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RECEIVED-FPSC

30 OCT 15 PM 4:16

RECORDS AND REPORTING

October 15, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

980001-EI

DECLASSIFIED
1.9.02
SEL DN 00280-02

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 980001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:


We submit herewith Tampa Electric Company's 423 Forms for the month of August 1998 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

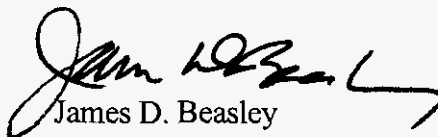
Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED


FPSC BUREAU OF RECORDS


James D. Beasley

JDB/pp
Enclosures
cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

11538 OCT 15 98

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY


1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:


Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

DOCUMENT NUMBER - DATE
11538 OCT 15 98
FPSC-RECORDS/REPORTING

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	08-03-98	F02	*	*	176.79	\$17.3762
2.	Gannon	Coastal	Tampa	MTC	Gannon	08-04-98	F02	*	*	360.63	\$17.4812
3.	Gannon	Coastal	Tampa	MTC	Gannon	08-05-98	F02	*	*	176.88	\$17.1663
4.	Gannon	Coastal	Tampa	MTC	Gannon	08-06-98	F02	*	*	176.96	\$17.4807
5.	Gannon	Coastal	Tampa	MTC	Gannon	08-07-98	F02	*	*	176.74	\$17.5860
6.	Gannon	Coastal	Tampa	MTC	Gannon	08-10-98	F02	*	*	176.44	\$16.7457
7.	Gannon	Coastal	Tampa	MTC	Gannon	08-11-98	F02	*	*	176.20	\$16.5359
8.	Gannon	Coastal	Tampa	MTC	Gannon	08-12-98	F02	*	*	528.75	\$16.7460
9.	Gannon	Coastal	Tampa	MTC	Gannon	08-13-98	F02	*	*	176.28	\$17.2710
10.	Gannon	Coastal	Tampa	MTC	Gannon	08-14-98	F02	*	*	338.71	\$17.3764
11.	Gannon	Coastal	Tampa	MTC	Gannon	08-15-98	F02	*	*	176.64	\$17.3757
12.	Gannon	Coastal	Tampa	MTC	Gannon	08-17-98	F02	*	*	350.62	\$17.2711
13.	Gannon	Coastal	Tampa	MTC	Gannon	08-18-98	F02	*	*	355.61	\$16.8508
14.	Gannon	Coastal	Tampa	MTC	Gannon	08-19-98	F02	*	*	176.61	\$16.9555
15.	Gannon	Coastal	Tampa	MTC	Gannon	08-20-98	F02	*	*	176.40	\$17.4811
16.	Gannon	Coastal	Tampa	MTC	Gannon	08-21-98	F02	*	*	176.80	\$17.0610
17.	Gannon	Coastal	Tampa	MTC	Gannon	08-22-98	F02	*	*	176.82	\$17.0614
18.	Gannon	Coastal	Tampa	MTC	Gannon	08-24-98	F02	*	*	883.56	\$17.1659
19.	Gannon	Coastal	Tampa	MTC	Gannon	08-25-98	F02	*	*	183.91	\$17.6914
20.	Gannon	Coastal	Tampa	MTC	Gannon	08-26-98	F02	*	*	176.59	\$17.4816
21.	Gannon	Coastal	Tampa	MTC	Gannon	08-27-98	F02	*	*	177.00	\$17.1661
22.	Gannon	Coastal	Tampa	MTC	Gannon	08-28-98	F02	*	*	176.80	\$17.4809
23.	Gannon	Coastal	Tampa	MTC	Gannon	08-29-98	F02	*	*	176.82	\$17.4813
24.	Gannon	Coastal	Tampa	MTC	Gannon	08-31-98	F02	*	*	341.45	\$17.2699

* No analysis Taken

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: August Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil C. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
25.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-01-98	F02	*	*	707.16	\$18.0140
26.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-03-98	F02	*	*	884.29	\$17.4890
27.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-04-98	F02	*	*	1,287.01	\$17.5897
28.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-05-98	F02	*	*	1,817.65	\$17.2760
29.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-06-98	F02	*	*	1,429.40	\$17.5929
30.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-07-98	F02	*	*	1,461.58	\$17.6954
31.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-08-98	F02	*	*	891.65	\$17.6982
32.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-10-98	F02	*	*	705.81	\$16.8592
33.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-12-98	F02	*	*	529.32	\$16.8595
34.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-17-98	F02	*	*	705.61	\$17.3842
35.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-18-98	F02	*	*	1,411.26	\$17.0069
36.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-19-98	F02	*	*	1,058.29	\$17.0128
37.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-20-98	F02	*	*	1,616.69	\$17.5923
38.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-21-98	F02	*	*	1,058.83	\$17.1744
39.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-22-98	F02	*	*	1,427.05	\$17.1723
40.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-24-98	F02	*	*	530.20	\$17.2790
41.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-25-98	F02	*	*	1,258.08	\$17.8022
42.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-26-98	F02	*	*	1,250.85	\$17.5928
43.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-27-98	F02	*	*	1,443.40	\$17.2769
44.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-28-98	F02	*	*	1,620.37	\$17.5921
45.	Phillips	Coastal	Tampa	MTC	Phillips	08-08-98	F02	*	*	344.27	\$18.4682
46.	Phillips	Coastal	Tampa	MTC	Phillips	08-09-98	F02	*	*	355.38	\$18.4681

