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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

ONE

RECEIVED - FPSC
OCT 15 PH 4:04
RECORDS AND REPORTING

October 15, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 980001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of August 1998. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

[Signature]
FPSC DIVISION OF RECORDS

ACK _____
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CAF _____
CMU _____
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EAC Retroman
LEG 1 Enclosures
LIN 3
OPG _____
RCH _____
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WAS _____
OTH _____

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE
11539 OCT 15 98
FPSC DIVISION OF RECORDS

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report


 Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	08-03-98	F02	*	*	176.79	\$17.3762
2.	Gannon	Coastal	Tampa	MTC	Gannon	08-04-98	F02	*	*	360.63	\$17.4812
3.	Gannon	Coastal	Tampa	MTC	Gannon	08-05-98	F02	*	*	176.88	\$17.1663
4.	Gannon	Coastal	Tampa	MTC	Gannon	08-06-98	F02	*	*	176.96	\$17.4807
5.	Gannon	Coastal	Tampa	MTC	Gannon	08-07-98	F02	*	*	176.74	\$17.5860
6.	Gannon	Coastal	Tampa	MTC	Gannon	08-10-98	F02	*	*	176.44	\$16.7457
7.	Gannon	Coastal	Tampa	MTC	Gannon	08-11-98	F02	*	*	176.20	\$16.5359
8.	Gannon	Coastal	Tampa	MTC	Gannon	08-12-98	F02	*	*	528.75	\$16.7460
9.	Gannon	Coastal	Tampa	MTC	Gannon	08-13-98	F02	*	*	176.28	\$17.2710
10.	Gannon	Coastal	Tampa	MTC	Gannon	08-14-98	F02	*	*	338.71	\$17.3764
11.	Gannon	Coastal	Tampa	MTC	Gannon	08-15-98	F02	*	*	176.64	\$17.3757
12.	Gannon	Coastal	Tampa	MTC	Gannon	08-17-98	F02	*	*	350.62	\$17.2711
13.	Gannon	Coastal	Tampa	MTC	Gannon	08-18-98	F02	*	*	355.61	\$16.8508
14.	Gannon	Coastal	Tampa	MTC	Gannon	08-19-98	F02	*	*	176.61	\$16.9555
15.	Gannon	Coastal	Tampa	MTC	Gannon	08-20-98	F02	*	*	176.40	\$17.4811
16.	Gannon	Coastal	Tampa	MTC	Gannon	08-21-98	F02	*	*	176.80	\$17.0610
17.	Gannon	Coastal	Tampa	MTC	Gannon	08-22-98	F02	*	*	176.82	\$17.0614
18.	Gannon	Coastal	Tampa	MTC	Gannon	08-24-98	F02	*	*	883.56	\$17.1659
19.	Gannon	Coastal	Tampa	MTC	Gannon	08-25-98	F02	*	*	183.91	\$17.6914
20.	Gannon	Coastal	Tampa	MTC	Gannon	08-26-98	F02	*	*	176.59	\$17.4816
21.	Gannon	Coastal	Tampa	MTC	Gannon	08-27-98	F02	*	*	177.00	\$17.1661
22.	Gannon	Coastal	Tampa	MTC	Gannon	08-28-98	F02	*	*	176.80	\$17.4809
23.	Gannon	Coastal	Tampa	MTC	Gannon	08-29-98	F02	*	*	176.82	\$17.4813
24.	Gannon	Coastal	Tampa	MTC	Gannon	08-31-98	F02	*	*	341.45	\$17.2699

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report

Phil L. Barringer
Phil L. Barringer, Assistant Controller

5. Date Completed: October 15, 1998

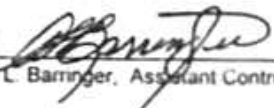
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbbls) (k)	Delivered Price (\$/Bbl) (l)
25.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-01-98	F02	•	•	707.16	\$18.0140
26.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-03-98	F02	•	•	884.29	\$17.4890
27.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-04-98	F02	•	•	1,287.01	\$17.5897
28.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-05-98	F02	•	•	1,817.65	\$17.2760
29.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-06-98	F02	•	•	1,429.40	\$17.5929
30.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-07-98	F02	•	•	1,461.58	\$17.6954
31.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-08-98	F02	•	•	891.65	\$17.6982
32.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-10-98	F02	•	•	705.81	\$16.8592
33.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-12-98	F02	•	•	529.32	\$16.8595
34.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-17-98	F02	•	•	705.61	\$17.3842
35.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-18-98	F02	•	•	1,411.26	\$17.0069
36.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-19-98	F02	•	•	1,058.29	\$17.0128
37.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-20-98	F02	•	•	1,616.69	\$17.5923
38.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-21-98	F02	•	•	1,058.83	\$17.1744
39.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-22-98	F02	•	•	1,427.05	\$17.1723
40.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-24-98	F02	•	•	530.20	\$17.2790
41.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-25-98	F02	•	•	1,258.08	\$17.8022
42.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-26-98	F02	•	•	1,250.85	\$17.5928
43.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-27-98	F02	•	•	1,443.40	\$17.2769
44.	Big Bend	Coastal	Tampa	MTC	Big Bend	08-28-98	F02	•	•	1,620.37	\$17.5921
45.	Phillips	Coastal	Tampa	MTC	Phillips	08-08-98	F02	•	•	344.27	\$18.4682
46.	Phillips	Coastal	Tampa	MTC	Phillips	08-09-98	F02	•	•	355.38	\$18.4681

