0	0	0.00
CENTS PER THERM													
28	COMMODITY (Pipeline)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other)	24.860	32.413	(7.553)	-23.24	25.068	35.367	(10.299)	-29.04	0.000	0.000	0.000	0.00
32	DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT													
34	COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST	24.860	32.413	(7.553)	-23.24	25.068	35.367	(10.299)	-29.04	0.000	0.000	0.000	0.00
38	NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD	24.494	32.413	(7.919)	-24.43	24.894	35.367	(10.473)	-29.81	0.000	0.000	0.000	0.00
41	TRUE-UP	0.107	0.107	0.000	0.00	0.107	0.107	0.000	0.00	0.000	0.000	0.000	0.00
42	TOTAL COST OF GAS	24.601	32.520	(7.919)	-24.35	25.001	35.474	(10.473)	-29.82	0.000	0.000	0.000	0.00
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	0.00000	0.00000	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	25.0711	33.1415	(8.0704)	-24.35	25.4788	36.1519	(10.6731)	-29.52	0.00000	0.00000	0.00000	0.00
45	PGA FACTOR ROUNDED TO NEAREST .001	25.071	33.142	(8.071)	-24.35	25.479	36.152	(10.673)	-29.52	0.00000	0.00000	0.00000	0.00

REVISED

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: AUGUST 1997				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	232,503	86,381	146,119	169.16	1,034,969	697,393	337,576	48.41
3 TOTAL	232,503	86,381	146,119	169.16	1,034,969	697,393	337,576	48.41
4 FUEL REVENUES (NET OF REVENUE TAX)	229,043	86,381	142,662	165.15	997,375	697,393	299,982	43.01
5 TRUE-UP (COLLECTED) OR REFUNDED	(449)	(449)	0	0.00	(2,245)	(2,245)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	229,594	85,932	142,662	166.02	995,130	695,148	299,982	43.15
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,906)	(449)	(3,457)	769.93	(39,839)	(2,245)	(37,594)	1,674.57
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(68)	0	(68)	0.00	(284)	0	(284)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(13,008)	(5,387)	(7,621)	141.47	21,345	(5,387)	26,732	(486.23)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	449	449	0	0.00	2,245	2,245	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(16,533)	(5,387)	(11,146)	206.91	(16,533)	(5,387)	(11,146)	206.91
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(13,008)	(5,387)	(7,621)	141.47				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(16,465)	(5,387)	(11,078)	205.64				
14 TOTAL (12+13)	(29,473)	(10,774)	(18,699)	173.56				
15 AVERAGE (50% OF 14)	(14,737)	(5,387)	(9,350)	173.57				
16 INTEREST RATE - FIRST DAY OF MONTH	5.58000%	0.00000%	5.58000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.56000%	0.00000%	5.56000%	0.00				
18 TOTAL (16+17)	11.14000%	0.00000%	11.14000%	0.00				
19 AVERAGE (50% OF 18)	5.57000%	0.00000%	5.57000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.46417%	0.00000%	0.46417%	0.00				
21 INTEREST PROVISION (15x20)	(68)	0	(68)	0.00				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

INDIANTOWN Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS
October 20, 1997

Ms. Blanca Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for September 1997.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

DOCUMENT NUMBER-DATE

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 34956 OCT 21 5

TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

INDIANTOWN GAS REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 97 Through MARCH 98

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: SEPTEMBER 1997				PERIOD TO DATE					
	ACTUAL	ORIGINAL ESTIMATE		DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE		DIFFERENCE AMOUNT	%
		AMOUNT	AMOUNT				AMOUNT	AMOUNT		
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0	0.00	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0	0.00	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0	0.00	0.00
4 COMMODITY (Other)	345,959	86,154	259,805	301.58	1,360,828	783,547	597,381	597,381	76.24	76.24
5 DEMAND	0	0	0	0.00	0	0	0	0	0.00	0.00
6 OTHER	0	0	0	0.00	0	0	0	0	0.00	0.00
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0	0.00	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0	0.00	0.00
9	0	0	0	0.00	0	0	0	0	0.00	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0	0.00	0.00
11 TOTAL COST (1+2+3+4+5+6+7+8+9)	345,959	86,154	259,805	301.58	1,360,828	783,547	597,381	597,381	76.24	76.24
12 NET UNBILLED	0	0	0	0.00	0	0	0	0	0.00	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0	0.00	0.00
14 TOTAL THERM SALES	324,538	86,154	238,384	276.70	1,321,813	783,547	538,368	538,368	68.71	68.71
THERMS PURCHASED										
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0	0.00	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0	0.00	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0	0.00	0.00
18 COMMODITY (Other)	1,072,790	365,800	806,990	303.81	5,196,560	2,237,650	2,958,910	2,958,910	132.23	132.23
19 DEMAND	0	0	0	0.00	0	0	0	0	0.00	0.00
20 OTHER	0	0	0	0.00	0	0	0	0	0.00	0.00
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0	0.00	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0	0.00	0.00
23	0	0	0	0.00	0	0	0	0	0.00	0.00
24 TOTAL PURCHASES (17+18+20+21+23)	1,072,790	215,800	806,990	303.81	5,196,560	2,237,650	2,958,910	2,958,910	132.23	132.23
25 NET UNBILLED	0	0	0	0.00	0	0	0	0	0.00	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0	0.00	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,082,514	285,800	816,714	307.27	5,240,081	2,237,650	3,002,441	3,002,441	134.18	134.18
CENTS PER THERM										
28 COMMODITY (Pipeline)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00	0.00
29 NO NOTICE SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00	0.00
30 SWING SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00	0.00
31 COMMODITY (Other)	32.249	32.413	(0.164)	-0.51	26.574	35.017	(8.443)	(8.443)	-24.11	-24.11
32 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00	0.00
33 OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00	0.00
LESS END-USE CONTRACT										
34 COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00	0.00
35 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00	0.00
37 TOTAL COST	32.249	32.413	(0.164)	-0.51	26.574	35.017	(8.443)	(8.443)	-24.11	-24.11
38 NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00	0.00
39 COMPANY USE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00	0.00
40 TOTAL COST OF THERMS SOLD (E-2)	31.959	32.413	(0.454)	-1.40	26.353	35.017	(8.664)	(8.664)	-24.74	-24.74
41 TRUE-UP	0.107	0.107	0.000	0.00	0.107	0.107	0.000	0.000	0.00	0.00
42 TOTAL COST OF GAS (40+41)	32.066	32.520	(0.454)	-1.40	26.460	35.124	(8.664)	(8.664)	-24.67	-24.67
43 REVENUE TAX FACTOR	1.01811	1.01811	0.00000	0.00	1.01811	1.01811	0.00000	0.00000	0.00	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	32.6768	33.1415	(0.4627)	-1.40	26.9657	35.7952	(8.8295)	(8.8295)	-24.87	-24.87
45 PGA FACTOR ROUNDED TO NEAREST .001	32.679	33.142	(0.463)	-1.40	26.966	35.795	(8.829)	(8.829)	-24.87	-24.87