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
47.	Polk	Coastal	Tampa	MTC	Polk	08-01-98	F02	*	*	896.06	\$18.8124
48.	Polk	Coastal	Tampa	MTC	Polk	08-02-98	F02	*	*	879.70	\$18.8123
49.	Polk	Coastal	Tampa	MTC	Polk	08-03-98	F02	*	*	1,220.99	\$18.2874
50.	Polk	Coastal	Tampa	MTC	Polk	08-04-98	F02	*	*	1,956.77	\$18.4974
51.	Polk	Coastal	Tampa	MTC	Polk	08-05-98	F02	*	*	1,599.32	\$18.2873
52.	Polk	Coastal	Tampa	MTC	Polk	08-06-98	F02	*	*	1,973.81	\$18.6024
53.	Polk	Coastal	Tampa	MTC	Polk	08-07-98	F02	*	*	886.91	\$18.8125
54.	Polk	Coastal	Tampa	MTC	Polk	08-08-98	F02	*	*	1,063.73	\$18.8124
55.	Polk	Coastal	Tampa	MTC	Polk	08-09-98	F02	*	*	178.67	\$18.8123
56.	Polk	Coastal	Tampa	MTC	Polk	08-10-98	F02	*	*	1,431.18	\$17.8674
57.	Polk	Coastal	Tampa	MTC	Polk	08-11-98	F02	*	*	1,419.07	\$17.8674
58.	Polk	Coastal	Tampa	MTC	Polk	08-12-98	F02	*	*	528.70	\$17.9724
59.	Polk	Coastal	Tampa	MTC	Polk	08-13-98	F02	*	*	1,233.51	\$18.4974
60.	Polk	Coastal	Tampa	MTC	Polk	08-14-98	F02	*	*	1,593.00	\$18.6024
61.	Polk	Coastal	Tampa	MTC	Polk	08-15-98	F02	*	*	876.72	\$18.6028
62.	Phillips	Central	Tampa	MTC	Phillips	08-03-98	F06	*	*	600.20	\$18.1875
63.	Phillips	Central	Tampa	MTC	Phillips	08-04-98	F06	*	*	600.02	\$18.1872
64.	Phillips	Central	Tampa	MTC	Phillips	08-05-98	F06	*	*	750.29	\$18.1872
65.	Phillips	Central	Tampa	MTC	Phillips	08-06-98	F06	*	*	450.09	\$18.1871
66.	Phillips	Central	Tampa	MTC	Phillips	08-07-98	F06	*	*	600.07	\$18.1872

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
67.	Phillips	Central	Tampa	MTC	Phillips	08-10-98	F06	*	*	600.19	\$17.3261
68.	Phillips	Central	Tampa	MTC	Phillips	08-11-98	F06	*	*	600.10	\$17.3258
69.	Phillips	Central	Tampa	MTC	Phillips	08-12-98	F06	*	*	600.15	\$17.3258
70.	Phillips	Central	Tampa	MTC	Phillips	08-13-98	F06	*	*	600.05	\$17.3258
71.	Phillips	Central	Tampa	MTC	Phillips	08-14-98	F06	*	*	595.42	\$17.3258
72.	Phillips	Central	Tampa	MTC	Phillips	08-17-98	F06	*	*	299.88	\$16.3358
73.	Phillips	Central	Tampa	MTC	Phillips	08-18-98	F06	*	*	600.40	\$16.3358
74.	Phillips	Central	Tampa	MTC	Phillips	08-19-98	F06	*	*	300.21	\$16.3364
75.	Phillips	Central	Tampa	MTC	Phillips	08-20-98	F06	*	*	600.42	\$16.3358
76.	Phillips	Central	Tampa	MTC	Phillips	08-21-98	F06	*	*	300.20	\$16.3358
77.	Phillips	Central	Tampa	MTC	Phillips	08-24-98	F06	*	*	750.36	\$15.7319
78.	Phillips	Central	Tampa	MTC	Phillips	08-25-98	F06	*	*	450.59	\$15.7319
79.	Phillips	Central	Tampa	MTC	Phillips	08-26-98	F06	*	*	1,050.88	\$15.7319
80.	Phillips	Central	Tampa	MTC	Phillips	08-27-98	F06	*	*	600.30	\$15.7320
81.	Phillips	Central	Tampa	MTC	Phillips	08-28-98	F06	*	*	600.26	\$15.7314
82.	Phillips	Central	Tampa	MTC	Phillips	08-31-98	F06	*	*	300.43	\$15.2446
83.	Hookers Pt.	Coastal	Tampa	MTC	Hookers Pt.	08-08-98	F06	*	*	77,773.30	\$12.5300

