

ORIGINAL

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October 16, 1998

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Betty Easley Conference Center  
Room 110  
Tallahassee, Florida 32399-0850

**HAND DELIVERY**

RECEIVED FPSC  
OCT 16 AM 11:19  
RECORDS AND REPORTING

Re: Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the following documents:

1. Original and five copies of FPU's Request for Confidential Classification; and
2. An envelope containing the document considered "confidential".

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me. Thank you for your assistance with this filing.

Sincerely,

  
Kenneth A. Hoffman

KAH/rl

cc: All Parties of Record

Tnb.3xz

DOCUMENT NUMBER DATE

11556 OCT 16 98

FPSC-RECORDS/REPORTING

ORIGINAL

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Purchased Gas Adjustment )  
(PGA) True-Up )  
\_\_\_\_\_ )

Docket No. 980003-GU  
Filed: October 16, 1998

**FPU'S REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Florida Public Utilities Company ("FPU"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Confidential Classification of portions of its purchased gas adjustment ("PGA") filing for the month of September, 1998. In support thereof, FPU states as follows:

1. FPU's PGA filing for the month of September 1998 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of April 1998 through March 1999; and (b) purchased gas invoices for the month of September, 1998.

2. FPU requests that certain information<sup>1</sup> in its PGA filing for the month of September, 1998 be classified as "proprietary confidential business information" within the meaning of Section 366.093, Florida Statutes. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and justification for the requested confidential treatment of the highlighted portions of FPU's September,

<sup>1</sup>Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas transmission Company.

DOCUMENT NUMBER-DATE

11556 OCT 16 98

FPCO-RECORDS/REPORTING

1998 PGA filing.

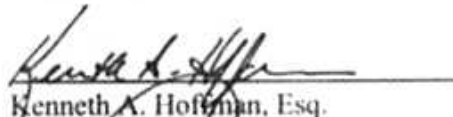
3. An unedited version of FPU's PGA filing for the month of September, 1998 has been submitted to the Division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted in yellow. An edited version of the documents on which the information asserted to be confidential has been blocked out is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 16th day of October, 1998.

Respectfully submitted,



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**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a copy of the foregoing was furnished by U. S. Mail this 16th day of October, 1998, to the following:

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By:   
KENNETH A. HOFFMAN, ESQ.

con3.10

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 980003-GU

Justification for Confidentiality of September 1998 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	6-9	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3) (1,3)
A-3	6A	1-3	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-35	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)  
FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 980003-GU

Justification for Confidentiality of September 1998 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	15-18	1-80	ALL	(3)

(3) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999**

COST OF GAS PURCHASED	CURRENT MONTH:		SEPTEMBER 1998		PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	13,795	9,911	3,884	39.19	91,734	60,931	30,803	50.55
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	13,452	13,452	0	0.00
3 SWING SERVICE	0	0	0	0.00	9,161	0	9,161	0.00
4 COMMODITY (Other)	495,196	959,515	(464,319)	(48.39)	4,073,500	6,286,788	(2,213,288)	(35.21)
5 DEMAND	213,802	214,530	(728)	(0.34)	1,646,692	1,652,048	(5,356)	(0.32)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)(7+8+9)	724,563	1,185,726	(461,163)	(38.89)	5,834,539	8,013,219	(2,178,680)	(27.19)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	3,216	2,137	1,079	50.49	17,606	14,423	3,183	22.07
14 TOTAL THERM SALES	913,069	953,178	(40,109)	(4.21)	6,677,113	6,417,256	259,857	4.05
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	2,856,460	3,019,310	(162,850)	(5.39)	19,841,270	19,296,840	544,430	2.82
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	2,280,000	2,280,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	20,760	0	20,760	0.00
18 COMMODITY (Other)	2,807,800	3,019,310	(211,510)	(7.01)	18,761,640	19,296,840	(535,200)	(2.77)
19 DEMAND	4,106,400	3,341,400	765,000	22.89	27,784,140	24,957,140	2,827,000	11.33
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)(21+23)	2,807,800	3,019,310	(211,510)	(7.01)	18,782,400	19,296,840	(514,440)	(2.67)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	10,248	5,430	4,818	88.73	52,644	34,690	17,954	51.76
27 TOTAL THERM SALES (24-26 Estimated Only)	5,598,608	3,013,880	2,584,728	85.76	35,303,260	19,262,150	16,041,110	83.28
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (17/15)	0.483	0.328	0.155	47.26	0.462	0.316	0.146	46.20
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	44.128	0.000	44.128	0.00
31 COMMODITY (Other) (4/18)	17.636	31.779	(14.143)	(44.50)	21.712	32.579	(10.867)	(33.36)
32 DEMAND (5/19)	5.207	6.420	(1.213)	(18.89)	5.927	6.620	(0.693)	(10.47)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	25.805	39.271	(13.466)	(34.29)	31.064	41.526	(10.462)	(25.19)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	31.382	39.355	(7.973)	(20.26)	33.444	41.577	(8.133)	(19.56)
40 TOTAL COST OF THERM SOLD (11/27)	12.942	39.342	(26.400)	(67.10)	16.527	41.601	(25.074)	(60.27)
41 TRUE-UP (E-2)	(0.315)	(0.315)	0.000	0.00	(0.315)	(0.315)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	12.627	39.027	(26.400)	(67.65)	16.212	41.286	(25.074)	(60.73)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	12.67448	39.17374	(26.499)	(67.65)	16.27296	41.44124	(25.168)	(60.73)
45 PGA FACTOR ROUNDED TO NEAREST .001	12.674	39.174	(26.500)	(67.65)	16.273	41.441	(25.168)	(60.73)