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998
CURRENT MONTH: SEPTEMBER 1997**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,072,790	345,959.41	32.249
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,072,790	345,959.41	32.249
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: APRIL 07 Through MARCH 08

	CURRENT MONTH: SEPT. 2007			PERIOD TO DATE		
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT %	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT %
TRUE-UP CALCULATION						
1 PURCHASED GAS COST	0	0	0.00	0	0	0.00
2 TRANSPORTATION COST	340,358	88,154	252,204	1,287,323	702,547	584,776
3 TOTAL	340,358	88,154	252,204	1,287,323	702,547	584,776
4 FUEL REVENUES (NET OF REVENUE TAX)	204,528	88,154	292,682	1,201,310	702,547	508,863
5 TRUE-UP COLLECTED OR REFUNDED	(440)	(440)	0.00	(2,394)	(2,394)	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4) - OR - (LINE 5)	204,088	87,714	216,374	1,218,216	700,153	518,063
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(21,070)	1,440	(22,510)	(61,702)	(2,394)	(59,308)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)						
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (REVERSE OF LINE 8)	(1,520)	0	(1,520)	(410)	0	(410)
10a FUEL RATE REFUND (if applicable)	(1,520)	(5,367)	(3,847)	21,345	(5,367)	(26,692)
10b TOTAL ESTIMATED ACTUAL TRUE-UP (7+9+10a-10b)	(440)	(440)	0.00	(2,394)	(2,394)	0.00
11 TOTAL ESTIMATED ACTUAL TRUE-UP	(28,000)	(1,367)	(26,633)	(28,000)	(5,367)	(22,633)
INTEREST PROVISION						
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(18,520)	(5,367)	(13,153)	208.97	(13,140)	208.97
13 ENDING TRUE-UP BEFORE INTEREST (10+7-5)	(27,854)	(5,367)	(22,487)	504.55	(22,487)	504.55
14 TOTAL (12+13)	(54,474)	(10,734)	(43,740)	453.72	(43,740)	453.72
15 AVERAGE (50% OF 14)	(27,237)	(5,367)	(21,870)	453.74	(21,867)	466.74
16 INTEREST RATE - FIRST DAY OF MONTH	5.50000%	0.00000%	5.50000%	0.00	0.00000%	0.00
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.50000%	0.00000%	5.50000%	0.00	0.00000%	0.00
18 TOTAL (16+17)	11.00000%	0.00000%	11.00000%	0.00	0.00000%	0.00
19 AVERAGE (50% OF 18)	5.50000%	0.00000%	5.50000%	0.00	0.00000%	0.00
20 MONTHLY AVERAGE (19*12 Months)	0.45833%	0.00000%	0.45833%	0.00	0.00000%	0.00
21 INTEREST PROVISION (14*20)	(1,200)	0	(1,200)	0.00	(1,200)	0.00

* REVERSED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVERSED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH:		SEPTEMBER 1997		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	11,951	10,000	1,951	19.51	71,331	72,000	(669)	-0.93
COMMERCIAL	6,770	5,800	970	16.72	38,989	35,650	3,339	9.37
FIRM INDUSTRIAL	0	0	0	0.00	0	630,000	(630,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	18,721	15,800	2,921	18.49	110,320	737,650	(627,330)	-85.04
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,063,793	250,000	813,793	325.52	5,129,771	1,500,000	3,629,771	241.98
TOTAL INTERRUPTIBLE	1,063,793	250,000	813,793	325.52	5,129,771	1,500,000	3,629,771	241.98
TOTAL THERM SALES	1,082,514	265,800	816,714	307.27	5,240,091	2,237,650	3,002,441	134.18
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	624	600	24	4.00	591	600	(9)	-1.50
COMMERCIAL	20	25	(5)	-20.00	22	25	(3)	-12.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	644	626	18	2.88	613	626	(13)	-2.08
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	646	627	19	3.03	615	627	(12)	-1.91
THERM USE PER CUSTOMER								
RESIDENTIAL	19.2	16.7	2.5	14.97	120.7	120.0	0.7	0.58
COMMERCIAL	338.5	232.0	106.5	45.91	1,772.2	1,426.0	346.2	24.28
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	630,000.0	(630,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	531,896.5	250,000.0	281,896.5	112.76	2,564,885.5	1,500,000.0	1,064,885.5	70.99

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	07-Oct-97
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	22-Oct-97
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: September 1997

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS		**		
Zone 1	7,199	Gross	\$2.5350	\$18,249.47
Zone 2	8,670	Gross	\$2.5650	\$22,238.55
Zone 3	4,260	Gross	\$2.4950	\$10,628.70
EXCESS K# 5188	21,400	Net	\$2.63339	\$56,354.55
NYMEX K# 5188	0	Gross	\$0.0000	\$0.00
Delivered Volumes	62,000	Net	\$2.9963	\$185,770.60
MS	107,279	Net	\$0.0500	\$5,363.95
NNT	3,000	Net	\$0.0831	\$249.30
D-FTS-1	40,900	Net	\$0.4353	\$17,803.77
C-FTS-1	40,841	Net	\$0.0287	\$1,172.14
Bookout Imbalance Resolution		February, March, April, July 1997		\$29,510.55
August No Notice Adjustment				\$20.09
Overpayment on August Invoice				(\$8,474.10)
August Invoice Adjustment				\$7,071.84
TOTAL AMOUNT DUE				<u>\$345,959.41</u>

11/1 13 1997
19083

* MMBtu's
** Includes 3.25% fuel.

D - FGT Demand Charges
BS - Baseload Service
SS - Sewing Supply
AD - Alert Day Charges (see attached FGT Invoice)

C - FGT Usage
MS - Management Service

PGA - PGA Management
NNT - No Notice Reservation

Please Remit To
Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 615
Dover, Delaware 19903-0615
Attn: CASH MANAGEMENT

For Wire Payments
WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PNC Bank, Delaware

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS
November 17, 1997

Ms. Blanca Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for October 1997.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDU. TOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 97 Through MARCH 98

SCHEDULE A-1
(REVISED 8/1993)