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal	Gannon	08-03-98	F02	176.79	\$17.3762	3,071.94	\$0.0000	\$3,071.94	\$17.3762	\$0.0000	\$17.3762	\$0.0000	\$0.0000	\$0.0000	\$17.3762
2.	Gannon	Coastal	Gannon	08-04-98	F02	360.63	\$17.4812	6,304.24	\$0.0000	\$6,304.24	\$17.4812	\$0.0000	\$17.4812	\$0.0000	\$0.0000	\$0.0000	\$17.4812
3.	Gannon	Coastal	Gannon	08-05-98	F02	176.88	\$17.1663	3,036.37	\$0.0000	\$3,036.37	\$17.1663	\$0.0000	\$17.1663	\$0.0000	\$0.0000	\$0.0000	\$17.1663
4.	Gannon	Coastal	Gannon	08-06-98	F02	176.96	\$17.4807	3,093.38	\$0.0000	\$3,093.38	\$17.4807	\$0.0000	\$17.4807	\$0.0000	\$0.0000	\$0.0000	\$17.4807
5.	Gannon	Coastal	Gannon	08-07-98	F02	176.74	\$17.5860	3,108.15	\$0.0000	\$3,108.15	\$17.5860	\$0.0000	\$17.5860	\$0.0000	\$0.0000	\$0.0000	\$17.5860
6.	Gannon	Coastal	Gannon	08-10-98	F02	176.44	\$16.7457	2,954.61	\$0.0000	\$2,954.61	\$16.7457	\$0.0000	\$16.7457	\$0.0000	\$0.0000	\$0.0000	\$16.7457
7.	Gannon	Coastal	Gannon	08-11-98	F02	176.20	\$16.5359	2,913.62	\$0.0000	\$2,913.62	\$16.5359	\$0.0000	\$16.5359	\$0.0000	\$0.0000	\$0.0000	\$16.5359
8.	Gannon	Coastal	Gannon	08-12-98	F02	528.75	\$16.7460	8,854.46	\$0.0000	\$8,854.46	\$16.7460	\$0.0000	\$16.7460	\$0.0000	\$0.0000	\$0.0000	\$16.7460
9.	Gannon	Coastal	Gannon	08-13-98	F02	176.28	\$17.2710	3,044.53	\$0.0000	\$3,044.53	\$17.2710	\$0.0000	\$17.2710	\$0.0000	\$0.0000	\$0.0000	\$17.2710
10.	Gannon	Coastal	Gannon	08-14-98	F02	338.71	\$17.3764	5,885.56	\$0.0000	\$5,885.56	\$17.3764	\$0.0000	\$17.3764	\$0.0000	\$0.0000	\$0.0000	\$17.3764
11.	Gannon	Coastal	Gannon	08-15-98	F02	176.64	\$17.3757	3,069.25	\$0.0000	\$3,069.25	\$17.3757	\$0.0000	\$17.3757	\$0.0000	\$0.0000	\$0.0000	\$17.3757
12.	Gannon	Coastal	Gannon	08-17-98	F02	350.62	\$17.2711	6,055.59	\$0.0000	\$6,055.59	\$17.2711	\$0.0000	\$17.2711	\$0.0000	\$0.0000	\$0.0000	\$17.2711
13.	Gannon	Coastal	Gannon	08-18-98	F02	355.61	\$16.8508	5,992.32	\$0.0000	\$5,992.32	\$16.8508	\$0.0000	\$16.8508	\$0.0000	\$0.0000	\$0.0000	\$16.8508
14.	Gannon	Coastal	Gannon	08-19-98	F02	176.61	\$16.9555	2,994.51	\$0.0000	\$2,994.51	\$16.9555	\$0.0000	\$16.9555	\$0.0000	\$0.0000	\$0.0000	\$16.9555
15.	Gannon	Coastal	Gannon	08-20-98	F02	176.40	\$17.4811	3,083.67	\$0.0000	\$3,083.67	\$17.4811	\$0.0000	\$17.4811	\$0.0000	\$0.0000	\$0.0000	\$17.4811
16.	Gannon	Coastal	Gannon	08-21-98	F02	176.80	\$17.0610	3,016.38	\$0.0000	\$3,016.38	\$17.0610	\$0.0000	\$17.0610	\$0.0000	\$0.0000	\$0.0000	\$17.0610
17.	Gannon	Coastal	Gannon	08-22-98	F02	176.82	\$17.0614	3,016.79	\$0.0000	\$3,016.79	\$17.0614	\$0.0000	\$17.0614	\$0.0000	\$0.0000	\$0.0000	\$17.0614
18.	Gannon	Coastal	Gannon	08-24-98	F02	883.56	\$17.1659	15,167.11	\$0.0000	\$15,167.11	\$17.1659	\$0.0000	\$17.1659	\$0.0000	\$0.0000	\$0.0000	\$17.1659
19.	Gannon	Coastal	Gannon	08-25-98	F02	183.91	\$17.6914	3,253.62	\$0.0000	\$3,253.62	\$17.6914	\$0.0000	\$17.6914	\$0.0000	\$0.0000	\$0.0000	\$17.6914
20.	Gannon	Coastal	Gannon	08-26-98	F02	176.59	\$17.4816	3,087.07	\$0.0000	\$3,087.07	\$17.4816	\$0.0000	\$17.4816	\$0.0000	\$0.0000	\$0.0000	\$17.4816
21.	Gannon	Coastal	Gannon	08-27-98	F02	177.00	\$17.1661	3,038.40	\$0.0000	\$3,038.40	\$17.1661	\$0.0000	\$17.1661	\$0.0000	\$0.0000	\$0.0000	\$17.1661
22.	Gannon	Coastal	Gannon	08-28-98	F02	176.80	\$17.4809	3,090.63	\$0.0000	\$3,090.63	\$17.4809	\$0.0000	\$17.4809	\$0.0000	\$0.0000	\$0.0000	\$17.4809
23.	Gannon	Coastal	Gannon	08-29-98	F02	176.82	\$17.4813	3,091.04	\$0.0000	\$3,091.04	\$17.4813	\$0.0000	\$17.4813	\$0.0000	\$0.0000	\$0.0000	\$17.4813
24.	Gannon	Coastal	Gannon	08-31-98	F02	341.45	\$17.2699	5,896.82	\$0.0000	\$5,896.82	\$17.2699	\$0.0000	\$17.2699	\$0.0000	\$0.0000	\$0.0000	\$17.2699