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Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
47.	Polk	Coastal	Tampa	MTC	Polk	08-01-98	F02	*	*	896.06	\$18.8124
48.	Polk	Coastal	Tampa	MTC	Polk	08-02-98	F02	*	*	879.70	\$18.8123
49.	Polk	Coastal	Tampa	MTC	Polk	08-03-98	F02	*	*	1,220.99	\$18.2874
50.	Polk	Coastal	Tampa	MTC	Polk	08-04-98	F02	*	*	1,956.77	\$18.4974
51.	Polk	Coastal	Tampa	MTC	Polk	08-05-98	F02	*	*	1,599.32	\$18.2873
52.	Polk	Coastal	Tampa	MTC	Polk	08-06-98	F02	*	*	1,973.81	\$18.6024
53.	Polk	Coastal	Tampa	MTC	Polk	08-07-98	F02	*	*	886.91	\$18.8125
54.	Polk	Coastal	Tampa	MTC	Polk	08-08-98	F02	*	*	1,063.73	\$18.8124
55.	Polk	Coastal	Tampa	MTC	Polk	08-09-98	F02	*	*	178.67	\$18.8123
56.	Polk	Coastal	Tampa	MTC	Polk	08-10-98	F02	*	*	1,431.18	\$17.8674
57.	Polk	Coastal	Tampa	MTC	Polk	08-11-98	F02	*	*	1,419.07	\$17.8674
58.	Polk	Coastal	Tampa	MTC	Polk	08-12-98	F02	*	*	528.70	\$17.9724
59.	Polk	Coastal	Tampa	MTC	Polk	08-13-98	F02	*	*	1,233.51	\$18.4974
60.	Polk	Coastal	Tampa	MTC	Polk	08-14-98	F02	*	*	1,563.00	\$18.6024
61.	Polk	Coastal	Tampa	MTC	Polk	08-15-98	F02	*	*	876.72	\$18.6028
62.	Phillips	Central	Tampa	MTC	Phillips	08-03-98	F06	*	*	600.20	\$18.1875
63.	Phillips	Central	Tampa	MTC	Phillips	08-04-98	F06	*	*	600.02	\$18.1872
64.	Phillips	Central	Tampa	MTC	Phillips	08-05-98	F06	*	*	750.29	\$18.1872
65.	Phillips	Central	Tampa	MTC	Phillips	08-06-98	F06	*	*	450.09	\$18.1871
66.	Phillips	Central	Tampa	MTC	Phillips	08-07-98	F06	*	*	600.07	\$18.1872

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ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
67.	Phillips	Central	Tampa	MTC	Phillips	08-10-98	F06	*	*	600.19	\$17.3261
68.	Phillips	Central	Tampa	MTC	Phillips	08-11-98	F06	*	*	600.10	\$17.3258
69.	Phillips	Central	Tampa	MTC	Phillips	08-12-98	F06	*	*	600.15	\$17.3258
70.	Phillips	Central	Tampa	MTC	Phillips	08-13-98	F06	*	*	600.05	\$17.3258
71.	Phillips	Central	Tampa	MTC	Phillips	08-14-98	F06	*	*	595.42	\$17.3258
72.	Phillips	Central	Tampa	MTC	Phillips	08-17-98	F06	*	*	299.88	\$16.3358
73.	Phillips	Central	Tampa	MTC	Phillips	08-18-98	F06	*	*	600.40	\$16.3358
74.	Phillips	Central	Tampa	MTC	Phillips	08-19-98	F06	*	*	300.21	\$16.3364
75.	Phillips	Central	Tampa	MTC	Phillips	08-20-98	F06	*	*	600.42	\$16.3358
76.	Phillips	Central	Tampa	MTC	Phillips	08-21-98	F06	*	*	300.20	\$16.3358
77.	Phillips	Central	Tampa	MTC	Phillips	08-24-98	F06	*	*	750.36	\$15.7319
78.	Phillips	Central	Tampa	MTC	Phillips	08-25-98	F06	*	*	450.59	\$15.7319
79.	Phillips	Central	Tampa	MTC	Phillips	08-26-98	F06	*	*	1,050.88	\$15.7319
80.	Phillips	Central	Tampa	MTC	Phillips	08-27-98	F06	*	*	600.30	\$15.7320
81.	Phillips	Central	Tampa	MTC	Phillips	08-28-98	F06	*	*	600.26	\$15.7314
82.	Phillips	Central	Tampa	MTC	Phillips	08-31-98	F06	*	*	300.43	\$15.2446
83.	Hookers Pt.	Coastal	Tampa	MTC	Hookers Pt.	08-08-98	F06	*	*	77,773.30	\$12.5300