	CURRENT MONTH:				OCTOBER 19:17				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%		AMOUNT	%	
COST OF GAS PURCHASED												
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	238,440	85,894	150,546	175.27	1,817,368	869,441	747,927	86.02	869,441	747,927	86.02	86.02
5 DEMAND	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	238,440	85,894	150,546	175.27	1,817,368	869,441	747,927	86.02	869,441	747,927	86.02	86.02
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	232,428	85,894	146,532	170.60	1,554,339	869,441	684,898	78.77	869,441	684,898	78.77	78.77
THERMS PURCHASED												
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	692,480	265,000	427,480	161.31	5,889,040	2,502,850	3,386,190	135.31	2,502,850	3,386,190	135.31	135.31
19 DEMAND	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	692,480	265,000	427,480	161.31	5,889,040	2,502,850	3,386,190	135.31	2,502,850	3,386,190	135.31	135.31
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	700,820	265,000	435,820	164.46	5,940,911	2,502,850	3,438,061	137.38	2,502,850	3,438,061	137.38	137.38
CENTS PER THERM												
28 COMMODITY (Pipeline)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	34.144	32.413	1.731	5.34	27.464	34.741	(7.277)	-20.95	34.741	(7.277)	-20.95	-20.95
32 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT												
34 COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST	34.144	32.413	1.731	5.34	27.464	34.741	(7.277)	-20.95	34.741	(7.277)	-20.95	-20.95
38 NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	33.738	32.413	1.325	4.09	27.224	34.741	(7.517)	-21.64	34.741	(7.517)	-21.64	-21.64
41 TRUE-UP (E-2)	0.107	0.107	0.000	0.00	0.107	0.107	0.000	0.00	0.107	0.107	0.000	0.00
42 TOTAL COST OF GAS (40+41)	33.845	32.520	1.325	4.07	27.331	34.848	(7.517)	-21.37	34.848	(7.517)	-21.37	-21.37
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34.4918	33.1415	1.3503	4.07	27.8533	35.5139	(7.6606)	-21.37	35.5139	(7.6606)	-21.37	-21.37
45 PGA FACTOR ROUNDED TO NEAREST .001	34.492	33.142	1.350	4.07	27.853	35.514	(7.661)	-21.37	35.514	(7.661)	-21.37	-21.37

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: OCTOBER 1997				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	236,440	15,894	150,546	175.27	1,617,368	869,441	747,927	86.02
3 TOTAL	236,440	15,894	150,546	175.27	1,617,368	869,441	747,927	86.02
4 FUEL REVENUES (NET OF REVENUE TAX)	232,426	85,894	146,532	170.60	1,554,339	869,441	684,898	78.77
5 TRUE-UP (COLLECTED) OR REFUNDED	(449)	(449)	0	0.00	(3,143)	(3,143)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	231,977	85,445	146,532	171.49	1,551,196	866,298	684,898	79.06
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(4,463)	(449)	(4,014)	893.99	(66,172)	(3,143)	(63,029)	2,005.38
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(185)	0	(185)	0.00	(595)	0	(595)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(38,080)	(5,387)	(32,693)	606.89	21,345	(5,387)	26,732	(496.23)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	449	449	0	0.00	3,143	3,143	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(42,279)	(5,387)	(36,892)	684.83	(42,279)	(5,387)	(36,892)	684.83
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(38,080)	(5,387)	(32,693)	606.89				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(42,094)	(5,387)	(36,707)	681.40				
14 TOTAL (12+13)	(80,174)	(10,774)	(69,400)	644.14				
15 AVERAGE (50% OF 14)	(40,087)	(5,387)	(34,700)	644.14				
16 INTEREST RATE - FIRST DAY OF MONTH	5.53000%	0.00000%	5.53000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.53000%	0.00000%	5.53000%	0.00				
18 TOTAL (16+17)	11.06000%	0.00000%	11.06000%	0.00				
19 AVERAGE (50% OF 18)	5.53000%	0.00000%	5.53000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.46083%	0.00000%	0.46083%	0.00				
21 INTEREST PROVISION (15x20)	(185)	0	(185)	0.00				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 2/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: OCTOBER 1997				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	10,150	9,500	650	6.84	31,481	81,500	(19)	-0.02
COMMERCIAL	5,681	5,500	181	3.29	44,670	41,150	3,520	8.55
FIRM INDUSTRIAL	0	0	0	0.00	0	630,000	(630,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	15,831	15,000	831	5.54	126,151	752,650	(626,499)	-83.24
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	684,989	250,000	434,989	174.00	5,814,760	1,750,000	4,064,760	232.27
TOTAL INTERRUPTIBLE	684,989	250,000	434,989	174.00	5,814,760	1,750,000	4,064,760	232.27
TOTAL THERM SALES	700,820	265,000	435,820	164.46	5,940,911	2,502,650	3,438,261	137.38
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	617	600	17	2.83	595	600	(5)	-0.83
COMMERCIAL	20	25	(5)	-20.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	637	626	11	1.76	616	626	(10)	-1.60
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	639	627	12	1.91	618	627	(9)	-1.44
THERM USE PER CUSTOMER								
RESIDENTIAL	16.5	15.8	0.7	4.43	136.9	135.8	1.1	0.81
COMMERCIAL	284.1	220.0	64.1	29.14	2,127.1	1,646.0	481.1	29.23
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	630,000.0	(630,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	342,494.5	250,000.0	92,494.5	37.00	2,907,380.0	1,750,000.0	1,157,380.0	66.14

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION
ACTUAL FOR THE PERIOD OF: APRIL 97 through MARCH 98

SCHEDULE A-6
(REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVG BTU CONTENT <u>CCF PURCHASED</u>	1.04670	1.03999	1.04280	1.04540	1.04620	1.04190	1.04400	0.00000	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.083	1.076	1.079	1.081	1.082	1.078	1.080	0.000	0.000	0.000	0.000	0.000

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS
December 22, 1997

Ms. Blanca Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6

Vendor Invoices for ^{November} ~~October~~ 1997.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 97 Through MARCH 98

SCHEDULE A-1
(REVISED 8/19/93)

	CURRENT MONTH: NOVEMBER 1997				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	242,352	119,069	123,283	103.54	1,859,720	988,510	871,210	88.13
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	242,352	119,069	123,283	103.54	1,859,720	988,510	871,210	88.13
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	267,444	119,069	148,375	124.61	1,821,783	988,510	833,273	84.30
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	512,160	346,000	166,160	48.02	6,401,200	2,848,650	3,552,550	124.71
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	512,160	346,000	166,160	48.02	6,401,200	2,848,650	3,552,550	124.71
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	689,010	346,000	343,010	98.14	6,629,621	2,848,650	3,781,271	132.74
CENTS PER THERM								
28 COMMODITY (Pipeline)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	47.320	34.413	12.907	37.51	29.053	34.701	(5.648)	-16.28
32 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST	47.320	34.413	12.907	37.51	29.053	34.701	(5.648)	-16.28
38 NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	35.174	34.413	0.761	2.21	28.050	34.701	(6.651)	-19.11
41 TRUE-UP (E-2)	0.107	0.107	0.000	0.00	0.107	0.107	0.000	0.00
42 TOTAL COST OF GAS (40+41)	35.281	34.520	0.761	2.20	28.157	34.808	(6.651)	-19.11
43 REVENUE TAX FACTOR	1.01811	1.01811	0.00000	0.00	1.01811	1.01811	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	35.9552	35.1797	0.7755	2.20	28.8951	35.4732	(6.7781)	-19.11
45 PGA FACTOR ROUNDED TO NEAREST .001	35.955	35.180	0.775	2.20	28.895	35.473	(6.778)	-19.11

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998
CURRENT MONTH: NOVEMBER 1997

