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FPSC FORM 423-1
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH: Jul-98

2 REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: [Signature]
 JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 09/15/98

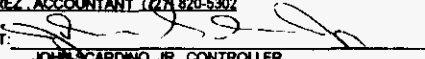
LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F02	0.49	139,584	880	\$19.8431
2	AVON PARK PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	S	FOB PLANT	07/98	F02	0.38	139,429	6,843	\$19.4900
3	BARTOW	GLENCORE LTD	HOUSTON, TX	S	FOB PLANT	07/98	F06	2.45	153,242	114,629	\$12.9580
4	BARTOW	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB PLANT	07/98	F06	2.43	152,756	114,229	\$12.5420
5	BARTOW NORTH FUEL TERMINAL	NO DELIVERIES									
6	BARTOW PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F02	0.48	139,100	22,938	\$20.0546
7	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES									
8	BARTOW SOUTH FUEL TERMINAL	CLIFF BERRY INC.	MIAMI, FL	S	FOB TERMINAL	07/98	F06	0.72	141,103	1,085	\$13.7189
9	BARTOW SOUTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVICES	ST. PETERSBURG, FL	S	FOB TERMINAL	07/98	F06	0.46	138,000	1,226	\$11.3220
10	BARTOW SOUTH FUEL TERMINAL	MAGNUM ENVIRONMENTAL SERVICE	TAMPA, FL	S	FOB TERMINAL	07/98	F06	0.15	142,857	401	\$11.3423
11	BARTOW SOUTH FUEL TERMINAL	MFM ENVIRONMENTAL CO.	REDDICK, FL	S	FOB TERMINAL	07/98	F06	0.35	142,461	1,503	\$11.5275
12	BARTOW SOUTH FUEL TERMINAL	MAGNUM ENVIRONMENTAL SERVICE	TAMPA, FL	S	FOB TERMINAL	07/98	F06	0.40	142,060	6,331	\$11.3283
13	BARTOW SOUTH FUEL TERMINAL	OIL UNLIMITED INC.	SANFORD, FL	S	FOB TERMINAL	07/98	F06	0.32	146,500	1,865	\$11.3353
14	BARTOW SOUTH FUEL TERMINAL	PETROTECH SOUTHEAST, INC.	OCOE, FL	S	FOB TERMINAL	07/98	F06	0.25	142,857	2,017	\$11.6958
15	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	HOUSTON, TX	S	FOB TERMINAL	07/98	F06	1.78	153,276	117,313	\$12.9151
16	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	07/98	F06	1.50	155,431	593,881	\$13.6332
17	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	07/98	F06	2.41	155,007	220,945	\$12.5008
18	BAYBORO PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F02	0.46	138,916	50,240	\$19.3762

DOCUMENT NUMBER-DATE
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 FPSC RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Jul-98
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (772) 820-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 09/15/98

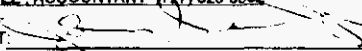
LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	OIL TYPE (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
19	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F02	0.47	139,682	4,763	\$19.3139
20	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F02	0.47	138,487	3,176	\$19.3779
21	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F02	0.48	138,436	40,137	\$19.7461
22	DEBARY PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	S	FOB PLANT	07/98	F02	0.41	138,693	1	\$22.3600
23	DEBARY PEAKERS	STEUART PETROLEUM CO.	JACKSONVILLE, FL	S	FOB PLANT	07/98	F02	0.17	138,000	179	\$20.1614
24	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F02	0.04	138,500	142,755	\$20.4480
25	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F02	0.04	137,891	44,417	\$20.2301
26	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F02	0.04	138,376	31,681	\$20.7145
27	DEBARY PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	S	FOB PLANT	07/98	F02	0.03	139,800	13,590	\$20.3740
28	HINES PLANT PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F02	0.04	139,187	528	\$18.9296
29	HINES PLANT PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F02	0.04	139,187	2,110	\$23.3374
30	HINES PLANT PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	S	FOB PLANT	07/98	F02	0.03	139,232	4,812	\$20.1300
31	HINES PLANT PEAKERS	OIL UNLIMITED INC.	SANFORD, FL	S	FOB PLANT	07/98	F02	0.04	139,000	(63)	(\$18.2694)
32	HIGGINS STEAM PLANT	NO DELIVERIES									
33	HIGGINS PEAKERS	NO DELIVERIES									
34	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F02	0.47	139,831	1,584	\$19.2334
35	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F02	0.04	139,184	97,918	\$19.3130
36	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F02	0.48	139,501	43,098	\$18.4363
37	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
38	PORT SAINT JOE PEAKERS	NO DELIVERIES									
39	RIO PINAR PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F02	0.47	139,054	1,230	\$18.8570
40	RIO PINAR PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F02	0.05	140,242	528	\$20.1610
41	RIO PINAR PEAKERS	COASTAL FUELS MARKETING	ST. MARKS, FL	S	FOB PLANT	07/98	F02	0.03	139,900	2,068	\$21.0440

