

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

	CURRENT MONTH: SEPTEMBER 1998				PERIOD TO DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	13,795	9,911	3,884	39.19	91,734	60,931	30,803	50.55	
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	13,452	13,452	0	0.00	
3 SWING SERVICE	0	0	0	0.00	9,161	0	9,161	0.00	
4 COMMODITY (Other)	495,196	959,515	(464,319)	(48.39)	4,073,500	6,286,788	(2,213,288)	(35.21)	
5 DEMAND	213,802	214,530	(728)	(0.34)	1,646,692	1,652,048	(5,356)	(0.32)	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)	724,563	1,185,726	(461,163)	(38.89)	5,834,539	8,013,219	(2,178,680)	(27.19)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	3,216	2,137	1,079	50.49	17,606	14,423	3,183	22.07	
14 TOTAL THERM SALES	913,069	953,178	(40,109)	(4.21)	6,677,113	6,417,256	259,857	4.05	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	2,856,460	3,019,310	(162,850)	(5.39)	19,841,270	19,296,840	544,430	2.82	
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	2,280,000	2,280,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	20,760	0	20,760	0.00	
18 COMMODITY (Other)	2,807,800	3,019,310	(211,510)	(7.01)	18,761,640	19,296,840	(535,200)	(2.77)	
19 DEMAND	4,106,400	3,341,400	765,000	22.89	27,784,140	24,957,140	2,827,000	11.33	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20):(21+23)	2,807,800	3,019,310	(211,510)	(7.01)	18,782,400	19,296,840	(514,440)	(2.67)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	10,248	5,430	4,818	88.73	52,644	34,690	17,954	51.76	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,598,608	3,013,880	2,584,728	85.76	35,303,260	19,262,150	16,041,110	83.28	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.483	0.328	0.155	47.26	0.462	0.316	0.146	46.20	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	44.128	0.000	44.128	0.00	
31 COMMODITY (Other) (4/18)	17.636	31.779	(14.143)	(44.50)	21.712	32.579	(10.867)	(33.36)	
32 DEMAND (5/19)	5.207	6.420	(1.213)	(18.89)	5.927	6.620	(0.693)	(10.47)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	25.805	39.271	(13.466)	(34.29)	31.064	41.526	(10.462)	(25.19)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	31.382	39.355	(7.973)	(20.26)	33.444	41.577	(8.133)	(19.56)	
40 TOTAL COST OF THERM SOLD (11/27)	12.942	39.342	(26.400)	(67.10)	16.527	41.601	(25.074)	(60.27)	
41 TRUE-UP (E-2)	(0.315)	(0.315)	0.000	0.00	(0.315)	(0.315)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	12.627	39.027	(26.400)	(67.65)	16.212	41.286	(25.074)	(60.73)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	12.67448	39.17374	(26.499)	(67.65)	16.27296	41.44124	(25.168)	(60.73)	
45 PGA FACTOR ROUNDED TO NEAREST .001	12.674	39.174	(26.500)	(67.65)	16.273	41.441	(25.168)	(60.73)	

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**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999**

COST OF GAS PURCHASED	CURRENT MONTH:				SEPTEMBER 1998				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
1 COMMODITY (Pipeline)	13,795	9,911	3,884	39.19	91,734	60,931	30,803	50.55				
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	13,452	13,452	0	0.00				
3 SWING SERVICE	0	0	0	0.00	9,161	0	9,161	0.00				
4 COMMODITY (Other)	495,196	959,515	(464,319)	(48.39)	4,073,500	6,286,788	(2,213,288)	(35.21)				
5 DEMAND	213,802	214,530	(728)	(0.34)	1,646,692	1,652,048	(5,356)	(0.32)				
6 OTHER	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
8 DEMAND	0	0	0	0.00	0	0	0	0.00				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)	724,563	1,185,726	(461,163)	(38.89)	5,834,539	8,013,219	(2,178,680)	(27.19)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	3,216	2,137	1,079	50.49	17,606	14,423	3,183	22.07				
14 TOTAL THERM SALES	913,069	953,178	(40,109)	(4.21)	6,677,113	6,417,256	259,857	4.05				
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline)	2,856,460	3,019,310	(162,850)	(5.39)	19,841,270	19,296,840	544,430	2.82				
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	2,280,000	2,280,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	20,760	0	20,760	0.00				
18 COMMODITY (Other)	2,807,800	3,019,310	(211,510)	(7.01)	18,761,640	19,296,840	(535,200)	(2.77)				
19 DEMAND	4,106,400	3,341,400	765,000	22.89	27,784,140	24,957,140	2,827,000	11.33				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22 DEMAND	0	0	0	0.00	0	0	0	0.00				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20):(21+23)	2,807,800	3,019,310	(211,510)	(7.01)	18,782,400	19,296,840	(514,440)	(2.67)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	10,248	5,430	4,818	88.73	52,644	34,690	17,954	51.76				
27 TOTAL THERM SALES (24-26 Estimated Only)	5,598,608	3,013,880	2,584,728	85.76	35,303,260	19,262,150	16,041,110	83.28				
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.483	0.328	0.155	47.26	0.462	0.316	0.146	46.20				
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	44.128	0.000	44.128	0.00				
31 COMMODITY (Other) (4/18)	17.636	31.779	(14.143)	(44.50)	21.712	32.579	(10.867)	(33.36)				
32 DEMAND (5/19)	5.207	6.420	(1.213)	(18.89)	5.927	6.620	(0.693)	(10.47)				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	25.805	39.271	(13.466)	(34.29)	31.064	41.526	(10.462)	(25.19)				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	31.382	39.355	(7.973)	(20.26)	33.444	41.577	(8.133)	(19.56)				
40 TOTAL COST OF THERM SOLD (11/27)	12.942	39.342	(26.400)	(67.10)	16.527	41.601	(25.074)	(60.27)				
41 TRUE-UP (E-2)	(0.315)	(0.315)	0.000	0.00	(0.315)	(0.315)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	12.627	39.027	(26.400)	(67.65)	16.212	41.286	(25.074)	(60.73)				
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	12.67448	39.17374	(26.499)	(67.65)	16.27296	41.44124	(25.168)	(60.73)				
45 PGA FACTOR ROUNDED TO NEAREST .001	12.674	39.174	(26.500)	(67.65)	16.273	41.441	(25.168)	(60.73)				

