

980003

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 1 of 3

| COST OF GAS PURCHASED                  | CURRENT MONTH: SEPTEMBER 98 |             |               |         | PERIOD TO DATE |               |               |        |
|--|-----------------------------|-------------|---------------|---------|----------------|---------------|---------------|--------|
|  | ACTUAL                      | REV. FLEX   | DIFFERENCE    |         | ACTUAL         | REV. FLEX     | DIFFERENCE    |        |
|  |                             | DOWN EST.   | AMOUNT        | %       |                | DOWN EST.     | AMOUNT        | %      |
| 1 COMMODITY (Pipeline)                 | \$222,053                   | \$211,154   | (\$10,899)    | (5.16)  | \$1,260,321    | \$1,249,422   | (\$10,899)    | (0.87) |
| 2 NO NOTICE SERVICE                    | \$38,055                    | \$38,055    | \$0           | 0.00    | \$216,206      | \$216,206     | \$0           | 0.00   |
| 3 SWING SERVICE                        | \$412,648                   | \$687,437   | \$274,789     | 39.97   | \$4,612,691    | \$4,887,480   | \$274,789     | 5.62   |
| 4 COMMODITY (Other)                    | \$3,802,854                 | \$2,852,173 | (\$950,681)   | (33.33) | \$23,986,102   | \$23,035,421  | (\$950,681)   | (4.13) |
| 5 DEMAND                               | \$2,419,016                 | \$2,383,624 | (\$35,392)    | (1.48)  | \$14,971,861   | \$14,936,469  | (\$35,392)    | (0.24) |
| 6 OTHER                                | \$49,219                    | \$130,000   | \$80,781      | 0.00    | \$443,527      | \$524,308     | \$80,781      | 0.00   |
| LESS END-USE CONTRACT                  |                             |             |               |         |                |               |               |        |
| 7 COMMODITY (Pipeline)                 | \$106,388                   | \$123,586   | \$17,198      | 13.92   | \$528,787      | \$545,985     | \$17,198      | 3.15   |
| 8 DEMAND                               | \$720,024                   | \$839,922   | \$119,898     | 14.27   | \$3,583,760    | \$3,703,658   | \$119,898     | 3.24   |
| 9 OTHER                                | (\$1,569)                   | \$0         | \$1,569       | 0.00    | (\$159,511)    | (\$157,942)   | \$1,569       | 0.00   |
| 10                                     |                             |             |               |         |                |               |               |        |
| 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$6,119,002                 | \$5,338,935 | (\$780,067)   | (14.61) | \$41,537,672   | \$40,757,605  | (\$780,067)   | (1.91) |
| 12 NET UNBILLED                        | \$94,469                    | \$0         | (\$94,469)    | 0.00    | (\$1,676,091)  | (\$1,770,560) | (\$94,469)    | 0.00   |
| 13 COMPANY USE                         | \$8,944                     | \$0         | (\$8,944)     | 0.00    | \$53,145       | \$44,201      | (\$8,944)     | 0.00   |
| 14 TOTAL THERM SALES                   | \$6,484,341                 | \$5,338,935 | (\$1,145,406) | (21.45) | \$44,342,906   | \$43,197,500  | (\$1,145,406) | (2.65) |

FFSO-RECORDS/REPORTING  
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ORIGINAL

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 2 of 3

| THERMS PURCHASED                                   | CURRENT MONTH: SEPTEMBER 98 |            |             |         | PERIOD TO DATE |             |             |        |
|--|-----------------------------|------------|-------------|---------|----------------|-------------|-------------|--------|
|  | ACTUAL                      | REV. FLEX  | DIFFERENCE  |         | ACTUAL         | REV. FLEX   | DIFFERENCE  |        |
|  |                             | DOWN EST.  | AMOUNT      | %       |                | DOWN EST.   | AMOUNT      | %      |
| 15 COMMODITY (Pipeline)(Billing Determinants Only) | 41,200,602                  | 38,076,827 | (3,123,775) | (8.20)  | 228,906,563    | 225,782,788 | (3,123,775) | (1.38) |
| 16 NO NOTICE SERVICE (Billing Determinants Only)   | 6,450,000                   | 6,450,000  | 0           | 0.00    | 36,645,000     | 36,645,000  | 0           | 0.00   |
| 17 SWING SERVICE (Commodity)                       | 2,319,630                   | 3,149,480  | 829,850     | 28.35   | 19,780,140     | 20,609,990  | 829,850     | 4.03   |
| 18 COMMODITY (Other) (Commodity)                   | 18,926,726                  | 13,596,670 | (5,330,056) | (39.20) | 115,511,045    | 110,180,989 | (5,330,056) | (4.84) |
| 19 DEMAND (Billing Determinants Only)              | 52,949,960                  | 45,801,000 | (7,148,960) | (15.61) | 325,233,186    | 318,084,226 | (7,148,960) | (2.25) |
| 20 OTHER   | 0                           | 0          | 0           | 0.00    | 0              | 0           | 0           | 0.00   |
| LESS END-USE CONTRACT                              |                             |            |             |         |                |             |             |        |
| 21 COMMODITY (Pipeline)                            | 18,990,950                  | 22,029,677 | 3,038,727   | 13.79   | 94,369,000     | 97,407,727  | 3,038,727   | 3.12   |
| 22 DEMAND  | 19,465,715                  | 22,489,277 | 3,023,562   | 13.44   | 97,186,960     | 100,210,522 | 3,023,562   | 3.02   |
| 23 OTHER   | (313,750)                   | 0          | 313,750     | 0.00    | (850,440)      | (536,690)   | 313,750     | 0.00   |
| 24 TOTAL PURCHASES (17 + 18-23)                    | 21,560,106                  | 16,746,150 | (4,813,956) | (28.75) | 136,141,625    | 131,327,669 | (4,813,956) | (3.67) |
| 25 NET UNBILLED                                    | 296,327                     | 0          | (296,327)   | 0.00    | (2,977,966)    | (3,274,293) | (296,327)   | 0.00   |
| 26 COMPANY USE                                     | 27,953                      | 0          | (27,953)    | 0.00    | 153,562        | 125,609     | (27,953)    | 0.00   |
| 27 TOTAL THERM SALES (24-26 Estimated Only)        | 21,456,465                  | 16,746,150 | (4,710,315) | (28.13) | 135,988,553    | 131,278,238 | (4,710,315) | (3.59) |