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1 REPORTING MONTH: Jul-98

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5302

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 09/15/98

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
42	SUWANNEE STEAM PLANT	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F06	1.00	152,381	4,709	\$19.7735
43	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	BAINBRIDGE, GA	S	FOB PLANT	07/98	F06	0.47	148,774	1,516	\$19.7078
44	SUWANNEE STEAM PLANT	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F06	2.03	151,957	10,260	\$17.8006
45	SUWANNEE STEAM PLANT	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F06	3.76	151,190	5,903	\$18.0200
46	SUWANNEE STEAM PLANT	FOUR WAY OIL CO.	CAIRO, GA	S	FOB PLANT	07/98	F06	0.32	133,408	10,203	\$15.6056
47	SUWANNEE STEAM PLANT	STEUART PETROLEM CO.	JACKSONVILLE, FL	S	FOB PLANT	07/98	F06	2.71	151,190	42,941	\$14.1484
48	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	BAINBRIDGE, GA	S	FOB PLANT	07/98	F06	1.63	152,665	8,013	\$16.9923
49	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	VALDOSTA, GA	S	FOB PLANT	07/98	F06	2.06	157,390	47,293	\$16.0819
50	SUWANNEE PEAKERS	STEUART PETROLEM CO.	JACKSONVILLE, FL	S	FOB PLANT	07/98	F02	0.17	138,000	7,408	\$20.4266
51	SUWANNEE PEAKERS	SELLERS OIL COMPANY	BAINBRIDGE, GA	S	FOB PLANT	07/98	F02	0.35	138,000	2,187	\$21.0062
52	SUWANNEE PEAKERS	SELLERS OIL COMPANY	BAINBRIDGE, GA	S	FOB PLANT	07/98	F02	0.04	139,048	352	\$21.0228
53	SUWANNEE PEAKERS	SELLERS OIL COMPANY	BAINBRIDGE, GA	S	FOB PLANT	07/98	F02	0.35	138,000	2,710	\$20.3410
54	STEUART FUEL TERMINAL	NO DELIVERIES									
55	TURNER STEAM PLANT	NO DELIVERIES									
56	TURNER PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F02	0.35	138,500	12,033	\$19.5983
57	TURNER PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F02	0.41	137,891	3,054	\$19.6920
58	TURNER PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/98	F02	0.47	139,292	42,390	\$19.2590
59	TURNER PEAKERS	COASTAL FUELS MARKETING	ST. MARKS, FL	S	FOB PLANT	07/98	F02	0.26	139,800	17,478	\$20.0218
60	TURNER PEAKERS	STEUART PETROLEUM CO.	JACKSONVILLE, FL	S	FOB PLANT	07/98	F02	0.04	137,857	5,960	\$20.7333
61	UNIVERSITY OF FLORIDA	NO DELIVERIES									

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ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH JUL 98

2 REPORTING COMPANY FLORIDA POWER CORPORATION

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM MANNY PEREZ, ACCOUNTANT (727) 830-5302

