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HECTOR  
& DAVIS

REGISTERED LIMITED LIABILITY PARTNERSHIP

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Matthew M Childs, P.A.

October 20, 1998

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

RE: DOCKET NO. 980001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of September, 1998.

Respectfully submitted,

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Matthew M. Childs, P.A.

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**CERTIFICATE OF SERVICE**  
**DOCKET NO. 980001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of September, 1998 have been furnished by Hand Delivery,\*\* or U.S. Mail this 20th day of October, 1998, to the following:

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By: 

Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: SEPTEMBER 1998

	DOLLARS			¢/KWH			¢/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
1 Fuel Cost of System Net Generation (A3)	122,702,514	111,514,960	11,187,554 10.0	8,338,346	6,639,135	1,700,211 25.6	1.4714	1.6797	(0.2083) (12.4)
2 Nuclear Fuel Disposal Costs	1,603,860	1,830,080	73,770 4.0	2,194,505	1,963,816	230,689 11.8	0.0868	0.0832	(0.0036) (8.9)
3 Coal Cost Investment	412,920	414,049	(1,129) (0.3)	0	0	0 NA	0.0000	0.0000	0.0000 NA
3a Nuclear Thermal Uprate	356,653	356,653	0 NA	0	0	0 NA	0.0000	0.0000	0.0000 NA
3b DOE Decontamination and Decommissioning Cost	0	0	0 NA	0	0	0 NA	0.0000	0.0000	0.0000 NA
3c Gas Pipelines Enhancements	254,367	254,367	0 NA	0	0	0 NA	0.0000	0.0000	0.0000 NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,085,914)	(2,079,330)	(6,584) 0.3	0	0	0 NA	0.0000	0.0000	0.0000 NA
5 TOTAL COST OF GENERATED POWER	123,554,400	112,300,819	11,253,581 10.0	8,338,346	6,639,135	1,700,211 25.6	1.4816	1.6915	(0.2099) (12.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	9,327,892	12,141,320	(2,813,428) (23.2)	1,617,871	802,726	815,145 101.5	0.5766	1.5125	(0.9359) (61.8)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	1,342,766	7,563,430	(6,220,664) (82.2)	32,338	414,661	(382,323) (92.2)	4.1523	1.6240	2.5283 127.6
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	194,740	16,300	168,440 1,033.4	3,448	763	2,685 351.6	5.3610	2.1803	3.2247 150.9
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0 NA	0	0	0 NA	0.0000	0.0000	0.0000 NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0 NA	0	0	0 NA	0.0000	0.0000	0.0000 NA
11 Energy Payments to Qualifying Facilities (A8)	9,333,689	12,407,190	(3,073,501) (24.8)	517,363	736,602	(219,239) (29.8)	1.8041	1.6643	0.1398 7.1
12 TOTAL COST OF PURCHASED POWER	20,168,107	32,128,240	(11,959,133) (37.2)	2,171,008	1,954,802	216,206 11.1	0.9299	1.6436	(0.7137) (43.4)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	143,743,507	144,429,059	(685,552) (0.5)	10,510,354	8,593,937	1,916,417 22.3	1.3676	1.6606	(0.3130) (18.6)
14 Fuel Cost of Economy and Other Power Sales (A6)	(5,504,023)	(1,418,922)	(4,085,101) 287.9	(243,736)	(67,152)	(176,584) 263.0	2.2582	2.1130	0.1452 6.9
15 Gain on Economy Sales (A6a)	(21,222)	(74,032)	52,810 (71.3)	(12,517)	(67,152)	54,635 (81.4)	0.1665	0.1102	0.0563 53.8
16 Fuel Cost of Unit Power Sales (SL2 Parties) (A6)	(221,494)	(172,810)	(48,684) 28.2	(47,141)	(45,007)	(2,084) 4.6	0.4699	0.3635	0.0964 22.5
17 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,746,739)	(1,665,764)	(4,080,975) 245.0	(290,879)	(112,209)	(178,670) 159.2	1.9756	1.4845	0.4911 33.1
18 Net Inadvertent Interchange	0	0	0 NA	0	0	0 NA	1.3003	1.6632	(0.3629) (19.8)
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	137,996,768	142,763,295	(4,766,527) (3.3)	10,219,475	8,481,726	1,737,747 20.5	(0.0268)	(0.0277)	(0.0111) NA
21 Net Unbilled Sales	(3,250,024)	(2,213,993)	(1,036,041) NA	(242,689)	(131,534)	(109,155) NA	0.0025	0.0034	(0.0009) NA
22 Company Use	207,379	270,698	(63,317) NA	15,358	16,082	(724) NA	0.3354	0.1268	0.2086 NA
23 T & D Losses	28,070,169	10,309,657	17,760,512 NA	2,078,810	615,474	1,463,336 NA	1.6491	1.7882	(0.1391) (7.8)
24 SYSTEM KWH SALES (EXCL FKBC & CRW A2,p1)	137,996,768	142,763,295	(4,766,527) (3.3)	8,368,140,569	7,983,785,000	384,355,569 4.8	1.6491	1.7882	(0.1391) (7.8)
25 Wholesale KWH Sales (EXCL FKBC & CRW A2,p1)	1,059,760	1,176,027	(116,267) (9.9)	64,293,652	65,787,000	(1,503,348) (2.3)	1.6491	1.7882	(0.1391) (7.8)
26 Jurisdictional KWH Sales	138,037,008	141,587,268	(4,650,260) (3.3)	8,303,878,917	7,918,018,000	385,860,917 4.9	1.0007	1.0007	0.0000 -
26a Jurisdictional Loss Multiplier							1.6501	1.7865	(0.1362) (7.8)
27 Jurisdictional KWH Sales Adjusted for Line Losses	137,038,341	141,692,042	(4,653,701) (3.3)	8,303,878,917	7,918,018,000	385,860,917 4.9	0.1813	0.1902	(0.0089) (4.6)
28 TRUE-UP **	15,056,574	15,056,574	0 NA	8,303,878,917	7,918,018,000	385,860,917 4.9	1.8316	1.9766	(0.1450) (7.5)
29 TOTAL JURISDICTIONAL FUEL COST	152,094,915	156,748,616	(4,653,701) (3.0)	8,303,878,917	7,918,018,000	385,860,917 4.9	1.01609	1.01609	0.0000 NA
30 Revenue Tax Factor							1.8611	2.0115	(0.1504) (7.5)
31 Fuel Factor Adjusted for Taxes							0.0058	0.0061	(0.0003) (4.9)
32 GPF **	483,495	483,495	0 NA	8,303,878,917	7,918,018,000	385,860,917 4.9	1.867	2.018	(0.1507) (7.5)
33 Fuel Factor Including GPF							1.867	2.018	(0.1511) (7.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									