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1 Reporting Month August Year 1998
- 2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1809

4 Signature of Official Submitting Report 
Phil L. Gamminger, Assistant Controller

6 Date Completed October 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	ADTT Transport Charges (\$/Bbl) (p)	Cher Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Gannon	Coastal	Gannon	08-03-98	F02	176.79								\$0.0000	\$0.0000	\$0.0000	\$17.3762
2	Gannon	Coastal	Gannon	08-04-98	F02	360.63								\$0.0000	\$0.0000	\$0.0000	\$17.4812
3	Gannon	Coastal	Gannon	08-05-98	F02	176.88								\$0.0000	\$0.0000	\$0.0000	\$17.1663
4	Gannon	Coastal	Gannon	08-06-98	F02	176.96								\$0.0000	\$0.0000	\$0.0000	\$17.4807
5	Gannon	Coastal	Gannon	08-07-98	F02	176.74								\$0.0000	\$0.0000	\$0.0000	\$17.5860
6	Gannon	Coastal	Gannon	08-10-98	F02	176.44								\$0.0000	\$0.0000	\$0.0000	\$16.7457
7	Gannon	Coastal	Gannon	08-11-98	F02	176.20								\$0.0000	\$0.0000	\$0.0000	\$16.5359
8	Gannon	Coastal	Gannon	08-12-98	F02	528.75								\$0.0000	\$0.0000	\$0.0000	\$16.7460
9	Gannon	Coastal	Gannon	08-13-98	F02	176.28								\$0.0000	\$0.0000	\$0.0000	\$17.2710
10	Gannon	Coastal	Gannon	08-14-98	F02	338.71								\$0.0000	\$0.0000	\$0.0000	\$17.3764
11	Gannon	Coastal	Gannon	08-15-98	F02	176.64								\$0.0000	\$0.0000	\$0.0000	\$17.3757
12	Gannon	Coastal	Gannon	08-17-98	F02	350.62								\$0.0000	\$0.0000	\$0.0000	\$17.2711
13	Gannon	Coastal	Gannon	08-18-98	F02	355.61								\$0.0000	\$0.0000	\$0.0000	\$16.8508
14	Gannon	Coastal	Gannon	08-19-98	F02	176.61								\$0.0000	\$0.0000	\$0.0000	\$16.9555
15	Gannon	Coastal	Gannon	08-20-98	F02	176.40								\$0.0000	\$0.0000	\$0.0000	\$17.4811
16	Gannon	Coastal	Gannon	08-21-98	F02	176.80								\$0.0000	\$0.0000	\$0.0000	\$17.0610
17	Gannon	Coastal	Gannon	08-22-98	F02	176.82								\$0.0000	\$0.0000	\$0.0000	\$17.0614
18	Gannon	Coastal	Gannon	08-24-98	F02	883.56								\$0.0000	\$0.0000	\$0.0000	\$17.1656
19	Gannon	Coastal	Gannon	08-25-98	F02	183.91								\$0.0000	\$0.0000	\$0.0000	\$17.6914
20	Gannon	Coastal	Gannon	08-26-98	F02	176.59								\$0.0000	\$0.0000	\$0.0000	\$17.6914
21	Gannon	Coastal	Gannon	08-27-98	F02	177.00								\$0.0000	\$0.0000	\$0.0000	\$17.1661
22	Gannon	Coastal	Gannon	08-28-98	F02	176.80								\$0.0000	\$0.0000	\$0.0000	\$17.4809
23	Gannon	Coastal	Gannon	08-29-98	F02	176.82								\$0.0000	\$0.0000	\$0.0000	\$17.4813
24	Gannon	Coastal	Gannon	08-31-98	F02	341.45								\$0.0000	\$0.0000	\$0.0000	\$17.2699