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1	ANCLOTE	BP OIL COMPANY	FOB PLANT	07/98	F02	880	\$18.2420	\$16,052.94	\$0.0000	\$16,052.94	\$18.2420	\$0.0000	\$18.2420		\$0.7310	\$0.8701	\$19.8431
2	AVON PARK PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	07/98	F02	6,843	\$18.6205	\$127,420.03	\$0.0000	\$127,420.03	\$18.6205	\$0.0000	\$18.6205		\$0.0000	\$0.8695	\$19.4900
3	BARTOW	GLENORE LTD	FOB PLANT	07/98	F06	114,629	\$12.8880	\$1,477,336.10	\$0.0000	\$1,477,336.10	\$12.8880	\$0.0000	\$12.8880		\$0.0000	\$0.0700	\$12.9580
4	BARTOW	RIO ENERGY INTERNATIONAL INC	FOB PLANT	07/98	F06	114,229	\$12.4720	\$1,424,666.71	\$0.0000	\$1,424,666.71	\$12.4720	\$0.0000	\$12.4720		\$0.0000	\$0.0700	\$12.5420
5	BARTOW NORTH FUEL TERMINAL	NO DELIVERIES															
6	BARTOW PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	07/98	F02	22,938	\$19.3786	\$444,506.07	\$4,446.0600	\$440,060.01	\$19.1848	\$0.0000	\$19.1848		\$0.0000	\$0.8698	\$20.0548
7	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES															
8	BARTOW SOUTH FUEL TERMINAL	CLIFF BERRY INC.	FOB TERMINAL	07/98	F06	1,065	\$13.6476	\$14,807.65	\$0.0000	\$14,807.65	\$13.6476	\$0.0000	\$13.6476		\$0.0000	\$0.0713	\$13.7189
9	BARTOW SOUTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVICES	FOB TERMINAL	07/98	F06	1,226	\$11.2507	\$13,793.31	\$0.0000	\$13,793.31	\$11.2507	\$0.0000	\$11.2507		\$0.0000	\$0.0713	\$11.3220
10	BARTOW SOUTH FUEL TERMINAL	MAGNUM ENVIRONMENTAL SERVICE	FOB TERMINAL	07/98	F06	401	\$11.2709	\$4,519.84	\$0.0000	\$4,519.84	\$11.2709	\$0.0000	\$11.2709		\$0.0000	\$0.0714	\$11.3423
11	BARTOW SOUTH FUEL TERMINAL	MFM ENVIRONMENTAL CO.	FOB TERMINAL	07/98	F06	1,503	\$11.4562	\$17,218.74	\$0.0000	\$17,218.74	\$11.4562	\$0.0000	\$11.4562		\$0.0000	\$0.0713	\$11.5275
12	BARTOW SOUTH FUEL TERMINAL	MAGNUM ENVIRONMENTAL SERVICE	FOB TERMINAL	07/98	F06	8,331	\$11.2580	\$93,790.70	\$0.0000	\$93,790.70	\$11.2580	\$0.0000	\$11.2580		\$0.0000	\$0.0713	\$11.3293
13	BARTOW SOUTH FUEL TERMINAL	OIL UNLIMITED INC.	FOB TERMINAL	07/98	F06	1,865	\$11.2639	\$21,007.23	\$0.0000	\$21,007.23	\$11.2639	\$0.0000	\$11.2639		\$0.0000	\$0.0714	\$11.3353
14	BARTOW SOUTH FUEL TERMINAL	PETROTECH SOUTHEAST, INC.	FOB TERMINAL	07/98	F06	2,017	\$11.6245	\$23,446.68	\$0.0000	\$23,446.68	\$11.6245	\$0.0000	\$11.6245		\$0.0000	\$0.0713	\$11.6958
15	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	07/98	F06	117,313	\$12.8451	\$1,506,896.89	\$0.0000	\$1,506,896.89	\$12.8451	\$0.0000	\$12.8451		\$0.0000	\$0.0700	\$12.9151
16	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	07/98	F06	593,681	\$13.5632	\$8,052,222.86	\$0.0000	\$8,052,222.86	\$13.5632	\$0.0000	\$13.5632		\$0.0000	\$0.0700	\$13.6332
17	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	07/98	F06	220,945	\$12.4306	\$2,746,526.61	\$0.0000	\$2,746,526.61	\$12.4306	\$0.0000	\$12.4306		\$0.0000	\$0.0700	\$12.5008
18	BAYBORO PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	07/98	F02	50,240	\$18.6933	\$939,153.12	\$9,392.0900	\$929,761.03	\$18.5064	\$0.0000	\$18.5064		\$0.0000	\$0.8698	\$19.3762

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3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM MANNY PEREZ, ACCOUNTANT (727) 820-5304

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
JOHN SCARDINO, JR., CONTROLLER