\* For Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: APRIL 1998 THRU SEPTEMBER 1998

	DOLLARS						MWH						\$/KWH					
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE					
			AMOUNT	%					AMOUNT	%			AMOUNT	%				
1	775,213,123	764,025,569	11,187,554	1.5	45,682,966	43,982,756	1,700,211	3.9	1,6969	1,7371	(0,462)	(2.3)	0,0000	0,0000	0,0000	0,0000		
2	12,015,191	11,941,421	73,770	0.6	13,045,526	12,814,587	230,939	1.8	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000		
3	2,521,947	2,523,075	(1,129)	(0.0)	0	0	0	0	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000		
3a	2,183,198	2,193,198	0	NA	0	0	0	0	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000		
3b	0	0	0	NA	0	0	0	0	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000		
3c	1,609,742	1,609,742	0	NA	0	0	0	0	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000		
4	(10,004,787)	(9,998,203)	(6,584)	0.1	0	0	0	0	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000		
5	783,548,413	772,294,832	11,253,581	1.5	45,682,966	43,982,756	1,700,211	3.9	1,7152	1,7559	(0,407)	(2.3)	0,0000	0,0000	0,0000	0,0000		
6	74,815,668	77,629,296	(2,813,628)	(3.6)	5,566,602	4,741,467	815,145	17.2	1,3464	1,6372	(0,2908)	(17.8)	0,0000	0,0000	0,0000	0,0000		
7	7,350,267	13,570,811	(6,220,544)	(46.8)	225,401	607,724	(382,323)	(82.9)	3,2610	2,2331	1,0279	46.0	0,0000	0,0000	0,0000	0,0000		
8	12,011,137	11,842,697	168,440	1.4	320,150	317,467	2,683	0.8	3,7517	3,7304	0,2113	0.6	0,0000	0,0000	0,0000	0,0000		
9	0	0	0	NA	0	0	0	0	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000		
10	0	0	0	NA	0	0	0	0	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000		
11	60,960,222	64,033,723	(3,073,501)	(4.8)	3,237,257	3,456,566	(219,299)	(6.3)	1,6831	1,8525	(0,1702)	(9.3)	0,0000	0,0000	0,0000	0,0000		
12	155,137,464	167,078,627	(11,941,163)	(7.1)	9,339,410	9,123,204	216,206	2.4	1,6611	1,8313	(0,1702)	(9.3)	0,0000	0,0000	0,0000	0,0000		
13	938,685,908	939,371,459	(685,552)	(0.1)	55,022,376	53,105,959	1,916,417	3.6	1,7060	1,7669	(0,0629)	(3.6)	0,0000	0,0000	0,0000	0,0000		
14	(37,579,994)	(33,484,893)	(4,095,101)	12.2	(1,463,399)	(1,286,813)	(176,586)	13.7	2,5680	2,6029	(0,0349)	(1.3)	0,0000	0,0000	0,0000	0,0000		
15	(608,077)	(658,887)	52,810	(11.5)	(101,327)	(155,982)	54,655	(25.0)	0,4008	0,2942	0,1066	36.2	0,0000	0,0000	0,0000	0,0000		
16	(1,372,829)	(1,324,145)	(48,684)	3.7	(279,579)	(277,460)	(2,084)	0.8	0,4910	0,4772	0,0138	2.9	0,0000	0,0000	0,0000	0,0000		
17	0	0	0	NA	0	0	0	0	2,2581	2,2552	0,0029	0.1	0,0000	0,0000	0,0000	0,0000		
18	(39,358,900)	(35,277,925)	(4,080,975)	11.6	(1,742,978)	(1,564,308)	(178,670)	11.4	1,6879	1,7541	(0,0662)	(3.8)	0,0000	0,0000	0,0000	0,0000		
19	0	0	0	NA	0	0	0	0	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000		
20	890,327,006	904,093,533	(4,766,528)	(0.5)	53,279,308	51,541,651	1,737,747	3.4	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000		
21	27,221,202	30,203,512	(2,982,310)	NA	1,612,726	1,721,881	(109,155)	NA	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000		
22	204,506	1,491,462	(1,286,956)	NA	12,116	85,027	(72,911)	NA	0,0004	0,0033	(0,0029)	NA	0,0000	0,0000	0,0000	0,0000		
23	98,285,784	76,472,710	21,813,074	NA	5,822,963	4,359,627	1,463,336	NA	0,2151	0,1688	0,0463	NA	0,0000	0,0000	0,0000	0,0000		
24	899,327,006	904,093,533	(4,766,528)	(0.5)	45,694,727,006	45,310,371,437	384,355,569	0.8	1,9681	1,9953	(0,0272)	(1.4)	0,0000	0,0000	0,0000	0,0000		
25	5,063,641	5,179,909	(116,268)	(2.2)	262,316,596	263,819,944	(1,503,348)	(0.6)	1,9681	1,9953	(0,0272)	(1.4)	0,0000	0,0000	0,0000	0,0000		
26	894,263,365	898,913,625	(4,650,260)	(0.5)	45,432,410,410	45,046,551,493	385,858,917	0.9	1,9681	1,9953	(0,0272)	(1.4)	0,0000	0,0000	0,0000	0,0000		
26a	-	-	-	-	-	-	-	-	1,0007	1,0007	0,0000	-	0,0000	0,0000	0,0000	0,0000		
27	894,894,825	899,548,526	(4,653,701)	(0.5)	45,432,410,410	45,046,551,493	385,858,917	0.9	1,9697	1,9969	(0,0272)	(1.4)	0,0000	0,0000	0,0000	0,0000		
28	90,339,444	90,339,444	0	NA	45,432,410,410	45,046,551,493	385,858,917	0.9	0,1968	0,2005	(0,0017)	(0.8)	0,0000	0,0000	0,0000	0,0000		
29	985,234,269	989,587,270	(4,353,001)	(0.5)	45,432,410,410	45,046,551,493	385,858,917	0.9	2,1686	2,1975	(0,0269)	(1.3)	0,0000	0,0000	0,0000	0,0000		
30	-	-	-	-	-	-	-	-	1,01609	1,01609	0,0000	NA	0,0000	0,0000	0,0000	0,0000		
31	-	-	-	-	-	-	-	-	2,2035	2,2238	(0,0293)	(1.3)	0,0000	0,0000	0,0000	0,0000		
32	2,417,475	2,417,475	0	NA	45,432,410,410	45,046,551,493	385,858,917	0.9	0,0053	0,0054	(0,0001)	(1.9)	0,0000	0,0000	0,0000	0,0000		
33	-	-	-	-	-	-	-	-	2,209	2,238	(0,0294)	(1.3)	0,0000	0,0000	0,0000	0,0000		
34	-	-	-	-	-	-	-	-	2,209	2,238	(0,0294)	(1.3)	0,0000	0,0000	0,0000	0,0000		