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999**

	CURRENT MONTH:				SEPTEMBER 1998				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
<b>COST OF GAS PURCHASED</b>												
1 COMMODITY (Pipeline)	13,795	9,911	3,884	39.19	91,734	60,931	30,803	50.55				
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	13,452	13,452	0	0.00				
3 SWING SERVICE	0	0	0	0.00	9,161	0	9,161	0.00				
4 COMMODITY (Other)	495,196	959,515	(464,319)	(48.39)	4,073,500	6,286,788	(2,213,288)	(35.21)				
5 DEMAND	213,802	214,530	(728)	(0.34)	1,646,692	1,652,048	(5,356)	(0.32)				
6 OTHER	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
8 DEMAND	0	0	0	0.00	0	0	0	0.00				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(230,411)	230,411	(100.00)	0	(1,581,540)	1,581,540	(100.00)				
11 TOTAL COST (1+2+3+4+5+6+10)(7+8+9)	724,563	955,315	(230,752)	(24.15)	5,834,539	6,431,679	(597,140)	(9.28)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	3,216	2,137	1,079	50.49	17,606	14,423	3,183	22.07				
14 TOTAL THERM SALES	913,069	953,178	(40,109)	(4.21)	6,677,113	6,417,256	259,857	4.05				
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline)	2,856,460	3,019,310	(162,850)	(5.39)	19,841,270	19,296,840	544,430	2.82				
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	2,280,000	2,280,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	20,760	0	20,760	0.00				
18 COMMODITY (Other)	2,807,800	3,019,310	(211,510)	(7.01)	18,761,640	19,296,840	(535,200)	(2.77)				
19 DEMAND	4,106,400	3,341,400	765,000	22.89	27,784,140	24,957,140	2,827,000	11.33				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22 DEMAND	0	0	0	0.00	0	0	0	0.00				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)(21+23)	2,807,800	3,019,310	(211,510)	(7.01)	18,782,400	19,296,840	(514,440)	(2.67)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	10,248	5,430	4,818	88.73	52,644	34,690	17,954	51.76				
27 TOTAL THERM SALES (24-26 Estimated Only)	5,598,608	3,013,880	2,584,728	85.76	35,303,260	19,262,150	16,041,110	83.28				
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.483	0.328	0.155	47.26	0.462	0.316	0.146	46.20				
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	44.128	0.000	44.128	0.00				
31 COMMODITY (Other) (4/18)	17.636	31.779	(14.143)	(44.50)	21.712	32.579	(10.867)	(33.36)				
32 DEMAND (5/19)	5.207	6.420	(1.213)	(18.89)	5.927	6.620	(0.693)	(10.47)				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	25.805	31.640	(5.835)	(18.44)	31.064	33.330	(2.266)	(6.80)				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	31.382	39.355	(7.973)	(20.26)	33.444	41.577	(8.133)	(19.56)				
40 TOTAL COST OF THERM SOLD (11/27)	12.942	31.697	(18.755)	(59.17)	16.527	33.390	(16.863)	(50.50)				
41 TRUE-UP (E-2)	(0.315)	(0.315)	0.000	0.00	(0.315)	(0.315)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	12.627	31.382	(18.755)	(59.76)	16.212	33.075	(16.863)	(50.98)				
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	12.67448	31.50000	(18.826)	(59.76)	16.27296	33.19936	(16.926)	(50.98)				
45 PGA FACTOR ROUNDED TO NEAREST .001	12.674	31.500	(18.826)	(59.77)	16.273	33.199	(16.926)	(50.98)				

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999  
CURRENT MONTH: SEPTEMBER 1998