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19	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	07/98	F02	4,763	\$17.2610	\$82,214.34	\$686.4500	\$81,547.88	\$17.1211	\$0.0000	\$17.1211		\$1.3230	\$0.8698	\$19.3139
20	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	07/98	F02	3,176	\$17.3590	\$55,132.17	\$551.3200	\$54,580.85	\$17.1854	\$0.0000	\$17.1854		\$1.3228	\$0.8697	\$19.3779
21	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	07/98	F02	40,137	\$17.4337	\$699,736.46	\$6,022.3800	\$693,714.07	\$17.2837	\$0.0000	\$17.2837		\$1.5623	\$0.8701	\$19.7461
22	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	07/98	F02	1	\$21.3700	\$21.37	\$0.0000	\$21.37	\$21.3700	\$0.0000	\$21.3700		\$0.0000	\$0.9900	\$22.3600
23	DEBARY PEAKERS	STEUART PETROLEM CO.	FOB PLANT	07/98	F02	179	\$17.4521	\$3,123.92	\$0.0000	\$3,123.92	\$17.4521	\$0.0000	\$17.4521		\$1.8607	\$0.8686	\$20.1814
24	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	07/98	F02	142,755	\$16.2563	\$2,806,034.73	\$25,195.4600	\$2,580,839.27	\$18.0788	\$0.0000	\$18.0788		\$1.5006	\$0.8702	\$20.4490
25	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	07/98	F02	44,417	\$18.8534	\$837,412.35	\$8,374.1200	\$829,038.23	\$18.6648	\$0.0000	\$18.6648		\$0.8964	\$0.8688	\$20.2301
26	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	07/98	F02	31,681	\$18.2969	\$578,685.25	\$1,422.0000	\$578,243.25	\$18.2521	\$0.0000	\$18.2521		\$1.5923	\$0.8701	\$20.7145
27	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	07/98	F02	13,590	\$19.5036	\$265,053.44	\$0.0000	\$265,053.44	\$19.5036	\$0.0000	\$19.5036		\$0.0000	\$0.8704	\$20.3740
28	HINES PLANT PEAKERS	BP OIL COMPANY	FOB PLANT	07/98	F02	528	\$17.7882	\$9,392.18	\$0.0000	\$9,392.18	\$17.7882	\$0.0000	\$17.7882		\$0.2695	\$0.8719	\$18.9296
29	HINES PLANT PEAKERS	BP OIL COMPANY	FOB PLANT	07/98	F02	2,110	\$24.8244	\$52,379.41	\$7,006.9400	\$45,372.47	\$21.5035	\$0.0000	\$21.5035		\$0.9630	\$0.8709	\$23.3374
30	HINES PLANT PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	07/98	F02	4,812	\$19.2585	\$92,672.06	\$0.0000	\$92,672.06	\$19.2585	\$0.0000	\$19.2585		\$0.0000	\$0.8715	\$20.1300
31	HINES PLANT PEAKERS	OIL UNLIMITED INC.	FOB PLANT	07/98	F02	(63)	(\$18.2694)	(\$1,150.97)	\$0.0000	(\$1,150.97)	(\$18.2694)	\$0.0000	(\$18.2694)		\$0.0000	\$0.0000	(\$18.2694)
32	HIGGINS STEAM PLANT	NO DELIVERIES															
33	HIGGINS PEAKERS	NO DELIVERIES															
34	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	07/98	F02	1,584	\$17.4307	\$27,610.19	\$243.8300	\$27,366.36	\$17.2767	\$0.0000	\$17.2767		\$1.0854	\$0.8713	\$19.2334
35	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	07/98	F02	97,918	\$18.0582	\$1,768,030.32	\$12,285.5300	\$1,755,744.79	\$17.9308	\$0.0000	\$17.9308		\$0.5123	\$0.8699	\$19.3130
36	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	07/98	F02	43,098	\$17.2206	\$742,172.30	\$5,004.4200	\$737,167.88	\$17.1045	\$0.0000	\$17.1045		\$0.4620	\$0.8698	\$18.4363
37	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
38	PORT SAINT JOE PEAKERS	NO DELIVERIES															
39	RIO PINAR PEAKERS	BP OIL COMPANY	FOB PLANT	07/98	F02	1,230	\$16.8183	\$20,686.54	\$176.4100	\$20,510.13	\$16.6749	\$0.0000	\$16.6749		\$1.3115	\$0.8706	\$18.8570
40	RIO PINAR PEAKERS	BP OIL COMPANY	FOB PLANT	07/98	F02	528	\$18.1804	\$9,588.67	\$95.8900	\$9,492.78	\$17.9788	\$0.0000	\$17.9788		\$1.3116	\$0.8706	\$20.1610
41	RIO PINAR PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	07/98	F02	2,068	\$20.1734	\$41,718.58	\$0.0000	\$41,718.58	\$20.1734	\$0.0000	\$20.1734		\$0.0000	\$0.8706	\$21.0440