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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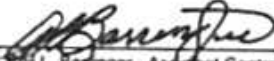
Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
25	Big Bend	Coastal	Tampa	MTC	Big Bend	08-01-98											\$18,0140
26	Big Bend	Coastal	Tampa	MTC	Big Bend	08-03-98									\$0.0000	\$0.0000	\$17,4890
27	Big Bend	Coastal	Tampa	MTC	Big Bend	08-04-98									\$0.0000	\$0.0000	\$17,5897
28	Big Bend	Coastal	Tampa	MTC	Big Bend	08-05-98									\$0.0000	\$0.0000	\$17,2760
29	Big Bend	Coastal	Tampa	MTC	Big Bend	08-06-98									\$0.0000	\$0.0000	\$17,5829
30	Big Bend	Coastal	Tampa	MTC	Big Bend	08-07-98									\$0.0000	\$0.0000	\$17,8954
31	Big Bend	Coastal	Tampa	MTC	Big Bend	08-08-98									\$0.0000	\$0.0000	\$17,8982
32	Big Bend	Coastal	Tampa	MTC	Big Bend	08-10-98									\$0.0000	\$0.0000	\$16,8592
33	Big Bend	Coastal	Tampa	MTC	Big Bend	08-12-98									\$0.0000	\$0.0000	\$16,8595
34	Big Bend	Coastal	Tampa	MTC	Big Bend	08-17-98									\$0.0000	\$0.0000	\$17,3842
35	Big Bend	Coastal	Tampa	MTC	Big Bend	08-18-98									\$1,0000	\$0.0000	\$17,0069
36	Big Bend	Coastal	Tampa	MTC	Big Bend	08-19-98									\$0.0000	\$0.0000	\$17,0128
37	Big Bend	Coastal	Tampa	MTC	Big Bend	08-20-98									\$0.0000	\$0.0000	\$17,5923
38	Big Bend	Coastal	Tampa	MTC	Big Bend	08-21-98									\$0.0000	\$0.0000	\$17,1744
39	Big Bend	Coastal	Tampa	MTC	Big Bend	08-22-98									\$0.0000	\$0.0000	\$17,1723
40	Big Bend	Coastal	Tampa	MTC	Big Bend	08-24-98									\$0.0000	\$0.0000	\$17,2790
41	Big Bend	Coastal	Tampa	MTC	Big Bend	08-25-98									\$0.0000	\$0.0000	\$17,8022
42	Big Bend	Coastal	Tampa	MTC	Big Bend	08-26-98									\$0.0000	\$0.0000	\$17,5928
43	Big Bend	Coastal	Tampa	MTC	Big Bend	08-27-98									\$0.0000	\$0.0000	\$17,2769
44	Big Bend	Coastal	Tampa	MTC	Big Bend	08-28-98									\$0.0000	\$0.0000	\$17,5921
45	Phillips	Coastal	Tampa	MTC	Phillips	08-08-98									\$0.0000	\$0.0000	\$18,4682
46	Phillips	Coastal	Tampa	MTC	Phillips	08-09-98									\$0.0000	\$0.0000	\$18,4681

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 Phil L. Basinger, Assistant Controller

6 Date Completed: October 15, 1998

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
47.	Polk	Coastal	Tampa	MTC	Polk	08-01-98									\$0.0000	\$0.0000	\$18.8124
48.	Polk	Coastal	Tampa	MTC	Polk	08-02-98									\$0.0000	\$0.0000	\$18.8123
49.	Polk	Coastal	Tampa	MTC	Polk	08-03-98									\$0.0000	\$0.0000	\$18.2874
50.	Polk	Coastal	Tampa	MTC	Polk	08-04-98									\$0.0000	\$0.0000	\$18.4974
51.	Polk	Coastal	Tampa	MTC	Polk	08-05-98									\$0.0000	\$0.0000	\$18.2873
52.	Polk	Coastal	Tampa	MTC	Polk	08-06-98									\$0.0000	\$0.0000	\$18.6024
53.	Polk	Coastal	Tampa	MTC	Polk	08-07-98									\$0.0000	\$0.0000	\$18.8125
54.	Polk	Coastal	Tampa	MTC	Polk	08-08-98									\$0.0000	\$0.0000	\$18.8124
55.	Polk	Coastal	Tampa	MTC	Polk	08-09-98									\$0.0000	\$0.0000	\$18.8123
56.	Polk	Coastal	Tampa	MTC	Polk	08-10-98									\$0.0000	\$0.0000	\$17.8674
57.	Polk	Coastal	Tampa	MTC	Polk	08-11-98									\$0.0000	\$0.0000	\$17.8674
58.	Polk	Coastal	Tampa	MTC	Polk	08-12-98									\$0.0000	\$0.0000	\$17.9724
59.	Polk	Coastal	Tampa	MTC	Polk	08-13-98									\$0.0000	\$0.0000	\$18.4974
60.	Polk	Coastal	Tampa	MTC	Polk	08-14-98									\$0.0000	\$0.0000	\$18.6024
61.	Polk	Coastal	Tampa	MTC	Polk	08-15-98									\$0.0000	\$0.0000	\$18.6028
62.	Phillips	Central	Tampa	MTC	Phillips	08-03-98									\$0.0000	\$0.0000	\$18.1875
63.	Phillips	Central	Tampa	MTC	Phillips	08-04-98									\$0.0000	\$0.0000	\$18.1872
64.	Phillips	Central	Tampa	MTC	Phillips	08-05-98									\$0.0000	\$0.0000	\$18.1872
65.	Phillips	Central	Tampa	MTC	Phillips	08-06-98									\$0.0000	\$0.0000	\$18.1871
66.	Phillips	Central	Tampa	MTC	Phillips	08-07-98									\$0.0000	\$0.0000	\$18.1872