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1998

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Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
25.	Big Bend	Coastal	Big Bend	08-01-98	F02	707.16	\$18.0140	12,738.81	\$0.0000	\$12,738.81	\$18.0140	\$0.0000	\$18.0140	\$0.0000	\$0.0000	\$0.0000	\$18.0140
26.	Big Bend	Coastal	Big Bend	08-03-98	F02	884.29	\$17.4890	15,485.38	\$0.0000	\$15,485.38	\$17.4890	\$0.0000	\$17.4890	\$0.0000	\$0.0000	\$0.0000	\$17.4890
27.	Big Bend	Coastal	Big Bend	08-04-98	F02	1,287.01	\$17.5897	22,638.14	\$0.0000	\$22,638.14	\$17.5897	\$0.0000	\$17.5897	\$0.0000	\$0.0000	\$0.0000	\$17.5897
28.	Big Bend	Coastal	Big Bend	08-05-98	F02	1,817.65	\$17.2760	31,401.75	\$0.0000	\$31,401.75	\$17.2760	\$0.0000	\$17.2760	\$0.0000	\$0.0000	\$0.0000	\$17.2760
29.	Big Bend	Coastal	Big Bend	08-06-98	F02	1,429.40	\$17.5929	25,147.22	\$0.0000	\$25,147.22	\$17.5929	\$0.0000	\$17.5929	\$0.0000	\$0.0000	\$0.0000	\$17.5929
30.	Big Bend	Coastal	Big Bend	08-07-98	F02	1,461.58	\$17.6954	25,863.25	\$0.0000	\$25,863.25	\$17.6954	\$0.0000	\$17.6954	\$0.0000	\$0.0000	\$0.0000	\$17.6954
31.	Big Bend	Coastal	Big Bend	08-08-98	F02	891.65	\$17.6982	15,780.61	\$0.0000	\$15,780.61	\$17.6982	\$0.0000	\$17.6982	\$0.0000	\$0.0000	\$0.0000	\$17.6982
32.	Big Bend	Coastal	Big Bend	08-10-98	F02	705.81	\$16.8592	11,899.41	\$0.0000	\$11,899.41	\$16.8592	\$0.0000	\$16.8592	\$0.0000	\$0.0000	\$0.0000	\$16.8592
33.	Big Bend	Coastal	Big Bend	08-12-98	F02	529.32	\$16.8595	8,924.07	\$0.0000	\$8,924.07	\$16.8595	\$0.0000	\$16.8595	\$0.0000	\$0.0000	\$0.0000	\$16.8595
34.	Big Bend	Coastal	Big Bend	08-17-98	F02	705.61	\$17.3842	12,286.49	\$0.0000	\$12,286.49	\$17.3842	\$0.0000	\$17.3842	\$0.0000	\$0.0000	\$0.0000	\$17.3842
35.	Big Bend	Coastal	Big Bend	08-18-98	F02	1,411.26	\$17.0069	24,001.18	\$0.0000	\$24,001.18	\$17.0069	\$0.0000	\$17.0069	\$0.0000	\$0.0000	\$0.0000	\$17.0069
36.	Big Bend	Coastal	Big Bend	08-19-98	F02	1,058.29	\$17.0128	18,004.47	\$0.0000	\$18,004.47	\$17.0128	\$0.0000	\$17.0128	\$0.0000	\$0.0000	\$0.0000	\$17.0128
37.	Big Bend	Coastal	Big Bend	08-20-98	F02	1,616.69	\$17.5923	28,441.36	\$0.0000	\$28,441.36	\$17.5923	\$0.0000	\$17.5923	\$0.0000	\$0.0000	\$0.0000	\$17.5923
38.	Big Bend	Coastal	Big Bend	08-21-98	F02	1,058.83	\$17.1744	18,184.74	\$0.0000	\$18,184.74	\$17.1744	\$0.0000	\$17.1744	\$0.0000	\$0.0000	\$0.0000	\$17.1744
39.	Big Bend	Coastal	Big Bend	08-22-98	F02	1,427.05	\$17.1723	24,505.75	\$0.0000	\$24,505.75	\$17.1723	\$0.0000	\$17.1723	\$0.0000	\$0.0000	\$0.0000	\$17.1723
40.	Big Bend	Coastal	Big Bend	08-24-98	F02	530.20	\$17.2790	9,161.33	\$0.0000	\$9,161.33	\$17.2790	\$0.0000	\$17.2790	\$0.0000	\$0.0000	\$0.0000	\$17.2790
41.	Big Bend	Coastal	Big Bend	08-25-98	F02	1,258.08	\$17.8022	22,396.64	\$0.0000	\$22,396.64	\$17.8022	\$0.0000	\$17.8022	\$0.0000	\$0.0000	\$0.0000	\$17.8022
42.	Big Bend	Coastal	Big Bend	08-26-98	F02	1,250.85	\$17.5928	22,006.00	\$0.0000	\$22,006.00	\$17.5928	\$0.0000	\$17.5928	\$0.0000	\$0.0000	\$0.0000	\$17.5928
43.	Big Bend	Coastal	Big Bend	08-27-98	F02	1,443.40	\$17.2769	24,937.41	\$0.0000	\$24,937.41	\$17.2769	\$0.0000	\$17.2769	\$0.0000	\$0.0000	\$0.0000	\$17.2769
44.	Big Bend	Coastal	Big Bend	08-28-98	F02	1,620.37	\$17.5921	28,505.66	\$0.0000	\$28,505.66	\$17.5921	\$0.0000	\$17.5921	\$0.0000	\$0.0000	\$0.0000	\$17.5921
45.	Phillips	Coastal	Phillips	08-08-98	F02	344.27	\$18.4682	6,358.05	\$0.0000	\$6,358.05	\$18.4682	\$0.0000	\$18.4682	\$0.0000	\$0.0000	\$0.0000	\$18.4682
46.	Phillips	Coastal	Phillips	08-09-98	F02	355.38	\$18.4681	6,563.20	\$0.0000	\$6,563.20	\$18.4681	\$0.0000	\$18.4681	\$0.0000	\$0.0000	\$0.0000	\$18.4681