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: September 15, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Consol, Inc.	08,Ky,119	Knott, Ky	UR	67,882	\$24.00	N/A	\$15.26	\$2.42	N/A	N/A	N/A	\$0.00	\$0.00	\$17.68	\$41.68
2	Franklin Coal Sales	08,Ky,119	Knott, Ky	UR	8,200	\$23.25	N/A	\$15.26	\$2.42	N/A	N/A	N/A	\$0.00	\$0.00	\$17.68	\$40.93
3	James River Coal Sales	08,Ky,013	Bell, Ky	UR	8,428	\$23.75	N/A	\$15.13	\$2.42	N/A	N/A	N/A	\$0.00	\$0.00	\$17.55	\$41.30
4	Quaker Coal Company, Inc.	08,Ky,071	Floyd, Ky	UR	48,779	\$22.30	N/A	\$15.51	\$2.42	N/A	N/A	N/A	\$0.00	\$0.00	\$17.93	\$40.23
5	Knott-Floyd Land Company	08,Ky,071	Floyd, Ky	UR	9,704	\$22.00	N/A	\$15.51	\$2.42	N/A	N/A	N/A	\$0.00	\$0.00	\$17.93	\$39.93
6	Riverwood Coal Sales	08,Ky,195	Pike, Ky	UR	18,549	\$22.75	N/A	\$15.26	\$2.42	N/A	N/A	N/A	\$0.00	\$0.00	\$17.68	\$40.43
7	Transfer Facility	N/A	Plaquemine Parrish, La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	\$0.00

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: September 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Powell Mountain Joint Venture	08,Va,105	LTC	UR	77,444	\$34.66	\$17.56	\$52.22	0.74	12,397	9.51	6.97
2	Franklin Coal Sales	08,Ky,195	LTC	UR	9,629	\$25.25	\$17.69	\$42.94	0.71	12,776	9.16	6.32
3	Consol, Inc.	08,Ky,133	S	UR	9,526	\$25.00	\$17.69	\$42.69	0.75	13,160	6.41	5.82
4	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	9,759	\$24.00	\$17.69	\$41.69	0.76	13,056	7.65	6.02
5	Lodestar Energy, Inc.	08,Ky,195	S	UR	9,171	\$25.50	\$17.94	\$43.44	0.67	12,589	8.08	7.11
6	Transfer Facility	N/A	LTC	OB	109,959	\$41.89	\$8.24	\$50.13	0.69	12,317	10.39	7.37

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

- 6. Date Completed: September 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Powell Mountain Joint Venture	08,Va,105	LTC	77,444	\$34.66	\$0.00	\$34.66	\$0.00	\$34.66	\$0.00	\$34.66
2	Franklin Coal Sales	08,Ky,195	LTC	9,629	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25
3	Consol, Inc.	08,Ky,133	S	9,526	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00
4	Quaker Coal Company, Inc.	08,Ky,195	MTC	9,759	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
5	Lodestar Energy, Inc.	08,Ky,195	S	9,171	\$25.50	\$0.00	\$25.50	\$0.00	\$25.50	\$0.00	\$25.50
6	Transfer Facility	N/A	LTC	109,959	\$41.89	\$0.00	\$41.89	N/A	\$41.89	N/A	\$41.89