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: August Year: 1998

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4 Signature of Official Submitting Report


 Phil L. Barringer, Assistant Controller

6 Date Completed: October 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
67.	Phillips	Central	Tampa	MTC	Phillips	08-10-98									\$0.0000	\$0.0000	\$17.3261
68.	Phillips	Central	Tampa	MTC	Phillips	08-11-98									\$0.0000	\$0.0000	\$17.3258
69.	Phillips	Central	Tampa	MTC	Phillips	08-12-98									\$0.0000	\$0.0000	\$17.3258
70.	Phillips	Central	Tampa	MTC	Phillips	08-13-98									\$0.0000	\$0.0000	\$17.3258
71.	Phillips	Central	Tampa	MTC	Phillips	08-14-98									\$0.0000	\$0.0000	\$17.3258
72.	Phillips	Central	Tampa	MTC	Phillips	08-17-98									\$0.0000	\$0.0000	\$17.3258
73.	Phillips	Central	Tampa	MTC	Phillips	08-18-98									\$0.0000	\$0.0000	\$16.3358
74.	Phillips	Central	Tampa	MTC	Phillips	08-19-98									\$0.0000	\$0.0000	\$16.3358
75.	Phillips	Central	Tampa	MTC	Phillips	08-20-98									\$0.0000	\$0.0000	\$16.3364
76.	Phillips	Central	Tampa	MTC	Phillips	08-21-98									\$0.0000	\$0.0000	\$16.3358
77.	Phillips	Central	Tampa	MTC	Phillips	08-24-98									\$0.0000	\$0.0000	\$16.3358
78.	Phillips	Central	Tampa	MTC	Phillips	08-25-98									\$0.0000	\$0.0000	\$15.7319
79.	Phillips	Central	Tampa	MTC	Phillips	08-26-98									\$0.0000	\$0.0000	\$15.7319
80.	Phillips	Central	Tampa	MTC	Phillips	08-27-98									\$0.0000	\$0.0000	\$15.7319
81.	Phillips	Central	Tampa	MTC	Phillips	08-28-98									\$0.0000	\$0.0000	\$15.7320
82.	Phillips	Central	Tampa	MTC	Phillips	08-31-98									\$0.0000	\$0.0000	\$15.7314
83.	Hookers Pt.	Coastal	Tampa	MTC	Hookers Pt.	08-08-98									\$0.0000	\$0.0000	\$15.2446
															\$0.0000	\$0.0000	\$12.5300

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

- 1. Reporting Month: August Year 1998
- 2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 225 - 1509

5. Signature of Official Submitting Form: 
 Phil L. Blodger, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	74,121.10			\$44,318	3.00	11,084	9.10	12.70
2.	Peabody Development	10,IL,165	LTC	RB	20,771.90			\$37,993	1.68	12,420	7.05	9.11
3.	Peabody Development	9,KY,225	LTC	RB	18,975.00			\$29,873	2.62	11,549	9.57	10.73
4.	Peabody Development	9,KY,101	LTC	RB	10,692.30			\$29,603	2.46	11,180	8.40	13.65
5.	PT Adaro	55,Indonesia,999	LTC	OB	76,077.00			\$31,350	0.19	9,365	1.03	25.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Stutzman, Jr.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F O B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Zeigler Coal	10,IL,145,157	LTC	74,121.10	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	20,771.90	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	9,KY,225	LTC	18,975.00	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	9,KY,101	LTC	10,692.30	N/A	\$0.00		\$0.000		\$0.000	
5.	PT Adaro	55,Indonesia,999	LTC	76,077.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromaber, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Jeffrey Chromaber, Assistant Controller
6. Date Completed: October 15, 1998