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

SCHEDULE A-1/R

COST OF GAS PURCHASED	ACTUAL	REVISED ESTIMATE	CURRENT MONTH:				PERIOD TO DATE			
			SEPTEMBER 1998				APRIL 1998 THROUGH MARCH 1999			
			AMOUNT	DIFFERENCE	%		ACTUAL	REVISED ESTIMATE	AMOUNT	DIFFERENCE
1 COMMODITY (Pipeline)	12,795	9,911	3,884	39.15	91,734	60,931	30,803	50.55		
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	13,452	13,452	0	0.00		
3 SWING SERVICE	0	0	0	0.00	9,161	9,161	0	0.00		
4 COMMODITY (Other)	495,196	959,515	(464,319)	(48.39)	4,073,500	6,286,788	(2,213,288)	(35.21)		
5 DEMAND	213,802	214,530	(728)	(0.34)	1,646,692	1,652,048	(5,356)	(0.32)		
6 OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND D	0	0	0	0.00	0	0	0	0.00		
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST	0	0	0	0.00	0	0	0	0.00		
12 NET UNBILLED	724,563	1,185,726	(461,163)	(38.89)	5,834,539	8,013,219	(2,178,680)	(27.19)		
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
14 TOTAL THERM SALES	3,216	2,137	1,079	50.49	17,606	14,423	3,183	22.07		
THERMS PURCHASED	913,069	953,178	(40,109)	(4.21)	6,677,113	6,417,256	259,857	4.05		
15 COMMODITY (Pipeline)	2,856,460	3,019,310	(162,850)	(5.93)	19,841,270	19,296,840	544,430	2.82		
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	2,280,760	2,280,000	760	0.00		
17 SWING SERVICE	0	0	0	0.00	20,760	20,760	0	0.00		
18 COMMODITY (Other)	2,807,800	3,019,310	(211,510)	(7.01)	18,761,640	19,296,840	(535,200)	(2.77)		
19 DEMAND	4,106,400	3,341,400	765,000	22.56	27,784,140	24,957,140	2,827,000	11.33		
20 OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES	0	0	0	0.00	0	0	0	0.00		
25 NET UNBILLED	2,807,800	3,019,310	(211,510)	(7.01)	18,787,400	19,296,840	(509,440)	(2.67)		
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27 TOTAL THERM SALES	10,248	5,430	4,818	88.73	58,644	34,690	17,954	12.67		
CENTS PER THERM	24.26	24.26	0.00	0.00	35,303,250	19,282,150	16,041,110	83.28		
28 COMMODITY (Pipeline)	0.483	0.328	0.155	47.26	0.842	0.316	0.146	46.20		
29 NO NOTICE SERVICE	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00		
30 SWING SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
31 COMMODITY (Other)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
32 DEMAND	17.636	31.779	(14.143)	(44.50)	44,128	44,128	0.000	0.00		
33 OTHER	5.207	6.420	(1.213)	(18.89)	5,927	6,630	(693)	(10.47)		
LESS END-USE CONTRACT:										
34 COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 COMMODITY Other	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
38 NET UNBILLED	28,805	39,271	(10,466)	(34.29)	31,064	41,526	(10,462)	(25.19)		
39 COMPANY USE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
40 TOTAL COST OF THERM SOLD	31,882	39,355	(7,473)	(20.26)	33,444	41,577	(8,133)	(19.56)		
41 TRUE-UP	12,942	39,342	(7,973)	(20.26)	16,327	41,601	(25,074)	(60.27)		
42 TOTAL COST OF GAS	(0.315)	(0.315)	0.000	0.00	(0.315)	(0.315)	0.000	0.00		
43 REVENUE TAX FACTOR	12.627	39.027	(26.400)	(67.65)	16,212	1,00376	(1,00376)	(60.73)		
44 PDA FACTOR ADJUSTED FOR TAXES	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00		
45 PDA FACTOR ROUNDED TO NEAREST 001	12.674	39.174	(26.500)	(67.65)	16,273	41,441	(25,168)	(60.73)		