\* For Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: September 1998									
CURRENT MONTH					PERIOD TO DATE				
LINE NO.	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %	
<b>A Fuel Costs &amp; Net Power Transactions</b>									
1 a	Fuel Cost of System Net Generation	\$ 122,702,514	\$ 111,514,990	\$ 11,187,524	10.0 %	\$ 775,213,122	\$ 764,025,599	\$ 11,187,523	1.5 %
b	Nuclear Fuel Disposal Costs	1,903,860	1,830,090	73,770	4.0 %	12,015,190	11,941,421	73,769	0.6 %
c	Coal Cars Depreciation & Return	412,920	414,049	(1,129)	(0.3) %	2,521,946	2,523,075	(1,129)	0.0 %
d	Nuclear Thermal Uprate Amortization & Return	356,653	356,653	0	0.0 %	2,193,198	2,193,198	0	0.0 %
e	Gas Pipelines Depreciation & Return	264,367	264,367	0	0.0 %	1,609,741	1,609,741	0	0.0 %
f	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(5,746,739)	(1,665,764)	(4,080,975)	245.0 %	(39,358,900)	(35,277,925)	(4,080,975)	11.6 %
3 a	Fuel Cost of Purchased Power (Per A7)	9,327,892	12,141,320	(2,813,428)	(23.2) %	74,815,868	77,629,296	(2,813,428)	(3.6) %
b	Energy Payments to Qualifying Facilities (Per A8)	9,333,689	12,407,190	(3,073,501)	(24.8) %	60,960,222	64,033,723	(3,073,501)	(4.8) %
4	Energy Cost of Economy Purchases (Per A9)	1,527,526	7,579,730	(6,052,204)	(79.8) %	19,361,404	25,413,608	(6,052,204)	(23.8) %
5	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 140,082,682</b>	<b>\$ 144,842,625</b>	<b>\$ (4,759,943)</b>	<b>(3.3) %</b>	<b>\$ 909,331,792</b>	<b>\$ 914,091,735</b>	<b>\$ (4,759,944)</b>	<b>(0.5) %</b>
<b>6 Adjustments to Fuel Cost</b>									
a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,144,816)	\$ (2,079,330)	\$ (65,486)	3.1 %	\$ (11,608,189)	\$ (11,542,703)	\$ (65,486)	0.6 %
b	Reactive and Voltage Control Fuel Revenue	(50,621)	0	(50,621)	N/A	(283,072)	(232,451)	(50,621)	21.8 %
c	Inventory Adjustments	22,785	0	22,785	N/A	212,904	190,120	22,784	12.0 %
d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	211,198	211,198	0	0.0 %
e	Modifications to Burn Low Gravity Oil	86,739	0	86,739	N/A	1,462,373	1,375,634	86,739	6.3 %
7	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 137,996,768</b>	<b>\$ 142,763,295</b>	<b>\$ (4,766,526)</b>	<b>(3.3) %</b>	<b>\$ 899,327,006</b>	<b>\$ 904,093,533</b>	<b>\$ (4,766,528)</b>	<b>(0.5) %</b>
<b>B kWh Sales</b>									
1	Jurisdictional kWh Sales (RTP @ CBL)	8,303,876,917	7,918,018,000	385,858,917	4.9 %	45,432,410,410	45,046,551,493	385,858,917	0.9 %
2	Sale for Resale (excluding FKEC & CKW)	64,263,652	65,767,000	(1,503,348)	(2.3) %	262,316,596	227,272,000	35,044,596	15.4 %
3	Sub-Total Sales (excluding FKEC & CKW)	8,368,140,569	7,983,785,000	384,355,569	4.8 %	45,694,727,006	45,273,823,493	420,903,513	0.9 %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	96,087,951	99,999,000	(3,911,049)	(3.9) %	509,411,467	531,221,000	(21,809,533)	(4.1) %
5	<b>Total Sales (Excluding RTP Incremental)</b>	<b>8,464,228,520</b>	<b>8,083,784,000</b>	<b>380,444,520</b>	<b>4.7 %</b>	<b>46,204,138,473</b>	<b>45,805,044,493</b>	<b>399,093,980</b>	<b>0.9 %</b>
6	<b>Jurisdictional % of Total kWh Sales (lines B1/B3)</b>	<b>99.23204 %</b>	<b>99.17624 %</b>	<b>0.05580 %</b>	<b>0.1 %</b>	<b>99.42594 %</b>	<b>99.49801 %</b>	<b>(0.07207) %</b>	<b>(0.1) %</b>
SEE FOOTNOTES ON PAGE 2									



CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: September 1998									
LINE NO.	CURRENT MONTH			PERIOD TO DATE			DIFFERENCE		
	ACTUAL	ESTIMATES (a)	%	ACTUAL	ESTIMATES (a)	%	ACTUAL	ESTIMATES (a)	%
<b>C True-up Calculation</b>									
1	\$ 161,338,121	\$ 153,671,098	5.0 %	\$ 880,387,426	\$ 872,720,402		\$ 7,667,024		0.9 %
	(15,056,574)	(15,056,574)	0.0 %	(90,339,443)	(90,339,443)		(0)		0.0 %
	(317,227)	(317,227)	0.0 %	(1,903,359)	(1,903,359)		0		0.0 %
	6	0	N/A	(143)	(150)		7		(4.7) %
3	\$ 145,964,327	\$ 138,297,298	5.5 %	\$ 788,144,481	\$ 780,477,450		\$ 7,667,024		1.0 %
4	\$ 137,996,768	\$ 142,763,295	(3.3) %	\$ 899,327,006	\$ 904,093,533		\$ (4,766,527)		(0.5) %
	0	0	N/A	0	0		0		N/A
	87,419	0	N/A	629,528	542,109		87,419		16.1 %
	0	0	N/A	0	0		0		N/A
	137,909,349	142,763,295	(3.4) %	898,697,478	903,551,423		(4,853,946)		(0.5) %
	99,23204 %	99,17624 %	0.1 %	N/A	N/A		N/A		N/A
5	\$ 137,038,049	\$ 141,692,042	(3.3) %	\$ 894,928,466	\$ 899,581,559		\$ (4,653,093)		(0.5) %
	\$ 8,925,378	\$ (3,394,744)	(362.9) %	\$ (106,783,985)	\$ (119,104,109)		\$ 12,320,124		(10.3) %
	(688,029)	(735,384)	(6.5) %	(3,984,126)	(4,031,681)		47,555		(1.2) %
	(179,231,756)	(179,231,756)	0.0 %	(135,509,164)	(135,509,164)		0		0.0 %
	13,491,202	13,491,202	0.0 %	13,491,202	13,491,202		0		0.0 %
	15,056,574	15,056,574	0.0 %	90,339,443	90,339,443		0		0.0 %
11	\$ (142,446,631)	\$ (154,814,309)	(8.0) %	\$ (142,446,631)	\$ (154,814,309)		\$ 12,367,678		(8.0) %
<b>D Interest Provision</b>									
1	\$ (165,740,554)	N/A	N/A	N/A	N/A		N/A		N/A
2	\$ (141,758,602)	N/A	N/A	N/A	N/A		N/A		N/A
3	\$ (307,499,156)	N/A	N/A	N/A	N/A		N/A		N/A
4	\$ (153,749,578)	N/A	N/A	N/A	N/A		N/A		N/A
5	5,2000 %	N/A	N/A	N/A	N/A		N/A		N/A
6	5,22000 %	N/A	N/A	N/A	N/A		N/A		N/A
7	10,74000 %	N/A	N/A	N/A	N/A		N/A		N/A
8	5,37000 %	N/A	N/A	N/A	N/A		N/A		N/A
9	0,44750 %	N/A	N/A	N/A	N/A		N/A		N/A
10	\$ (688,029)	N/A	N/A	N/A	N/A		N/A		N/A
<b>NOTES (a) Per Estimated/Actual Schedule E-1b, filed October 5, 1998.</b>									
<b>(b) Generation Performance Incentive Factor is ((55,881,948 / 2) / 9) ± 98.4167% - See Order Nos. PSC-97-1845-POP-EL &amp; PSC-98-0412-POP-EL.</b>									
<b>(c) Jurisdictional Loss Multiplier per Schedule E2 filed January 12, 1998.</b>									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: SEPTEMBER 1998