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
							Advt Shorthaul & Loading Changes (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Ziegler Coal	10,IL,145,157	Randolph & Perry City, IL	RB	74,121.10											\$44,318
2.	Pesbody Development	10,IL,165	Saline City, IL	RB	20,771.90	\$0,000	\$0,000									\$37,963
3.	Pesbody Development	9,KY,225	Union City, Ky	RB	18,975.00	\$0,000	\$0,000									\$29,873
4.	Pesbody Development	9,KY,101	Henderson City, Ky	RB	10,692.30	\$0,000	\$0,000									\$29,603
5.	PT Adaro	55,Indonesia,999	Tanjung District	OB	76,077.00	\$0,000	\$0,000									\$31,350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 16095. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	65,374.40			\$33.683	2.59	12744	8.81	6.80
2.	Jader Fuel Co	10,IL,165	LTC	RB	30,783.40			\$32.563	2.88	12729	9.30	6.50
3.	Kennecott	19,WY,5	S	R&B	113,701.00			\$23.373	0.39	8736	4.93	28.08
4.	Sugar Camp	10,IL,059	S	RB	51,495.00			\$31.213	2.77	12617	9.45	6.70
5.	American Coal	10,IL,165	LTC	RB	87,068.00			\$34.173	1.13	12002	7.16	11.46
6.	Teco Coal - Distressed Coal (2) UK		S	UK	561.00			\$25.000	0.51	11702	6.06	15.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) James Marine Coal is a spot purchase that is a combination of several different types of coal that vary in origin.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: August Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	65,374.40	N/A	\$0.000		\$0.000		\$0.000	
2.	Jader Fuel Co	10,IL,165	LTC	30,783.40	N/A	\$0.000		\$0.000		\$0.000	
3.	Kennecott	19,WY,5	S	113,701.00	N/A	\$0.000		\$0.000		\$0.000	
4.	Sugar Camp	10,IL,059	S	51,495.00	N/A	\$0.000		\$0.000		\$0.000	
5.	American Coal	10,IL,165	LTC	87,068.00	N/A	\$0.000		\$0.000		\$0.000	
6.	Teco Coal - Distressed Coal (2)	UK	S	561.00	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:



Paul L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	65,374.40		\$0.000	\$0.000									\$33.683
2.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	30,783.40		\$0.000	\$0.000									\$32.563
3.	Kennecott	19,WY,5	Campbell Cnty, WY	R&B	113,701.00		\$0.000	\$0.000									\$23.373
4.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	51,495.00		\$0.000	\$0.000									\$31.213
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	87,068.00		\$0.000	\$0.000									\$34.173
6.	Teco Coal - Distressed Coal (2)	UK	UK	UK	561.00		\$0.000	\$0.000									\$25.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil V. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	9,KY,225	S	RB	23,976.80			\$31.823	2.79	11,951	6.15	11.40

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	9,KY,225	S	23,976.80	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromaster, Manager Financial Reporting (813) 228-1809

5. Signature of Official Submitting Form:  Phil L. Bauminger, Assistant Controller

6. Date Completed: October 15, 1968

1. Reporting Month: August Year: 1968

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Port Station (1)


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (\$/Ton) (q)
						Effective Purchase Price (\$/Ton) (g)	Add'l Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)		
1.	Consolidation Coal	9, KY, 225	Union Crty, KY	RB	23,976.80	\$0.000	\$0.000	\$0.000					\$31,822

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Port Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1998
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	435,391.00			\$41.977	2.25	11,361	7.75	13.15

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Phil V. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	435,391.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year 1968
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chromster, Manager Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Phil Z. Barringer, Assistant Controller
 6. Date Completed: October 15, 1968

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (g)	FOB Plant Price (\$/Ton) (h)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Transfer Facility	N/A	Davant, La.	OB	435,391.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$41,977

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	136,265.00			\$37.473	1.12	10,627	6.45	18.22
2.	Gatliff Coal	8,KY,195	LTC	UR	89,628.00			\$62.340	1.39	12,972	8.10	5.65
3.	Gatliff Coal	8,KY,235	LTC	UR	39,710.00			\$62.589	1.12	12,341	8.33	9.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: August Year: 1998

2 Reporting Company: Tampa Electric Company

3 Plant Name: Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5 Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6 Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Transfer Facility	N/A	N/A	136,265.00	N/A	\$0.000		\$0.000		\$0.000	
2	Gatliff Coal	8.KY.195	LTC	89,828.00	N/A	\$0.000		\$0.000		\$0.000	
3	Gatliff Coal	8.KY.235	LTC	39,710.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromaster, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:  Phil Barringer, Assistant Controller