COMPANY: **FLORIDA PUBLIC UTILITIES COMPANY**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE A-1 SUPPORTING DETAIL**  
 FOR THE PERIOD OF: **APRIL 1998 THROUGH MARCH 1999**  
 CURRENT MONTH: **SEPTEMBER 1998**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,656,670	12,674.13	
2 No Notice Commodity Adjustment - System Supply	(32,580)	(182.77)	
3 Commodity Pipeline - Scheduled FTS - End Users	20,520	115.12	
4 Commodity Pipeline - Scheduled FTS - OSSS	211,850	1,188.48	
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	
6 Commodity Pipeline - GRI Refund	0	0.00	
7 Commodity Adjustments	0	0.00	
8 TOTAL COMMODITY (Pipeline)	2,856,460	13,794.96	0.4
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.00
10 Alert Day Volumes - FGT	0	0.00	0.00
11 Alert Day Volumes - FGT	0	0.00	0.00
12 Operational Flow Order Volumes - FGT	0	0.00	0.00
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.00
14 Other	0	0.00	0.00
15	0	0.00	0.00
16 TOTAL SWING SERVICE	0	0.00	0.00
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,595,950	458,643.23	17.668
18 Commodity Other - Scheduled FTS - OSSS	211,850	36,553.02	17.254
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,807,800	495,196.25	17.636
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	3,874,030	213,596.30	5.514
26 Demand (Pipeline) Entitlement to End-Users	20,520	205.20	1.000
27 Demand (Pipeline) Entitlement to OSSS	211,850	0.00	0.000
28 Other - GRI Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,106,400	213,801.50	5.207
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

	CURRENT MONTH:		SEPTEMBER 1998		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	495,196	959,515	464,319	48.39	4,073,500	6,285,788	2,213,288	35.21	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	229,367	(4,200)	(233,567)	5,561.12	1,761,039	144,891	(1,616,148)	(1,115.42)	
3 TOTAL	724,563	955,315	230,752	24.15	5,834,539	6,431,679	597,140	9.28	
4 FUEL REVENUES (NET OF REVENUE TAX)	913,069	953,178	40,109	4.21	6,677,112	6,417,256	(259,857)	(4.05)	
5 TRUE-UP (COLLECTED) OR REFUNDED	11,882	11,882	0	0.00	71,292	71,292	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	924,951	965,060	40,109	4.16	6,748,405	6,488,548	(259,857)	(4.00)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	200,388	9,745	(190,643)	(1,956.32)	913,866	56,869	(856,997)	(1,506.97)	
8 INTEREST PROVISION - THIS PERIOD (21) (2)	1,654	0	(1,654)	0.00	(2,746)	0	2,746	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	275,326	127,547	(147,779)	(115.86)	(374,342)	139,833	514,175	367.71	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(11,882)	(11,882)	0	0.00	(71,292)	(71,292)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	465,486	125,410	(340,076)	(271.17)	465,486	125,410	(340,076)	(271.17)	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	275,326	127,547	(147,779)	(115.86)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	463,832	125,410	(338,422)	(269.85)					
14 TOTAL (12+13)	739,158	252,957	(486,201)	(192.21)					
15 AVERAGE (50% OF 14)	369,579	126,479	(243,101)	(192.21)					
16 INTEREST RATE - FIRST DAY OF MONTH	5.5200%	0.0000%	...	...					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.2200%	0.0000%	...	...					
18 TOTAL (16+17)	10.7400%	0.0000%	...	...					
19 AVERAGE (50% OF 18)	5.3700%	0.0000%	...	...					
20 MONTHLY AVERAGE (19/12 Months)	0.448%	0.000%	...	...					
21 INTEREST PROVISION (15x20)	1,654	0	...	...					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1998 Through MARCH 1999  
SEPTEMBER 1998