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

| CENTS PER THERM                          | CURRENT MONTH: SEPTEMBER 98 |           |            |       | PERIOD TO DATE |           |            |      |  |
|--|-----------------------------|-----------|------------|-------|----------------|-----------|------------|------|--|
|  | ACTUAL                      | REV. FLEX | DIFFERENCE |       | ACTUAL         | REV. FLEX | DIFFERENCE |      |  |
|  |                             | DOWN EST. | AMOUNT     | %     |                | DOWN EST. | AMOUNT     | %    |  |
| 28 COMMODITY (Pipeline) (1/15)           | 0.00539                     | 0.00555   | 0.00016    | 2.81  | 0.00551        | 0.00553   | 0.00003    | 0.50 |  |
| 29 NO NOTICE SERVICE (2/16)              | 0.00590                     | 0.00590   | 0.00000    | 0.00  | 0.00590        | 0.00590   | 0.00000    | 0.00 |  |
| 30 SWING SERVICE (3/17)                  | 0.17789                     | 0.21827   | 0.04038    | 18.50 | 0.23320        | 0.23714   | 0.00394    | 1.66 |  |
| 31 COMMODITY (Other) (4/18)              | 0.20093                     | 0.20977   | 0.00884    | 4.22  | 0.20765        | 0.20907   | 0.00142    | 0.68 |  |
| 32 DEMAND (5/19)                         | 0.04568                     | 0.05204   | 0.00636    | 12.22 | 0.04603        | 0.04696   | 0.00092    | 1.97 |  |
| 33 OTHER (6/20)                          | 0.00000                     | 0.00000   | 0.00000    | 0.00  | 0.00000        | 0.00000   | 0.00000    | 0.00 |  |
| LESS END-USE CONTRACT                    |                             |           |            |       |                |           |            |      |  |
| 34 COMMODITY (Pipeline) (7/21)           | 0.00560                     | 0.00561   | 0.00001    | 0.14  | 0.00560        | 0.00561   | 0.00000    | 0.03 |  |
| 35 DEMAND (8/22)                         | 0.03699                     | 0.03735   | 0.00036    | 0.96  | 0.03687        | 0.03696   | 0.00008    | 0.23 |  |
| 36 OTHER (9/23)                          | 0.00000                     | 0.00000   | 0.00000    | 0.00  | 0.00000        | 0.00000   | 0.00000    | 0.00 |  |
| 37 TOTAL COST OF PURCHASES (11/24)       | 0.28381                     | 0.31882   | 0.03500    | 11.96 | 0.30511        | 0.31035   | 0.00524    | 1.69 |  |
| 38 NET UNBILLED (12/25)                  | 0.31880                     | 0.00000   | (0.31880)  | 0.00  | 0.56283        | 0.00000   | (0.56283)  | 0.00 |  |
| 39 COMPANY USE (13/26)                   | 0.31997                     | 0.00000   | (0.31997)  | 0.00  | 0.34608        | 0.00000   | (0.34608)  | 0.00 |  |
| 40 TOTAL COST OF THERMS SOLD (11/27)     | 0.28518                     | 0.31882   | 0.03363    | 10.55 | 0.30545        | 0.31047   | 0.00502    | 1.62 |  |
| 41 TRUE-UP (E-4)                         | (0.00002)                   | (0.00002) | 0.00000    | 0.00  | (0.00002)      | (0.00002) | 0.00000    | 0.00 |  |
| 42 TOTAL COST OF GAS (40+41)             | 0.28516                     | 0.31880   | 0.03363    | 10.55 | 0.30543        | 0.31045   | 0.00502    | 1.62 |  |
| 43 REVENUE TAX FACTOR                    | 1.00376                     | 1.00376   | 0.00000    | 0.00  | 1.00376        | 1.00376   | 0.00000    | 0.00 |  |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.28623                     | 0.32000   | 0.03377    | 10.55 | 0.30658        | 0.31161   | 0.00504    | 1.62 |  |
| 45 PGA FACTOR ROUNDED TO NEAREST .001    | 28.623                      | 32.000    | 3.37699    | 10.55 | 30.658         | 31.161    | 0.50364    | 1.62 |  |

