ORIGINAL

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OF COUNSEL CHARLES F DUDGEY

GOVERNMENTAL CONSULTANTS

PATRICK R MALCY AMY J YOUNG

October 16, 1998

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Betty Easley Conference Center Room 110 Tallahassee, Florida 32399-0850

Re

Docket No. 980003-GU

HAND DELIVERY

RECEIVED TOSC

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the following documents:

- Original and five copies of FPU's Request for Confidential Classification, and
- An envelope containing the document considered "confidential".

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me. Thank you for your assistance with this filing.

Sincerely,

Kenneth A. Hoffman

KAH/rl

cc: All Par

All Parties of Record

Trib:3xz

DOCUMENT NUMBER DATE

11556 OCT 16 8

FESC-RECOFFICIAL FURTING

ORIGINAL

### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

)	Docket No. 980003-GU
)	Filed: October 16, 1998
	)

#### FPU'S REQUEST FOR CONFIDENTIAL CLASSIFICATION

Florida Public Utilities Company ("FPU"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Confidential Classification of portions of its purchased gas adjustment ("PGA") filing for the month of September, 1998. In support thereof, FPU states as follows:

- FPU's PGA filing for the month of September 1998 consists of (a) Schedules A-1.
   A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2.
   A-3, A-4, A-5 and A-6 for the period of April 1998 through March 1999; and (b) purchased gas invoices for the month of September, 1998.
- 2. FPU requests that certain information<sup>1</sup> in its PGA filing for the month of September, 1998 be classified as "proprietary confidential business information" within the meaning of Section 366.093, Florida Statutes. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. Sec. e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and justification for the requested confidential treatment of the highlighted portions of FPU's September.

DOCUMENT NUMBER - DATE

Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas transmission Company.

1998 PGA filing.

An unedited version of FPU's PGA filing for the month of September, 1998 has been

submitted to the Division of Records and Reporting on this date under a separate cover with the

information asserted to be confidential highlighted in yellow. An edited version of the documents

on which the information asserted to be confidential has been blocked out is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain

confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes.

The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on

favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for

Confidential Classification be granted.

Dated this 16th day of October, 1998.

Respectfully submitted,

Kenneth A. Hoffman, Esq.

Rutledge, Ecenia, Underwood, Purnell & Hoffman, P.A.

P. O. Box 551

Tallahassee, Florida 32302-0551

(850) 681-6788 (Telephone)

(850) 681-6515 (Telecopier)

#### CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a copy of the foregoing was furnished by U. S. Mail this 16th day of October, 1998, to the following:

William Cochran Keating, Esq. Florida Public Service Commission 2540 Shumard Oak Boulevard Gerald L. Gunter Building Tallahassee, Florida 32399-0850

Joseph A. McGlothin, Esq. Vicki Kaufman, Esq. McWhirter Law Firm 117 S. Gadsden Street Tallahassee, FL 32301

Michael Palecki, Esq. 955 East 25th Street Hialeah, FL 33013-3498

Mr. Frank C. Cressman P. O. Box 3395 West Palm Beach, FL 33402-3395

Ms. Colette M. Powers P. O. Box 8 Indiantown, FL 34956-0008

Mr. Stuart L. Shoaf P. O. Box 549 Port St. Joe, FL 32457-0549

Wayne Schiefelbein, Esq. Gatlin Law Firm 3301 Thomasville Road Suite 300 Tallahassee, FL 32312 Ansley Watson P.O. Box 1531 Tampa, FL 33601-1531

Norman Horton, Jr., Esq. Messer Law Firm P. O. Box 1876 Tallahassee, FL 32302

Office of Public Counsel 111 W. Madison St., #812 Tallahassee, FL 32399-1400

John W. McWhirter, Jr., Esq. McWhirter Law Firm 100 N. Tampa St., Suite 2800 Tampa, FL 33602

By: Kerk A. H. KENNETH A. HOFFMAN, ESQ

con3.10

#### Exhibit "A"

FLORIDA	PHRI.TC	UTILITIES	COMPANY

	FLORIDA	PUBLI	C ULTUITIES COMPANY	PARTY PARTY PARTY PARTY
			Docket No. 9	
Justification :	for Confi	dentia	lity of September 1998 Schee	dules:
SCHEDULES	PAGE(S)	LINES	COLUMNS RATIO	NALE
A-1 Supporting	4A	6-9	VENDOR	(1,3)
Detail	***		INVOICE, CREDIT, CHECK,	(1,3)
Decarr			OR IDENTIFYING NUMBER	(1,3)
			INVOICE AMOUNT	(1,3)
			CLASSIFICATION BREAKDOWN	(1,3)
A-3	6A	1-3	PURCHASED FROM,	(1)
			SYSTEM SUPPLY,	(1)
			END USE,	(1)
			TOTAL PURCHASED	(1)
			COMMODITY COST/THIRD PARTY	(1)
			OTHER CHARGE ACA/GRI/FUEL,	(1,2)
			TOTAL CENTS PER THERM	(1)
A-4	7	1-35	PRODUCER NAME,	(1)
			RECEIPT POINT,	(1)
			GROSS AMOUNT,	(1)
			NET AMOUNT,	(1)
			MONTHLY GROSS,	(1)
				(1)
				(1)
				(1,2)
			MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1,2)

<sup>(1)</sup> The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

<sup>(2)</sup> These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

<sup>(3)</sup> This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

## Exhibit "A" (con't) FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 980003-GU

Justification for Confidentiality of September 1998 Gas Purchase Invoices and related information and/or transactions:

ITEMS PAGES LINES COLUMNS RATIONALE
GAS INVOICES 15-18 1-80 ALL (3)

It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. Theses invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between and FPU, the total invoice amount(s), supplier(s) suppliers' accounting and/or gas instructions, representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by Potentially, release of the aforementioned gas suppliers. information may result in higher gas costs which would have to be Furthermore, Florida Public passed along to FPU's customers. Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers These prices vary other than Florida Gas Transmission Company. based on the operational flexibility of each contract.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

#### COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

THE BURCHASER CAS ARRISTMENT COST BECOMERY FACTOR

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

CURRENT MONTH: SEPTEMBER 1998 PERIOD TO DATE DIFFERENCE ORIGINAL DIFFERENCE COST OF GAS PURCHASED ACTUAL ESTIMATE AMOUNT ACTUAL ESTIMATE AMOUNT 3,884 39.19 COMMODITY (Pipeline) 13,795 9,911 55.55 60.931 30 RC3 2 NO NOTICE SERVICE 1.770 1,770 0.00 13,452 ٥ 13,452 ೦ಟ 3 SWING SERVICE 0.00 0 9.161 9.161 0.00 4 COMMODITY (Other) 495.196 959.515 (464 319) (48.39) 4 073 500 6.286,788 (2.213.288) (35.21) 5 DEMAND 213.802 214,530 (728)(0.34) 1.646.692 1,652,048 (5.356) (0.32) 6 OTHER 0.00 0 0 0 ٥ 0.00 LESS END-USE CONTRACT 0 n 0 7 COMMODITY (Pipeline) . 00 O. 0 0.00 0 0 8 DEMAND ō. 0 0.00 0 0 0 0.00 9 COMMODITY (Other) 0 0 0 0.00 0 0 0 000 10 Second Prior Month Purchase Adj. (OPTIONAL) Ď 0.00 0.00 11 TOTAL COST (1+2+3+4+5+6+10)(7+8+9) 724.563 .185,726 (461,163) (38.89) 5.834,539 8.013.219 (2.178.680) (27.19) 12 NET UNBILLED 0.00 0.00 13 COMPANY USE 3.216 2,137 1.079 50.49 17.606 14,423 3.183 22.07 913.069 14 TOTAL THERM SALES 953,178 (40.109) (4.71) 6.677.113 6,417,256 259,857 4.05 THERMS PURCHASED 15 COMMODITY (Pipeline) 2.856.460 19.841,270 3,019,310 (162,850) 19,296,840 (5.39) 544,430 2.82 16 NO NOTICE SERVICE 300,000 300,000 2,280,000 0 0.00 2,280,000 0.00 17 SWING SERVICE ۵ 0.00 20,760 20,760 0.00 2,807,800 3.019.310 18 COMMODITY (Other) (211,510) 7.011 18,761,640 19,296,840 (535,200) (2.77) 4,106,400 19 DEMAND 3,341,400 765,000 22.89 27,784,140 24,957,140 2.827,000 11.33 20 OTHER 0 0.00 0 0.00 LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 0 0 0 0.00 0 n 0 0.00 0 22 DEMAND 0 0.00 0 0 0 0 0.00 23 COMMODITY (Other) 0.00 0.00 (+17+18+20)-(21+23) 2.807,800 3.019.310 (211,510) (7.01) 18,782,400 24 TOTAL PURCHASES 19,296,840 (514,440) (2.67) 25 NET UNBILLED 0.00 0.00 26 COMPANY USE 10.248 5.430 4.818 88.73 52,644 34.690 51.76 17,954 27 TOTAL THERM SALES (24-26 Estimated Only) 5,598,608 3.013.880 2.584.728 85.76 35,303,260 19,262,150 16,041,110 83 28 CENTS PER THERM 28 COMMODITY (Pipeline) 46.20 (1/15)0.483 0.328 0.155 47.26 0.462 0.316 0.146 0.590 0.590 29 NO NOTICE SERVICE (2/16)0.000 0.00 0.590 0.590 0.000 0.00 30 SWING SERVICE (3/17)0.000 0.000 0.000 0.00 44.128 0.000 44.128 0.00 31 COMMODITY (Other) 17,636 31.779 (4/18)(14.143)(44.50) 21.712 32.579 (10.867) (33.36)32 DEMAND (5/19) 5.207 6.420 (1.213) (18.89) 5.927 6.620 (0.693) (10.47) (6/20)0.000 0.000 0.000 0.00 0.000 33 OTHER 0.000 0.000 0.00 LESS END-USE CONTRACT (7/21)0.000 0.000 0.000 0.00 0.000 34 COMMODITY Pipeline 0.000 0.000 0.00 (8/22)0.000 0.000 0.000 0.00 0.000 35 DEMAND 0.000 0.000 0.00 36 COMMODITY Other (9/23)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 37 TOTAL COST OF PURCHASES (11/24)25.805 39.271 (13.466)(34.29)31.064 41.526 (10.462) (25.19) 0.000 0.000 38 NET UNBILLED (12/25)0.000 0.00 0.000 0.000 0.000 0.00 39 COMPANY USE (13/26)31.382 39.355 (7.973)(20.26) 33.444 41.577 (8.133) (19.56)40 TOTAL COST OF THERM SOLD (11/27)12.942 39.342 (26.400) (67.10) 16.527 41.601 (25.074) (60.27) (E-2) (0.315) 0.000 41 TRUE-UP (0.315) 0.00 (0.315)(0.315) 0.000 0.00 12.627 39.027 42 TOTAL COST OF GAS (40+41)(26.400) (67.65)16.212 41.286 (25.074) (60.73) 1.00376 **43 REVENUE TAX FACTOR** 1.00376 0.000 0.00 1.00376 1.00376 0.000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 12 67448 39.17374 (26.499) (67.65) 16.27296 41.44124 (25.168) (60.73) 12.674 (26.500) 45 PGA FACTOR ROUNDED TO NEAREST .001 39.174 (67.65) 16.273 (60.73) 41.441 (25.168)