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

- 6. Date Completed: September 15, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Powell Mountain Joint Venture	08,Va,105	Lee, Va	UR	77,444	\$34.66	N/A	\$15.13	\$2.43	N/A	N/A	N/A	\$0.00	\$0.00	\$17.56	\$52.22
2	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	9,629	\$25.25	N/A	\$15.26	\$2.43	N/A	N/A	N/A	\$0.00	\$0.00	\$17.69	\$42.94
3	Consol, Inc.	08,Ky,133	Letcher, Ky	UR	9,526	\$25.00	N/A	\$15.26	\$2.43	N/A	N/A	N/A	\$0.00	\$0.00	\$17.69	\$42.69
4	Quaker Coal Company, Inc.	08,Ky,195	Pike, Ky	UR	9,759	\$24.00	N/A	\$15.26	\$2.43	N/A	N/A	N/A	\$0.00	\$0.00	\$17.69	\$41.69
5	Lodestar Energy, Inc.	08,Ky,195	Pike, Ky	UR	9,171	\$25.50	N/A	\$15.51	\$2.43	N/A	N/A	N/A	\$0.00	\$0.00	\$17.94	\$43.44
6	Transfer Facility	N/A	Plaquemine Parrish, La	OB	109,959	\$41.89	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$8.24	\$50.13

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: September 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	69,816	\$25.75	\$17.24	\$42.99	0.70	12,463	10.48	6.07
2	Pen Coal Company	08, Ky, 195	LTC	B	9,273	\$28.30	\$17.24	\$45.54	0.70	12,916	8.65	5.93
3	Pen Coal Company	08, Ky, 071	LTC	B	7,064	\$28.30	\$17.24	\$45.54	0.67	12,285	9.75	7.64
4	Pen Coal Company	08, Wv, 099	LTC	B	42,632	\$28.30	\$17.24	\$45.54	0.67	12,285	9.75	7.64
5	Coal Network, Inc.	08, Wv, 059	S	B	1,748	\$21.30	\$17.24	\$38.54	0.67	12,452	6.97	8.38
6	Coal Network, Inc.	08, Wv, 059	S	B	6,941	\$21.30	\$17.24	\$38.54	0.63	12,137	12.08	6.71
7	Coal Network, Inc.	08, Wv, 059	S	B	3,534	\$20.80	\$17.24	\$38.04	0.63	12,109	11.13	7.29
8	Kentucky May Coal Co.	08, Ky, 119	S	B	20,104	\$24.00	\$17.24	\$41.24	0.63	12,688	10.30	5.39
9	Kentucky May Coal Co.	08, Ky, 133	S	B	9,064	\$24.00	\$17.24	\$41.24	0.77	12,838	9.63	5.24
10	Kentucky May Coal Co.	08, Ky, 119	S	B	6,845	\$24.35	\$17.24	\$41.59	0.66	12,590	10.07	6.16
11	Kentucky Coal Terminal	08, Ky, 119	S	B	5,682	\$23.20	\$17.24	\$40.44	0.64	12,372	10.31	6.36
12	Kentucky Coal Terminal	08, Ky, 119	S	B	1,690	\$22.25	\$17.24	\$39.49	0.59	12,041	10.00	8.86
13	McMining, Inc.	08, Ky, 195	MTC	B	7,859	\$25.00	\$17.24	\$42.24	0.59	12,644	7.57	7.54
14	Riverwood Coal Sales	08, Ky, 195	S	B	6,662	\$22.95	\$17.24	\$40.19	0.66	12,381	9.82	6.67
15	Franklin Coal Sales	08, Ky, 195	LTC	B	9,752	\$25.25	\$17.24	\$42.49	0.68	12,801	9.66	6.24
16	Quaker Coal Company, Inc.	08, Ky, 195	MTC	B	28,424	\$24.00	\$17.24	\$41.24	0.75	12,862	8.05	6.61