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	512,160	242,351.63	47.320
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	512,160	242,351.63	47.320
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: NOVEMBER 1997				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	242,352	119,069	123,283	103.54	1,859,720	988,510	871,210	88.13
3 TOTAL	242,352	119,069	123,283	103.54	1,859,720	988,510	871,210	88.13
4 FUEL REVENUES (NET OF REVENUE TAX)	267,444	119,019	148,375	124.61	1,821,783	988,510	833,273	84.30
5 TRUE-UP (COLLECTED) OR REFUNDED	(449)	(449)	0	0.00	(3,592)	(3,592)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	266,995	118,620	148,375	125.08	1,818,191	984,918	833,273	84.60
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	24,643	(449)	25,092	(5.58842)	(41,529)	(3,592)	(37,937)	1,056.15
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(282)	0	(282)	0.00	(1,869)	0	(1,869)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(73,206)	(5,369)	(67,837)	1,263.49	(8,590)	(5,369)	(3,221)	59.99
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	449	449	0	0.00	3,592	3,592	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(48,396)	(5,369)	(43,027)	801.40	(48,396)	(5,369)	(43,027)	801.40
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(73,206)	(5,369)	(67,837)	1,263.49				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(48,114)	(5,369)	(42,745)	796.14				
14 TOTAL (12+13)	(121,320)	(10,738)	(110,582)	1,029.82				
15 AVERAGE (50% OF 14)	(60,660)	(5,369)	(55,291)	1,029.82				
16 INTEREST RATE - FIRST DAY OF MONTH	5.53000%	0.00000%	5.53000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.60000%	0.00000%	5.60000%	0.00				
18 TOTAL (16+17)	11.13000%	0.00000%	11.13000%	0.00				
19 AVERAGE (50% OF 18)	5.57000%	0.00000%	5.57000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.46417%	0.00000%	0.46417%	0.00				
21 INTEREST PROVISION (15x20)	(282)	0	(282)	0.00				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

(REVISED 8/19/93)

MONTH: NOVEMBER 1997

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	1,761	1,707	52,827	51,216	4.588	4.732
TOTAL		1,761	1,707	52,827	51,216		
WEIGHTED AVERAGE						4.588	4.732

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH:		NOVEMBER 1997		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	13,645	14,000	(355)	-2.54	95,126	95,500	(374)	-0.39
COMMERCIAL	6,509	7,000	(491)	-7.01	51,179	48,150	3,029	6.29
FIRM INDUSTRIAL	0	75,000	(75,000)	-100.00	0	705,000	(705,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	20,154	96,000	(75,846)	-79.01	146,305	848,650	(702,345)	-82.78
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	668,856	250,000	418,856	167.54	6,483,616	2,000,000	4,483,616	224.18
TOTAL INTERRUPTIBLE	668,856	250,000	418,856	167.54	6,483,616	2,000,000	4,483,616	224.18
TOTAL THERM SALES	689,010	346,000	343,010	99.14	6,629,921	2,848,650	3,781,271	132.74
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	625	600	25	4.17	599	600	(1)	-0.17
COMMERCIAL	20	25	(5)	-20.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	645	626	19	3.04	620	626	(6)	-0.96
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	647	627	20	3.19	622	627	(5)	-0.80
THERM USE PER CUSTOMER								
RESIDENTIAL	21.8	23.3	(1.5)	-6.44	158.8	159.2	(0.4)	-0.25
COMMERCIAL	325.5	280.0	45.5	16.25	2,437.1	1,926.0	511.1	26.54
FIRM INDUSTRIAL	0.0	75,000.0	(75,000.0)	-100.00	0.0	705,000.0	(705,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	334,428.0	250,000.0	84,428.0	33.77	3,241,808.0	2,000,000.0	1,241,808.0	62.09

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION
 ACTUAL FOR THE PERIOD OF: APRIL 97 Through MARCH 98

SCHEDULE A-6
 (REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVG BTU CONTENT <u>CCF PURCHASED</u>	1.04670	1.03999	1.04280	1.04540	1.04620	1.04190	1.04400	1.04750	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.083	1.076	1.079	1.081	1.082	1.078	1.080	1.083	0.000	0.000	0.000	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	05-Dec-97
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	20-Dec-97
Indiantown, Florida 34956	Interest Charges will accrue for all payments past due date as per your contract.	
Attention: Mr. Brian Powers		

Production month of: November 1997

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS		**		
Zone 1	18,930	Gross	\$3.2250	\$61,049.25
Zone 2	10,556	Gross	\$3.2850	\$34,678.48
Zone 3	5,152	Gross	\$3.2250	\$16,615.20
EXCESS K# 5188	23,695	Net	\$3.35143	\$79,412.13
NYMEX K# 5188	0	Gross	\$0.0000	\$0.00
Delivered Volume	0	Net	\$0.0000	\$0.00
MS	51,216	Net	\$8.0500	\$2,560.80
NNT	6,000	Net	\$0.0590	\$354.00
D-FTS-1	70,635	Net	\$0.3772	\$26,643.52
C-FTS-1	57,287	Net	\$0.0403	\$2,308.87
Bookout True-Up		August 1997, September 1997		\$18,731.80
TOTAL AMOUNT DUE				<u>\$242,351.63</u>

RECEIVED
 DEC 12 1997
 BY: 19265

* MMBtu's
 ** Includes 3.35% fuel

D - FGT Demand Charges
 BS - BaseLoad Service
 SS - Swing Supply
 AD - Alert Day Charges (see attached FGT Invoice)

C - FGT Usage
 MS - Management Service

PGA - PGA Management
 NNT - No Notice Reservation

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware
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For Billing Inquiries call Customer Accounting at Facsimile Number	(941) 293-8612 (941) 294-3895
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INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

January 21, 1998

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 980003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-UP Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for December 1997.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998
CURRENT MONTH: DECEMBER 1997