| COMMODITY (Pipeline)   | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
|--|----------------|-----------------------|------------------------|
| 1 Commodity Pipeline (FGT)                                       | 29,729,440     | \$155,308             | \$0.00524              |
| 2 Commodity Pipeline (SNG/SO GA)                                 | 7,911,210      | \$46,968              | \$0.00594              |
| 3 Cashouts-Peoples' Transportation Customers                     | 548,504        | \$3,094               | \$0.00564              |
| 4 Commodity Pipeline (FGT)-Pric Month Adjustment                 | 199,798        | \$1,121               | \$0.00561              |
| 5 Commodity Pipeline (SNG/SO GA)-Prior Month Adjustment          | 595,390        | \$3,344               | \$0.00561              |
| 6 Commodity Pipeline (SNG/SO GA)-Prior Month Adjustment          | 1,471,530      | \$7,500               | \$0.00510              |
| 7 Commodity Pipeline-billed to End-Users                         | (885,680)      | (44,968)              | \$0.00561              |
| 8 Comm. Pipeline-Due 3rd Party Supplier                          | 1,564,790      | \$8,778               | \$0.00561              |
| 9 Comm. Pipeline-Due 3rd Party Supplier-Prior Month Adjustment   | 53,020         | \$309                 | \$0.00561              |
| 10 TOTAL COMMODITY (Pipeline)                                    | 41,200,602     | \$222,053             | \$0.00539              |
| SWING SERVICE  | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 |
| 12 Swing Service-Demand-3rd Party Suppliers                      | 2,340,760      | \$37,920              | \$0.00000              |
| 13 Swing Service-Demand-3rd Party Suppliers                      |                | \$379,203             | \$0.16200              |
| 14 Swing Service-Demand-3rd Party Suppliers-Aug '98 Accrual Adj. |                | (14,071)              | \$0.00000              |
| 15 Swing Service-Demand-3rd Party Suppliers-Aug '98 Accrual Adj. | (21,130)       | (14,069)              | \$0.19255              |
| 16   |                |                       |                        |
| 17   |                |                       |                        |
| 18   |                |                       |                        |
| 19 TOTAL SWING SERVICE   | 2,319,630      | \$412,648             | \$0.17789              |
| COMMODITY OTHER  | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 |
| 20 Purchases from 3rd Party Suppliers                            | 19,394,990     | \$4,000,658           | \$0.20827              |
| 21 City of Sunrise   | 12,468         | \$5,790               | \$0.48192              |
| 22 Cashouts-Peoples' Transportation Customers                    | 576,915        | \$104,361             | \$0.18090              |
| 23 Cashouts-Supplier Aggregation (Test) Program                  | 205,892        | \$35,226              | \$0.17109              |
| 24 Purchases-3rd Party Suppliers-Aug '98 Accrual Adj.            | 75,450         | \$15,253              | \$0.20218              |
| 25 Purchases from 3rd Party Suppliers-Prior Month Adj.           | \$3,390        | \$617                 | \$0.00661              |
| 26 Imbalance Cashout-(FGT)-Jul '98                               | (1,897,380)    | (424,122)             | \$0.22353              |
| 27 Okaloosa  | 465,000        | \$65,100              | \$0.14000              |
| 28   |                |                       |                        |
| 29   |                |                       |                        |
| 30   |                |                       |                        |
| 31 TOTAL COMMODITY (Other)                                       | 18,926,726     | \$3,802,854           | \$0.20093              |
| DEMAND   | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 |
| 32 Demand (FGT)  | 61,439,400     | \$2,686,227           | \$0.04372              |
| 33 Demand (SNG/SO GA)  | 10,322,700     | \$486,979             | \$0.04718              |
| 34 Temporary Acquisition Reservation Charge-(FGT)                | 2,160,000      | \$81,476              | \$0.03772              |
| 35 Temporary Readjustment Credit-(FGT)                           | (28,147,400)   | (986,201)             | \$0.03772              |
| 36 Voluntary Readjustment Credit-(FGT)                           | 185,200        | (9,214)               | \$0.03772              |
| 37 Cashouts-Peoples' Transportation Customers                    | 548,504        | \$20,812              | \$0.03758              |
| 38 Capacity Discounts-Transp. Customer                           | 3,940,078      | \$104,888             | \$0.02682              |
| 39 Demand Due 3rd Party Supplier                                 | 1,757,310      | \$64,178              | \$0.03652              |
| 40 Demand-billed to End-Users                                    | (317,400)      | (134,604)             | \$0.03772              |
| 41 Demand (SNG/SO GA)-Prior Month Adjustment                     | (46,810)       | (9,521)               | \$0.01113              |
| 42 Voluntary Readj. Credit-(FGT)-Prior Mo., Adj.                 | (21,200)       | (8,001)               | \$0.03772              |
| 43   |                |                       |                        |
| 44   |                |                       |                        |
| 45 TOTAL DEMAND  | 52,949,960     | \$2,419,016           | \$0.04568              |
| OTHER  | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 |
| 46 Administrative Costs  | 0              | \$48,087              | \$0.00000              |
| 47 Legal Fees  | 0              | \$1,133               | \$0.00000              |
| 48   |                |                       |                        |
| 49   |                |                       |                        |
| 50   |                |                       |                        |
| 51   |                |                       |                        |
| 52 TOTAL OTHER   | 0              | \$49,219              | \$0.00000              |