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. July 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: September 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	69,816	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75
2	Pen Coal Company	08, Ky, 195	LTC	9,273	\$28.30	\$0.00	\$28.30	\$0.00	\$28.30	\$0.00	\$28.30
3	Pen Coal Company	08, Ky, 071	LTC	7,064	\$28.30	\$0.00	\$28.30	\$0.00	\$28.30	\$0.00	\$28.30
4	Pen Coal Company	08, Wv, 099	LTC	42,632	\$28.30	\$0.00	\$28.30	\$0.00	\$28.30	\$0.00	\$28.30
5	Coal Network, Inc.	08, Wv, 059	S	1,748	\$21.30	\$0.00	\$21.30	\$0.00	\$21.30	\$0.00	\$21.30
6	Coal Network, Inc.	08, Wv, 059	S	6,941	\$21.30	\$0.00	\$21.30	\$0.00	\$21.30	\$0.00	\$21.30
7	Coal Network, Inc.	08, Wv, 059	S	3,534	\$20.80	\$0.00	\$20.80	\$0.00	\$20.80	\$0.00	\$20.80
8	Kentucky May Coal Co.	08, Ky, 119	S	20,104	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
9	Kentucky May Coal Co.	08, Ky, 133	S	9,064	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
10	Kentucky May Coal Co.	08, Ky, 119	S	6,845	\$24.35	\$0.00	\$24.35	\$0.00	\$24.35	\$0.00	\$24.35
11	Kentucky Coal Terminal	08, Ky, 119	S	5,682	\$23.20	\$0.00	\$23.20	\$0.00	\$23.20	\$0.00	\$23.20
12	Kentucky Coal Terminal	08, Ky, 119	S	1,690	\$22.25	\$0.00	\$22.25	\$0.00	\$22.25	\$0.00	\$22.25
13	McMining, Inc.	08, Ky, 195	MTC	7,859	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00
14	Riverwood Coal Sales	08, Ky, 195	S	6,662	\$22.95	\$0.00	\$22.95	\$0.00	\$22.95	\$0.00	\$22.95
15	Franklin Coal Sales	08, Ky, 195	LTC	9,752	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25
16	Quaker Coal Company, Inc.	08, Ky, 195	MTC	28,424	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

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CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: September 15, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	69,816	\$25.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$42.99
2	Pen Coal Company	08, Ky, 195	Pike, Ky	B	9,273	\$28.30	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$45.54
3	Pen Coal Company	08, Ky, 071	Floyd, Ky	B	7,064	\$28.30	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$45.54
4	Pen Coal Company	08, Wv, 099	Wayne, Wv	B	42,632	\$28.30	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$45.54
5	Coal Network, Inc.	08, Wv, 059	Mingo, Wv	B	1,748	\$21.30	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$38.54
6	Coal Network, Inc.	08, Wv, 059	Mingo, Wv	B	6,941	\$21.30	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$38.54
7	Coal Network, Inc.	08, Wv, 059	Mingo, Wv	B	3,534	\$20.80	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$38.04
8	Kentucky May Coal Co.	08, Ky, 119	Knott, Ky	B	20,104	\$24.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$41.24
9	Kentucky May Coal Co.	08, Ky, 133	Letcher, Ky	B	9,064	\$24.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$41.24
10	Kentucky May Coal Co.	08, Ky, 119	Knott, Ky	B	6,845	\$24.35	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$41.59
11	Kentucky Coal Terminal	08, Ky, 119	Knott, Ky	B	5,682	\$23.20	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$40.44
12	Kentucky Coal Terminal	08, Ky, 119	Knott, Ky	B	1,690	\$22.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$39.49
13	McMining, Inc.	08, Ky, 195	Pike, Ky	B	7,859	\$25.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$42.24
14	Riverwood Coal Sales	08, Ky, 195	Pike, Ky	B	6,662	\$22.95	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$40.19
15	Franklin Coal Sales	08, Ky, 195	Pike, Ky	B	9,752	\$25.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$42.49
16	Quaker Coal Company, Inc.	08, Ky, 195	Pike, Ky	B	28,424	\$24.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$41.24

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. July 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

- 6. Date Completed: September 15, 1998

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	05/98	CR1&2	CR1&2	Consol, Inc.	2	58,297	2A	(k) Quality Adjustments	\$0.00	\$ (0.02) ✓	\$41.40	Quality Adjustment
2	05/98	CR1&2	CR1&2	Consol, Inc.	4	19,470	2A	(k) Quality Adjustments	\$0.00	\$ (0.02) ✓	\$40.65	Quality Adjustment
3	05/98	CR1&2	CR1&2	Consol, Inc.	3	9,620	2A	(k) Quality Adjustments	\$0.00	\$ 0.13 ✓	\$41.30	Quality Adjustment
4	05/98	CR1&2	CR1&2	Quaker Coal Company, Inc.	5	38,524	2A	(k) Quality Adjustments	\$0.00	\$ 0.03 ✓	\$39.75	Quality Adjustment
5	04/98	CR1&2	CR1&2	Franklin Coal Sales	5	9,487	2A	(k) Quality Adjustments	\$0.00	\$ 0.37 ✓	\$41.30	Quality Adjustment
6	05/98	CR1&2	CR1&2	Quaker Coal Company, Inc.	6	9,995	2A	(k) Quality Adjustments	\$0.00	\$ 1.02 ✓	\$42.44	Quality Adjustment
7	06/98	CR1&2	CR1&2	Quaker Coal Company, Inc.	6	18,282	2	✓ (f) Tons	18,282	18,387 ✓	\$40.41	Revised Tonnage