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1998
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Banninger, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
47.	Polk	Coastal	Polk	08-01-98	F02	896.08	\$18.8124	16,857.02	\$0.0000	\$16,857.02	\$18.8124	\$0.0000	\$18.8124	\$0.0000	\$0.0000	\$0.0000	\$18.8124
48.	Polk	Coastal	Polk	08-02-98	F02	879.70	\$18.8123	16,549.17	\$0.0000	\$16,549.17	\$18.8123	\$0.0000	\$18.8123	\$0.0000	\$0.0000	\$0.0000	\$18.8123
49.	Polk	Coastal	Polk	08-03-98	F02	1,220.99	\$18.2874	22,328.71	\$0.0000	\$22,328.71	\$18.2874	\$0.0000	\$18.2874	\$0.0000	\$0.0000	\$0.0000	\$18.2874
50.	Polk	Coastal	Polk	08-04-98	F02	1,956.77	\$18.4974	36,195.19	\$0.0000	\$36,195.19	\$18.4974	\$0.0000	\$18.4974	\$0.0000	\$0.0000	\$0.0000	\$18.4974
51.	Polk	Coastal	Polk	08-05-98	F02	1,599.32	\$18.2873	29,247.29	\$0.0000	\$29,247.29	\$18.2873	\$0.0000	\$18.2873	\$0.0000	\$0.0000	\$0.0000	\$18.2873
52.	Polk	Coastal	Polk	08-06-98	F02	1,973.81	\$18.6024	36,717.61	\$0.0000	\$36,717.61	\$18.6024	\$0.0000	\$18.6024	\$0.0000	\$0.0000	\$0.0000	\$18.6024
53.	Polk	Coastal	Polk	08-07-98	F02	886.91	\$18.8125	16,684.98	\$0.0000	\$16,684.98	\$18.8125	\$0.0000	\$18.8125	\$0.0000	\$0.0000	\$0.0000	\$18.8125
54.	Polk	Coastal	Polk	08-08-98	F02	1,063.73	\$18.8124	20,011.34	\$0.0000	\$20,011.34	\$18.8124	\$0.0000	\$18.8124	\$0.0000	\$0.0000	\$0.0000	\$18.8124
55.	Polk	Coastal	Polk	08-09-98	F02	178.67	\$18.8123	3,381.19	\$0.0000	\$3,381.19	\$18.8123	\$0.0000	\$18.8123	\$0.0000	\$0.0000	\$0.0000	\$18.8123
56.	Polk	Coastal	Polk	08-10-98	F02	1,431.18	\$17.8674	25,571.43	\$0.0000	\$25,571.43	\$17.8674	\$0.0000	\$17.8674	\$0.0000	\$0.0000	\$0.0000	\$17.8674
57.	Polk	Coastal	Polk	08-11-98	F02	1,419.07	\$17.8674	25,355.07	\$0.0000	\$25,355.07	\$17.8674	\$0.0000	\$17.8674	\$0.0000	\$0.0000	\$0.0000	\$17.8674
58.	Polk	Coastal	Polk	08-12-98	F02	528.70	\$17.9724	9,502.03	\$0.0000	\$9,502.03	\$17.9724	\$0.0000	\$17.9724	\$0.0000	\$0.0000	\$0.0000	\$17.9724
59.	Polk	Coastal	Polk	08-13-98	F02	1,233.51	\$18.4974	22,816.76	\$0.0000	\$22,816.76	\$18.4974	\$0.0000	\$18.4974	\$0.0000	\$0.0000	\$0.0000	\$18.4974
60.	Polk	Coastal	Polk	08-14-98	F02	1,593.00	\$18.6024	29,633.60	\$0.0000	\$29,633.60	\$18.6024	\$0.0000	\$18.6024	\$0.0000	\$0.0000	\$0.0000	\$18.6024
61.	Polk	Coastal	Polk	08-15-98	F02	876.72	\$18.6028	16,309.45	\$0.0000	\$16,309.45	\$18.6028	\$0.0000	\$18.6028	\$0.0000	\$0.0000	\$0.0000	\$18.6028
62.	Phillips	Central	Phillips	08-03-98	F06	600.20	\$18.1875	10,916.11	\$0.0000	\$10,916.11	\$18.1875	\$0.0000	\$18.1875	\$0.0000	\$0.0000	\$0.0000	\$18.1875
63.	Phillips	Central	Phillips	08-04-98	F06	600.02	\$18.1872	10,912.67	\$0.0000	\$10,912.67	\$18.1872	\$0.0000	\$18.1872	\$0.0000	\$0.0000	\$0.0000	\$18.1872
64.	Phillips	Central	Phillips	08-05-98	F06	750.29	\$18.1872	13,645.64	\$0.0000	\$13,645.64	\$18.1872	\$0.0000	\$18.1872	\$0.0000	\$0.0000	\$0.0000	\$18.1872
65.	Phillips	Central	Phillips	08-06-98	F06	450.09	\$18.1871	8,185.85	\$0.0000	\$8,185.85	\$18.1871	\$0.0000	\$18.1871	\$0.0000	\$0.0000	\$0.0000	\$18.1871
66.	Phillips	Central	Phillips	08-07-98	F06	600.07	\$18.1872	10,913.57	\$0.0000	\$10,913.57	\$18.1872	\$0.0000	\$18.1872	\$0.0000	\$0.0000	\$0.0000	\$18.1872