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	615,090	207,740.07	33.775
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	615,090	207,740.07	33.775
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: DECEMBER 1997				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	207,746	275,000	(67,254)	(24.46)	2,067,466	2,134,720	(67,254)	(3.15)
3 TOTAL	207,746	275,000	(67,254)	(24.46)	2,067,466	2,134,720	(67,254)	(3.15)
4 FUEL REVENUES (NET OF REVENUE TAX)	193,478	275,000	(81,522)	(29.64)	2,015,261	2,096,783	(81,522)	(3.89)
5 TRUE-UP (COLLECTED) OR REFUNDED	(449)	(449)	0	0.00	(4,041)	(4,041)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	193,029	274,551	(81,522)	(29.69)	2,011,220	2,092,742	(81,522)	(3.90)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(14,717)	(449)	(14,268)	3,177.73	(56,246)	(41,978)	(14,268)	33.99
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(263)	(226)	(37)	16.37	(2,132)	(2,095)	(37)	1.77
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(48,396)	(48,396)	0	0.00	(8,590)	(8,590)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	449	449	0	0.00	4,041	4,041	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(62,927)	(48,622)	(14,305)	29.42	(62,927)	(48,622)	(14,305)	29.42
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(48,396)	(48,396)	0	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(62,664)	(48,396)	(14,268)	29.48				
14 TOTAL (12+13)	(111,060)	(96,792)	(14,268)	14.74				
15 AVERAGE (50% OF 14)	(55,530)	(48,396)	(7,134)	14.74				
16 INTEREST RATE - FIRST DAY OF MONTH	5.60000%	5.60000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.75000%	5.60000%	0.15000%	2.68				
18 TOTAL (16+17)	11.35000%	11.20000%	0.15000%	1.34				
19 AVERAGE (50% OF 18)	5.68000%	5.60000%	0.08000%	1.43				
20 MONTHLY AVERAGE (19/12 Months)	0.47333%	0.46667%	0.00667%	1.43				
21 INTEREST PROVISION (15x20)	(263)	(226)	(37)	16.37				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH:		DECEMBER 1997		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	16,350	16,000	350	2.19	111,476	111,500	(24)	-0.02
COMMERCIAL	7,364	5,500	1,864	33.89	58,543	53,650	4,893	9.12
FIRM INDUSTRIAL	0	265,000	(265,000)	-100.00	0	970,000	(970,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	23,714	286,500	(262,786)	-91.72	170,019	1,135,150	(965,131)	-85.02
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	610,740	250,000	360,740	144.30	7,094,356	2,250,000	4,844,356	215.30
TOTAL INTERRUPTIBLE	610,740	250,000	360,740	144.30	7,094,356	2,250,000	4,844,356	215.30
TOTAL THERM SALES	634,454	536,500	97,954	18.28	7,264,375	3,385,150	3,879,225	114.60
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	627	600	27	4.50	602	600	2	0.33
COMMERCIAL	21	25	(4)	-16.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	648	626	22	3.51	623	626	(3)	-0.48
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	650	627	23	3.67	625	627	(2)	-0.32
THERM USE PER CUSTOMER								
RESIDENTIAL	26.1	26.7	(0.6)	-2.25	185.2	185.8	(0.6)	-0.32
COMMERCIAL	350.7	220.0	130.7	59.41	2,787.8	2,146.0	641.8	29.91
FIRM INDUSTRIAL	0.0	265,000.0	(265,000.0)	-100.00	0.0	970,000.0	(970,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	305,370.0	250,000.0	55,370.0	22.15	3,547,178.0	2,250,000.0	1,297,178.0	57.65

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION
 ACTUAL FOR THE PERIOD OF: APRIL 97 Through MARCH 98

SCHEDULE A-6
 (REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.04670	1.03999	1.04280	1.04540	1.04620	1.04190	1.04400	1.04750	1.05160	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTO	1.083	1.076	1.079	1.081	1.082	1.078	1.080	1.083	1.088	0.000	0.000	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

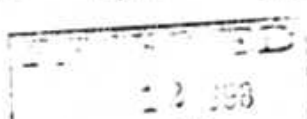
Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	09-Jan-98
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	24-Jan-98
Indiantown, Florida 34956		
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of:	December 1997
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SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS		**		
Zone 1	0	Gross	\$2.4750	\$0.00
Zone 2	41,550	Gross	\$2.5750	\$106,991.25
Zone 3	11,040	Gross	\$2.5150	\$27,765.60
EXCESS K# 5188	15,775	Net	*** \$2.64148	\$41,669.41
NYMEX K# 5188	0	Gross	\$0.0000	\$0.00
Delivered Volumes	0	Net	\$0.0000	\$0.00
MS	61,509	Net	\$0.0500	\$3,075.45
NNT	6,200	Net	\$0.0590	\$365.80
D-FTS-1	66,775	Net	\$0.3772	\$25,187.53
C-FTS-1	66,775	Net	\$0.0403	\$2,691.03
TOTAL AMOUNT DUE				<u>\$207,746.07</u>


 * MMBtu's
 ** Includes 3.05% Ind. 19396
 *** Calculated Price Per Unit

D = FGT Demand Charge
 BS = Base Load Service
 SS = Swing Supply
 AD = Alert Day Charge (see attached FGT Invoice)

C = FGT Usage
 MS = Management Service
 PGA = PGA Management
 NNT = No Notice Reservation

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 615
 Dover, Delaware 19903-0615
 Attn: CASH MANAGEMENT

For Wire Payments
 WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware

For Billing Inquiries call Customer Accounting at (941) 293-8612
 Facsimile Number (941) 294-3895

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

March 4, 1998

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 980003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-UP Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for January 1998.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: APRIL 97 Through MARCH 98				SCHEDULE A-1 (REVISED 8/19/93)			
		CURRENT MONTH: JANUARY 1998				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	111,698	275,000	(163,302)	-59.38	2,179,164	2,409,720	(230,556)	-9.57
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	111,698	275,000	(163,302)	-59.38	2,179,164	2,409,720	(230,556)	-9.57
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	39,953	275,000	(235,047)	-85.47	2,055,214	2,371,783	(316,569)	-13.35
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	485,180	650,000	(164,820)	-25.36	7,501,470	7,701,200	(199,730)	-2.59
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	485,180	650,000	(164,820)	-25.36	7,501,470	7,701,200	(199,730)	-2.59
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	475,830	650,000	(174,170)	-29.80	7,740,205	7,829,921	(89,716)	-1.15
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	23.022	42.308	(19.286)	-45.58	29.050	31.290	(2.240)	-7.18
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	23.022	42.308	(19.286)	-45.58	29.050	31.290	(2.240)	-7.18
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	23.474	42.308	(18.834)	-44.52	28.154	30.388	(2.234)	-7.35
41	TRUE-UP (E-2)	0.107	0.107	0.000	0.00	0.107	0.107	0.000	0.00
42	TOTAL COST OF GAS (40+41)	23.581	42.415	(18.834)	-44.40	28.261	30.495	(2.234)	-7.33
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.0316	43.2258	(19.1942)	-44.40	28.8011	31.0778	(2.2767)	-7.33
45	PGA FACTOR ROUNDED TO NEAREST .001	24.032	43.226	(19.194)	-44.40	28.801	31.078	(2.277)	-7.33