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
								THIRD PARTY	PIPELINE					
1	APR 98		SYS SUPPLY	N/A					N/A	N/A				
2	APR 98		SYS SUPPLY	N/A					N/A	N/A				
3	APR 98		SYS SUPPLY	N/A					N/A	N/A				
4	APR 98		SYS SUPPLY	N/A					N/A	N/A				
5	APR 98		SYS SUPPLY	N/A					N/A	N/A				
6	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
7	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
8	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
9	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
10	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
11	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
12	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
13	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
14	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
15	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
16	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
17	JUN 98		SYS SUPPLY	N/A					N/A	N/A				
18	JUN 98		SYS SUPPLY	N/A					N/A	N/A				
19	JUN 98		SYS SUPPLY	N/A					N/A	N/A				
20	JUN 98		SYS SUPPLY	N/A					N/A	N/A				
21	JUL 98		SYS SUPPLY	N/A					N/A	N/A				
22	JUL 98		SYS SUPPLY	N/A					N/A	N/A				
23	JUL 98		SYS SUPPLY	N/A					N/A	N/A				
24	JUL 98		SYS SUPPLY	N/A					N/A	N/A				
* 25	JUL 98		SYS SUPPLY	N/A					N/A	N/A				
26	AUG 98		SYS SUPPLY	N/A					N/A	N/A				
27	AUG 98		SYS SUPPLY	N/A					N/A	N/A				
28	AUG 98		SYS SUPPLY	N/A					N/A	N/A				
29	AUG 98		SYS SUPPLY	N/A					N/A	N/A				
30	AUG 98		SYS SUPPLY	N/A					N/A	N/A				
31	SEP 98		SYS SUPPLY	N/A					N/A	N/A				
32	SEP 98		SYS SUPPLY	N/A					N/A	N/A				
33	SEP 98		SYS SUPPLY	N/A					N/A	N/A				
34	SEP 98		SYS SUPPLY	N/A					N/A	N/A				
<b>TOTAL</b>							17,575,940	1,185,700	18,761,640	4,073,500.00	0	0	0	21.71

\* June correction to system supply

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: APRIL 1998 THROUGH MARCH 1999  
 MONTH: SEPTEMBER 1998

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1							
2							
3							
4							
5							
6							
7							
8							
9							
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11							
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42							
43							
<b>TOTAL</b>		9,855	9,560	295,653	288,852		
<b>WEIGHTED AVERAGE</b>						\$1.6749	\$1.7263