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,656,670	12,674.13	0.477
2 No Notice Commodity Adjustment - System Supply	(32,580)	(182.77)	0.561
3 Commodity Pipeline - Scheduled FTS - End Users	20,520	115.12	0.561
4 Commodity Pipeline - Scheduled FTS - OSSS	211,850	1,188.48	0.561
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Refund	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,856,460	13,794.96	0.483
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,595,950	458,643.23	17.668
18 Commodity Other - Scheduled FTS - OSSS	211,850	36,553.02	17.254
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,807,800	495,196.25	17.636
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	3,874,030	213,596.30	5.514
26 Demand (Pipeline) Entitlement to End-Users	20,520	205.20	1.000
27 Demand (Pipeline) Entitlement to OSSS	211,850	0.00	0.000
28 Other - GRI Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,106,400	213,801.50	5.207
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999  
CURRENT MONTH: SEPTEMBER 1998

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	25346	10	105,990.36	0.00	1,770.00	0.00	0.00	104,220.36	0.00
2	FGT	25336	11	109,581.14	0.00	0.00	0.00	0.00	109,581.14	0.00
3	FGT	25736	12	8,761.64	8,761.64	0.00	0.00	0.00	0.00	0.00
4	FGT	25725	13	5,216.09	5,216.09	0.00	0.00	0.00	0.00	0.00
5	FGT	25735	14	(182.77)	(182.77)	0.00	0.00	0.00	0.00	0.00
6	DUKE	SR98091063	15	229,710.50	0.00	0.00	0.00	229,710.50	0.00	0.00
7	AMOCO	31463	16	183,466.29	0.00	0.00	0.00	183,466.29	0.00	0.00
8	AMOCO	31703	17	71,662.86	0.00	0.00	0.00	71,662.86	0.00	0.00
9	AMOCO	31781	18	10,356.60	0.00	0.00	0.00	10,356.60	0.00	0.00
10										
11										
12										
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21										
22										
23										
24										
25										
<b>TOTAL</b>				<b>724,562.71</b>	<b>13,794.96</b>	<b>1,770.00</b>	<b>0.00</b>	<b>495,196.25</b>	<b>213,801.50</b>	<b>0.00</b>

FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

	CURRENT MONTH:		SEPTEMBER 1998		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch. A-1 Line 4)	495,196	959,515	464,319	48.39	4,073,500	6,286,788	2,213,288	35.21
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	229,367	(4,200)	(233,567)	5,561.12	1,761,039	144,891	(1,616,148)	(1,115.42)
3 TOTAL	724,563	955,315	230,752	24.15	5,834,539	6,431,679	597,140	9.28
4 FUEL REVENUES (NET OF REVENUE TAX)	913,069	953,178	40,109	4.21	6,677,113	6,417,256	(259,857)	(4.05)
5 TRUE-UP (COLLECTED) OR REFUNDED	11,882	11,882	0	0.00	71,292	71,292	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	924,951	965,060	40,109	4.16	6,748,405	6,488,548	(259,857)	(4.00)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	200,388	9,745	(190,643)	(1,956.32)	913,866	56,869	(856,997)	(1,506.97)
8 INTEREST PROVISION-THIS PERIOD (21) (2)	1,654	0	(1,654)	0.00	(2,746)	0	2,746	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	275,326	127,547	(147,779)	(115.86)	(374,342)	139,833	514,175	367.71
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(11,882)	(11,882)	0	0.00	(71,292)	(71,292)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	465,486	125,410	(340,076)	(271.17)	465,486	125,410	(340,076)	(271.17)
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	275,326	127,547	(147,779)	(115.86)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	463,832	125,410	(338,422)	(269.85)				
14 TOTAL (12+13)	739,158	252,957	(486,201)	(192.21)				
15 AVERAGE (50% OF 14)	369,579	126,479	(243,101)	(192.21)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.5200%	0.0000%	...	...				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.2200%	0.0000%	...	...				
18 TOTAL (16+17)	10.7400%	0.0000%	...	...				
19 AVERAGE (50% OF 18)	5.3700%	0.0000%	...	...				
20 MONTHLY AVERAGE (19/12 Months)	0.448%	0.000%	...	...				
21 INTEREST PROVISION (15x20)	1,654	0	...	...				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months rñpe to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1998 Through MARCH 1999  
SEPTEMBER 1998