PERIOD TO DATE	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%
1 HEAVY OIL	61,537,149	55,280,150	6,256,999	11.3
2 LIGHT OIL	638,164	1,031,980	(139,806)	NA
3 COAL	9,764,607	1,333,227	8,431,380	15.8
4 GAS	43,544,049	39,601,080	3,742,969	8.4
5 NUCLEAR	6,998,624	6,940,480	58,144	0.8
6 DRIFTLION	0	0	0	0.0
7 (TOTAL #)	122,202,514	111,614,990	11,187,524	10.0
8 SYSTEM NET GENERATION (MWH)	2,912,643	2,679,843	233,040	8.7
9 HEAVY OIL	14,878	17,947	(3,069)	NA
10 LIGHT OIL	612,255	513,350	98,905	19.3
11 GAS	2,355,967	1,664,599	690,368	60.8
12 NUCLEAR	2,043,164	1,963,616	79,548	4.1
13 DRIFTLION	0	0	0	0.0
14 (TOTAL MWH)	7,938,307	6,939,135	1,299,172	18.8
15 HEAVY OIL (Btu)	4,726,284	4,111,290	614,994	15.0
16 LIGHT OIL (Btu)	36,360	42,812	(6,452)	NA
17 COAL (Tons)	67,668	67,911	(243)	(0.5)
18 GAS (Mcf)	18,559,665	11,657,243	7,002,422	60.6
19 NUCLEAR (Tons)	22,519,404	21,643,834	871,470	4.0
20 DRIFTLION (Tons)	0	0	0	0.0
21 HEAVY OIL	30,007,012	28,312,258	3,694,754	14.0
22 LIGHT OIL	210,607	250,177	(39,570)	NA
23 COAL	5,941,291	5,160,533	780,758	15.1
24 GAS	19,379,848	11,657,243	7,722,705	67.7
25 NUCLEAR	22,519,404	21,643,834	871,470	4.0
26 DRIFTLION	0	0	0	0.0
27 (TOTAL MMBTU)	78,054,292	64,824,165	13,130,127	20.2
28 HEAVY OIL	38,68	40,36	(1,67)	(9.1)
29 LIGHT OIL	0.18	0.27	(0.09)	NA
30 COAL	7.71	7.73	(0.02)	(0.3)
31 GAS	29.67	22.06	7.61	34.5
32 NUCLEAR	29.74	28.68	(1.06)	(13.0)
33 DRIFTLION	0.00	0.00	0.00	0.0
34 (TOTAL Tn)	100.00	100.00	0.00	0.0
35 HEAVY OIL (Btu)	13,0202	13,4444	(4,282)	(3.2)
36 LIGHT OIL (Btu)	23,0524	24,0490	(9,966)	NA
37 COAL (B/Ton)	37,0570	35,0377	2,0193	5.8
38 GAS (Mcf)	2,467	3,438	(1,077)	(31.9)
39 NUCLEAR (Btu)	0.3108	0.3207	(0.0099)	(3.1)
40 DRIFTLION (Tons)	0.0000	0.0000	0.0000	0.0
41 HEAVY OIL	2,0508	2,1013	(505)	(2.4)
42 LIGHT OIL	3,8788	4,1280	(249)	NA
43 COAL	1,6469	1,6377	0.092	0.6
44 GAS	2,4469	3,4438	(1,197)	(34.6)
45 NUCLEAR	0.3108	0.3207	(0.0099)	(3.1)
46 DRIFTLION	0.0000	0.0000	0.0000	0.0
47 (TOTAL \$/MMBTU)	1,8720	1,7178	(1,492)	(18.5)
48 HEAVY OIL	10,302	9,820	483	4.9
49 LIGHT OIL	14,348	13,940	408	NA
50 COAL	9,704	10,652	(948)	(3.5)
51 GAS	6,227	7,661	(1,434)	(4.3)
52 NUCLEAR	11,020	11,022	(2)	(0.0)
53 DRIFTLION	0	0	0	0.0
54 (TOTAL \$/KWH)	8,833	9,278	(445)	(5.0)
55 HEAVY OIL	2,128	2,084	0.044	2.4
56 LIGHT OIL	6,703	6,702	NA	NA
57 COAL	1,5981	1,6462	(481)	(2.9)
58 GAS	1,6468	2,175	(527)	(32.0)
59 NUCLEAR	0.3425	0.3535	(0.0109)	(3.1)
60 DRIFTLION	0.0000	0.0000	0.0000	0.0
61 (TOTAL \$/KWH)	1,4427	1,6797	(2,370)	(18.0)

Includes gas used for Fuel Steam Plants only. Estimated values may not agree with Schedule A1. ... Difference may be reported in MMBTU only. Difference may not agree with Schedule A1. ... Difference A (rows 8 & 9) used for heavy oil, heavy oil, gas, nuclear, and driftlion. Values may not agree with Schedule A1.