1

SCHEDULE A-1

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			STATE OF THE PERSON NAMED IN						

# COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

## PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: CURRENT MONTH:

CURRENT MONTH:	APPU	DETAIL	
COMMON THE	APRII 1000 -		
COMMODITY (Pipeline)	SEPTEMBER	1998 MARCH 1	999
	THERMS		
No Notice Commodity Adjustment - System Supply     Commodity Pipeline - Scheduled FTS - Find typely     Commodity Pipeline - Scheduled FTS - Find typely		INVOICE	-
3 Commodity Pipeline - Scheduled FTS - System Supply 4 Commodity Pipeline - Scheduled FTS - End Users 5 Commodity Pipeline	2000	A	COST PER T
4 Commedia - Considerate - Con	2,030,670	The state of the s	(# PER THE
5 Commodity Pipeline Scheduled FTS - Occo	(32,580	12,674.13	
5 Commodity Pipeline - Scheduled FTS - End Users 6 Commodity Pipeline - Scheduled PTS - End Users 7 Commodity Adiana	20,520	(182.77)	
6 Commodity Pipeline - Scheduled PTS - OSSS 7 Commodity Pipeline - GRI Refund 8 TOTAL COMMONTAINED	211.850	115.12	
O IOTAL O- TOURINGIES	0	1.188.48	
SWING SERVICE (Pipeline)	0	0.00	
9 Swing Sand	0	0.00	
10 Alert Day Volumes - FGT	2,856,460	0.00	0
11 /Jert Day Volumes - FGT 12 Operational St.		13,784.96	0
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16 TOTAL SWING SERVICE	0	0.00	0.00
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18 Commodity Other - Scheduled F75	0	0.00	0.00
17 Commodity Other - Scheduled FTS - System Supply 18 Commodity Other - Scheduled FTS - OSSS 19 Commodity Other - Schedule PTS / ITS 20 Imbalance Cashout - FGT		0.00	0.00
20 Imhalas Schedule DTG	2,595,950		0.000
21 Imbal Cashout - FGT	211,850	458,643.23	
22 Imhal- Cashout - Other Chi	0	36,553.02	17.668
23 Commodity Out - Tranporting C	اه	0.00	17.254
23 Commodity Other - System Supply - June Adjustment DEMAND	õl	0.00	0.000
DEMAND June Adjustment	اة	0.00	0.000
25 Demand T	õl	0.00	0.000
26 Demand (Pipeline) Entitlement	2,807,800	0.00	0.000
25 Demand (Pipeline) Entitlement to System Supply 26 Demand (Pipeline) Entitlement to End-Users 28 Other - Chapter &		495,196.25	0.000
27 Demand (Pipeline) Entitlement to System Supply 27 Demand (Pipeline) Entitlement to End-Users 28 Other - GRI Refund	3,874,030		17.636
28 Other - GRI Refund 29 Other	20,520	213,596.30	
30 Other	211,850	205.20	5.514
31 Other	0	0.00	1.000
32 TOTAL DO	0	0.00	0.000
32 TOTAL DEMAND	01	0.00	0.000
33 Revenue Sharing - FGT	ا	0.00	0.000
34 FGT D. Sharing - FGT	4.106.400	0.00	0.000
34 FGT Rate Case	20,400	13,801.50	0.000
Codal & Ca-	THE R. P. LEWIS CO., LANSING, MICH.	1100	5.207
6 Travel Expenses 7 Other	0	0.00	
3 Other	0	0.00	0.000
9 Other	0	0.00	0.000
TOTAL	0	0.00	0.000
TOTAL OTHER	0	0.00	0.000
	0	0.00	0.000
	0		0.000
	0	0.00	0.000
		5.00	0.000
			2.000

13 ENDING TRUE-UP BEFORE

INTEREST (12+7-5) 14 TOTAL (12+13)