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 98	DUKE	SYS SUPPLY	N/A	1708000	258000	1966000	460290	N/A	N/A	INCL. IN COST	23.4125127
2	APR 98	AMOCO	SYS SUPPLY	N/A	63250	0	63250	15973	N/A	N/A	INCL. IN COST	25.2537549
3	APR 98	AMOCO	SYS SUPPLY	N/A	1956770	0	1956770	465045	N/A	N/A	INCL. IN COST	23.765951
4	APR 98	TEXACO	SYS SUPPLY	N/A	43430	0	43430	10795	N/A	N/A	INCL. IN COST	24.8560903
5	APR 98	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	14692	N/A	N/A	INCL. IN COST	N/A
6	MAY 98	DUKE	SYS SUPPLY	N/A	1408810	216250	1625060	377284	N/A	N/A	INCL. IN COST	23.2166197
7	MAY 98	AMOCO	SYS SUPPLY	N/A	1448820	0	1448820	332401	N/A	N/A	INCL. IN COST	22.9428777
8	MAY 98	AMOCO	SYS SUPPLY	N/A	71830	0	71830	15903	N/A	N/A	INCL. IN COST	22.1397745
9	MAY 98	TEXACO	SYS SUPPLY	N/A	160160	0	160160	37785	N/A	N/A	INCL. IN COST	23.592033
10	MAY 98	SONAT	SYS SUPPLY	N/A	53350	0	53350	12815	N/A	N/A	INCL. IN COST	24.0206186
11	MAY 98	AMOCO	SYS SUPPLY	N/A	0	0	0	2394	N/A	N/A	INCL. IN COST	N/A
12	MAY 98	AMOCO	SYS SUPPLY	N/A	0	0	0	1939	N/A	N/A	INCL. IN COST	N/A
13	MAY 98	PACE ENERGY	SYS SUPPLY	N/A	0	0	0	3463	N/A	N/A	INCL. IN COST	N/A
14	MAY 98	TEXACO	SYS SUPPLY	N/A	0	0	0	52	N/A	N/A	INCL. IN COST	N/A
15	MAY 98	FGT	SYS SUPPLY	N/A	0	0	0	3754	N/A	N/A	INCL. IN COST	N/A
16	MAY 98	FGT	SYS SUPPLY	N/A	0	0	0	12407	N/A	N/A	INCL. IN COST	N/A
17	JUN 98	DUKE	SYS SUPPLY	N/A	2035880	168750	2204630	308708	N/A	N/A	INCL. IN COST	14.0027125
18	JUN 98	AMOCO	SYS SUPPLY	N/A	1368000	0	1368000	281843	N/A	N/A	INCL. IN COST	20.6025585
19	JUN 98	AMOCO	SYS SUPPLY	N/A	24260	0	24260	5262	N/A	N/A	INCL. IN COST	21.6900247
20	JUN 98	FGT	SYS SUPPLY	N/A	0	0	0	916	N/A	N/A	INCL. IN COST	N/A
21	JUL 98	DUKE ENERGY	SYS SUPPLY	N/A	1229150	201,250	1430400	342950	N/A	N/A	INCL. IN COST	23.975811
22	JUL 98	AMOCO	SYS SUPPLY	N/A	1493300	0	1493300	358284	N/A	N/A	INCL. IN COST	23.9927677
23	JUL 98	FGU	SYS SUPPLY	N/A	0	0	0	2126	N/A	N/A	INCL. IN COST	N/A
24	JUL 98	FGT	SYS SUPPLY	N/A	0	0	0	306	N/A	N/A	INCL. IN COST	N/A
* 25	JUL 98	DUKE	SYS SUPPLY	N/A	(720,020)	0	(720,020)	0	N/A	N/A	INCL. IN COST	N/A
26	AUG 98	DUKE	SYS SUPPLY	N/A	1,090,790	129,600	1,220,390	252057	N/A	N/A	INCL. IN COST	20.6538074
27	AUG 98	AMOCO	SYS SUPPLY	N/A	1,544,210	0	1,544,210	298875	N/A	N/A	INCL. IN COST	19.3545567
28	AUG 98	AMOCO	SYS SUPPLY	N/A	0	0	0	3198	N/A	N/A	INCL. IN COST	N/A
29	AUG 98	AMOCO	SYS SUPPLY	N/A	0	0	0	359	N/A	N/A	INCL. IN COST	N/A
30	AUG 98	FGT	SYS SUPPLY	N/A	0	0	0	3186	N/A	N/A	INCL. IN COST	N/A
31	SEP 98	DUKE	SYS SUPPLY	N/A	2,105,130	211,850	2,316,980	229710	N/A	N/A	INCL. IN COST	9.91419866
32	SEP 98	AMOCO	SYS SUPPLY	N/A	118,230	0	118,230	183466	N/A	N/A	INCL. IN COST	155.177197
33	SEP 98	AMOCO	SYS SUPPLY	N/A	327,650	0	327,650	71663	N/A	N/A	INCL. IN COST	21.8718144
34	SEP 98	AMOCO	SYS SUPPLY	N/A	44,940	0	44,940	10357	N/A	N/A	INCL. IN COST	23.0462839
<b>TOTAL</b>					17,575,940	1,185,700	18,761,640	4,073,500.00	0	0	0	21.71

\* June correction to system supply

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: APRIL 1998 THROUGH MARCH 1999  
 MONTH: SEPTEMBER 1998

