

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental Cost )  
Recovery Clause )

DOCKET NO. 980007-EI  
FILED: OCTOBER 5, 1998

PETITION FOR APPROVAL OF  
ENVIRONMENTAL COST RECOVERY FACTORS  
FOR PERIOD JANUARY 1999 THROUGH DECEMBER 1999

Florida Power & Light Company ("FPL"), pursuant to Order No. PSC-93-1580-FOF-EI, Order No. PSC-98-1224-FOF-EI, extending cost recovery factors for October 1998 through December 1998 and Order No. PSC-98-0691-FOF-PU approving a change to a calendar year basis for Environmental Compliance Factors effective January 1999, hereby petitions this Commission to approve the Environmental Compliance Factors submitted as Attachment I to this Petition for the January 1999 through December 1999 billing period. All charges are to become effective starting with meter readings scheduled to be read on or after Cycle Day 3 through Cycle Day 2, and will remain in effect until modified by subsequent order of this Commission.

In support of this Petition, FPL incorporates the prepared written testimony of and documents sponsored by Ms. K.M. Dubin and states:

1. Florida Statutes Section 366.8255, which became effective on April 13, 1993, authorizes the Commission to review and approve the recovery of prudently incurred Environmental Compliance Costs.

2. FPL submits the Environmental Cost Recovery Factors developed and proposed by FPL for the period January through December 1999 as set forth in the testimony and Exhibits of Ms. K.M. Dubin, and in Attachment I to this Petition. FPL is requesting total recoverable environmental costs, adjusted for revenue taxes, in the amount of \$19,389,953, including \$20,619,969 of environmental project costs increased by the estimated/actual underrecovery of \$1,126,518 for October 1997 through September 1998 period minus the estimated/actual overrecovery of \$505,659 for the period October 1998 through December 1998 and the final overrecovery of \$2,157,919 for the period October 1996 through September 1997 filed on January 2, 1998.

3. The calculations of environmental costs for the period January 1999 through December 1999, are contained in Commission schedules 42-1P through 42-7P which are attached as Appendix I to the prepared written testimony of FPL witness K.M. Dubin filed in Docket No. 980007-EI, and are incorporated herein by reference.

4. FPL requests approval of the Wastewater and Stormwater Dishcharge Elimination Project which was deferred in Order No. PSC-98-1224-FOF-EI. FPL incorporates herein by reference its June 29, 1998 Petition and the Testimony of Mr. Randall L. LaBauve, concerning the Wastewater and Stormwater Discharge Elimination Project. O&M costs in the amount of \$987,000 of have been included in the estimated/actual costs for September 1998 through December 1998 and \$3,448,000 of O&M costs included in the projected costs for January 1999 through December 1999 are shown in Exhibits 1 and

2 to Ms. Dubin's testimony.

WHEREFORE, FPL respectfully requests the Commission to approve the environmental compliance costs requested herein for the January 1999 through December 1999 billing period, effective starting with meter readings scheduled to be read on or after Cycle Day 3 through Cycle Day 2, and to continue these charges in effect until modified by subsequent order of this Commission.

DATED this 5th day of October, 1998.

Respectfully submitted,

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& Light Company

By:   
Matthew M. Childs, P.A.

**Florida Power & Light Company**  
**Environmental Cost Recovery Clause**  
**Calculation of Environmental Cost Recovery Clause Factors**  
**January 1999 to December 1999**

Form 42-7P

Rate Class	(1) Percentage of KWH Sales at Generation (%)	(2) Percentage of 12 CP Demand at Generation (%)	(3) Percentage of GCP Demand at Generation (%)	(4) Energy Related Cost (\$)	(5) CP Demand Related Cost (\$)	(6) GCP Demand Related Cost (\$)	(7) Total Environmental Costs (\$)	(8) Projected Sales at Meter (KWH)	(9) Environmental Cost Recovery Factor (\$/KWH)
RS1	52.45270%	58.00782%	57.57671%	\$4,117,269	\$4,330,125	\$1,905,655	\$10,353,049	43,798,108,514	0.00024
GS1	8.29200%	8.28309%	7.11428%	\$493,890	\$519,423	\$208,410	\$1,219,723	5,253,591,788	0.00023
GSD1	23.19818%	20.86111%	20.91361%	\$1,820,782	\$1,914,913	\$685,323	\$4,421,018	19,368,095,483	0.00023
OS2	0.02679%	0.01889%	0.09891%	\$2,103	\$2,212	\$821	\$4,936	22,912,025	0.00022
GSLD1/CS1	9.43114%	8.44539%	9.10351%	\$740,298	\$778,588	\$277,445	\$1,796,309	7,877,220,158	0.00023
GSLD2/CS2	1.82943%	1.33740%	1.38406%	\$127,902	\$134,514	\$43,936	\$308,352	1,388,689,413	0.00022
GSLD3/CS3	0.87360%	0.93547%	0.00000%	\$68,573	\$72,118	\$20,878	\$161,567	762,980,898	0.00021
ISST1D	0.00181%	0.00187%	0.00454%	\$142	\$149	\$55	\$346	1,508,878	0.00023
SST1T	0.13183%	0.07900%	0.00000%	\$10,348	\$10,883	\$2,585	\$23,826	115,138,011	0.00021
SST1D	0.06323%	0.05339%	0.06777%	\$4,883	\$5,220	\$1,754	\$11,837	53,656,158	0.00022
CILC D/CILC G	3.87416%	2.83948%	2.82261%	\$268,403	\$303,313	\$ 281	\$684,997	3,079,447,308	0.00022
CILC T	1.45709%	1.00338%	0.00000%	\$114,374	\$120,267	\$32,982	\$267,623	1,272,585,833	0.00021
MET	0.10342%	0.09445%	0.10722%	\$8,118	\$8,538	\$3,103	\$19,759	88,483,312	0.00022
OL1/SL1	0.56855%	0.27003%	0.78520%	\$44,628	\$48,935	\$8,871	\$100,434	474,715,354	0.00021
SL2	0.09807%	0.06947%	0.06370%	\$7,698	\$8,098	\$2,282	\$18,078	81,880,761	0.00022
<b>TOTAL</b>				<b>\$7,849,480</b>	<b>\$8,255,294</b>	<b>\$3,285,169</b>	<b>\$19,389,853</b>	<b>83,614,989,000</b>	<b>0.00023</b>

Note: There are currently no customers taking service on Schedule ISST1(T). Should any customer begin taking service on this schedule during the period, they will be billed using the ISST(D) Factor.

(1) From Form 42-6P, Col 11

(2) From Form 42-6P, Col 12

(3) From Form 42-6P, Col 13

(4) Total Energy \$ from Form 42-1P, Line 5 x Col 1

(5) Total CP Demand \$ from Form 42-1P, Line 5 x Col 2

(6) Total GCP Demand \$ from Form 42-1P, Line 5 x Col 3

(7) Col 4 + Col 5 + Col 6

(8) Projected KWH sales for the period January 1999 through December 1999

(9) Col 7 / Col 8 x 100

**CERTIFICATE OF SERVICE  
DOCKET NO. 980007-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Petition for Approval of Environmental Cost Recovery Factors for the Period January 1999 through December 1999 and the Testimony and Exhibits of K.M. Dubin has been furnished by Hand Delivery (\*), or U.S. Mail this 5<sup>th</sup> day of October, 1998, to the following:

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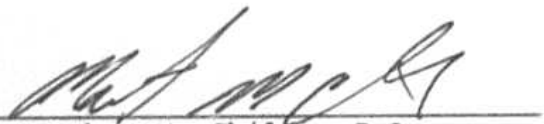
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