15 AVERAGE (50% OF 14)

16 INTEREST RATE - FIRST

19 AVERAGE (50% OF 18)

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

DAY OF MONTH 17 INTEREST RATE - FIRST

18 TOTAL (16+17)

	FOR THE P	ERIOD OF:		APRIL 199	8 Through N	MARCH 1999		
	CURENT M		SEPTEMBE	R 1998	percental deservation and	PERIOD		-
	ACTUAL	ESTIMATE	TOTAL PROPERTY AND ADDRESS OF THE PARTY.	ENCE	ACTUAL	ESTIMATE	DIFFER	RENCE
THE LIE AND AND A PROPERTY.	W. W. W. W. W.		AMOUNT	%		(3)	AMOUNT	%
RUE-UP CALCULATION						Annual Charles	THE REAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN	
1 PURCHASED GAS COST (Sch. A-1 Line 4)	495,196	959,515	464,319	48.39	4,073,500	6,285,788	2,213,288	35.21
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6	229,367	(4,200)	(233,567)		1,761,039		(1,616,148)	
3 TOTAL	724,563	955,315	230,752		5,834,539		597,140	9.28
4 FUEL REVENUES	913,069	953,178	40,109	1000000000	6,677,113			
(NET OF REVENUE TAX)	2.0,003	200,170	40,103	4.21	0,077,113	0,417,230	(259,857)	(4.05)
5 TRUE-UP (COLLECTED) OR REFUNDED	11,882	11.882	0	0.00	71 202	71 000		
6 FUEL REVENUE APPLICABLE TO PERIOD .	924,951		40.100	0.00		71,292	0	0.00
(LINE 4 (+ or ·) LINE 5)	924,931	965,060	40,109	4.16	6,748,405	6.488,548	(259,857)	(4.00)
7 TRUE-UP PROVISION - THIS PERIOD		2022			400000000000000000000000000000000000000	120000000000000000000000000000000000000	1.500	
	200,388	9,745	(190,643)	(1,956.32)	913,866	56,869	(856,997)	(1,506.97)
(LINE 6 · LINE 3)							ATAMA STATE OF THE	7.50 = 2.00 = 2.00
8 INTEREST PROVISION-THIS PERIOD (21) (2)	1,654	0	(1,654)	0.00	(2,746)	0	2,746	0.00
9 BEGINNING OF PERIOD TRUE-UP AND (1)	275,326	127,547	(147,779)	(115.86)	(374,342)		514,175	367.71
INTEREST				11.8.25-25-25-25-25-26	,		0.0,1.0	307.71
10 TRUE-UP COLLECTED OR (REFUNDED)	(11,882)	(11,882)	0	0.00	(71,292)	(71,292)	0	0.00
(REVERSE OF LINE 5)	10000000	19071000	- 5		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(**,232)	U	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	2	0		0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	465,486	125,410	(340,076)		465,48€	125 410	1210 0751	0.00
(7+8+9+10+10a)	100,100	125,410	(340,070)	(2/1.1/)	403,460	125,410	(340,076)	(271.17)
NTEREST PROVISION								
12 BEGINNING TRUE-UP AND	275,326	127 547	(147,779)	/115.06	* 14 1	no E in a safe		
INTEREST PROVISION (9)	2,0,020	127,547	(147,775)	(113.00)			and add to line	
	U-01/2000	100700000000000000000000000000000000000	Constitution of the control of		17 4	ine bis a col	lection ( ) subt	ract from lin

125,410 (338,422)

(486,201)

(243,101)

(269.85)

(192.21)

(192.21)

is a collection () subtract from line 4

21 INTEREST PROVISION (15x20) Estimated Only:

252,957

126,479

0.0000%

0.0000%

0.0000%

0.0000%

0.000%

- For the current period, interest should equal the most recently filed Schedule E-2. (2)
- Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2. (3)

463.832

739,158

369,579

5.5200%

5.2200%

10.7400%

5.3700%

0.448%

1,654

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period (1) True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

## TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

APRIL 1998 Through MARCH 1999 SEPTEMBER 1998 SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: PRESENT MONTH:

		PARTY AND DESCRIPTION OF THE PARTY AND DESCRI	PRESENT	AND ADDRESS OF THE OWNER, OR WHEN	provide an included by	Designation of the last	PERIEMBER T		STATE ASSESSED	y commence and	The same of the sa	The Part of the Part of
LINE	20.22	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD	MINISTER STATE OF THE PARTY OF	DEMAND		CENTS PE
NO	DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1	APR 98	T SERVICE LIBERTY	SYS SUPPLY	N/A	OSCUPANIES DE		1975	STATE OF THE STATE OF	N/A	N/A		
2	APR 98		SYS SUPPLY	N/A					N/A	N/A	<b>国外的影响而改变</b>	<b>建</b>
3	APR 98	AND STATE OF THE PARTY.	SYS SUPPLY	N/A					N/A	N/A	<b>经产品等的</b>	
4	APR 98		SYS SUPPLY	N/A	是到深度的例				N/A	N/A	<b>经营营价值</b>	
5	APR 98	TO SEE THE PERSON NAMED IN	SYS SUPPLY	N/A					N/A	N/A		<b>新</b>
6	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
7	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
8	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
9	MAY 98 MAY 98		SYS SUPPLY SYS SUPPLY	N/A N/A					N/A N/A	N/A N/A		
1	MAY 98	10 to	SYS SUPPLY	N/A	MAN STREET				N/A	N/A		
2	MAY 98	Mark Street	SYS SUPPLY	N/A					N/A	N/A		
3	MAY 98	The state of the s	SYS SUPPLY	N/A	E K S LAST				N/A	N/A		I WELLER
4	MAY 98		SYS SUPPLY	N/A	Trestones!				N/A	N/A		
5	MAY 98		SYS SUPPLY	N/A				DEMONSTRATE IN	N/A	N/A		THEOLOGIC
6	<b>MAY 98</b>		SYS SUPPLY	N/A	ARTON SEA			NEW THE RESERVE	N/A	N/A	<b>他看到我们就</b>	
7	JUN 98	100 TO 10	SYS SUPPLY	N/A				Witter Style	N/A	N/A		
В	JUN 98		SYS SUPPLY	N/A					N/A	N/A		
9	JUN 98		SYS SUPPLY	N/A					N/A	N/A		
0	JUN 98		SYS SUPPLY	N/A					N/A	N/A		
1	JUL 98		SYS SUPPLY	N/A					N/A	N/A		
2	JUL 98		SYS SUPPLY	N/A	ELEVA				N/A	N/A		
3	JUL 98		SYS SUPPLY	N/A N/A	BIE STORY				N/A	N/A		
25	JUL 98 JUL 98		SYS SUPPLY	N/A					N/A N/A	N/A N/A		
6	AUG 98		SYS SUPPLY	N/A					N/A	N/A		
7	AUG 98	超过1000000000000000000000000000000000000	SYS SUPPLY	N/A					N/A	N/A		
8	AUG 98		SYS SUPPLY	N/A	加速流光				N/A	N/A		
9	AUG 98		SYS SUPPLY	N/A					N/A	N/A	<b>表情報作品產品量數</b>	
0	AUG 98		SYS SUPPLY	N/A					N/A	N/A		
1	SEP 98		SYS SUPPLY	N/A					N/A	N/A		
2	SEP 98		SYS SUPPLY	N/A					N/A	N/A		
3	SEP 98	能力是至为方	SYS SUPPLY	N/A					N/A	N/A		
4	SEP 98	THE REAL PROPERTY.	SYS SUPPLY	N/A					N/A	N/A	No. of the last of	
					1653							
		自 X PX EX							1			
											(A) AND	
TAL					17 575 040	1 105 360	10.751.610	4,073,500.00		0		0 21.