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGTS FUEL RETENTION



FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

		CURRENT MONTH:		SEPTEMBER 1998		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11 & 12)	551,424	557,820	6,396	1.15	3,981,756	3,820,530	(161,226)	(4.22)
OUTDOOR LIGHTING	(21)	127	200	73	36.50	857	1,210	357	29.50
RESIDENTIAL	(31 & 32)	419,272	458,250	38,978	8.51	3,214,500	3,202,470	(12,030)	(0.38)
LARGE VOLUME	(51)	1,608,212	1,658,800	50,588	3.05	10,406,745	10,153,030	(253,715)	(2.50)
OTHER	(81)	0	0	0	0.00	23,482	0	(23,482)	(100.00)
<b>TOTAL FIRM</b>		<b>2,579,035</b>	<b>2,675,070</b>	<b>96,035</b>	<b>3.59</b>	<b>17,627,336</b>	<b>17,177,240</b>	<b>(450,096)</b>	<b>(2.62)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	242,023	338,810	96,787	28.57	1,617,849	2,084,910	467,061	22.40
INTERRUPTIBLE TRANSPORT	(92)	127,374	20,390	(106,984)	(524.69)	643,627	130,420	(513,207)	(393.50)
LARGE VOLUME INTERRUPTIBLE	(93)	2,438,326	2,060,450	(377,876)	(18.34)	14,228,753	13,103,720	(1,125,033)	(8.59)
OFF SYSTEM SALES SERVICE	(95)	211,850	0	(211,850)	0.00	1,185,700	0	(1,185,700)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>3,019,573</b>	<b>2,419,650</b>	<b>(599,923)</b>	<b>(24.79)</b>	<b>17,675,929</b>	<b>15,319,050</b>	<b>(2,356,879)</b>	<b>(15.39)</b>
<b>TOTAL THERM SALES</b>		<b>5,598,608</b>	<b>5,094,720</b>	<b>(503,888)</b>	<b>(9.89)</b>	<b>35,303,265</b>	<b>32,496,290</b>	<b>(2,806,975)</b>	<b>(8.64)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
GENERAL SERVICE	(11 & 12)	2,752	2,727	(25)	(0.92)	2,741	2,716	(25)	(0.92)
OUTDOOR LIGHTING	(21)	0	0	0	0.00	0	0	0	0.00
RESIDENTIAL	(31 & 32)	32,718	32,621	(97)	(0.30)	32,339	32,615	276	0.85
LARGE VOLUME	(51)	842	910	68	7.47	870	910	40	4.40
OTHER	(81)	0	0	0	0.00	218	0	(218)	0.00
<b>TOTAL FIRM</b>		<b>36,312</b>	<b>36,258</b>	<b>(54)</b>	<b>(0.15)</b>	<b>36,168</b>	<b>36,241</b>	<b>73</b>	<b>0.20</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
INTERRUPTIBLE	(61)	11	13	2	15.38	12	13	1	7.69
INTERRUPTIBLE TRANSPORT	(92)	4	1	(3)	(300.00)	4	1	(3)	(300.00)
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>17</b>	<b>15</b>	<b>(2)</b>	<b>(13.33)</b>	<b>18</b>	<b>15</b>	<b>(3)</b>	<b>(20.00)</b>
<b>TOTAL CUSTOMERS</b>		<b>36,329</b>	<b>36,273</b>	<b>(56)</b>	<b>(0.15)</b>	<b>36,186</b>	<b>36,256</b>	<b>70</b>	<b>0.19</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11 & 12)	200	205	5	2.44	1,453	1,407	(46)	(3.27)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31 & 32)	13	14	1	7.14	99	98	(1)	(1.02)
LARGE VOLUME	(51)	1,910	1,823	(87)	(4.77)	11,962	11,157	(805)	(7.22)
OTHER	(81)	0	0	0	0.00	108	0	(108)	(100.00)
INTERRUPTIBLE	(61)	22,002	26,062	4,060	15.58	134,821	160,378	25,557	15.94
INTERRUPTIBLE TRANSPORT	(92)	31,844	20,390	(11,454)	(56.17)	160,907	130,420	(30,487)	(23.38)
LARGE VOLUME INTERRUPTIBLE	(93)	2,438,326	2,060,450	(377,876)	(18.34)	14,228,753	13,103,720	(1,125,033)	(8.59)
OFF SYSTEM SALES SERVICE	(95)	211,850	0	(211,850)	0.00	1,185,700	0	(1,185,700)	0.00

ACTUAL FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED CCF PURCHASED	1 0461	1 0504	1 0541	1 0528	1 0545	1 0592						
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1 06	1 06	1 07	1 07	1 07	1 07	0	0	0	0	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED CCF PURCHASED	1 0456	1 0510	1 0543	1 0521	1 0533	1 0450						
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14 983	14 983	14 983	14 983	14 983	14 983	14 983	14 983	14 983	14 983	14 983	14 983
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1 06	1 07	1 07	1 07	1 07	1 06	0	0	0	0	0	0