FOR THE PERIOD OF: APRIL 98 Through MARCH 99 Page 1 of 1

| TRUE-UP CALCULATION  | CURRENT MONTH: SEPTEMBER 98 |            | PERIOD TO DATE    |          |             |             |                   |          |
|--|-----------------------------|------------|-------------------|----------|-------------|-------------|-------------------|----------|
|  | ACTUAL                      | ESTIMATE   | DIFFERENCE AMOUNT | %        | ACTUAL      | ESTIMATE    | DIFFERENCE AMOUNT | %        |
| 1 PURCHASED GAS COST (A-1, LINES 3 + 4 + 9-13)                   | 64,308,127                  | 63,539,610 | 1868,517          | 10.15886 | 628,705,159 | 628,036,642 | 1468,517          | 10.02229 |
| 2 TRANSPORTATION COST (A-1, LINES 1 + 2 + 5 + 6-7-8)             | 1,901,931                   | 1,799,325  | 102,606           | 10.05395 | 812,779,348 | 812,676,762 | 102,606           | 10.00803 |
| 3 TOTAL  | 6,110,058                   | 5,338,935  | 771,123           | 10.12821 | 841,484,527 | 840,713,404 | 771,123           | 10.01859 |
| 4 FUEL REVENUES<br>(NET OF REVENUE TAX)                          | 6,484,341                   | 5,338,935  | 1,145,406         | 10.17664 | 844,342,906 | 843,197,500 | 1,145,406         | 10.02563 |
| 5 TRUE-UP REFUND/COLLECTION                                      | 598                         | 598        | 0                 | 0.00000  | 83,588      | 83,588      | 0                 | 0.00000  |
| 6 FUEL REVENUE APPLICABLE TO PERIOD *<br>(LINE 4 + or -) LINE 5) | 6,484,329                   | 5,339,533  | 1,144,806         | 10.17663 | 844,346,494 | 843,201,088 | 1,145,406         | 10.02583 |
| 7 TRUE-UP PROVISION - THIS PERIOD<br>(LIP-6 - LINE 2)            | 374,881                     | 598        | 374,283           | 10.99840 | 82,861,967  | 82,487,684  | 374,283           | 10.13078 |
| 8 INTEREST PROVISION-THIS PERIOD (21)                            | 17,373                      | 16,366     | 1,017             | 10.05853 | 891,873     | 890,957     | 1,018             | 10.01107 |
| 9 BEGINNING OF PERIOD TRUE-UP AND<br>INTEREST                    | 3,654,958                   | 3,654,958  | 0                 | 0.00000  | 1,622,035   | 1,622,039   | 0                 | 0.00000  |
| 10 TRUE-UP COLLECTED OR (REFUNDED)<br>(REVERSE OF LINE 5)        | 1598                        | 1598       | 0                 | 0.00000  | 183,588     | 183,588     | 0                 | 0.00000  |
| 10a ENVIRONMENTAL REFUND   | 80,138                      | 0          | 80,138            | 0.00000  | 880,138     | 80          | 880,138           | 0.00000  |
| 11 TOTAL ESTIMATED TRUE-UP (7 + 8 + 9 + 10 + 10a)                | 4,128,782                   | 3,671,314  | 457,468           | 10.11036 | 4,052,829   | 3,597,092   | 455,737           | 10.11238 |
| 11a REVENUES FROM PIPELINE                                       | 0                           | 0          | 0                 | 0.00000  | 874,222     | 874,222     | 0                 | 0.00000  |
| 12 ADJ. TOTAL ESTIMATED TRUE-UP (11 + 11a)                       | 4,128,782                   | 3,671,314  | 457,468           | 10.11036 | 4,927,051   | 4,471,314   | 455,737           | 10.11036 |
| INTEREST PROVISION   |                             |            |                   |          |             |             |                   |          |
| 13 BEGINNING TRUE-UP AND<br>INTEREST PROVISION (8)               | 3,654,958                   | 3,654,958  | 0                 | 0.00000  | 84,126,752  | 84,126,752  | 0                 | 0.00000  |
| 14 ENDING TRUE-UP BEFORE<br>INTEREST (13 + 7-8 + 10a + 11a)      | 4,109,379                   | 3,654,958  | 454,421           | 10.11058 | 84,126,752  | 84,126,752  | 0                 | 0.00000  |
| 15 TOTAL (13 + 14)   | 7,764,317                   | 7,309,916  | 454,421           | 10.06853 | 84,126,752  | 84,126,752  | 0                 | 0.00000  |
| 16 AVERAGE (50% OF 15)   | 3,882,159                   | 3,654,958  | 227,211           | 10.05853 | 84,126,752  | 84,126,752  | 0                 | 0.00000  |
| 17 INTEREST RATE - FIRST<br>DAY OF MONTH                         | 5.52                        | 5.52       | 0                 | 0.00000  | 84,126,752  | 84,126,752  | 0                 | 0.00000  |
| 18 INTEREST RATE - FIRST<br>DAY OF SUBSEQUENT MONTH              | 5.22                        | 5.22       | 0                 | 0.00000  | 84,126,752  | 84,126,752  | 0                 | 0.00000  |
| 19 TOTAL (17 + 18)   | 10.740                      | 10.740     | 0                 | 0.00000  | 84,126,752  | 84,126,752  | 0                 | 0.00000  |
| 20 AVERAGE (50% OF 19)   | 5.370                       | 5.370      | 0                 | 0.00000  | 84,126,752  | 84,126,752  | 0                 | 0.00000  |
| 21 MONTHLY AVERAGE (20/12 Months)                                | 0.448                       | 0.448      | 0                 | 0.00000  | 84,126,752  | 84,126,752  | 0                 | 0.00000  |
| 22 INTEREST PROVISION (16+21)                                    | 817,373                     | 916,266    | 181,017           | 10.05853 | 84,126,752  | 84,126,752  | 0                 | 0.00000  |

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: N. OPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE A-3\*\*