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. July 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: September 15, 1998

**SPECIFIED
CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	06/98	CR4&5	CR4&5	McMining, Inc.	5	9,361	2A	(k) Quality Adjustments	\$0.00	\$ 0.08	√ \$42.98	Quality Adjustment
2	05/98	CR4&5	CR4&5	Knott-Floyd Land Co.	3	9,633	2A	(k) Quality Adjustments	\$0.00	\$ 0.27	√ \$39.66	Quality Adjustment
3	05/98	CR4&5	CR4&5	Quaker Coal Company, Inc.	4	9,840	2A	(k) Quality Adjustments	\$0.00	\$ 1.02	√ \$42.41	Quality Adjustment
4	06/98	CR4&5	CR4&5	Franklin Coal Sales	2	27,838	2	√ (f) Tons	27,838	27,836	√ \$43.15	Revised Tonnage

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. July 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: September 15, 1998

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

=== NONE ===

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Report for: Mo. July 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Regulatory Financial Analyst
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: September 15, 1998

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	04/98	Transfer Facility - IMT		Kentucky May Coal Co.	8	8,832	2A	(k) Quality Adjustments	\$0.00	\$ (0.74)	√ \$ 40.60	Quality Adjustment
2	05/98	Transfer Facility - IMT		James River Coal Sales	8	17,640	2A	(k) Quality Adjustments	\$0.00	\$ 0.13	√ \$ 42.37	Quality Adjustment
3	06/98	Transfer Facility - IMT		Coal Network, Inc.	4	8,519	2A	(k) Quality Adjustments	\$0.00	\$ (0.08)	√ \$ 37.96	Quality Adjustment
4	06/98	Transfer Facility - IMT		Kentucky May Coal Co.	7	37,520	2A	(k) Quality Adjustments	\$0.00	\$ (0.78)	√ \$ 40.81	Quality Adjustment
5	06/98	Transfer Facility - IMT		Riverwood Coal Sales	9	8,514	2A	(k) Quality Adjustments	\$0.00	\$ 0.06	√ \$ 39.25	Quality Adjustment
6	06/98	Transfer Facility - IMT		Kentucky May Coal Co.	6	9,165	2A	(k) Quality Adjustments	\$0.00	\$ (1.03)	√ \$ 41.36	Quality Adjustment
7	06/98	Transfer Facility - IMT		Pen Coal Company	2	4,145	2A	(k) Quality Adjustments	\$0.00	\$ (0.14)	√ \$ 45.40	Quality Adjustment
8	06/98	Transfer Facility - IMT		Pen Coal Company	3	20,254	2A	(k) Quality Adjustments	\$0.00	\$ (0.14)	√ \$ 45.40	Quality Adjustment
9	01/98	Transfer Facility - IMT		Coal Network, Inc.	9	4,970	2A	(k) Quality Adjustments	\$0.00	\$ (0.11)	√ \$ 38.23	Quality Adjustment
10	06/98	Transfer Facility - IMT		A. T. Massey Coal Co.	1	56,736	2A	(k) Quality Adjustments	\$0.00	\$ (0.08)	√ \$ 42.91	Quality Adjustment
11	05/98	Transfer Facility - IMT		A. T. Massey Coal Co.	1	56,780	2A	(k) Quality Adjustments	\$0.00	\$ 0.38	√ \$ 43.37	Quality Adjustment
12	04/98	Transfer Facility - IMT		A. T. Massey Coal Co.	1	23,574	2A	(k) Quality Adjustments	\$0.00	\$ (0.01)	√ \$ 42.98	Quality Adjustment
13	06/98	Transfer Facility - IMT		Kentucky Coal Terminal	8	8,466	2A	(k) Quality Adjustments	\$0.00	\$ 0.22	√ \$ 39.71	Quality Adjustment