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENVIRONMENTAL AFFILIATE

DATE: 09/28/78  
 CUS: 077878  
 TRUCK NO: 25288  
 TOTAL MOUNT DUE: \$103,990.36

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY  
 1794... FIRM TRANSPORTATION

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY  
 CUSTOMER NO: 4084  
 CUS NO: 008674427  
 CR CODE: 151

PSI NO.	RECEIPTS	CON NO.	CELLS	NO.	MC	DER NO.	PRIO	MONTH	IC	AC	BASE	INCREASINGLY	CITY	NET	VOLUMES	DISC	AMOUNT
							09/78	A	REL	0.3687	0.0085			0.3772	283.806		\$107,049.36
							09/78	A	RRR	0.0190				0.0590	30.000		\$1,270.00
							09/78	A	IRL	0.3687	0.0085			0.3772	(7.500)		(\$2,829.00)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 09/78																	
... END OF INVOICE 75348 ...																	

RESERVATION CHARGE  
 NO NOTICE RESERVATION CHARGE  
 TEMPORARY REINFORCEMENT CREDIT - ACR CTRC 5877, AT 20% .5103

16598L057

**INVOICE AUDIT**

CHECK EXTENSIONS  
 CHECK SALES TAX  
 CHECK DISCOUNTS  
 CHECK ACCOUNT NO  
 ENCODE DUE DATE  
 CHECK PAYMENT STUBS  
 DATE: 10/1/78  
 AUDITED BY: J. [Signature]

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENCON/SORAT AFFILIATE

Page 1  
 PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE  
 AND A/P BILLS.  
 WITH INSTRUCTIONS.

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SANDLER  
 POST OFFICE BOX 1395  
 WEST PALM BEACH, FL 33402-3395

DATE: 08/20/98  
 DUE: 10/20/98  
 TRAVEL NO.: 25328  
 TOTAL AMOUNT DUE: \$109,581.14

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY  
 TYPE: FIRM TRANSPORTATION

CONTRACT: 3624  
 CUSTOMER NO: 4084  
 P CASE CONTACT: KELOI MASSIM  
 AT (713)281-6878 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DA CODE: 1131

POI NO. RECEIPTS CAR NO. DELIVERIES PUJ NO. DEN NO. FREQ MONTH TC MC RATE V-CORRECTION UTSK RT VOLUME DIM CRT AMOUNT

08/98	A	RES	0.8072	0.0085	0.8157	134,340	\$109,581.14
TOTAL FOR CONTRACT 3624 FOR MONTH OF 08/98.							
*** END OF INVOICE 25328 ***							

**INVOICE AUDIT**

CHECK EXTENSIONS  
 CHECK SALES TAX  
 CHECK DISCOUNTS  
 CHECK ACCOUNT NO.  
 ENCODE DUE DATE  
 CHECK PAYMENT STUBS  
 DATE: 10-1-98  
 AUDITED BY:

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRON/SONAT AFFILIATE

DATE: 10/20/98  
 DUE: 10/20/98  
 SERVICE NO.: 23736  
 TOTAL AMOUNT DUE: \$8,781.64

Page 1

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: 1111111111

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SATGER  
 POST OFFICE BOX 3393  
 WEST PALM BEACH, FL 33402-3393

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084  
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT (813) 661-1111 AT (717) 853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CDP LIST