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: August Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
67.	Phillips	Central	Phillips	08-10-98	F06	600.19	\$17.3261	10,398.97	\$0.0000	\$10,398.97	\$17.3261	\$0.0000	\$17.3261	\$0.0000	\$0.0000	\$0.0000	\$17.3261
68.	Phillips	Central	Phillips	08-11-98	F06	600.10	\$17.3258	10,397.23	\$0.0000	\$10,397.23	\$17.3258	\$0.0000	\$17.3258	\$0.0000	\$0.0000	\$0.0000	\$17.3258
69.	Phillips	Central	Phillips	08-12-98	F06	600.15	\$17.3258	10,398.10	\$0.0000	\$10,398.10	\$17.3258	\$0.0000	\$17.3258	\$0.0000	\$0.0000	\$0.0000	\$17.3258
70.	Phillips	Central	Phillips	08-13-98	F06	600.05	\$17.3258	10,398.37	\$0.0000	\$10,398.37	\$17.3258	\$0.0000	\$17.3258	\$0.0000	\$0.0000	\$0.0000	\$17.3258
71.	Phillips	Central	Phillips	08-14-98	F06	595.42	\$17.3258	10,316.15	\$0.0000	\$10,316.15	\$17.3258	\$0.0000	\$17.3258	\$0.0000	\$0.0000	\$0.0000	\$17.3258
72.	Phillips	Central	Phillips	08-17-98	F06	299.88	\$16.3358	4,898.79	\$0.0000	\$4,898.79	\$16.3358	\$0.0000	\$16.3358	\$0.0000	\$0.0000	\$0.0000	\$16.3358
73.	Phillips	Central	Phillips	08-18-98	F06	600.40	\$16.3358	9,808.03	\$0.0000	\$9,808.03	\$16.3358	\$0.0000	\$16.3358	\$0.0000	\$0.0000	\$0.0000	\$16.3358
74.	Phillips	Central	Phillips	08-19-98	F06	300.21	\$16.3364	4,904.34	\$0.0000	\$4,904.34	\$16.3364	\$0.0000	\$16.3364	\$0.0000	\$0.0000	\$0.0000	\$16.3364
75.	Phillips	Central	Phillips	08-20-98	F06	600.42	\$16.3358	9,808.36	\$0.0000	\$9,808.36	\$16.3358	\$0.0000	\$16.3358	\$0.0000	\$0.0000	\$0.0000	\$16.3358
76.	Phillips	Central	Phillips	08-21-98	F06	300.20	\$16.3358	4,904.02	\$0.0000	\$4,904.02	\$16.3358	\$0.0000	\$16.3358	\$0.0000	\$0.0000	\$0.0000	\$16.3358
77.	Phillips	Central	Phillips	08-24-98	F06	750.36	\$15.7319	11,804.62	\$0.0000	\$11,804.62	\$15.7319	\$0.0000	\$15.7319	\$0.0000	\$0.0000	\$0.0000	\$15.7319
78.	Phillips	Central	Phillips	08-25-98	F06	450.59	\$15.7319	7,088.65	\$0.0000	\$7,088.65	\$15.7319	\$0.0000	\$15.7319	\$0.0000	\$0.0000	\$0.0000	\$15.7319
79.	Phillips	Central	Phillips	08-26-98	F06	1,050.88	\$15.7319	16,532.37	\$0.0000	\$16,532.37	\$15.7319	\$0.0000	\$15.7319	\$0.0000	\$0.0000	\$0.0000	\$15.7319
80.	Phillips	Central	Phillips	08-27-98	F06	600.30	\$15.7320	9,443.89	\$0.0000	\$9,443.89	\$15.7320	\$0.0000	\$15.7320	\$0.0000	\$0.0000	\$0.0000	\$15.7320
81.	Phillips	Central	Phillips	08-28-98	F06	600.26	\$15.7314	9,442.94	\$0.0000	\$9,442.94	\$15.7314	\$0.0000	\$15.7314	\$0.0000	\$0.0000	\$0.0000	\$15.7314
82.	Phillips	Central	Phillips	08-31-98	F06	300.43	\$15.2446	4,579.93	\$0.0000	\$4,579.93	\$15.2446	\$0.0000	\$15.2446	\$0.0000	\$0.0000	\$0.0000	\$15.2446
83.	Hookers Pt.	Coastal	Hookers Pt.	08-08-98	F06	77,773.30	\$12.5300	974,499.46	\$0.0000	\$974,499.46	\$12.5300	\$0.0000	\$12.5300	\$0.0000	\$0.0000	\$0.0000	\$12.5300

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	74,121.10	\$44.318	\$0.000	\$44.318	3.00	11,084	9.10	12.70
2.	Peabody Development	10,IL,165	LTC	RB	20,771.90	\$30.450	\$7.543	\$37.993	1.68	12,420	7.05	9.11
3.	Peabody Development	9,KY,225	LTC	RB	18,975.00	\$21.360	\$8.513	\$29.873	2.62	11,549	9.57	10.73
4.	Peabody Development	9,KY,101	LTC	RB	10,692.30	\$21.360	\$8.243	\$29.603	2.46	11,180	8.40	13.65
5.	PT Adaro	55,Indonesia,999	LTC	OB	76,077.00	\$31.350	\$0.000	\$31.350	0.19	9,365	1.03	25.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC FORM 423-2 (2/87)

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	74,121.10	N/A	\$0.00	\$44.318	\$0.000	\$44.318	\$0.000	\$44.318
2.	Peabody Development	10,IL,165	LTC	20,771.90	N/A	\$0.00	\$30.450	\$0.000	\$30.450	\$0.000	\$30.450
3.	Peabody Development	9,KY,225	LTC	18,975.00	N/A	\$0.00	\$21.360	\$0.000	\$21.360	\$0.000	\$21.360
4.	Peabody Development	9,KY,101	LTC	10,692.30	N/A	\$0.00	\$21.360	\$0.000	\$21.360	\$0.000	\$21.360
5.	PT Adaro	55,Indonesia,999	LTC	76,077.00	N/A	\$0.00	\$31.350	\$0.000	\$31.350	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)		
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)				
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	74,121.10	\$44.318	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.318	
2.	Peabody Development	10,IL,185	Saline Cnty, IL	RB	20,771.90	\$30.450	\$0.000	\$0.000	\$0.000	\$7.543	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.543	\$37.993
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	18,975.00	\$21.360	\$0.000	\$0.000	\$0.000	\$8.513	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.513	\$29.873
4.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	10,892.30	\$21.360	\$0.000	\$0.000	\$0.000	\$8.243	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.243	\$29.603
5.	PT Adaro	55,Indonesia,999	Tanjung District, South Dalimantan, Indonesia	OB	76,077.00	\$31.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

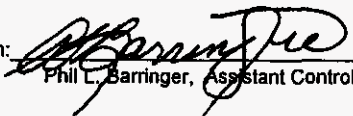
1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	65,374.40	\$26.190	\$7.493	\$33.683	2.59	12,744	8.81	6.80
2.	Jader Fuel Co	10,IL,165	LTC	RB	30,783.40	\$25.070	\$7.493	\$32.563	2.88	12,729	9.30	6.50
3.	Kennecott	19,WY,5	S	R&B	113,701.00	\$3.650	\$19.723	\$23.373	0.39	8,736	4.93	28.08
4.	Sugar Camp	10,IL,059	S	RB	51,495.00	\$23.720	\$7.493	\$31.213	2.77	12,617	9.45	6.70
5.	American Coal	10,IL,165	LTC	RB	87,068.00	\$26.850	\$7.323	\$34.173	1.13	12,002	7.16	11.46
6.	Teco Coal - Distressed Coal (2) UK		S	UK	561.00	\$25.000	\$0.000	\$25.000	0.51	11,702	6.06	15.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) TECO Coal - Distressed Coal is a spot purchase that is a combination of several different types that vary in origin.