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	DUKE	6489	1,575	1,528	47,250	45,840	\$1.5700	\$1.6183
2	DUKE	6489	30	29	900	873	\$2.1400	\$2.2062
3	DUKE	6489	30	29	900	873	\$2.2000	\$2.2680
4	DUKE	6489	90	87	2,700	2,619	\$2.3100	\$2.3814
5	DUKE	7995	2,025	1,965	60,750	58,950	\$1.6200	\$1.6695
6	AMOCO	7995	900	873	27,000	26,190	\$1.6225	\$1.6727
7	DUKE	7995	33	32	1,000	970	\$1.6900	\$1.7423
8	AMOCO	7995	17	16	500	485	\$1.6950	\$1.7474
9	DUKE	7995	133	129	4,000	3,880	\$1.7050	\$1.7577
10	AMOCO	7995	67	65	2,000	1,940	\$1.7100	\$1.7629
11	DUKE	7995	33	32	1,000	970	\$1.7250	\$1.7784
12	AMOCO	7995	70	68	2,100	2,038	\$1.7300	\$1.7826
13	AMOCO	7995	23	23	700	679	\$1.7950	\$1.8505
14	AMOCO	7995	17	16	500	485	\$1.8050	\$1.8608
15	AMOCO	7995	17	16	500	485	\$1.8300	\$1.8866
16	AMOCO	7995	50	49	1,500	1,455	\$1.8600	\$1.9175
17	DUKE	7995	33	32	1,000	970	\$1.8600	\$1.9175
18	AMOCO	7995	53	52	1,600	1,553	\$1.8650	\$1.9214
19	AMOCO	7995	53	52	1,600	1,553	\$1.8900	\$1.9472
20	AMOCO	7995	23	23	700	679	\$1.9000	\$1.9588
21	AMOCO	7995	17	16	500	485	\$1.9300	\$1.9897
22	AMOCO	7995	103	100	3,100	3,008	\$2.1250	\$2.1900
23	AMOCO	7995	17	16	500	485	\$2.1300	\$2.1959
24	AMOCO	7995	67	65	2,000	1,941	\$2.1850	\$2.2514
25	AMOCO	7995	77	74	2,300	2,231	\$2.1950	\$2.2629
26	AMOCO	7995	17	16	500	485	\$2.2000	\$2.2680
27	AMOCO	7995	77	74	2,300	2,231	\$2.2650	\$2.3351
28	AMOCO	7995	170	165	5,112	4,962	\$2.2800	\$2.3489
29	AMOCO	7995	15	15	459	445	\$2.3050	\$2.3775
30	AMOCO	7995	230	223	6,900	6,693	\$2.3950	\$2.4691
31	AMOCO	7995	101	98	3,030	2,941	\$2.4200	\$2.4932
32	AMOCO	23422	1,255	1,218	37,652	36,551	\$1.5825	\$1.6302
33	AMOCO	25809	187	181	5,600	5,432	\$1.5825	\$1.6314
34	AMOCO	157738	1,500	1,455	45,000	43,650	\$1.5825	\$1.6314
35	DUKE	157739	750	726	22,500	21,825	\$1.5500	\$1.5979
36								
37								
38								
39								
40								
41								
42								
43								
<b>TOTAL</b>			9,855	9,560	295,653	286,852		
<b>WEIGHTED AVERAGE</b>							\$1.6749	\$1.7263