PCI NO.	RECEIPTS	CBN NO.	EC. IVERALS	PCI NO.	CBN NO.	PRCD MONTH	IC	AC	TARIFF	TERMS	UNIT	RTX	VOLUMES	AMOUNT
	Usage Charge			18103	3154	09/98	A	COM	0.0312	0.0249	0.0561	14,190	\$418.50	
	Usage Charge			18104	28645	09/98	A	COM	0.0312	0.0249	0.0561	15,022	\$442.73	
	Usage Charge			18105	3156	09/98	A	COM	0.0312	0.0249	0.0561	12,140	\$327.15	
	Usage Charge			18106	28456	09/98	A	COM	0.0312	0.0249	0.0561	6,252	\$190.74	
	Usage Charge			18107	3161	09/98	A	COM	0.0312	0.0249	0.0561	24,440	\$717.06	
	Usage Charge			18108	3163	09/98	A	COM	0.0312	0.0249	0.0561	14,190	\$418.50	
	Usage Charge			18109	3165	09/98	A	COM	0.0312	0.0249	0.0561	35,200	\$1,000.33	
	Usage Charge			18116	2762	09/98	A	COM	0.0312	0.0249	0.0561	2,190	\$62.86	
	Usage Charge			18117	3261	09/98	A	COM	0.0312	0.0249	0.0561	5,160	\$148.48	
	Usage Charge			18118	3277	09/98	A	COM	0.0312	0.0249	0.0561	3,210	\$90.08	
	Usage Charge			18273	3214	09/98	A	COM	0.0312	0.0249	0.0561	21,183	\$618.48	
	Usage Charge			62992	217831	09/98	A	COM	0.0312	0.0249	0.0561	1,500	\$44.15	
												156,179	\$4,781.64	

TOTAL FOR CONTRACT 5009 FOR MONTH OF 09/98: \$8,781.64  
 \*\*\* END OF INVOICE 21736 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRON/SONAT AFFILIATE

DATE: 10/20/98  
 DUE: 10/20/98  
 SERVICE NO.: 25775  
 TOTAL AMOUNT DUE: \$5,216.09

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHIEF ENGINEER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO.: 6084  
 PLEASE CONTACT MEIDI MASSIN AT (772)853-4879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CDDC LIST

RECEIPT NO.	PGI NO.	DELIVERIES	CDN NO.	PRGO MONTH	IC AC	EXTY	PERCENTAGE	RATES	UTDC	RTT	VOLUMES	AMOUNT
	16103	Usage Charge	3134	09/98	A	CDW	0.0144	0.0249		0.0393	8.610	\$208.37
	16104	Usage Charge	28645	09/98	A	CDW	0.0144	0.0249		0.0393	13.445	\$329.39
	16105	Usage Charge	3158	09/98	A	CDW	0.0144	0.0249		0.0393	14.760	\$369.87
	16106	Usage Charge	28456	09/98	A	CDW	0.0144	0.0249		0.0393	33.000	\$826.90
	16107	Usage Charge	3161	09/98	A	CDW	0.0144	0.0249		0.0393	8.460	\$212.48
	16108	Usage Charge	3163	09/98	A	CDW	0.0144	0.0249		0.0393	8.700	\$218.83
	16109	Usage Charge	3165	09/98	A	CDW	0.0144	0.0249		0.0393	8.700	\$218.83
	16156	Usage Charge	3262	09/98	A	CDW	0.0144	0.0249		0.0393	15.810	\$402.33
	16157	Usage Charge	3263	09/98	A	CDW	0.0144	0.0249		0.0393	15.840	\$403.33
	16158	Usage Charge	3277	09/98	A	CDW	0.0144	0.0249		0.0393	13.290	\$332.20
TOTAL FOR CONTRACT 3624 FOR MONTH OF 09/98:											132.775	\$5,216.09

\*\*\* END OF INVOICE 25775 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An EMCON/SONAT Affiliate

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DATE: 10/78/78  
 CUE: 10/78/78  
 SERVICE NO.: 25773  
 TOTAL AMOUNT DUE: (\$182.77)

CONTRACT: 5002  
 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY  
 TYPE: DELIVERED POINT OPERATOR ACCOUNT

RECEIPTS: GSN No. \_\_\_\_\_  
 DELIVERIES: POI No. \_\_\_\_\_ GSN No. \_\_\_\_\_

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SRYOER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

CUSTOMER NO: 4084  
 PLEASE CONTACT HEIDI HASSIN  
 AT (713) 853-6878 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DURS NO. 00682427 ON CDF LIST

PAID MONTH	IC	AC	RATE	PERCENTAGE	BTX	NET	VOLUMES	DTM DAY	AMOUNT
09/78	A	COM	0.0212	0.0249	0.0561	0.0561	(3,756)		(\$182.77)

TOTAL FOR CONTRACT 5002 FOR MONTH OF 09/78.  
 \*\*\* END OF INVOICE 25773 \*\*\*