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998
CURRENT MONTH: JANUARY 1998**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	485,180	111,698.19	23.022
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	485,180	111,698.19	23.022
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: JANUARY 1998				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	111,698	275,000	(163,302)	(59.38)	2,179,164	2,409,720	(230,556)	(9.57)
3 TOTAL	111,698	275,000	(163,302)	(59.38)	2,179,164	2,409,720	(230,556)	(9.57)
4 FUEL REVENUES (NET OF REVENUE TAX)	39,953	275,000	(235,047)	(85.47)	2,055,214	2,371,783	(316,569)	(13.35)
5 TRUE-UP (COLLECTED) OR REFUNDED	(449)	(449)	0	0.00	(4,490)	(4,490)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	39,504	274,551	(235,047)	(85.61)	2,050,724	2,367,293	(316,569)	(13.37)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(72,194)	(449)	(71,745)	15,978.84	(128,440)	(42,427)	(86,013)	202.73
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(464)	(227)	(237)	104.41	(2,596)	(2,322)	(274)	11.80
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(62,927)	(48,622)	(14,305)	29.42	(8,590)	(8,590)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	449	449	0	0.00	4,490	4,490	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(135,136)	(48,349)	(86,287)	176.64	(135,136)	(48,849)	(86,287)	176.64
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(62,927)	(48,622)	(14,305)	29.42				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(134,672)	(48,622)	(86,050)	176.98				
14 TOTAL (12+13)	(197,599)	(97,244)	(100,355)	103.20				
15 AVERAGE (50% OF 14)	(98,800)	(48,622)	(50,178)	103.20				
16 INTEREST RATE - FIRST DAY OF MONTH	5.75000%	5.60000%	0.15000%	2.68				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.50000%	5.60000%	-0.10000%	(1.79)				
18 TOTAL (16+17)	11.25000%	11.20000%	0.05000%	0.45				
19 AVERAGE (50% OF 18)	5.63000%	5.60000%	0.03000%	0.54				
20 MONTHLY AVERAGE (19/12 Months)	0.46917%	0.46667%	0.00250%	0.54				
21 INTEREST PROVISION (15x20)	(464)	(227)	(237)	104.41				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/15/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98
MONTH: JANUARY 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	1,614	1,565	50,044	48,518	2.232	2.302
TOTAL		1,614	1,565	50,044	48,518		
WEIGHTED AVERAGE						2.232	2.302

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH:		JANUARY 1998		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	18,050	24,000	(5,950)	-24.79	129,526	135,500	(5,974)	-4.41
COMMERCIAL	7,896	6,800	1,096	16.12	66,439	60,450	5,989	9.91
FIRM INDUSTRIAL	0	265,000	(265,000)	-100.00	0	1,235,000	(1,235,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	25,946	295,800	(269,854)	-91.23	195,965	1,430,950	(1,234,985)	-86.31
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	449,884	250,000	199,884	79.95	7,544,240	2,500,000	5,044,240	201.77
TOTAL INTERRUPTIBLE	449,884	250,000	199,884	79.95	7,544,240	2,500,000	5,044,240	201.77
TOTAL THERM SALES	475,830	545,800	(69,970)	-12.82	7,740,205	3,930,950	3,809,255	96.90
NUMBER OF CUSTOMERS (FIRM)								
	AVERAGE NO. OF CUSTOMERS PERIOD TO DATE							
RESIDENTIAL	622	600	22	3.67	604	600	4	0.67
COMMERCIAL	23	25	(2)	-8.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	645	626	19	3.04	625	626	(1)	-0.16
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
	AVERAGE NO. OF CUSTOMERS PERIOD TO DATE							
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	647	627	20	3.19	627	627	0	0.00
THERM USE PER CUSTOMER								
RESIDENTIAL	29.0	40.0	(11.0)	-27.50	214.4	225.8	(11.4)	-5.05
COMMERCIAL	343.3	272.0	71.3	26.21	3,163.8	2,418.0	745.8	30.84
FIRM INDUSTRIAL	0.0	265,000.0	(265,000.0)	-100.00	0.0	1,235,000.0	(1,235,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	224,942.0	250,000.0	(25,058.0)	-10.02	3,772,120.0	2,500,000.0	1,272,120.0	50.88

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION
ACTUAL FOR THE PERIOD OF: APRIL 97 Through MARCH 98

SCHEDULE A-6
(REVISED 8/18/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.04670	1.03999	1.04280	1.04540	1.04620	1.04190	1.04400	1.04750	1.05160	1.05640	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.083	1.076	1.079	1.081	1.082	1.078	1.080	1.083	1.088	1.093	0.000	0.000

Peninsula Energy Services Company

Page 1 of 2

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 815

Dover, Delaware 19903-0815

NATURAL GAS INVOICE

Customer	Statement Date	04-Feb-98
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Part Due After	19-Feb-98
Indiantown, Florida 34956		
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: **January 1998**

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS		**		
Zone 1	14,513	Gross	\$2.2350	\$32,436.58
Zone 2	17,342	Gross	\$2.3050	\$39,973.31
Zone 3	8,484	Gross	\$2.2550	\$19,086.32
EXCESS K# 5188	10,524	Net	\$2.34673	\$24,696.99
NYMEX K# 5188	0	Gross	\$0.0000	\$0.00
Delivered Volume	0	Net	\$0.0000	\$0.00
MS	48,518	Net	\$0.0500	\$2,425.90
NNT	8,200	Net	\$0.0590	\$385.80
D-FTS-1	63,224	Net	\$0.3772	\$23,848.09
C-FTS-1	49,624	Net	\$0.0403	\$1,998.85
Bookout True-Up		October, November, December 1997		(\$33,134.63)
TOTAL AMOUNT DUE				<u>\$111,598.19</u>

* NBTU's
 ** Includes 3.06% fuel

D - FBT Demand Charge
 BS - Bookout Service
 SS - Soring Supply
 AD - Alert Day Charge (see attached FBT Invoice)

C - FBT Usage
 MS - Management Service
 NNT - No Notice Reserves

PGA - PGA Management

Please Remit To
Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 815
 Dover, Delaware 19903-0815
 Attn: CASH MANAGEMENT

For Wire Payments
WIRE TRANSFER
 Credit **PENINSULA ENERGY SERVICES COMPANY**
 PNC Bank, Delaware

For Billing Inquiries call Customer Accounting at
 Facsimile Number

(941) 293-8812
 (941) 294-3895

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS
March 25, 1998

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 980003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for February 1998.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

COST OF GAS PURCHASED	CURRENT MONTH: FEBRUARY 1998				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	% DIFFERENCE	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	% DIFFERENCE	
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	100,386	275,000	(174,614)	-63.50	2,279,550	2,684,720	(405,170)	-15.09	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACTS									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10) (7+8+9)	100,386	275,000	(174,614)	-63.50	2,279,550	2,684,720	(405,170)	-15.09	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	109,742	275,000	(165,258)	-60.09	2,164,956	2,646,783	(481,827)	-18.20	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	436,630	650,000	(213,370)	-32.83	7,938,100	8,351,200	(413,100)	-4.95	
19 DEMAND	0	0	0	0.00	0	0	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACTS									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18+20)+(21+22)	436,630	650,000	(213,370)	-32.83	7,938,100	8,351,200	(413,100)	-4.95	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	437,720	650,000	(212,280)	-34.81	8,163,925	8,378,921	(415,996)	-4.95	
CENTS PER THERM									
28 COMMODITY (Pipeline)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other)	22.991	42.308	(19.317)	-45.66	28.717	32.148	(3.431)	-10.87	
32 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACTS									
34 COMMODITY (Pipeline)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST	22.991	42.308	(19.317)	-45.66	28.717	32.148	(3.431)	-10.87	
38 NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD	23.682	42.308	(18.616)	-44.00	27.922	31.291	(3.369)	-10.77	
41 TRUE-UP (E-Z)	0.107	0.107	0.000	0.00	0.107	0.107	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	23.789	42.415	(18.616)	-43.89	28.029	31.398	(3.369)	-10.73	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	24.2538	43.2256	(18.9718)	-43.89	28.5646	31.9980	(3.4334)	-10.73	
45 PGA FACTOR ROUNDED TO NEAREST .001	24.254	43.226	(18.972)	-43.89	28.565	31.998	(3.433)	-10.73	