**NOTES:** GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGTS FUEL RETENTION.



FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

		CURRENT MONTH: SEPTEMBER 1998				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11 & 12)	551,424	557,820	6,396	1.15	3,981,756	3,820,530	(161,226)	(4.22)
OUTDOOR LIGHTING	(21)	127	200	73	36.50	853	1,210	357	29.50
RESIDENTIAL	(31 & 32)	419,272	458,250	38,978	8.51	3,214,500	3,202,470	(12,030)	(0.38)
LARGE VOLUME	(51)	1,608,212	1,658,800	50,588	3.05	10,406,745	10,153,030	(253,715)	(2.50)
OTHER	(81)	0	0	0	0.00	23,482	0	(23,482)	(100.00)
<b>TOTAL FIRM</b>		<b>2,579,035</b>	<b>2,675,070</b>	<b>96,035</b>	<b>3.59</b>	<b>17,627,336</b>	<b>17,177,240</b>	<b>(450,096)</b>	<b>(2.62)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	242,023	338,810	96,787	28.57	1,617,849	2,084,910	467,061	22.40
INTERRUPTIBLE TRANSPORT	(92)	127,374	20,390	(106,984)	(524.69)	643,627	130,420	(513,207)	(393.50)
LARGE VOLUME INTERRUPTIBLE	(93)	2,438,326	2,060,450	(377,876)	(18.34)	14,228,753	13,103,720	(1,125,033)	(8.59)
OFF SYSTEM SALES SERVICE	(95)	211,850	0	(211,850)	0.00	1,185,700	0	(1,185,700)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>3,019,573</b>	<b>2,419,650</b>	<b>(599,923)</b>	<b>(24.79)</b>	<b>17,675,929</b>	<b>15,319,050</b>	<b>(2,356,879)</b>	<b>(15.39)</b>
<b>TOTAL THERM SALES</b>		<b>5,598,608</b>	<b>5,094,720</b>	<b>(503,888)</b>	<b>(9.89)</b>	<b>35,303,265</b>	<b>32,496,290</b>	<b>(2,806,975)</b>	<b>(8.64)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
GENERAL SERVICE	(11 & 12)	2,752	2,727	(25)	(0.92)	2,741	2,716	(25)	(0.92)
OUTDOOR LIGHTING	(21)	0	0	0	0.00	0	0	0	0.00
RESIDENTIAL	(31 & 32)	32,718	32,621	(97)	(0.30)	32,339	32,615	276	0.85
LARGE VOLUME	(51)	842	910	68	7.47	870	910	40	4.40
OTHER	(81)	0	0	0	0.00	218	0	(218)	0.00
<b>TOTAL FIRM</b>		<b>36,312</b>	<b>36,258</b>	<b>(54)</b>	<b>(0.15)</b>	<b>36,168</b>	<b>36,241</b>	<b>73</b>	<b>0.20</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE	(61)	11	13	2	15.38	12	13	1	7.69
INTERRUPTIBLE TRANSPORT	(92)	4	1	(3)	(300.00)	4	1	(3)	(300.00)
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>17</b>	<b>15</b>	<b>(2)</b>	<b>(13.33)</b>	<b>18</b>	<b>15</b>	<b>(3)</b>	<b>(20.00)</b>
<b>TOTAL CUSTOMERS</b>		<b>36,329</b>	<b>36,273</b>	<b>(56)</b>	<b>(0.15)</b>	<b>36,186</b>	<b>36,256</b>	<b>70</b>	<b>0.19</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11 & 12)	200	205	5	2.44	1,453	1,407	(46)	(3.27)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31 & 32)	13	14	1	7.14	99	98	(1)	(1.02)
LARGE VOLUME	(51)	1,910	1,823	(87)	(4.77)	11,962	11,157	(805)	(7.22)
OTHER	(81)	0	0	0	0.00	108	0	(108)	(100.00)
INTERRUPTIBLE	(61)	22,002	26,062	4,060	15.58	134,821	160,378	25,557	15.94
INTERRUPTIBLE TRANSPORT	(92)	31,844	20,390	(11,454)	(56.17)	160,907	130,420	(30,487)	(23.38)
LARGE VOLUME INTERRUPTIBLE	(93)	2,438,326	2,060,450	(377,876)	(18.34)	14,228,753	13,103,720	(1,125,033)	(8.59)
OFF SYSTEM SALES SERVICE	(95)	211,850	0	(211,850)	0.00	1,185,700	0	(1,185,700)	0.00

ACTUAL FOR THE PERIOD OF: APRIL 1998 Through MARCH 1999

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0461	1.0504	1.0541	1.0528	1.0545	1.0592						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.07	1.07	1.07	1.07	0	0	0	0	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0456	1.0510	1.0543	1.0521	1.0533	1.0450						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.07	1.07	1.07	1.06	0	0	0	0	0	0

I N V O I C E  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE 09/30/98  
 DUE 10/10/98  
 INVOICE NO. 25346  
 TOTAL AMOUNT DUE \$105,990.36

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA

REDACTED

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT HEIDI MASSIN  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					09/98	A	RES	0.3687	0.0085		0.3772	283,800	\$107,049.36
					09/98	A	MNR	0.0590			0.0590	30,000	\$1,770.00
					09/98	A	IRL	0.3687	0.0085		0.3772	(7,500)	(\$2,829.00)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 09/98.												306,300	\$105,990.36

\*\*\* END OF INVOICE 25346 \*\*\*

1GS98L057

INVOICE AUDIT

- CHECK EXTENSIONS
- CHECK SALES TAX
- CHECK DISCOUNTS
- CHECK ACCOUNT NO.
- ENCODE DUE DATE
- CHECK PAYMENT STUBS
- DATE: 10/1/98
- AUDITED BY: *Heidi*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	09/30/98
DUE	10/10/98
INVOICE NO.	25336
TOTAL AMOUNT DUE	\$109,581.14

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account  
 ABA

REDACTED

CONTRACT: 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	IC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	GTSC	REL	OTH DRY		
					09/98	A	RES	0.8072	0.0085			0.8157	134,340	\$109,581.14
RESERVATION CHARGE														
TOTAL FOR CONTRACT 3624 FOR MONTH OF 09/98.													134,340	\$109,581.14

\*\*\* END OF INVOICE 25336 \*\*\*

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INVOICE AUDIT	
<input checked="" type="checkbox"/>	CHECK EXTENSIONS
<input checked="" type="checkbox"/>	CHECK SALES TAX
<input checked="" type="checkbox"/>	CHECK DISCOUNTS
<input checked="" type="checkbox"/>	CHECK ACCOUNT NO.
<input checked="" type="checkbox"/>	ENCODE DUE DATE
<input checked="" type="checkbox"/>	CHECK PAYMENT STUBS
<input checked="" type="checkbox"/>	DATE: 10-1-98
<input checked="" type="checkbox"/>	AUDITED BY: <i>[Signature]</i>