FPSC FORM 423-2 (2/87)

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

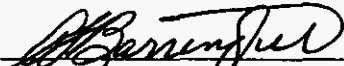
1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	65,374.40	N/A	\$0.000	\$26.190	\$0.000	\$26.190	\$0.000	\$26.190
2.	Jader Fuel Co	10,IL,165	LTC	30,783.40	N/A	\$0.000	\$25.070	\$0.000	\$25.070	\$0.000	\$25.070
3.	Kennecott	19,WY,5	S	113,701.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650
4.	Sugar Camp	10,IL,059	S	51,495.00	N/A	\$0.000	\$23.720	\$0.000	\$23.720	\$0.000	\$23.720
5.	American Coal	10,IL,165	LTC	87,068.00	N/A	\$0.000	\$26.850	\$0.000	\$26.850	\$0.000	\$26.850
6.	Taco Coal - Distressed Coal (2)	UK	S	561.00	N/A	\$0.000	\$25.000	\$0.000	\$25.000	\$0.000	\$25.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	65,374.40	\$26.190	\$0.000	\$0.000	\$0.000	\$7.493	\$0.000	\$0.000	\$0.000	\$0.000	\$7.493	\$33.683
2.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	30,783.40	\$25.070	\$0.000	\$0.000	\$0.000	\$7.493	\$0.000	\$0.000	\$0.000	\$0.000	\$7.493	\$32.563
3.	Kennecott	19,WY,5	Campbell Cnty, WY	R&B	113,701.00	\$3.650	\$0.000	\$12.400	\$0.000	\$7.323	\$0.000	\$0.000	\$0.000	\$0.000	\$19.723	\$23.373
4.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	51,495.00	\$23.720	\$0.000	\$0.000	\$0.000	\$7.493	\$0.000	\$0.000	\$0.000	\$0.000	\$7.493	\$31.213
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	87,068.00	\$26.850	\$0.000	\$0.000	\$0.000	\$7.323	\$0.000	\$0.000	\$0.000	\$0.000	\$7.323	\$34.173
6.	Teco Coal - Distressed Coal (2)	UK	UK	UK	561.00	\$25.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$25.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

FPSC Form 423-2

1. Reporting Month: August Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	9,KY,225	S	RB	23,976.80	\$24.250	\$7.573	\$31.823	2.79	11,951	6.15	11.40

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2 (2/87)

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**


FPSC Form 423-2(a)

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	9,KY,225	S	23,976.80	N/A	\$0.000	\$24.250	\$0.000	\$24.250	\$0.000	\$24.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2(a) (2/87)

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

FPSC Form 423-2(b)

- 1. Reporting Month: August Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	23,978.80	\$24.250	\$0.000	\$0.000	\$0.000	\$7.573	\$0.000	\$0.000	\$0.000	\$0.000	\$7.573	\$31.823

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	435,391.00	\$33.614	\$8.363	\$41.977	2.25	11,361	7.75	13.15

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronicle, Manager Financial Reporting
(813) 228 - 1800

5. Signature of Official Submitting Form:


Phil L. Harringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	435,391.00	N/A	\$0.000	\$33.614	\$0.000	\$33.614	\$0.000	\$33.614

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	435,391.00	\$33.614	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.363	\$41.977

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	136,265.00	\$29.115	\$8.358	\$37.473	1.12	10,627	6.45	18.22
2.	Gatliff Coal	8,KY,195	LTC	UR	89,828.00	\$43.710	\$18.830	\$62.340	1.39	12,972	8.10	5.65
3.	Gatliff Coal	8,KY,235	LTC	UR	39,710.00	\$43.710	\$18.879	\$62.589	1.12	12,341	8.33	9.00

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION


1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	136,265.00	N/A	\$0.000	\$29.115	\$0.000	\$29.115	\$0.000	\$29.115
2.	Gatliff Coal	8,KY,195	LTC	89,828.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710
3.	Gatliff Coal	8,KY,235	LTC	39,710.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1809

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)				
1.	Transfer Facility	N/A	Davant, La.	OB	136,265.00	\$29.115	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.358	\$37.473
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	89,828.00	\$43.710	\$0.000	\$18.630	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.630	\$62.340
3.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	39,710.00	\$43.710	\$0.000	\$18.879	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.879	\$62.589

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FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil V. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	44,748.00	\$31.802	\$11.391	\$43.193	2.77	11,658	7.04	11.98

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	44,748.00	N/A	\$0.000	\$31.802	\$0.000	\$31.802	\$0.000	\$31.802

FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	44,748.00	\$31.802	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.391	\$43.193

FPSC FORM 423-2(b) (2/87)

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
Phil L. Bawinger, Assistant Controller