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

SYSTEM SUPPLY AND END USE

APRIL 98

PRESENT MONTH

MARCH 98

| (A) MONTH   | (B) PURCHASED FROM           | (C) PURCHASED FOR | (D) SCH TYPE              | (E) SYSTEM SUPPLY | (F) END USE | (G) TOTAL PURCHASED | (H) COMMODITY COST | (I) PIPELINE | (J) DEMAND COST | (K) OTHER CHARGES | (L) TOTAL CERTS PER MONTH |
|-------------|------------------------------|-------------------|---------------------------|-------------------|-------------|---------------------|--------------------|--------------|-----------------|-------------------|---------------------------|
| 1 SEP 1998  | DOT                          | PGS               | FTS-1 COMM PIPELINE       | 23,333,340        | 23,333,340  | 23,333,340          |                    | \$130,339.05 |                 |                   | 60.56                     |
| 2 SEP 1998  | P-T                          | PGS               | FTS-1 COMM PIPELINE       | 6,506,100         | 18,990,850  | 18,990,850          |                    | 106,387.63   |                 |                   | 60.56                     |
| 3 SEP 1998  | PGT                          | PGS               | FTS-2 COMM PIPELINE       | 29,221,800        | 6,506,100   | 6,506,100           |                    | 25,968.97    |                 |                   | 60.29                     |
| 4 SEP 1998  | PGT                          | PGS               | FTS-1 DEMAND              | 18,590,800        | 29,221,800  | 29,221,800          |                    |              | \$1,162,744.84  |                   | 63.77                     |
| 5 SEP 1998  | PGT                          | PGS               | FTS-1 DEMAND              | 8,145,000         | 18,590,800  | 18,590,800          |                    |              | 715,277.45      |                   | 63.77                     |
| 6 SEP 1998  | PGT                          | PGS               | FTS-2 DEMAND              | 8,490,000         | 8,145,000   | 8,145,000           |                    |              | 875,542.40      |                   | 68.29                     |
| 7 SEP 1998  | P-T                          | PGS               | NO NOTICE                 | 3,940,878         | 8,490,000   | 8,490,000           |                    |              | 38,095.00       |                   | 60.89                     |
| 8 SEP 1998  | TRANSP. CUSTOMER             | PGS               | FTS-1 DEMAND              | 1917,400          | 3,940,878   | 3,940,878           | 1,368,750          |              | \$104,886.02    |                   | 62.86                     |
| 9 SEP 1998  | TRANSP. CUSTOMER             | PGS               | COMM. OTHER               | 1885,800          | 1313,750    | 1313,750            |                    |              | 1934,804.33     |                   | 63.77                     |
| 10 SEP 1998 | CALLED TO END-USERS          | PGS               | DEMAND                    | 1885,800          | 1917,400    | 1917,400            |                    | 14,568.67    |                 |                   | 60.56                     |
| 11 SEP 1998 | CALLED TO END-USERS          | PGS               | COMM. PIPELINE            | 7,911,210         | 1885,800    | 1885,800            |                    |              |                 |                   | 60.89                     |
| 12 SEP 1998 |                              | PGS               | COMM. OTHER               | 10,332,700        | 7,911,210   | 7,911,210           |                    | 44,867.98    |                 |                   | 64.72                     |
| 13 SEP 1998 |                              | PGS               | SONATSGO GA COMM PIPELINE | 474,765           | 10,332,700  | 10,332,700          |                    |              | 688,878.64      |                   | 61.00                     |
| 14 SEP 1998 |                              | PGS               | SONATSGO GA DEMAND        |                   | 474,765     | 474,765             |                    |              | 4,746.12        |                   |                           |
| 15 SEP 1998 |                              | PGS               | SONATSGO GA DEMAND        |                   |             |                     |                    |              |                 |                   |                           |
| 16 SEP 1998 |                              | PGS               | COMM. OTHER               |                   |             |                     |                    |              |                 |                   |                           |
| 17 SEP 1998 |                              | PGS               | SEWING                    |                   |             |                     |                    |              |                 |                   |                           |
| 18 SEP 1998 |                              | PGS               | COMM. OTHER               |                   |             |                     |                    |              |                 |                   |                           |
| 19 SEP 1998 |                              | PGS               | COMM. OTHER               |                   |             |                     |                    |              |                 |                   |                           |
| 20 SEP 1998 |                              | PGS               | COMM. OTHER               |                   |             |                     |                    |              |                 |                   |                           |
| 21 SEP 1998 |                              | PGS               | COMM. OTHER               |                   |             |                     |                    |              |                 |                   |                           |
| 22 SEP 1998 |                              | PGS               | COMM. OTHER               |                   |             |                     |                    |              |                 |                   |                           |
| 23 SEP 1998 |                              | PGS               | COMM. OTHER               |                   |             |                     |                    |              |                 |                   |                           |
| 24 SEP 1998 |                              | PGS               | COMM. OTHER               |                   |             |                     |                    |              |                 |                   |                           |
| 25 SEP 1998 |                              | PGS               | COMM. OTHER               |                   |             |                     |                    |              |                 |                   |                           |
| 26 SEP 1998 |                              | PGS               | DEMAND                    | 1,797,310         | 1,797,310   | 1,797,310           |                    |              | 664,178.25      |                   | 63.85                     |
| 27 SEP 1998 | CO-SUPPLIER AGGR. TEST PROG. | PGS               | COMM. PIPELINE            | 1,964,790         | 1,964,790   | 1,964,790           |                    | 8,778.45     |                 |                   | 60.56                     |
| 28 SEP 1998 | CO-SUPPLIER AGGR. TEST PROG. | PGS               | COMM. OTHER               | 205,832           | 205,832     | 205,832             | 35,336.47          |              |                 |                   | 617.11                    |
| 29 SEP 1998 | CASHOUTS-TRANSP. CUSTOMERS   | PGS               | COMM. PIPELINE            | 548,504           | 199,798     | 199,798             |                    | 1,129.87     |                 |                   | 60.56                     |
| 30 SEP 1998 | CASHOUTS-TRANSP. CUSTOMERS   | PGS               | DEMAND                    | 548,504           | 548,504     | 548,504             |                    |              | 29,811.83       |                   | 63.76                     |
| 31 SEP 1998 | CASHOUTS-TRANSP. CUSTOMERS   | PGS               | COMM. PIPELINE            | 576,915           | 548,504     | 548,504             |                    | 3,093.08     |                 |                   | 60.56                     |
| 32 TOTAL    |                              |                   |                           | 121,064,609       | 28,142,915  | 159,207,524         | 84,517,880.94      | 8,317,287.96 | 83,216,336.33   | 60.00             | 65.06                     |

\*\*This report excludes prior month/period adjustments.