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	10/10/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUE	10/20/98		
INVOICE NO.	25736		
TOTAL AMOUNT DUE	\$8,761.64		

REDACTED

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEIDI MASSIN  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC		
Usage Charge		16103	3154	09/98	A	COM	0.0312	0.0249	0.0561	14,590	\$818.50
Usage Charge		16104	28645	09/98	A	COM	0.0312	0.0249	0.0561	15,022	\$842.73
Usage Charge		16105	3158	09/98	A	COM	0.0312	0.0249	0.0561	13,140	\$737.15
Usage Charge		16106	28456	09/98	A	COM	0.0312	0.0249	0.0561	6,252	\$350.74
Usage Charge		16107	3161	09/98	A	COM	0.0312	0.0249	0.0561	24,440	\$1,371.08
Usage Charge		16108	3163	09/98	A	COM	0.0312	0.0249	0.0561	14,190	\$796.06
Usage Charge		16109	3165	09/98	A	COM	0.0312	0.0249	0.0561	35,300	\$1,980.33
Usage Charge		16156	3262	09/98	A	COM	0.0312	0.0249	0.0561	2,190	\$122.86
Usage Charge		16157	3261	09/98	A	COM	0.0312	0.0249	0.0561	5,160	\$289.48
Usage Charge		16158	3277	09/98	A	COM	0.0312	0.0249	0.0561	3,210	\$180.08
Usage Charge		16273	3214	09/98	A	COM	0.0312	0.0249	0.0561	21,185	\$1,188.48
Usage Charge		62992	217831	09/98	A	COM	0.0312	0.0249	0.0561	1,500	\$84.15
TOTAL FOR CONTRACT 5009 FOR MONTH OF 09/98.										156,179	\$8,761.64

\*\*\* END OF INVOICE 25736 \*\*\*

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I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	10/10/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA
DUE	10/20/98		
INVOICE NO.	25725		
TOTAL AMOUNT DUE	\$5,216.09		

REDACTED

CONTRACT: 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEIDI MASSIN  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge			16103	3154	09/98	A	COM	0.0144	0.0249		0.0393	8,610	\$338.37
Usage Charge			16104	28645	09/98	A	COM	0.0144	0.0249		0.0393	13,445	\$528.39
Usage Charge			16105	3158	09/98	A	COM	0.0144	0.0249		0.0393	14,760	\$580.07
Usage Charge			16106	28456	09/98	A	COM	0.0144	0.0249		0.0393	33,000	\$1,296.90
Usage Charge			16107	3161	09/98	A	COM	0.0144	0.0249		0.0393	8,460	\$332.48
Usage Charge			16108	3163	09/98	A	COM	0.0144	0.0249		0.0393	810	\$31.83
Usage Charge			16109	3165	09/98	A	COM	0.0144	0.0249		0.0393	8,700	\$341.91
Usage Charge			16156	3262	09/98	A	COM	0.0144	0.0249		0.0393	15,810	\$621.33
Usage Charge			16157	3261	09/98	A	COM	0.0144	0.0249		0.0393	15,840	\$622.51
Usage Charge			16158	3277	09/98	A	COM	0.0144	0.0249		0.0393	13,290	\$522.30
TOTAL FOR CONTRACT 3624 FOR MONTH OF 09/98.											132,725	\$5,216.09	

\*\*\* END OF INVOICE 25725 \*\*\*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	10/10/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA
DUE	10/20/98		
INVOICE NO.	25735		
TOTAL AMOUNT DUE	(\$182.77)		

REDACTED

CONTRACT: 5002      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEIDI MASSIN  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 006924427      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH ORY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
No Notice					09/98	A	COM	0.0312	0.0249		0.0561	(3,258)	(\$182.77)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 09/98.												(3,258)	(\$182.77) ✓

\*\*\* END OF INVOICE 25735 \*\*\*



FLORIDA PUBLIC UTILITIES COMPANY  
 401 S. DIXIE HIGHWAY  
 P.O. BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Invoice No: SR98091063  
 Customer No: 107354-01  
 Customer Fax: (561) 838-1713

Payment by wire transfer:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK, NY

ABA # [REDACTED]  
 Account # [REDACTED]

Invoice Date: October 10, 1998  
 Payment Terms: Due October 25, 1998  
 unless otherwise provided in effective contract

Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P. O. BOX 201204  
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBtu Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY						
9/98	5430 - ZONE 1	6489	Pooling/Zone 1 CS #7	47,250	1.570	74,182.50
9/98	5430 - ZONE 2	7995	Pooling/Zone 1 CS #8	60,750	1.620	98,415.00
9/98	B2B1500	62134	Mobil Plant-Mobile Bay	22,500	1.550	34,875.00
9/98	5430 - ZONE 2	7995	Pooling/Zone 1 CS #8	1,000	1.860	1,860.00
9/98	5430 - ZONE 2	7995	Pooling/Zone 1 CS #8	1,000	1.725	1,725.00
9/98	5430 - ZONE 2	7995	Pooling/Zone 1 CS #8	1,000	1.690	1,690.00
9/98	5430 - ZONE 2	7995	Pooling/Zone 1 CS #8	4,000	1.705	6,820.00
9/98	5430 - ZONE 1	6489	Pooling/Zone 1 CS #7	2,700	2.310	6,237.00
9/98	5430 - ZONE 1	6489	Pooling/Zone 1 CS #7	900	2.200	1,980.00
9/98	5430 - ZONE 1	6489	Pooling/Zone 1 CS #7	900	2.140	1,926.00
<b>Invoice Totals</b>				<b>142,000</b>		<b>229,710.50</b>

- 52 If paying by check, send remittance information with payment.
- 53 If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825
- 54 or mail to the address shown on the letterhead.
- 55 Please refer to this invoice with your payment.
- 57 Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.





NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT No. [REDACTED]  
ABA# [REDACTED]  
NEW YORK, NY 10081-6000

ATTN: TREASURER - FPUC K# NG-88  
FLORIDA PUBLIC UTILITIES  
PO BOX 3395  
WEST PALM BEACH, FL, 33402-3395

INVOICE NUMBER 031463  
INVOICE DATE 10-06-1998  
CONTRACT 157115  
DELIVERY MONTH 09/1998

DUE DATE: 10-25-1998

Please include Amoco's invoice number on all remittances.

Natural gas delivered during 09/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT ZONE 1 POOL (STA 7)	048630	43,252	1.58250	68,446.29
FGT STATION 8 POOL POINT	059380	27,000	1.62250	43,807.50
FGT FAIRWAY FLD	070036	45,000	1.58250	71,212.50
TOTAL AMOUNT DUE				183,466.29

**INVOICE AUDIT**

CHECK EXTENSIONS

CHECK SALES TAX

CHECK DISCOUNTS

CHECK ACCOUNT NO.

ENCODE DUE DATE

CHECK PAYMENT STUBS

DATE: \_\_\_\_\_

AUDITED BY: \_\_\_\_\_

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-14187601,031463,100698



NATURAL GAS SALES INVOICE

Amoco Energy Trading Corporation  
Tax ID No: 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE BANK, NY  
ABA# **REDACTED**  
NEW YORK, NY, 10081-6000

ATTN: CHRIS SYNDER  
FLORIDA PUBLIC UTILITIES  
PO BOX 3395  
WEST PALM BEACH, FL, 33402-3395

INVOICE NUMBER 031703  
INVOICE DATE 10-06-1998  
CONTRACT 178217  
DELIVERY MONTH 09/1998

DUE DATE: 10-16-1998  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 09/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
WT STATION & POOL POINT	059380	<del>33,771</del>	<del>2.1200</del>	<del>71,662.86</del>
		33,771	2.1200	71,662.86
		TOTAL AMOUNT DUE		<del>71,662.86</del>
				71,662.86

INVOICE AUDIT	
<input checked="" type="checkbox"/>	CHECK EXTENSIONS
<input checked="" type="checkbox"/>	CHECK SALES TAX
<input checked="" type="checkbox"/>	CHECK DISCOUNTS
<input checked="" type="checkbox"/>	CHECK ACCOUNT NO.
<input checked="" type="checkbox"/>	ENCODE DUE DATE
<input checked="" type="checkbox"/>	CHECK PAYMENT STUBS
<input type="checkbox"/>	DATE: _____
<input type="checkbox"/>	AUDITED BY: _____

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-14187601,031703,100698



NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY  
ABA# ~~REDACTED~~  
NEW YORK, NY, 10081-6000

ATTN: TREASURER  
FLORIDA PUBLIC UTILITIES  
PO BOX 3395  
WEST PALM BEACH, FL, 33402-3395

INVOICE NUMBER 031781  
INVOICE DATE 10-06-1998  
CONTRACT 196781  
DELIVERY MONTH 09/1998

DUE DATE: 10-25-1998

Please include Amoco's invoice number on all remittances.

Natural gas delivered during 09/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
PGT STATION 8 POOL POINT	059380	<del>4,030</del> 4,630	<del>2,336.8</del> 2,236.8	<del>9,418.24</del> 10,356.60
TOTAL AMOUNT DUE				<del>9,418.24</del> 10,356.60

**INVOICE AUDIT**

CHECK EXTENSIONS  
 CHECK SALES TAX  
 CHECK DISCOUNTS  
 CHECK ACCOUNT NO  
 ENCODE DUE DATE  
 CHECK PAYMENT STUBS  
 DATE: \_\_\_\_\_  
 AUDITED BY: \_\_\_\_\_

If you have any questions, please contact Barbara Hollins at  
(281) 366-5410 or send a facsimile to (281) 366-5313. When remitting  
an amount different than the total amount billed, please fax the  
appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-14187601,031781,100698