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: **SEPTEMBER 2 1998**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	367	176,654	70.8	99.4	75.6	9,646	#6 OIL	266,422 BBLs	6.355	1,693,112	3,419,395	1.9356	12.83
2 # 1		32,835					GAS	313,468 MCF	1.045	327,574	736,013	2.2416	2.35
3 # 2	367	132,879	75.8	94.2	75.8	9,773	#6 OIL	279,458 BBLs	6.355	1,775,956	3,586,705	1.9612	12.83
4 # 2		17,884					GAS	365,136 MCF	1.045	381,567	857,328	2.2631	2.35
5 FT MYERS # 1	137	17,628	63.3	100.0	81.3	10,340	#6 OIL	109,066 BBLs	6.410	699,241	1,209,449	1.7884	11.09
6 # 2	367	223,348	74.6	93.3	81.3	9,555	#6 OIL	332,946 BBLs	6.410	2,134,184	3,691,412	1.6528	11.09
7 LAUDERDALE # 4	430	0	96.0	98.2	96.0	7,345	#2 OIL	0 BBLs	5.600	0	0	0.0000	0.00
8 # 4		307,148					GAS	2,160,897 MCF	1.044	2,255,976	5,068,864	1.6503	2.35
9 # 5	391	0	95.5	98.5	95.5	7,446	#2 OIL	0 BBLs	5.600	0	0	0.0000	0.00
10 # 5		305,178					GAS	2,176,610 MCF	1.044	2,272,381	5,105,724	1.6730	2.35
11 MANATEE # 1	783	315,094	53.1	95.5	55.6	10,534	#6 OIL	520,745 BBLs	6.374	3,319,229	7,058,704	2.2402	13.56
12 # 2	783	333,082	55.9	91.3	61.3	10,411	#6 OIL	544,052 BBLs	6.374	3,467,787	7,374,630	2.2141	13.56
13 MARTIN # 1	783	166,348	49.9	83.5	56.0	10,274	#6 OIL	268,646 BBLs	6.372	1,713,087	3,836,800	2.3065	14.27
14 # 1		138,847					GAS	1,362,600 MCF	1.044	1,422,554	3,196,281	2.3020	2.35
15 # 2	783	183,576	53.9	92.3	58.1	10,025	#6 OIL	287,781 BBLs	6.372	1,833,741	4,107,028	2.2372	14.27
16 # 2		144,106					GAS	1,390,037 MCF	1.044	1,451,199	3,260,642	2.2627	2.35
17 # 3	430	0	101.9	100.0	101.9	6,981	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		326,016					GAS	2,179,939 MCF	1.044	2,275,856	5,113,532	1.5685	2.35
19 # 4	430	0	101.2	99.1	101.2	6,802	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		324,035					GAS	2,111,303 MCF	1.044	2,204,200	4,952,531	1.5284	2.35
21 PT EVERGLADES # 1	204	85,474	52.9	96.1	68.9	10,646	#6 OIL	142,421 BBLs	6.340	902,949	1,943,724	2.2741	13.65
22 # 1		204					GAS	8,755 MCF	1.044	9,140	20,536	10.0668	2.35
23 # 2	204	84,378	52.5	99.6	69.8	10,497	#6 OIL	138,619 BBLs	6.340	878,844	1,891,835	2.2421	13.65
24 # 2		356					GAS	10,187 MCF	1.044	10,635	23,895	6.7122	2.35
25 # 3	367	204,836	72.5	100.0	81.9	9,716	#6 OIL	312,172 BBLs	6.340	1,979,170	4,260,441	2.0799	13.65
26 # 3		4,986					GAS	56,903 MCF	1.044	59,407	133,479	2.6770	2.35
27 # 4	367	222,160	79.1	97.1	79.1	9,627	#6 OIL	336,462 BBLs	6.340	2,133,169	4,591,944	2.0670	13.65
28 # 4		3,931					GAS	41,679 MCF	1.044	43,513	97,768	2.4872	2.35



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 1968

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	131,884	68.7	88.6	70.7	10,405	#6 OIL	211,065 BBLs	6.402	1,351,430	2,445,068	1.8540	11.58
2 # 3		25,739					GAS	278,490 MCF	1.044	288,656	648,570	2.5198	2.35
3 # 4	275	122,792	70.9	94.1	71.1	10,114	#6 OIL	191,259 BBLs	6.402	1,224,440	2,215,330	1.8041	11.58
4 # 4		32,941					GAS	335,917 MCF	1.044	350,897	787,967	2.3921	2.35
5 SANFORD # 3	137	18,317	39.7	92.5	64.2	10,874	#6 OIL	30,744 BBLs	6.183	190,090	374,523	2.0413	12.18
6 # 3		25,603					GAS	275,412 MCF	1.045	287,806	648,660	2.5257	2.35
7 # 4	362	133,298	63.5	97.3	65.6	10,668	#6 OIL	228,091 BBLs	6.183	1,410,287	2,778,601	2.0845	12.18
8 # 4		47,909					GAS	500,378 MCF	1.045	522,895	1,174,872	2.4523	2.35
9 # 5		111,902					GAS	393,321 MCF	1.045	411,020	923,505	0.8253	2.35
10 # 5	362	37,329	52.9	91.0	58.7	10,590	#6 OIL	189,117 BBLs	6.183	1,169,310	2,303,821	6.1717	12.18
	**		**										
11 TURKEY POINT # 1	387	109,864	65.0	91.4	72.0	9,512	#6 OIL	165,552 BBLs	6.324	1,046,951	2,185,159	1.9890	13.20
12 # 1		82,688					GAS	751,538 MCF	1.044	784,606	1,762,901	2.1320	2.35
	**	0	**										
13 # 2	367	113,671	65.1	92.2	73.4	9,597	#6 OIL	171,416 BBLs	6.324	1,084,035	2,262,559	1.9904	13.20
14 # 2		79,863					GAS	740,794 MCF	1.044	773,389	1,737,698	2.1759	2.35
15 CUTLER # 5	67	0	13.4	100.0	60.6	9,537	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		9,426					GAS	86,104 MCF	1.044	89,893	201,977	2.1428	2.35
17 # 6	137	0	30.2	100.0	48.4	12,160	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		31,575					GAS	367,768 MCF	1.044	383,950	862,682	2.7322	2.35
19 FT MYERS 1-12	565	12,489	2.3	98.5	69.6	14,313	#2 OIL	30,714 BBLs	5.820	178,755	701,640	5.6181	22.84
20 LAUDERDALE 1-12	364	600	7.8	94.1	80.0	13,757	#2 OIL	1,745 BBLs	5.593	9,760	43,100	7.1833	24.70
21 1-12		24,144					GAS	316,713 MCF	1.044	330,648	742,920	3.0771	2.35
22 13-24	364	324	7.5	87.8	80.0	14,129	#2 OIL	953 BBLs	5.593	5,330	23,538	7.2752	24.70
23 13-24		22,789					GAS	307,701 MCF	1.044	321,240	721,782	3.1672	2.35
24 EVERGLADES 1-12	364	672	5.5	86.9	86.3	12,769	#2 OIL	1,956 BBLs	5.615	10,983	50,065	7.4454	25.60
25 1-12		18,177					GAS	220,018 MCF	1.044	229,699	516,102	2.8394	2.35