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 1 of 1

FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 98  
SEPTEMBER 1998

Through

MARCH 99

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>DTHM | (D)<br>NET<br>AMOUNT<br>DTHM | (E)<br>MONTHLY<br>GROSS<br>DTH | (F)<br>MONTHLY<br>NET<br>DTH | (G)<br>WELLHEAD<br>PRICE<br>\$/DTH | (H)<br>CITYGATE<br>PRICE<br>\$/GAL/3F |
|--------------------------|-------------------------|--------------------------------|------------------------------|--------------------------------|------------------------------|------------------------------------|---------------------------------------|
| 1                        |                         |                                |                              |                                |                              |                                    |                                       |
| 2                        |                         |                                |                              |                                |                              |                                    |                                       |
| 3                        |                         |                                |                              |                                |                              |                                    |                                       |
| 4                        |                         |                                |                              |                                |                              |                                    |                                       |
| 5                        |                         |                                |                              |                                |                              |                                    |                                       |
| 6                        |                         |                                |                              |                                |                              |                                    |                                       |
| 7                        |                         |                                |                              |                                |                              |                                    |                                       |
| 8                        |                         |                                |                              |                                |                              |                                    |                                       |
| 9                        |                         |                                |                              |                                |                              |                                    |                                       |
| 10                       |                         |                                |                              |                                |                              |                                    |                                       |
| 11                       |                         |                                |                              |                                |                              |                                    |                                       |
| 12                       |                         |                                |                              |                                |                              |                                    |                                       |
| 13                       |                         |                                |                              |                                |                              |                                    |                                       |
| 14                       |                         |                                |                              |                                |                              |                                    |                                       |
| 15                       |                         |                                |                              |                                |                              |                                    |                                       |
| 16                       |                         |                                |                              |                                |                              |                                    |                                       |
| 17                       |                         |                                |                              |                                |                              |                                    |                                       |
| 18                       |                         |                                |                              |                                |                              |                                    |                                       |
| 19                       |                         |                                |                              |                                |                              |                                    |                                       |
| 20                       |                         |                                |                              |                                |                              |                                    |                                       |
| 21                       |                         |                                |                              |                                |                              |                                    |                                       |
| TOTAL                    |                         |                                |                              |                                |                              |                                    |                                       |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its suppliers.

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.96% per dth.

(3) Included in the monthly gross volumes above are 688,374 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.96% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 562,416 dth's moved on the Southern Natural Gas pipeline, shown on line 10.