<sup>.</sup> June correction to system supply

# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD: APRIL 1998 THROUGH MARCH 1999

MONTH: SEPTEMBER 1998

PRODUCER/ SUPPLIER	RECEIPT	GROSS AMOUNT MMBtu/d	MET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE
							400
					- 7.61	500 1 000	四次代面影片生
							Encount of
						7	
							177
							17 (2 to 17 to 1
						690	Kalinder
					COLUMN THEORY		STORE TO STORE
						H-12/19/ 9/16	# 100 mm / 1
	-017 C		OF STREET	Charles and	45.00 Sept. 34.		
				-	1000		also de la
				V. V		A	Michelen
							SPECT .
							to reven
				very terminal	17. J. P. 18.	the factor and	500 Car
					- Children	10-10-1	A STATE OF THE PARTY OF THE PAR
					A 74 - 10	SCHOOL 199	Facility (Control
					-		
							A PROMETO
					100		MANGAY/15-1
				11.5	12-12	Y 1 14 (\$2.85) 100 Y	Charles of the state of
					252.70	E-188 E-1	LIVERY AND
							A 2014 ST
							11.095
							25-7-10-25-2
						i H	
	TOTAL	9,855	9,560	295,653	288,852		
	dedicate in the	-		WEIGHTED		\$1,6749	\$1.726

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU, CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