\* INCLUDES CRANKING DIESELS  
 \*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM #1							#6 OIL	BBLS					
2 #1	239	12	56.4	91.0	84.1	8,618	#2 OIL	19 BBLS	5,809	110	685	5.6109	36.03
3 #1		107,558					GAS	886,982 MCF	1.045	926,806	2,082,606	1.9363	2.35
4 #2							#6 OIL	BBLS				0.0000	0.00
5 #2	239	6	58.9	93.8	82.8	8,790	#2 OIL	9 BBLS	5,809	52	324	5.5905	36.03
6 #2		109,730					GAS	923,015 MCF	1.045	964,551	2,167,212	1.9750	2.35
7 ST JOHNS (1) #1	(A) 125	(B) 82,590	89.3	96.5	91.8	(B) 9,674	COAL	32,582 TONS	25.030	815,527	1,205,548	1.4597	37.00
8 #1		400					#2 OIL	677 BBLS	5.827	3,945	13,235	3.3128	19.55
9 #2	(A) 125	(B) 87,787	94.6	97.5	97.0	(B) 9,524	COAL	34,984 TONS	23.900	836,118	1,298,245	1.4789	37.11
10 #2		183					#2 OIL	298 BBLS	5.827	1,736	5,831	3.1949	19.57
11 SCHERER #4	(A) 648	(B) 441,879	94.4	98.6	94.4	(C) 9,708	COAL	4,289,646 MMBTU	---	4,289,646	7,280,715	1.6477	1.70
12 #4		-7					#2 OIL	-11 BBLS	5.817	-64	-234	0.0000	21.29
13 TURKEY POINT #3	693	364,439	63.0	66.7	95.1		NUCLEAR	4,138,624 MMBTU	---	4,138,624	1,260,761	0.3459	0.30
14 #4	693	513,912	99.7	98.4	99.7	11,173	NUCLEAR	5,742,133 MMBTU	---	5,742,133	1,710,911	0.3329	0.30
15 ST LUCIE #1	839	629,638	101.0	99.4	101.0	10,812	NUCLEAR	6,807,533 MMBTU	---	6,807,533	2,178,959	0.3481	0.32
16 #2	714	535,175	100.8	100.0	100.8	10,888	NUCLEAR	5,827,114 MMBTU	---	5,827,114	1,847,993	0.3453	0.32
17													
18													
19 SYSTEM TOTALS	15,051	7,938,307	---	---	---	9,833	---	4,762,644 BBLS	---	78,054,262	122,702,514	1.5457	---
20								18,559,665 MCF					
21 *** EXCLUDES PARTICIPANTS								4,289,646 MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								67,566 TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH/PERIOD								0 TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL								22,515,404 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

	MONTH OF SEP 1998							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%				AMOUNT	%
***** HEAVY OIL *****								
1 PURCHASES								
2 UNITS (BBL)	3,445,439	2,664,389	801,050	30.1	24,841,884	19,392,917	5,451,967	28.1
3 UNIT COST (\$/BBL)	12.2749	12.9337	6608	5.1	13.4203	12.9773	4430	3.4
4 AMOUNT (\$)	42,537,986	34,465,750	8,072,236	23.4	333,426,795	251,667,250	81,759,545	32.5
5 BURNED								
6 UNITS (BBL)	4,726,083	2,664,389	2,061,694	77.4	26,001,516	19,169,416	6,832,100	35.6
7 UNIT COST (\$/BBL)	13.0796	13.1862	1,107	1.3	13.8011	13.2836	5175	3.9
8 AMOUNT (\$)	61,531,723	35,160,111	26,371,573	75.0	358,850,359	254,838,560	104,011,799	40.9
9 ENDING INVENTORY								
10 UNITS (BBL)	2,787,343	3,430,000	642,657	19.2	2,787,343	3,430,000	642,657	19.2
11 UNIT COST (\$/BBL)	15.0216	15.7213	6997	5.1	15.0216	15.7213	6997	5.1
12 AMOUNT (\$)	36,295,813	47,338,640	11,042,827	23.3	36,295,813	47,338,640	11,042,827	23.3
13 OTHER USAGE (\$)	20,925				346,124			
14 DAYS SUPPLY	18							
***** LIGHT OIL *****								
15 PURCHASES								
16 UNITS (BBL)	35,610	21,258	14,352	67.5	434,523	39,129	395,394	100.0
17 UNIT COST (\$/BBL)	35.8502	24.1580	11,4922	47.6	21.6291	23.9698	2,3207	9.7
18 AMOUNT (\$)	1,269,504	513,950	759,954	100.0	9,398,351	937,130	8,461,221	100.0
19 BURNED								
20 UNITS (BBL)	36,466	21,258	15,208	71.5	357,378	98,906	258,472	100.0
21 UNIT COST (\$/BBL)	23.9498	24.1580	1,1062	4.6	22.9896	24.3794	1,3898	13.2
22 AMOUNT (\$)	864,534	513,950	526,964	63.7	8,219,964	2,418,970	5,796,994	100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	276,412	111,218	165,194	100.0	276,412	111,218	165,194	100.0
25 UNIT COST (\$/BBL)	25.5764	31.1160	5,5396	17.8	25.5764	31.1160	5,5396	17.8
26 AMOUNT (\$)	7,069,423	3,466,660	3,602,963	100.0	7,069,423	3,466,660	3,602,963	100.0
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
***** PET COKE & COAL SLUMP *****								
29 PURCHASES								
30 UNITS (TON)	59,017	72,126	13,107	18.2	479,302	419,127	16,175	2.4
31 UNIT COST (\$/TON)	34.9138	39.9476	3,4338	8.4	34.3023	40.8872	6,5849	14.1
32 AMOUNT (\$)	2,154,933	2,881,180	726,247	25.2	14,723,203	17,136,950	2,411,747	14.1
33 BURNED								
34 UNITS (TON)	67,566	67,662	504	.8	410,586	405,843	4,743	1.2
35 UNIT COST (\$/TON)	37.0570	40.3251	3,2681	8.1	37.0216	41.6677	4,6461	9.8
36 AMOUNT (\$)	2,503,792	2,704,280	200,488	7.4	15,200,543	14,664,910	5,536,633	8.8
37 ENDING INVENTORY								
38 UNITS (TON)	119,721	76,982	42,739	55.5	119,721	76,982	42,739	55.5
39 UNIT COST (\$/TON)	29.0640	40.2112	11,1472	37.8	29.0640	40.2112	11,1472	37.8
40 AMOUNT (\$)	2,995,894	3,095,540	99,646	3.2	2,995,894	3,095,540	99,646	3.2
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
***** COAL SCHERER *****								
43 PURCHASES								
44 UNITS (MMBTU)	4,976,314	4,574,556	401,758	8.8	24,011,642	24,956,083	944,441	3.8
45 U. COST (\$/MMBTU)	1.7735	1.5546	2189	14.1	1.7443	1.5901	1542	12.5
46 AMOUNT (\$)	8,825,410	7,111,620	1,713,790	24.1	41,884,404	39,685,700	2,198,704	8.3
47 BURNED								
48 UNITS (MMBTU)	4,289,644	4,574,557	284,911	6.2	21,800,031	24,956,087	3,156,056	12.6
49 U. COST (\$/MMBTU)	1.6975	1.5533	1440	9.3	1.6975	1.5486	1489	9.6
50 AMOUNT (\$)	7,280,715	7,105,640	175,075	2.5	37,005,488	38,647,450	1,641,962	4.2
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,562,277	3,000,000	3,562,277	100.0	6,562,277	3,000,000	3,562,277	100.0
53 U. COST (\$/MMBTU)	1.6975	1.5539	1434	9.2	1.6975	1.5539	1434	9.2
54 AMOUNT (\$)	11,137,997	4,661,610	4,476,387	100.0	11,137,997	4,661,610	4,476,387	100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
***** GAS *****								
57 BURNED								
58 UNITS (MMBTU)	19,379,946	21,785,969	2,406,021	11.0	112,399,640	110,958,126	2,341,514	2.1
59 U. COST (\$/MMBTU)	2.3469	2.3331	1662	0.7	2.7966	2.5695	2071	8.1
60 AMOUNT (\$)	45,544,049	50,829,750	7,285,701	14.3	312,092,698	282,796,400	29,296,298	10.4
61 BURNED								
***** NUCLEAR *****								
62 UNITS (MMBTU)	22,515,404	21,562,263	953,139	4.4	1141,917,845	134,127,978	7,789,867	5.8
63 U. COST (\$/MMBTU)	3.106	3.196	3084	2.7	3.103	3.209	106	0.3
64 AMOUNT (\$)	6,998,624	6,888,750	111,874	1.6	44,040,427	43,035,390	1,005,037	2.3
65 BURNED								
***** ORINALSIGN *****								
66 UN (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED								
***** PROPANE *****								
70 UNITS (GAL)	4,906	100	3,906	100.0	23,590	600	22,990	100.0
71 UNIT COST (\$/GAL)	7676	1,0000	2324	23.2	7902	1,0000	2098	21.0
72 AMOUNT (\$)	1,075	100	2,975	100.0	18,640	600	18,040	100.0