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998
CURRENT MONTH: FEBRUARY 1998**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	436,630	112,887.18	25.854
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	(12,501.54)	0.000
24 TOTAL COMMODITY (Other)	436,630	100,385.64	22.991
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH:		FEBRUARY 1998		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	100,386	275,000	(174,614)	(63.50)	2,279,550	2,684,720	(405,170)	(15.09)
3 TOTAL	100,386	275,000	(174,614)	(63.50)	2,279,550	2,684,720	(405,170)	(15.09)
4 FUEL REVENUES (NET OF REVENUE TAX)	109,742	275,000	(165,258)	(60.09)	2,164,956	2,646,783	(481,827)	(18.20)
5 TRUE-UP (COLLECTED) OR REFUNDED	(449)	(449)	0	0.00	(4,939)	(4,939)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	109,293	274,551	(165,258)	(60.19)	2,160,017	2,641,844	(481,827)	(18.24)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	8,907	(449)	9,356	(2,083.74)	(119,533)	(42,876)	(76,657)	178.79
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(600)	(228)	(372)	163.16	(3,196)	(2,550)	(646)	20.33
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(135,136)	(48,849)	(86,287)	176.64	(8,590)	(8,590)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	449	449	0	0.00	4,939	4,939	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(126,380)	(49,077)	(77,303)	157.51	(126,380)	(49,077)	(77,303)	157.51
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(135,136)	(48,849)	(86,287)	176.64				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(125,780)	(48,849)	(76,931)	157.49				
14 TOTAL (12+13)	(260,916)	(97,698)	(163,218)	167.06				
15 AVERAGE (50% OF 14)	(130,458)	(48,849)	(81,609)	167.06				
16 INTEREST RATE - FIRST DAY OF MONTH	5.50000%	5.60000%	-0.10000%	(1.79)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.53000%	5.60000%	-0.07000%	(1.25)				
18 TOTAL (16+17)	11.03000%	11.20000%	-0.17000%	(1.52)				
19 AVERAGE (50% OF 18)	5.52000%	5.60000%	-0.08000%	(1.43)				
20 MONTHLY AVERAGE (19/12 Months)	0.46000%	0.46667%	-0.00667%	(1.43)				
21 INTEREST PROVISION (15x20)	(600)	(228)	(372)	163.16				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98
MONTH: FEBRUARY 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	1,604	1,559	44,893	43,663	2.236	2.299
TOTAL		1,604	1,559	44,898	43,663		
WEIGHTED AVERAGE						2.236	2.299

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH:		FEBRUARY 1998		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	19,250	20,000	(750)	-3.75	148,776	155,500	(6,724)	-4.32
COMMERCIAL	7,921	6,430	1,521	23.77	74,360	66,850	7,510	11.23
FIRM INDUSTRIAL	0	265,000	(265,000)	-100.00	0	1,500,000	(1,500,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	27,171	291,400	(264,229)	-90.68	223,136	1,722,350	(1,499,214)	-87.04
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	396,549	250,000	146,549	58.62	7,940,789	2,750,000	5,190,789	188.76
TOTAL INTERRUPTIBLE	396,549	250,000	146,549	58.62	7,940,789	2,750,000	5,190,789	188.76
TOTAL THERM SALES	423,720	541,400	(117,680)	-21.74	8,163,925	4,472,350	3,691,575	82.54
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	625	600	25	4.17	608	600	8	1.00
COMMERCIAL	23	25	(2)	-8.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	648	626	22	3.51	627	626	1	0.16
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	650	627	23	3.67	629	627	2	0.32
THERM USE PER CUSTOMER								
RESIDENTIAL	30.8	33.3	(2.5)	-7.51	245.5	259.2	(13.7)	-5.29
COMMERCIAL	344.4	256.0	88.4	34.53	3,541.0	2,674.0	867.0	32.42
FIRM INDUSTRIAL	0.0	265,000.0	(265,000.0)	-100.00	0.0	1,500,000.0	(1,500,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	198,274.5	250,000.0	(51,725.5)	-20.69	3,970,394.5	2,750,000.0	1,220,394.5	44.38

COMPANY: INDIANTOYN GAS COMPANY

CONVERSION FACTOR CALCULATION
ACTUAL FOR THE PERIOD OF: APRIL 97 Through MARCH 98

SCHEDULE A-6
(REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1. AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CUF PURCHASED}} = \text{AVG BTU CONTENT}$	1.04670	1.03999	1.04280	1.04540	1.04620	1.04190	1.04400	1.04750	1.05160	1.05640	1.04780	0.00000
2. PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3. BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.083	1.076	1.079	1.081	1.082	1.078	1.080	1.083	1.088	1.093	1.084	0.000

FLORIDA GAS TRANSMISSION CO.
P.O. Box 1138
Houston, TX 77251-1188

**ENRON
CORP**

INDIANTOWN GAS CO
P O BOX 8
INDIANTOWN, FL
33456

12/11/97

PAGE 1 OF 1

VENDOR NO: 21377
REMITTANCE STATEMENT

Voucher No.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
12001193	12/10/97	05066 <i>H/C 799</i>		12,501.54		12,501.54
				TOTAL		12,501.54

SPECIAL INSTRUCTIONS:
CALL JOHN REESE X35959 FOR PICK-UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 1622058355 ATTACHED BELOW

Robert B. Kilmer
Robert B. Kilmer
Vice President
Rates & Certificates

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	04-Mar-98
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	19-Mar-98
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: February 1998

SERVICE	VOLUME*	RECEIVED MAR 17 1998 BY 19522	UNIT PRICE	TOTAL PRICE
BS				
Zone 1	16,712		\$1.9600	\$32,755.52
Zone 2	16,302	Gross	\$2.0400	\$33,256.08
Zone 3	10,276	Gross	\$1.9800	\$20,346.48
EXCESS K# 5188	580	Net	\$2.08517	\$1,209.40
NYMEX K# 5188	0	Gross	\$0.0000	\$0.00
Delivered Volumes	0	Net	\$0.0000	\$0.00
MS	43,663	Net	\$0.0500	\$2,183.15
NNT	5,600	Net	\$0.0590	\$330.40
D-FTS-1	48,180	Net	\$0.3772	\$18,173.50
C-FTS-1	48,180	Net	\$0.0403	\$1,941.65
January 1998 Keep Whole Charge				\$2,691.00
TOTAL AMOUNT DUE				<u>\$112,887.18</u>

* MMBtu's
** Includes 2.75% fuel.