5. Date Completed: October 15, 1998


Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	June, 1998	Transfer Facility	Gannon	Kerr McGee	5	71,969.00	423-2(a)	Col. (l), Price Adjustment	\$0.000	\$0.450	\$33.830	Price Adjustment
2.	May, 1998	Transfer Facility	Gannon	Kerr McGee	5	83,034.00	423-2(a)	Col. (i) Price Adjustment	\$0.000	\$0.315	\$33.831	Price Adjustment
3.	June, 1998	Transfer Facility	Big Bend	Centennial Resources	4	45,828.90	423-2(a)	Col. (k) Quality Adjustment	\$0.000	(\$0.161)	\$27.619	Quality Adjustment
4.	July, 1998	Transfer Facility	Big Bend	Centennial Resources	5	3,229.20	423-2(a)	Col. (k) Quality Adjustment	\$0.000	(\$0.278)	\$28.176	Quality Adjustment
5.	May, 1997 1998	Transfer Facility	Gannon	Jader	3	32,497.40	423-2(a)	Col. (k) Quality Adjustment ^{was 75}	\$0.280	\$0.000	\$32.431 ← 32.736?	Quality Adjustment
6.	June, 1998	Transfer Facility	Gannon	Sugar Camp	1	40,967.30	423-2(a)	Col. (k) Quality Adjustment	\$0.000	(\$0.137)	\$33.223	Quality Adjustment
7.	June, 1998	Transfer Facility	Gannon	Sugar Camp	4	24,589.90	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$0.150	\$31.040	Quality Adjustment
8.	May, 1998	Transfer Facility	Big Bend	PT Adaro	6	73,251.00	423-2(a)	Col. (i), Price Adjustment	\$0.000	\$0.082	\$31.432	Price Adjustment
9.	January, 1998	Transfer Facility	Polk	Consol	1	42,121.55	423-2(a)	Col. (i) Price Adjustment	\$0.000	\$0.050	\$37.300	Price Adjustment - Demurrage
10.	February, 1998	Transfer Facility	Polk	Consol	1	41,433.52	423-2(a)	Col. (i) Price Adjustment	\$0.000	\$0.021	\$37.271	Price Adjustment - Demurrage
11.	March, 1998	Transfer Facility	Polk	Consol	1	41,710.94	423-2(a)	Col. (i) Price Adjustment	\$0.000	\$0.084	\$37.334	Price Adjustment - Demurrage
12.	January, 1998	Transfer Facility	Big Bend	Zeigler	1	140,036.50	423-2(a)	Col. (i), Price Adjustment	\$0.000	\$0.067	\$44.504	Price Adjustment
13.	February, 1998	Transfer Facility	Big Bend	Zeigler	1	107,425.10	423-2(a)	Col. (i), Price Adjustment	\$0.000	\$0.122	\$44.568	Price Adjustment
14.	March, 1998	Transfer Facility	Big Bend	Zeigler	1	68,884.70	423-2(a)	Col. (i), Price Adjustment	\$0.000	\$0.122	\$44.549	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

5. Date Completed: October 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
15.	April, 1998	Transfer Facility	Big Bend	Zeigler	1	99,014.90	423-2(a)	Col. (l), Price Adjustment	\$0.000	(\$0.165)	\$44.318	Price Adjustment
16.	April, 1998	Transfer Facility	Big Bend	Peabody Arclar	2	3,544.90	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$2.900	\$40.488	Quality Adjustment
17.	May, 1998	Transfer Facility	Big Bend	Peabody Arclar	2	19,278.00	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$2.900	\$40.606	Quality Adjustment
18.	June, 1998	Transfer Facility	Big Bend	Peabody Arclar	2	29,850.70	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$2.900	\$40.420	Quality Adjustment
19.	June, 1998	Transfer Facility	Gannon	Sugar Camp	1	40,967.30	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$0.600	\$33.960	Quality Adjustment
20.	June, 1998	Transfer Facility	Gannon	Sugar Camp	1	40,967.30	423-2(a)	Col. (k) Quality Adjustment	\$0.600	\$1.970	\$35.330	Quality Adjustment
21.	July, 1998	Transfer Facility	Gannon	Sugar Camp	1	37,472.10	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$0.340	\$34.374	Quality Adjustment
22.	July, 1998	Transfer Facility	Gannon	Sugar Camp	1	37,472.10	423-2(a)	Col. (k) Quality Adjustment	\$0.340	\$1.280	\$35.314	Quality Adjustment
23.	July, 1998	Transfer Facility	Gannon	Sugar Camp	4	28,622.80	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$0.190	\$31.754	Quality Adjustment
24.	April, 1998	Transfer Facility	Big Bend	PT Adaro	8	73,076.00	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$0.258	\$28.418	Quality Adjustment
25.	May, 1998	Transfer Facility	Big Bend	PT Adaro	6	73,251.00	423-2(a)	Col. (k) Quality Adjustment	\$0.000	(\$0.760)	\$30.590	Quality Adjustment
26.	May 1998	Transfer Facility	Big Bend	PT Adaro	6	73,251.00	423-2(a)	Col. (k) Quality Adjustment	(\$0.760)	(\$0.960)	\$30.390	Quality Adjustment

Handwritten notes and corrections:

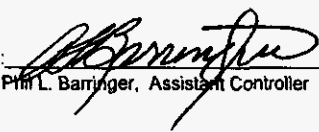
- A circle around the value 30.479 in the table.
- Arrows pointing from the circled value to the 'Delivered Price Transfer Facility' column for line 26.
- Handwritten text: "30.472", "diff b/w", ".082", "re-vm", "PD 1".
- Handwritten date: "J 17, 12/9/99".

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

5. Date Completed: October 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Barrels (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
27.	June, 1998	Transfer Facility	Big Bend	PT Adaro	5	77,145.00	423-2(a)	Col. (k) Quality Adjustment	\$0.000	(\$0.760)	\$30.590	Quality Adjustment
28.	June, 1998	Transfer Facility	Big Bend	PT Adaro	5	77,145.00	423-2(a)	Col. (i) Price Adjustment	\$0.000	(\$0.008)	\$30.582	Price Adjustment - Dispatch
29.	June, 1998	Transfer Facility	Big Bend	PT Adaro	5	77,145.00	423-2(a)	Col. (k) Quality Adjustment	(\$0.760)	(\$0.960)	\$30.382	Quality Adjustment
30.	June, 1998	Transfer Facility	Big Bend	PT Adaro	5	77,145.00	423-2(a)	Col. (l) Price Adjustment	(\$0.008)	\$0.020	\$30.410	Price Adjustment - Demurrage
31.	April, 1998	Gannon	Gannon	Gatliff	3	18,493.00	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$0.876	\$63.466	Quality Adjustment
32.	April, 1998	Gannon	Gannon	Gatliff	2	37,069.00	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$0.876	\$63.216	Quality Adjustment
33.	May, 1998	Gannon	Gannon	Gatliff	3	28,239.00	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$0.876	\$63.466	Quality Adjustment
34.	May, 1998	Gannon	Gannon	Gatliff	2	28,700.00	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$0.876	\$63.216	Quality Adjustment
35.	June, 1998	Gannon	Gannon	Gatliff	3	20,015.00	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$0.876	\$63.466	Quality Adjustment
36.	June, 1998	Gannon	Gannon	Gatliff	2	42,443.00	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$0.876	\$63.216	Quality Adjustment