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND 15,000 BARRELS, \$211,197 PERIOD-TO-DATE.  
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,903,860 CURRENT MONTH AND \$12,015,191 PERIOD-TO-DATE AND

**SCHEDULE A - NOTES**

Sep-98

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$16,463.30	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - BARGE BOTTOMS CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - BARGE BOTTOMS TURKEY POINT FOSSIL - FUELS RECEIVABLE - BARGE BOTT TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
	\$1,209.11	MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(38)	(,440.13)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - INVENTORY ADJUSTMENT
38	\$507.43	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
235	\$3,185.32	MANATEE - TEMP/CAL ADJUSTMENT MANATEE - PIPELINE HEATING MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
<b>233</b>	<b>\$20,925.03</b>	<b>TOTAL</b>

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$180,001.89	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)



COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF SEPTEMBER 1988

SCHEDULE 88

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	ECONOMY			TOTAL FUEL COST \$1,000	
								TOTAL KWH \$20.0	WHEELS FROM OTHER GENERATION \$20.0	IN FUEL COST		OUT TOTAL COST
ESTIMATE												
ST. LUKE RELIABILITY												
85% OF SALES ON ECONOMY SALES												
TOTAL												
ACTUAL												
ECONOMY												
FLORIDA POWER COMPARTION												
CITY OF GAINESVILLE												
CITY OF HOMESTEAD												
JACKSONVILLE ELECTRIC AUTHORITY												
ALACHUA POWER SERVICES INC.												
CITY OF LAKE WORTH UTILITIES												
LOUISVILLE & N F POWER MARKETING												
MORRIS												
MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA												
ST. LOUIS, CITY OF NEW JERSEY BEACH												
DELTA POWER COMPANY												
OKLAHOMA UTILITIES COMMISSION												
REARDALE ELECTRIC COMPANY, INC.												
SOUTHERN COMPANY SERVICES INC.												
TAMPA ELECTRIC COMPANY												
TENNESSEE VALLEY AUTHORITY												
THE ENERGY AUTHORITY												
VERMONT POWER												
ECONOMY SUB-TOTAL												
ST. LUKE PARTICIPATION SUB-TOTAL												
SALES EXCLUSIVE OF ECONOMY AND ST. LUKE PARTICIPATION SUB-TOTAL												
TOTAL												
85% OF SALES ON ECONOMY SALES USE SCORED SALES												
CURRENT MONTH												
DIFFERENCE												
DIFFERENCE (N)												
PLUS 02 TO DATE												
ACTUAL												
ESTIMATE												
DIFFERENCE												
DIFFERENCE (N)												