6. Date Completed: October 15, 1998

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges					Total Transportation Charges (\$/Ton) (g)	FOB Plant Price (\$/Ton) (h)
						Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	Other River Barge Rates (\$/Ton) (j)	Trans-loading Rates (\$/Ton) (k)	Ocean Barge Rates (\$/Ton) (l)	Other Water Charges (\$/Ton) (m)	Other Related Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Devant, La	OB	136,285.00		\$0.000	\$0.000							\$37,473
2.	Gaslift Coal	8, KY, 195	Pike Crty, KY	UR	89,828.00		\$0.000	\$0.000							\$62,340
3.	Gaslift Coal	8, KY, 235	Whitley Crty, KY	UR	39,710.00		\$0.000	\$0.000							\$62,589

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	44,748.00			43.193	2.77	11,658	7.04	11.98

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
5. Signature of Official Submitting Form:  Phil Y. Barringer, Assistant Controller
6. Date Completed: October 15, 1998


1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	44,748.00	N/A	0.000	0.000	0.000	0.000	0.000	0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1608
5. Signature of Official Submitting Form:  Phil Barringer, Assistant Controller
6. Date Completed: October 15, 1998

1. Reporting Month: August Year 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (g)	FOB Plant Price (\$/Ton) (h)	
						Effective Purchase Price (\$/Ton) (g)	Short-haul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (j)	Trans-loading Rate (\$/Ton) (k)	Ocean Barge Rate (\$/Ton) (l)	Other Water Charges (\$/Ton) (m)			Other Related Charges (\$/Ton) (n)
1.	Transfer facility	N/A	Davant, La.	OB	44,748.00		\$0.000								\$43.193

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1809

4 Signature of Official Submitting Form:  Phil L. Baraniger, Assistant Controller

5 Date Completed: October 15, 1998

1 Reporting Month: August Year 1998

2 Reporting Company: Tampa Electric Company

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intender/Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designer & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	June, 1998	Transfer Facility	Gannon	Kerr McGee	5	71,969.00	423-2(a)	Col (l), Price Adjustment	\$0.000	\$0.450	\$33.830	Price Adjustment
2.	May, 1998	Transfer Facility	Gannon	Kerr McGee	5	83,034.00	423-2(a)	Col (l) Price Adjustment	\$0.000	\$0.315	\$33.831	Price Adjustment
3.	June, 1998	Transfer Facility	Big Bend	Centennial Resources	4	45,828.90	423-2(a)	Col (k) Quality Adjustment	\$0.000	(\$0.161)	\$27.619	Quality Adjustment
4.	July, 1998	Transfer Facility	Big Bend	Centennial Resources	5	3,228.20	423-2(a)	Col (k) Quality Adjustment	\$0.000	(\$0.278)	\$28.178	Quality Adjustment
5.	May, 1997	Transfer Facility	Gannon	Jader	3	32,497.40	423-2(a)	Col (k) Quality Adjustment	\$0.280	\$0.000	\$32.431	Quality Adjustment
6.	June, 1998	Transfer Facility	Gannon	Sugar Camp	1	40,967.30	423-2(a)	Col (k) Quality Adjustment	\$0.000	(\$0.137)	\$33.223	Quality Adjustment
7.	June, 1998	Transfer Facility	Gannon	Sugar Camp	4	24,589.90	423-2(a)	Col (k) Quality Adjustment	\$0.000	\$0.150	\$31.040	Quality Adjustment
8.	May, 1998	Transfer Facility	Big Bend	PT Adaro	8	73,251.00	423-2(a)	Col (l), Price Adjustment	\$0.000	\$0.082	\$31.432	Price Adjustment
9.	January, 1998	Transfer Facility	Polk	Consol	1	42,121.65	423-2(a)	Col (l) Price Adjustment	\$0.000	\$0.050	\$37.300	Price Adjustment - Demurrage
10.	February, 1998	Transfer Facility	Polk	Consol	1	41,433.67	423-2(a)	Col (l) Price Adjustment	\$0.000	\$0.021	\$37.271	Price Adjustment - Demurrage
11.	March, 1998	Transfer Facility	Polk	Consol	1	41,710.94	423-2(a)	Col (l) Price Adjustment	\$0.000	\$0.084	\$37.334	Price Adjustment - Demurrage
12.	January, 1998	Transfer Facility	Big Bend	Zeigler	1	140,036.00	423-2(a)	Col (l), Price Adjustment	\$0.000	\$0.087	\$44.504	Price Adjustment
13.	February, 1998	Transfer Facility	Big Bend	Zeigler	1	117,425.10	423-2(a)	Col (l), Price Adjustment	\$0.000	\$0.122	\$44.568	Price Adjustment
14.	March 1998	Transfer Facility	Big Bend	Zeigler	1	68,884.10	423-2(a)	Col (l), Price Adjustment	\$0.000	\$0.122	\$44.540	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228-1609