C KGASCOSTIFFSC Firm Transportation Report - September 1998 xls/FORM

	FOR THE	PERIOD OF: CURENT MON	YU.	APRIL 1998 The SEPTEMBER 19		Н 1999	PERIOD T	OBATE	
		ACTUAL	ESTIMATE	DIFFERENC		TOTAL TH	ERM SALES		RENCE
		ACTUAL	COTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	
THERM SALES (FIRM)		-		A. III	-/-	AUTUAL	COTIMATE	AMOUNT	%
GENERAL SERVICE	(11 & 12)	551,424	557,820	6,396	1.15	3,981,756	3.820.530	(161,226)	(4.22)
OUTDOOR LIGHTING	(21)		200	73					
		127			36.50	85.7	1,210	357	29.50
RESIDENTIAL	(31 & 32)	419,272	458,250	38,978	8.51	3,214,500	3,202,470	(12,030)	(0.38)
ARGE VOLUME	(51)	1,608,212	1,658,800	50,588	3.05		10,153,030	(253,715)	(2.50)
OTHER	(81)	0	0	0	0.00	23,482	0	(23,482)	(100.00)
TOTAL FIRM		2,579.035	2,675,070	96.035	3.59	17,627,336	17,177,240	(450,096)	(2.62)
THERM SALES (INTERRUPTIBLE)							27,277,010	(400,000)	(2.02)
NTERRUPTIBLE	(61)	242,023	338,810	96,787	28.57	1,617,849	2,084,910	467.061	22.40
INTERRUPTIBLE TRANSPORT	(92)	127,374	20,390	(106,984)	(524.69)	643.627			
							130,420	(513,207)	(393.50)
LARGE VOLUME INTERRUPTIBLE	(93)	2,438,326	2,060,450	(377,876)		14,228,753		(1,125,033)	(8.59)
OFF SYSTEM SALES SERVICE	(95)	211.850	0	(211,850)	0.00	1,185,700	0	(1,185,700)	0.00
TOTAL INTERRUPTIBLE		3,019,573	2,419,650	(599,923)	(24.79)	17,675,929	15,319,050	(2,356,879)	(15.39)
TOTAL THERM SALES		5,598.608	5.094,720	(503.888)	(9.89)	35,303,265	32,496,290	(2.806.975)	(8.64)
NUMPER OF CUSTOMERS (FIRM)		-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-,,-,,,-,,	1000,0001	12.037	AVG. NO. OF	CUSTOMERS	PERIOD TO DA	TF
SENERAL SERVICE	(11 & 12)	2,752	2,727	(25)	(0.92)	2,741	2,716	(25)	(0.92)
OUTDOOR LIGHTING	(21)	0	0	0	0.00	0	2,710	(23)	0.00
RESIDENTIAL		32,718	4,000,000,000,000	(97)					
	(31 & 32)		32,621		(0.30)	32,339	32,615	276	0.85
ARGE VOLUME	(51)	842	910	68	7.47	870	910	40	4.40
OTHER	(81)	0	0	0	0.00	218	0	(218)	0.00
TOTAL FIRM		36,312	36,258	(54)	(0.15)	36,168	36,241	73	0.20
NUMBER OF CUSTOMERS (INTER	RUPTIBLE)					AVG. NO. OF	CUSTOMERS !	PERIOD TO DA	TE
NTERRUPTIBLE	(61)	11	13	2	15.38	12	13	The second second second	7.69
NTERRUPTIBLE TRANSPORT	(92)	4	1	(3)	(300.00)	4	1	(3)	(300.00)
ARGE VOLUME INTERRUPTIBLE	(93)	1	i	o l	0.00	1	î	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	ô	(1)	0.00	î	ó		0.00
OFF STSTEM SALES SERVICE	(93)		U	(1)	0.00		0	(1)	0.00
TOTAL INTERRUPTIBLE		17	15	(2)	(13.33)	18	15	(3)	(20.00)
TOTAL CUSTOMERS		36,329	36,273	(56)	(0.15)	36,186	36,256	70	0.19
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11 & 12)	200	205	5	2.44	1,453	1,407	(46)	(3.27)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31 & 32)	13	14	1	7.14	99	98		
								(1)	(1.02)
LARGE VOLUME	(51)	1,910	1,823	(87)	(4.77)	11,962	11,157	(805)	(7.22)
OTHER	(81)	0	0	0	0.00	108	0	(108)	(100.00)
INTERRUPTIBLE	(61)	22,002	26,062	4,060	15.58	134,821	160,378	25,557	15.94
INTERRUPTIBLE TRANSPORT	(92)	31,844	20,390	(11,454)	(56.17)	160,907	130,420	(30,487)	(23.38)
LARGE VOLUME INTERRUPTIBLE	(93)	2,438,326	2,060,450	(377,876)		14,228,753		(1.125.033)	(8.59)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	CONVERSION FACTOR CALCULATION	N FACTOR (	ALCULAT	NOI							SCHEDULE A-6	
	ACTUAL FOR T	# THE PERIOD OF		APRIL 1998 Through MARCH 1999	rough MARCH	1999						
	468		MUL	TOT	NI N	5	ş	N	5			1
WEST PALM BEACH: 1 AVERAGE BTU CONTENT OF GAS PURCHASED									-			a de la companya de l
THERMS PURCHASED . AVERAGE BTU CONTENT CCF PURCHASED	1 0461	1.0504	1 0541	1.0528	1 0545	1.0592						
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD piva	14 929	14 929	14 929	14 929	11.929	14 929	14.92%	14.929	14.929	14 929	4 929	14.929
& DELIVERY PRESSURE OF GAS PURCHASED PILA	14.73	14.73	14.73	14.73	4.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECT ON FACTOR (a/b) pus	1 0135	1.0135	1 0135	1 0135	1 0135	1.0135	0135	1 0135	1.0135	1.0135	0.0	1.0135
3 BILLING FACTOR												
BTU CONTENT & PRESSURE CORRECTION FACTOR	90	8	1 07	101	1 07	101	0	0	0	0	0	0
SANFORD & DELAND: 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED * AVERAGE BTU CONTENT COF PURCHASED	1.0456	1 0510	1.0543	1 0521	1 0533	1 0450						
2 PRESSURE CORRECTION FACTOR												
A DELIVERY PRESSURE OF GAS SOLD para	14 983	14.963	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.963	14 963
B. DELIVERY PRESSURE OF GAS PURCHASED pwa	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) pwa	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1 0172
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.06	1 07	107	101	107	106	0	0	0	•	•	0

.

INVOICE FLORIDA GAS TRANSMISSION COMPANY

DATE	94/30/40					This is refr	tiel shere	0+0164 M. BA	Plante relevende this torbite no. on your remittance
200	10710795	EJHOLSAS	STIBMA WOLKST	STITLING CO	16.50	Mire Transfer			100000000000000000000000000000000000000
DAUGUE NO.	25,716		POST OFFICE BCs 1345	1348					
TOTAL MODEST DOE	8C 044 3013		ALLE PACE BLAC	*, 'L 13404-1	32				
6004 129N21303	NAA1	Seperga - Figures Public Willities Contact 1994, Figure Hamssonialign		CUSTOMER NO: 4084 Customer NO: 005824427	1 =	"LEASE CONTACT METOD MASSIN A (713)0533-0679 WITH ANY QUESTIONS REGARDING THIS INVOICE CA (COCK .15)	151.8 17 Gu(57.16m)	EK. SHEGBARDIN	2 INVOICE
ALC 1973		\$310,000	986	3	1 1	13141		#Dicuments	
1					Writ .	Mild (1/2re's)	NC.	07× Ce+	APCUR1
MEDICAL CHARGE	33		81/10	4 MCS	0.3687	0.0083	0.3772	283,806	\$107,049.36
TEMPERARY SELENGEISAMEN CAEDIT - Aca crec 5872, et por 16103	4[Dil - Aca cere 587	22. ** 800: .6:03	96/60	,	0.0590		0.0110	30,000	11,770.90
			86/60	4	0.3687	0.0083	0.3372	(7,500)	(\$2,629.00)
			1014, FO	TOTAL FOR CONTRACT SOOP FOR MONTH OF 05/95.	41 FD4 MON 18	Of 08/18.		306,300	\$105,990.36
			10 003	*** END OF INNOISE PASSAS ***	:				