D - FGT Demand Charges
BS - Baseload Service
SS - Swing Supply
AD - Alert Day Charges (see attached FGT invoice)

C - FGT Usage
MS - Management Service

PGA - PGA Management
NNT - No Notice Reservation

Please Remit To
Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 615
Dover, Delaware 19903-0615
Attn: CASI MANAGEMENT

For Wire Payments
WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PNC Bank, Delaware

For Billing Inquiries call Customer Accounting at (841) 203-8012
Customer Service at (841) 204-3005

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

April 29, 1998

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 980003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for March 1998.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 97 Through MARCH 98

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: MARCH 1998				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	214,413	275,000	(60,587)	-22.03	2,493,963	2,959,720	(465,757)	-15.74
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)								
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	214,413	275,000	(60,587)	-22.03	2,493,963	2,959,720	(465,757)	-15.74
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	224,368	275,000	(50,632)	-18.42	2,389,314	2,921,783	(532,469)	-18.22
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	777,910	650,000	127,910	19.68	8,718,010	9,001,200	(285,190)	-3.17
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	777,910	650,000	127,910	19.68	8,718,010	9,001,200	(285,190)	-3.17
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-28 Estimated Only)	829,384	650,000	179,384	27.60	8,993,319	9,229,921	(236,602)	-2.56
CENTS PER THERM								
28 COMMODITY (Pipeline)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	27.563	42.308	(14.745)	-34.85	28.614	32.881	(4.267)	-12.98
32 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST	27.563	42.308	(14.745)	-34.85	28.614	32.881	(4.267)	-12.98
38 NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	25.852	42.308	(16.456)	-38.90	27.731	32.067	(4.336)	-13.52
41 TRUE-UP (40+41)	0.107	0.107	0.000	0.00	0.107	0.107	0.000	0.00
42 TOTAL COST OF GAS	25.959	42.415	(16.456)	-38.80	27.838	32.174	(4.336)	-13.48
43 REVENUE TAX FACTOR	1.01811	1.01811	0.00000	0.00	1.01811	1.01811	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.4551	43.2256	(16.7705)	-38.80	28.3700	32.7888	(4.4188)	-13.48
45 PGA FACTOR ROUNDED TO NEAREST .001	26.455	43.226	(16.771)	-38.80	28.370	32.789	(4.419)	-13.48

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998
CURRENT MONTH: MARCH 1998**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	777,910	214,642.14	27.592
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	(228.92)	0.000
24 TOTAL COMMODITY (Other)	777,910	214,413.22	27.563
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH:		MARCH 1998		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	17,058	18,000	(942)	-5.23	165,834	173,500	(7,666)	-4.42
COMMERCIAL	7,238	6,700	538	8.03	81,598	73,550	8,048	10.94
FIRM INDUSTRIAL	0	265,000	(265,000)	-100.00	0	1,765,000	(1,765,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	24,296	289,700	(265,404)	-91.61	247,432	2,012,050	(1,764,618)	-87.70
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	805,098	250,000	555,098	222.04	8,745,887	3,000,000	5,745,887	191.53
TOTAL INTERRUPTIBLE	805,098	250,000	555,098	222.04	8,745,887	3,000,000	5,745,887	191.53
TOTAL THERM SALES	829,394	539,700	289,694	53.68	8,993,319	5,012,050	3,981,269	79.43
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	625	600	25	4.17	607	600	7	1.17
COMMERCIAL	24	25	(1)	-4.00	22	25	(3)	-12.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	649	626	23	3.67	629	626	3	0.48
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	651	627	24	3.83	631	627	4	0.64
THERM USE PER CUSTOMER								
RESIDENTIAL	27.3	30.0	(2.7)	-9.00	273.2	289.2	(16.0)	-5.53
COMMERCIAL	301.6	268.0	33.6	12.54	3,709.0	2,942.0	767.0	26.07
FIRM INDUSTRIAL	0.0	265,000.0	(265,000.0)	-100.00	0.0	1,765,000.0	(1,765,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	402,549.0	250,000.0	152,549.0	61.02	4,372,943.5	3,000,000.0	1,372,943.5	45.76

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION
 ACTUAL FOR THE PERIOD OF: APRIL 97 Through MARCH 98

SCHEDULE A-8
 (REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.04670	1.03999	1.04280	1.04540	1.04620	1.04190	1.04400	1.04750	1.05160	1.05640	1.04780	1.04560
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.083	1.076	1.079	1.081	1.082	1.078	1.080	1.083	1.088	1.093	1.084	1.081

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	02-Apr-98
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt	
Attention: Mr. Brian Powers	Past Due After	17-Apr-98
Interest Charges will accrue for all payments past due date as per your contract.		

Production month of: **March 1998**

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS		**		
Zone 1	19,499	Gross	\$2.2100	\$43,092.79
Zone 2	16,544	Gross	\$2.2700	\$37,554.88
Zone 3	8,893	Gross	\$2.2100	\$19,653.53
EXCESS K# 5188	16,925	Net	\$2.26613	\$38,354.25
NYMEX K# 5188	0	Gross	\$0.0000	\$0.00
Delivered Volume	17,215	Net	\$2.6448	\$45,530.23
MS	77,791	Net	\$0.0500	\$3,889.55
NNT	6,200	Net	\$0.0590	\$365.80
D-FTS-1	69,625	Net	\$0.3772	\$26,262.55
C-FTS-1	60,625	Net	\$0.0403	\$2,443.19
C-FTS-1	(5,500)	February 1998 Adjustment	\$0.0403	(\$221.95)
1/98 Imbalance	(1,578)	No Notice	\$2.1200	(\$3,345.36)
1/98 Imbalance	424	Market Difference	\$2.2300	\$945.52
March 1998 Supply Keep Whole				\$116.86
			TOTAL AMOUNT DUE	<u>\$214,842.14</u>

RECEIVED
APR 05 1998
BY: 19641

* MBM's
** Includes 2.75¢/cu ft
D - FGT Demand Charges
BS - Base Service
C - FGT Usage
MS - Management Service
PGA - PGA Management
NNT - No Notice Reservation
AD - Alert Day Charges (see attached FGT Invoice)

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware
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For Billing Inquiries call Customer Accounting at (941) 293-8812
Facsimile Number (941) 294-3895

COMPANY: INDIANTOWN GAS COMPANY FINAL FUEL OVER/UNDER RECOVERY

SCHEDULE A-7
(REVISED 8/19/93)

FOR THE PERIOD: APRIL 97 THROUGH MARCH 98

LINE #	DESCRIPTION		APRIL 97 - MARCH 98
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	2,493,963
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	2,383,926
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2 - 1)		(110,037)
4	INTEREST PROVISION	A-2 Line 8	(3,757)
5	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (3 + 4)		(113,794)
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL THROUGH MARCH (FROM SCHEDULE E-2) WHICH WAS INCLUDED IN THE CURRENT APRIL THROUGH MARCH PERIOD	E-4 Line 4 Col. 4	(46,102)
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL THROUGH MARCH PERIOD (5 - 6)		(67,692)