4. Signature of Official Submitting Form:  Rick L. Bamberg, Assistant Controller

5. Date Completed: October 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Inlanded Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
15.	April, 1998	Transfer Facility	Big Bend	Ziegler	1	99,014.90	423-2(a)	Col. (l), Price Adjustment	\$0.000	\$0.165	\$44.318	Price Adjustment
16.	April, 1998	Transfer Facility	Big Bend	Peabody Arclar	2	3,544.90	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$2.900	\$40.488	Quality Adjustment
17.	May, 1998	Transfer Facility	Big Bend	Peabody Arclar	2	19,278.00	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$2.900	\$40.606	Quality Adjustment
18.	June, 1998	Transfer Facility	Big Bend	Peabody Arclar	2	29,850.70	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$2.900	\$40.420	Quality Adjustment
19.	June, 1998	Transfer Facility	Gannon	Sugar Camp	1	40,987.30	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$0.600	\$33.960	Quality Adjustment
20.	June, 1998	Transfer Facility	Gannon	Sugar Camp	1	40,987.30	423-2(a)	Col. (k) Quality Adjustment	\$0.600	\$1.870	\$35.330	Quality Adjustment
21.	July, 1998	Transfer Facility	Gannon	Sugar Camp	1	37,472.10	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$0.340	\$34.374	Quality Adjustment
22.	July, 1998	Transfer Facility	Gannon	Sugar Camp	1	37,472.10	423-2(a)	Col. (k) Quality Adjustment	\$0.340	\$1.260	\$35.314	Quality Adjustment
23.	July, 1998	Transfer Facility	Gannon	Sugar Camp	4	28,622.80	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$0.190	\$31.754	Quality Adjustment
24.	April, 1998	Transfer Facility	Big Bend	PT Adaro	6	73,076.00	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$0.258	\$28.418	Quality Adjustment
25.	May, 1998	Transfer Facility	Big Bend	PT Adaro	6	73,251.00	423-2(a)	Col. (k) Quality Adjustment	\$0.000	(\$0.760)	\$30.590	Quality Adjustment
26.	May 1998	Transfer Facility	Big Bend	PT Adaro	6	73,251.00	423-2(a)	Col. (k) Quality Adjustment	(\$0.760)	(\$0.960)	\$30.390	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

- 3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
- 4 Signature of Official Submitting Form:  Paul L. Barringer, Assistant Controller
- 5 Date Completed: October 15, 1998

1 Reporting Month: August Year: 1998

2 Reporting Company: Tampa Electric Company

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Barrels (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
27	June, 1998	Transfer Facility	Big Bend	PT Adaro	5	77,145.00	423-2(a)	Col. (k) Quality Adjustment	\$0.000	(\$0.760)	\$30.560	Quality Adjustment
28	June, 1998	Transfer Facility	Big Bend	PT Adaro	5	77,145.00	423-2(a)	Col. (l) Price Adjustment	\$0.000	(\$0.008)	\$30.562	Price Adjustment - Dispatch
29	June, 1998	Transfer Facility	Big Bend	PT Adaro	5	77,145.00	423-2(a)	Col. (k) Quality Adjustment	(\$0.760)	(\$0.960)	\$30.362	Quality Adjustment
30	June, 1998	Transfer Facility	Big Bend	PT Adaro	5	77,145.00	423-2(a)	Col. (l) Price Adjustment	(\$0.008)	\$0.020	\$30.410	Price Adjustment - Demurrage
31	April, 1998	Gannon	Gannon	Galliff	3	16,493.00	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$0.876	\$63.466	Quality Adjustment
32	April, 1998	Gannon	Gannon	Galliff	2	37,069.00	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$0.876	\$63.216	Quality Adjustment
33	May, 1998	Gannon	Gannon	Galliff	3	26,239.00	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$0.876	\$63.466	Quality Adjustment
34	May, 1998	Gannon	Gannon	Galliff	2	26,700.00	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$0.876	\$63.216	Quality Adjustment
35	June, 1998	Gannon	Gannon	Galliff	3	20,015.00	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$0.876	\$63.466	Quality Adjustment
36	June, 1998	Gannon	Gannon	Galliff	2	42,443.00	423-2(a)	Col. (k) Quality Adjustment	\$0.000	\$0.876	\$63.216	Quality Adjustment