165986057

INVOICE AUDIT GCHECK EXTENSIONS GCHECK SALES TAX GCHECK EISCOUNTS GCHECK ACCOUNT NO GCHECK PAYMENT STUBS GOATE: 101/45 INVOICE
FLORIDA GAS TRANSMISSION COMFANY
As (MECH/SDAM) APPLIANT

						NAME OF PERSONS ASSESSED.		: 141	
DAIL		\$1/00/40					Please reference this insuice no. on your remittance	Invalle no. 8+	year remittance
cut		10/10/18		CUSTOMER: FLORIDA PUBLIC &	1111115 COM	1441	and elve (8)		
DENDICE NO.		8133		PO1 OFFICE BOX 3345	1145				
TOTAL ARCORT DOL		1110131111		HEST FALM BEAGN.	1, 13402-33	2			
CONTRACT	3624	SHIPPER	SHIPPER: FLORICA PUBLIC UTILITIES COMPANY		CUSTONER MG; 4064		CONTACT METOT MAISTIN		
		1196:	FIRM TRANSPORTATION		DUNS NO: 006924427		A: (713)813-6579 with Ant QUESTIONS REGARDING 1835 INVOICE D4 CODE (151	RECARDING IN	3 IMAGICE
POT NO. RECEIPTS.	2		PULLINERIES PUL NO. DEN NO.		7400 MONTH 15 40		441(5	10 mil	
RESERVATION CHANGE							1	40 810	- Store
				96/80	09/90 A RES 0.8072	0.8072	0.0085 0.8157	134,340	134,340 \$109,581.14
				101A, 108	CONTRACT 342	TOTAL FOR CONTRACT 3624 FOR HORTH OF 09/98.	. 86/68	134,340	1109,581.14
				*** [NO OF INVOICE 25336 ***	OLCE 25336 -	:			

INVOICE AUDIT

GCHECK EXTENSIONS

GCHECK ACCOUNTS

GCHECK ACCOUNT NO.

GENCODE DATE

GCHECK PAYMENT STUBS

GCHECK PAYMENT STUBS

GOATE: 10-1-13

FLORIDA GAS TRANSMISSION COMPANY
As EMENJSORI AFFILIST

					An LENGT, MARKE ATTITIONS						1. 14.4	
1777/96   1777	THE COLUMN TWO	10710798							Water refer	VENZ 6 1818 13	1 10 . 00 B) 041	Our resiliance
State   Stat	ıı	10770798			RICA PUBLIC U	1111	ES COMPA		2			
Second   1817	FROTEE NO.	\$7.73		503	1 04 101 901				- draw			
Total   Libration   Libratio	DTAL ARCONT DUE	13,761.64		î	TACH BURN	i	402-3383					
		Dates	FLORIDA PUBLIC UT	TATTLES COMPANY	Caste	300	100		CONTACT HEIGH MASS	118 0405110ms e	STATE IN 1	INVOICE
16101   1514   09798	HO. RECEIPTS		PO NO CONTRACTOR			¥ ×		1 1	MICS AND ADDRESS OF THE PARTY O	1	S.Tent Ton	
18104   28643   19498   A COM 0.0372   0.0249   0.0661   14.180   15.627   15.024   15.024   15.024   15.024   15.024   15.027   15.024   15.024   15.027   15.024   15.024   15.027   15.024	tage Charge							1	1	1	100	MC(3)
16104   26643   09798   A COM   0.0112   0.0249   0.0941   13.142   15.027   15.104   15.027   15.104   15.10	Mge Charge			34	03/60	•	800	0.0317	0.0249	0.0561	14.590	\$418.90
15105   1550   09/96	tase Charse			143	84/60	4	M00	0.03.2	0.0249	0.0541	15,627	1442.73
16104   22416   09/16	Tree Chrise			×	09/98	4	ğ	0.0332	0.0249	0.0961	13,140	1777.13
14107   2161   09798	State Charge			2	84/60	4	M00	0.0332	0.0249	0.0561	6,252	\$350.74
16104   2163   09/96	tage Charae			4:	09/10	4	8	0.03.2	0.0249	0.0561	21,440	\$1,373.06
16109   2165   2562   89786	tine Chros			43	96/60	4	MO3	0.0311	0.0249	0.0561	14,190	\$796.06
16156 7252 69786 A COM 0.0312 0.0249 0.0961 2.190 16157 3261 09796 A COM 0.0312 0.0249 0.0561 2.190 16158 2277 09798 A COM 0.0312 0.0249 0.0961 2.116 16273 3214 09796 A COM 0.0312 0.0249 0.0961 21.185 5 62992 21783 09796 A COM 0.0312 0.0249 0.0961 1.500	tion Charac			45	04/40	4	5	0.0312	0.0249	0.0161	35,300	\$1,980.33
16157 3261 09798 A COM 0.0312 0.0249 0.0941 5.180 16158 2272 09798 A COM 0.0312 0.0249 0.0541 3.210 16273 3214 09798 A COM 0.0312 0.0249 0.0561 21.183 5 62992 21783 09798 A COM 0.0312 0.0249 0.0561 1.500 10164 FOR COMTRACT 5009 FOR MONTH QF 09796. 156.179 9	Mage Charge			2%	84/60	•	ğ	0.0312	0.0249	0.0961	2,190	\$122.86
16134 1277 09798 A COM 0.0112 0.0249 0.0941 3,210 15273 3214 09798 A COM 0.0112 0.0249 0.0941 21,185 \$1 51 52 51 5	Made Charge			41	96/60	4	800	0.0312	0.0249	0.0561	5.160	\$289.48
16273 3214 09/96 A COM 0.0312 0.0249 0.0561 21,185 51 62952 217831 09/96 A COM 0.0312 0.0249 0.0551 1,500 10014, FOR CORTAKET 5009 FOR MORTH OF 95/96. 156,179 38	tage Charge			111	09/60	*	8	0.0312	0.0249	0.0161	3.710	\$180.08
62992 217831 09/98 A COM 0.0312 0.0249 0.0341 1.500 TOTAL FOR CONTRACT 5009 FOR MONTH OF 09/796. 156,179 18	Mar Charae			•	96/60	4	<b>KO</b>	0.0312	0.0249	0.0561	21.185	\$1,386.48
156,179				111	95/60	4	M00	0.0312	0.0249	0.0561	1,500	\$4.15
					TOTAL FOR	CONTRA	1 3009 13	TOR MONTH OF	09/98.		156,179	18,761.64