\* ONE YEAR TOTAL INCLUDES 85% OF SALES ON ECONOMY SALES

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF SEPTEMBER 1998

SCHEDULE A8a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD 1000	(4)		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a)	(b)	(a)	(b)	
			FUEL COST	TOTAL COST	FUEL COST	TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	12,658	287,494	360,034	2.113	2,844	82,540
TOTAL		12,658	287,494	360,034	2.113	2,844	82,540
<b>ACTUAL:</b>							
ENTERGY	C	1,285	84,097	84,581	6.648	5.104	(18,536)
FLORIDA POWER CORPORATION	C	5,582	138,312	182,884	2.505	2.825	23,352
CITY OF GAINESVILLE	C	1,358	29,843	34,258	2.188	2.528	4,818
CITY OF HOMESTEAD	C	550	11,600	13,110	2.109	2.384	1,510
CITY OF LAKE WORTH UTILITIES	C	400	8,931	10,473	2.233	2.818	1,542
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	2	48	82	2.300	4.100	38
ORLANDO UTILITIES COMMISSION	C	283	5,473	8,121	1.834	2.183	648
REEDY CREEK IMPROVEMENT DISTRICT	C	1,418	31,585	38,830	2.231	2.728	7,036
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	1,309	30,041	34,883	2.295	2.650	4,842
SONAT (Prior Month Adjustment)	C	0	0	8	0.000	0.000	8
CITY OF TALLAHASSEE	C	52	1,545	1,758	2.971	3.377	211
TAMPA ELECTRIC COMPANY	C	322	7,978	10,441	2.478	3.243	2,483
SUB-TOTAL		12,517	350,281	378,788	2.788	3.010	28,527
80% OF GAIN ON ECONOMY SALES							22,822
TOTAL		12,517	350,281	378,788	2.788	3.010	21,222
<b>CURRENT MONTH:</b>							
DIFFERENCE		(142)	82,787	18,754	0.685	0.188	(52,810)
DIFFERENCE (%)		(1.1)	30.9	4.7	32.4	5.8	(71.3)
<b>PERIOD TO DATE:</b>							
ACTUAL		101,327	2,888,091	3,486,888	2.950	3.451	408,077
ESTIMATED		183,548	4,718,497	8,015,871	2.570	3.278	1,038,579
DIFFERENCE		(82,221)	(1,727,406)	(2,519,283)	0.380	0.173	(633,502)
DIFFERENCE (%)		(44.8)	(38.6)	(41.5)	14.8	5.3	(60.8)
<b>NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =</b>							
			38,798				

PURCHASED POWER  
EXCLUSIVE OF ECONOMY ENERGY PURCHASED  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF SEPTEMBER, 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) MONTHLY			TOTAL FUEL FOR FUEL IN + 17% TOTAL COST
							(8) KWH FOR OTHER UTILITIES PURCHASED	(9) KWH FOR INTER- STATE TABLE	(10) KWH FOR FUEL	
<b>ESTIMATED:</b>										
			400,104	0	0	460,104	1,722			8,441,370
	SOUTHERN COMPANIES (UPS & R)		44,189	0	0	44,189	0.266			157,200
	ST. LUCE RELIABILITY SUPP		298,433	0	0	298,433	1.200			3,542,750
	TOTAL		802,726	0	0	802,726	1.513			12,141,320
<b>ACTUAL:</b>										
			818,488	0	0	818,488	0.803			2,371,168
	SOUTHERN COMPANIES		8,825	0	0	8,825	3.802			298,482
	SOUTHERN COMPANIES PRIOR MONTH ADJUSTMENT		203,268	0	0	203,268				2,408,643
	FMPA (SL 2) PRIOR MONTH ADJUSTMENT		27,408	0	0	27,408				5,136,208
	OUC (FL 2) PRIOR MONTH ADJUSTMENT		18,261	0	0	18,261	0.428			118,827
	JACKSONVILLE ELECTRIC AUTHORITY PRIOR MONTH ADJUSTMENT		8,848	0	0	8,848				67,248
	SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		283,288	0	0	283,288	0.437			118,883
			18,261	0	0	18,261	0.405			78,829
			18,823	0	0	18,823	0.408			269
			274,418	0	0	274,418	0.464			77,188
			8,848	0	0	8,848	1.454			3,068,408
			283,288	0	0	283,288	1.411			5,131
			28	0	0	28	0.957			3,064,537
										298
			48,298	0	0	48,298	0.425			168,881
	TOTAL		1,817,871	0	0	1,817,871	0.577			8,337,892
			815,146	0	0	815,146	0.928			2,813,428
			101.5	0.0	0.0	101.5	881.8			63.2
<b>PERIOD TO DATE</b>										
			5,558,802			5,558,802	1.348			74,815,698
	ACTUAL		4,318,174			4,318,174	1.838			70,777,198
	ESTIMATED		1,238,428			1,238,428	0.293			4,038,500
	DIFFERENCE (N)		28.7	0.0	0.0	28.7	117.8			5.7
	DIFFERENCE (N)		28.7	0.0	0.0	28.7				

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF SEPTEMBER, 1998

SCHEDULE A-B

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	EMPH/KWH		(9)
								W	M	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST	M	W	TOTAL COST	TOTAL \$ FOR FUEL ADJ (6 + 7)M

ESTIMATED.

QUALIFYING FACILITIES		738,852	0	0	738,852	1,684			1,684	12,427,190
TOTAL		738,852	0	0	738,852	1,684			1,684	12,427,190

ACTUAL.

BIG ENERGY PARTNERS, INC.		4,255	0	0	4,255	1,815			1,815	81,922
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		32,273	0	0	32,273	1,891			1,891	810,425
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		28,975	0	0	28,975	1,969			1,969	570,405
CEDAR BAY GENERATING COMPANY		188,075	0	0	188,075	1,289			1,289	2,365,268
INDIANTOWN COGENERATION		138,238	0	0	138,238	2,445			2,445	3,381,783
FLORIDA CRUSHED STONE		83,943	0	0	83,943	1,811			1,811	1,247,782
GEORGIA PACIFIC CORPORATION (Pur M. Adj.)		3	0	0	3	(27,267)			(27,267)	(818)
LEE COUNTY RESOURCE RECOVERY		21,081	0	0	21,081	1,819			1,819	404,837
MM TOMOKA FARMS		1,833	0	0	1,833	1,860			1,860	34,586
OKEELANTA POWER L.P.		4,147	0	0	4,147	1,120			1,120	48,440
RYLSTER COMPANY		1,909	0	0	1,909	1,487			1,487	28,586
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		31,337	0	0	31,337	1,450			1,450	454,383
TROPICANA PRODUCTS, INC.		478	0	0	478	1,883			1,883	8,228
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0,000			0,000	0
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0,000			0,000	0
CYPRESS ENERGY		0	0	0	0	0,000			0,000	0
TOTAL		517,263	0	0	517,263	1,804			1,804	8,323,889

CURRENT MONTH DIFFERENCE

DIFFERENCE (N)		(218,298)	0	0	(218,298)	0.120			0.120	(3,072,501)
PERIOD TO DATE			0.0	0.0	(29.8)	7.1			7.1	(24.8)
ACTUAL		3,237,257	0	0	3,237,257	1,883			1,883	80,960,222
ESTIMATED		3,187,228	0	0	3,187,228	1,829			1,829	57,820,845
DIFFERENCE (N)		70,029	0	0	70,029	0.054			0.054	3,039,377
DIFFERENCE (N)		2.2	0.0	0.0	2.2	3.0			3.0	5.2