INVOICE FLORIDA GAS TRANSMISSION COMPANY AN INDON/YORM AFFILING

TAVOICE NO.								PIENE P	THE PERSONAL PROPERTY.	5.54 11 and 10 all 531579	Seal lies, the
INVESTIGATION.	10770798		CUSTOMER	TEREBA PUBLIC UTILITIES COMMAN		ES COMPA		Mire Transfer	101	-	
	52/52		T	POST OFFICE 421 3345	1			Flarida	Harida Sas Transmission Commen-		
TOTAL APOUNT DUE	\$12,218	140	-	20 100		402-338		23			
CONTRACT	3624 Sales	Ca: FLORIDA PUBLI	SAIPPER: FLORIDA PUBLIC UTILITIES COMPANY	8	CUSTOMER NO.	1009		CONTACT METOL R	WESTA		
	11	TYPE: FIRM TRANSPORTATION	14710*		CONT NO	DUMS NO. 006824427		AT (712)883-4079 WITH ART QUESTIONS REGARDING THIS INVOICE ON COCK LIST	ART QUESTIONS +	STREET SELECTIONS	TRACICE
01 10 1000115	2	FOLINERS SON NO	1 20 20	7100 PORTS	2	*	Kra	SOCIONES OF	310	POLUMES.	1
Visite Charge							1	1		100	-
Diage Charge		16161	3134	03/48	4	ě	0.0144	6,020.0	0.0333	8.610	1138.33
Diage Charge		16104	28645	26/60	4	<b>8</b> 00	9.014	6+20.0	0.0393	13,445	\$529.39
Usage Charge		16105	11.54	84/40	4	5	0.03+4	0.0249	0.0353	34,760	\$580.03
Wage Charge		16106	28454	95/60	4	5	41(0.0	0.0249	0.0393	13,000	\$1,296.90
Viage Charge		16107	3161	94/40	4	E00	0.0114	0.0249	0.0383	8.460	\$332.48
Stage Charge		16100	1163	96/60	•	W 55	0.0141	6+20.0	0.0383	610	\$33.43
Thate Charge		16109	3368	86/68	4	80	0.0144	0.0249	0.0393	8,700	1341.91
Blage Charge		16156	2382	96/60	4	COM	0.0144	4+20-0	0.0393	15.810	\$471.33
Buge Charge		16157	1281	96/60	*	<b>M</b> 00	0.6144	0.0249	0.0313	15,540	\$677.51
		16116	1111	86/60	•	<b>E</b>	0.0144	0.0249	0.0393	11,790	\$1522.30
				1014, 104	COSTA	C1 3674 7	101AL FOR COSTRACT 3624 FOR HORTH C: 01/98.	08/38		132,775	\$5.216.09
				*** ENG OF INVOICE 25725 ***	NADICE	15725 ***					

INVOICE
FLORIDA GAS TRANSMISSION COMFANY
A (MAGN/JOMA M'11144

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		10/10/10						-	Flesse refere	61 1111 420	+3164 80. 84 1	Plants reference this in-sica no. on your resiliance
DOI:		\$4/02/01		CUSTOMOR, FLD	MIDA PUBLIC	SHUMB	COMPANY	_	: a			
INVICE NO.		257.15		POST OFFICE BOX 3395	1 0/7 ICI BOI	1395						
TETAL ANDUST DUE		(12,520.77)		i	100	71 3346	1-3398					
CENTRACT;	5005	SAIPPER	SAIPPER: FLORIDA PUBLIC UTILITIES COMPANY 1795: CELIFER POINT OPERATOR ACCOUNT	LITTLES COMPANY RATOR ACCOUNT	1883	CVSTORER NO: 4064	1001	PLEASE CONTACT MIDS MASSIN AN (722) MASS-6439 WITH ANY QUESTIONS REGARDING THIS INVOICE	THEFT ANSTR	WESTIONS &	CGARDING IN15	IMPICE
OI NO. NECESTRYS	715		PET HO. DEN NO.		P806 #081s	75 25		CITY AND	101		FOLUMES.	
No hatice							1		NIN WIL	-	01H D47	APDIN:
					94/60	4	09/96 A COM 0.0312	12 0.0749		8.0561	(3,256)	(\$142.77)
					101AL FOR	13441803	3002 FOR HG	101AL TOR CONTRACT 5002 FOR HONTH OF 01/16.			(3.754)	(4182.77)
				ै	*** [MD OF 18901CF 24734 ***	WELLE 247	34					