ESTIMATED FOR THE PERIOD OF: APRIL 98 THROUGH MARCH 99  
 FOR THE MONTH OF: SEPTEMBER 1998  
 PERIOD TO DATE

|  | ACTUAL     | ESTIMATE   | DIFFERENCE   | %       | ACTUAL      | ESTIMATE    | DIFFERENCE  | %       |
|--|------------|------------|--------------|---------|-------------|-------------|-------------|---------|
| <b>THERM SALES (FIRM)</b>                    |            |            |              |         |             |             |             |         |
| 1 RESIDENTIAL                                | 7,434,938  | 7,822,864  | 387,926      | 0.15821 | 18,778,190  | 18,268,264  | 509,926     | 0.22481 |
| 2 SMALL COMM. SERVICE                        | 197,923    | 188,261    | 9,662        | 0.00420 | 1,165,828   | 1,165,828   | 0           | 0.00000 |
| 3 COMMERCIAL SERVICE                         | 7,204,875  | 8,048,919  | 844,044      | 0.10879 | 48,960,817  | 50,583,318  | 1,622,501   | 0.31002 |
| 4 COMMERCIAL LV-1                            | 8,183,578  | 7,833,272  | 350,306      | 0.17794 | 41,819,932  | 41,913,713  | 93,781      | 0.21000 |
| 5 COMMERCIAL LV-2                            | 611,831    | 241,641    | 370,190      | 0.35488 | 4,340,962   | 5,252,682   | 911,720     | 0.21000 |
| 6 NATURAL GAS VEH. SALES                     | 82,660     | 50,468     | 32,192       | 0.19308 | 378,788     | 291,200     | 87,588      | 0.23228 |
| 7 COMM. S. LIGHTING                          | 83,214     | 54,888     | 28,326       | 0.13608 | 387,835     | 323,138     | 64,697      | 0.12151 |
| 8 WHOLESALE                                  | 7,274      | 9,200      | 1,926        | 0.26465 | 52,781      | 2,439       | 50,342      | 0.94823 |
| 9 TOTAL SYSTEM SALES                         | 3,221,160  | 19,175,568 | (15,954,408) | 0.83781 | 129,871,251 | 118,487,458 | 11,383,793  | 0.09660 |
| <b>THERM SALES (INTERRUPTIBLE)</b>           |            |            |              |         |             |             |             |         |
| 10 INTERRUPTIBLE SMALL                       | 2,228,119  | 1,278,167  | 949,952      | 1.10882 | 4,888,971   | 2,285,125   | 2,603,846   | 0.38054 |
| 11 INTERRUPTIBLE LV-1                        | 489,437    | 20,000     | 469,437      | 0.85569 | 2,355,037   | 7,770,896   | (5,415,859) | 0.28116 |
| 12 INTERRUPTIBLE LV-2                        | 895,726    | 1,248,167  | (352,441)    | 1.00000 | 1,878,594   | 1,878,594   | 0           | 1.00000 |
| 13 TOTAL INT. SALES                          | 1,384,173  | 2,546,167  | (1,161,994)  | 0.18275 | 9,510,886   | 383,484     | 9,127,402   | 0.64318 |
| 14 TOTAL SALES                               | 21,459,465 | 20,423,735 | 1,035,730    | 0.04813 | 135,988,553 | 127,998,152 | 7,990,401   | 0.05878 |
| <b>THERM SALES (THRU/SPORTATION)</b>         |            |            |              |         |             |             |             |         |
| 15 SMALL COMM. SERVICE                       | 813        | 0          | 813          | 1.00000 | 1,152       | 0           | 1,152       | 1.00000 |
| 16 COMMERCIAL LV-1                           | 109,552    | 1,872,888  | (1,763,336)  | 0.00000 | 744,049     | 0           | 744,049     | 1.00000 |
| 17 COMMERCIAL LV-2                           | 2,182,953  | 1,266,450  | 916,503      | 0.14213 | 13,786,481  | 11,682,262  | 2,104,219   | 0.15282 |
| 18 NATURAL GAS VEHICLE SALES                 | 1,914,844  | 0          | 1,914,844    | 0.24793 | 7,172,759   | 7,101,282   | 71,477      | 0.00892 |
| 19 INTERRUPTIBLE SMALL                       | 0          | 0          | 0            | 0.00000 | 0           | 0           | 0           | 0.00000 |
| 20 NATURAL GAS VEH. SALES                    | 4,408,788  | 4,771,257  | (362,469)    | 0.98252 | 27,213,712  | 28,786,762  | (1,573,050) | 0.05787 |
| 21 INTERRUPTIBLE LV-1                        | 10,578,356 | 11,238,000 | (659,644)    | 0.98252 | 1,187,870   | 1,187,870   | 0           | 0.00000 |
| 22 INTERRUPTIBLE LV-2                        | 30,437,118 | 25,783,756 | 4,653,362    | 0.13256 | 168,728,129 | 165,152,142 | 3,576,987   | 0.02132 |
| 23 OFF SYSTEM SALES-TRANSP.                  | 0          | 0          | 0            | 0.00000 | 0           | 0           | 0           | 0.00000 |
| 24 TOTAL THROUGHPUT                          | 48,729,823 | 44,942,159 | 3,787,664    | 0.87774 | 289,278,828 | 283,902,169 | 5,376,659   | 0.01859 |
| 25 TOTAL CUSTOMERS (FIRM)                    | 79,167,989 | 85,285,884 | (6,117,895)  | 0.09889 | 425,268,181 | 411,960,250 | 13,307,931  | 0.03143 |
| <b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>    |            |            |              |         |             |             |             |         |
| 26 RESIDENTIAL                               | 211,778    | 216,229    | 4,451        | 0.02158 | 1,282,137   | 1,296,287   | (14,150)    | 0.01127 |
| 27 SMALL COMMERCIAL                          | 4,989      | 17,881     | (12,892)     | 0.01443 | 30,382      | 29,871      | 511         | 0.01711 |
| 28 COMMERCIAL SERVICE                        | 17,912     | 17,981     | (69)         | 0.00000 | 104,981     | 107,123     | (2,142)     | 0.02029 |
| 29 COMMERCIAL LV-1                           | 1,778      | 1,721      | 557          | 0.02843 | 10,827      | 10,406      | 421         | 0.04040 |
| 30 COMMERCIAL LV-2                           | 43         | 24         | 19           | 0.00000 | 254         | 138         | 116         | 0.08469 |
| 31 NATURAL GAS VEH. SALES                    | 21         | 19         | 2            | 0.00126 | 114         | 114         | 0           | 0.00000 |
| 32 WHOLESALE                                 | 65         | 57         | 8            | 0.12308 | 35          | 342         | (307)       | 0.08800 |
| 33 OFF SYSTEM SALES                          | 2          | 2          | 0            | 0.00000 | 12          | 12          | 0           | 0.00000 |
| 34 TOTAL FIRM                                | 236,189    | 240,841    | (4,652)      | 0.02021 | 1,429,877   | 1,444,983   | (15,106)    | 0.01048 |
| <b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>    |            |            |              |         |             |             |             |         |
| 35 INTERRUPTIBLE SMALL                       | 84         | 89         | (5)          | 0.17857 | 498         | 814         | (316)       | 0.38887 |
| 36 INTERRUPTIBLE LV-1                        | 27         | 20         | 7            | 0.25826 | 157         | 120         | 37          | 0.31567 |
| 37 INTERRUPTIBLE LV-2                        | 115        | 17         | 98           | 0.50000 | 24          | 12          | 12          | 0.50000 |
| 38 TOTAL INT.                                | 4          | 91         | (87)         | 0.02870 | 679         | 548         | 131         | 0.23567 |
| 39 TOTAL SALES CUSTOMERS (FIRM)              | 236,284    | 241,032    | (4,748)      | 0.02009 | 1,429,796   | 1,445,139   | (15,343)    | 0.01068 |
| <b>AVERAGE NUMBER OF CUSTOMERS (TRANSP.)</b> |            |            |              |         |             |             |             |         |
| 40 SMALL COMM. SERVICE                       | 13         | 0          | 13           | 1.00000 | 39          | 0           | 39          | 1.00000 |
| 41 COMMERCIAL LV-1                           | 165        | 162        | 3            | 0.01818 | 882         | 882         | 0           | 0.00000 |
| 42 COMMERCIAL LV-2                           | 28         | 22         | 6            | 0.15385 | 147         | 82          | 65          | 0.82726 |
| 43 NATURAL GAS VEHICLE SALES                 | 0          | 0          | 0            | 0.00000 | 0           | 0           | 0           | 0.00000 |
| 44 INTERRUPTIBLE LV-1                        | 79         | 83         | (4)          | 0.10000 | 407         | 378         | 29          | 0.07125 |
| 45 INTERRUPTIBLE LV-2                        | 2          | 25         | (23)         | 0.01846 | 155         | 150         | 5           | 0.03228 |
| 46 OFF SYSTEM SALES-TRANSP.                  | 0          | 7          | (7)          | 0.00000 | 42          | 42          | 0           | 0.00000 |
| 47 TOTAL TRANSP. CUSTOMERS                   | 387        | 319        | 68           | 0.00000 | 2381        | 1684        | 717         | 0.00000 |
| 48 TOTAL CUSTOMERS                           | 238,681    | 241,311    | (2,630)      | 0.02723 | 1,432,137   | 1,446,803   | (14,666)    | 0.01024 |
| <b>THERM USE PER CUSTOMER</b>                |            |            |              |         |             |             |             |         |
| 49 RESIDENTIAL                               | 11         | 13         | (2)          | 0.91696 | 15          | 15          | 0           | 0.91624 |
| 50 SMALL COMMERCIAL                          | 33         | 34         | (1)          | 0       | 38          | 35          | 3           | 0       |
| 51 COMMERCIAL SERVICE                        | 417        | 453        | (36)         | 0       | 478         | 471         | 7           | 0       |
| 52 COMMERCIAL LV-1                           | 3,408      | 4,121      | (713)        | 0       | 2,916       | 4,828       | 1,912       | 0       |
| 53 COMMERCIAL LV-2                           | 14,231     | 35,568     | (21,337)     | 1       | 34,882      | 20,971      | 13,911      | 0       |
| 54 NATURAL GAS VEH. SALES                    | 2,974      | 2,653      | 321          | 0       | 1,888       | 2,354       | (466)       | 0       |
| 55 COMM. S. LIGHTING                         | 874        | 960        | (86)         | 0       | 987         | 845         | 142         | 0       |
| 56 WHOLESALE                                 | 3,837      | 4,800      | (963)        | 0       | 4,387       | 4,800       | (413)       | 0       |
| 57 OFF SYSTEM SALES                          | 1,072,720  | 0          | 1,072,720    | 0       | 0           | 0           | 0           | 0       |
| 58 INTERRUPTIBLE SMALL                       | 18,928     | 17,800     | 1,128        | 2       | 9,810       | 18,178      | (8,368)     | 1       |
| 59 INTERRUPTIBLE LV-1                        | 123,852    | 1,000      | (122,852)    | 1       | 15,000      | 14,500      | 500         | 0       |
| 60 INTERRUPTIBLE LV-2                        | 38         | 0          | 38           | 1       | 78,191      | 0           | 78,191      | 0       |
| 61 SMALL COMM. SERVICE (TRANSP.)             | 1,217      | 0          | 1,217        | 1       | 0           | 0           | 0           | 0       |
| 62 COMMERCIAL LV-1 (TRANSP.)                 | 13,230     | 0          | 13,230       | 1       | 1,278       | 0           | 1,278       | 0       |
| 63 COMMERCIAL LV-2 (TRANSP.)                 | 89,032     | 57,568     | 31,464       | 1       | 13,940      | 0           | 13,940      | 0       |
| 64 NATURAL GAS VEH. SALES (TRANSP.)          | 62,983     | 75,734     | (12,751)     | 0       | 48,794      | 53,798      | (5,004)     | 0       |
| 65 INTERRUPTIBLE SMALL (TRANSP.)             | 406,802    | 449,520    | (42,718)     | 0       | 86,864      | 0           | 86,864      | 0       |
| 66 INTERRUPTIBLE LV-1 (TRANSP.)              | 4,348,160  | 3,584,822  | 763,338      | 0       | 482,144     | 12,507      | 469,637     | 0       |
| 67 OFF SYSTEM SALES - (TRANSP.)              | 0          | 0          | 0            | 0       | 4,017,380   | 3,931,718   | 85,662      | 0       |



ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

| JACKSONVILLE DIVISION:                         | APR '98 | MAY '98 | JUN '98 | JUL '98 | AUG '98 | SEP '98 | OCT '98 | NOV '98 | DEC '98 | JAN '99 | FEB '99 | MAR '99 |
|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED         |         |         |         |         |         |         |         |         |         |         |         |         |
| THERMS PURCHASED                               | 1.0384  | 1.0374  | 1.0413  | 1.0482  | 1.0295  | 1.0453  |         |         |         |         |         |         |
| CCF PURCHASED                                  |         |         |         |         |         |         |         |         |         |         |         |         |
| 2 PRESSURE CORRECTION FACTOR                   |         |         |         |         |         |         |         |         |         |         |         |         |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.      | 14.98   | 14.98   | 14.98   | 14.98   | 14.98   | 14.98   |         |         |         |         |         |         |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73   | 14.73   | 14.73   | 14.73   | 14.73   | 14.73   |         |         |         |         |         |         |
| PRESSURE CORRECTION FACTOR (ab) p.s.i.a.       | 1.01897 | 1.01897 | 1.01897 | 1.01897 | 1.01897 | 1.01897 |         |         |         |         |         |         |
| 3 BILLING FACTOR                               |         |         |         |         |         |         |         |         |         |         |         |         |
| BTU CONTENT x PRESSURE CORRECTION FACTOR       | 1.057   | 1.055   | 1.059   | 1.066   | 1.047   | 1.063   |         |         |         |         |         |         |
| SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:   |         |         |         |         |         |         |         |         |         |         |         |         |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED         |         |         |         |         |         |         |         |         |         |         |         |         |
| THERMS PURCHASED                               | 1.0502  | 1.0531  | 1.0581  | 1.0531  | 1.0590  | 1.0580  |         |         |         |         |         |         |
| CCF PURCHASED                                  |         |         |         |         |         |         |         |         |         |         |         |         |
| 2 PRESSURE CORRECTION FACTOR                   |         |         |         |         |         |         |         |         |         |         |         |         |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.      | 14.98   | 14.98   | 14.98   | 14.98   | 14.98   | 14.98   |         |         |         |         |         |         |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73   | 14.73   | 14.73   | 14.73   | 14.73   | 14.73   |         |         |         |         |         |         |
| PRESSURE CORRECTION FACTOR (ab) p.s.i.a.       | 1.01897 | 1.01897 | 1.01897 | 1.01897 | 1.01897 | 1.01897 |         |         |         |         |         |         |
| 3 BILLING FACTOR                               |         |         |         |         |         |         |         |         |         |         |         |         |
| BTU CONTENT x PRESSURE CORRECTION FACTOR       | 1.068   | 1.071   | 1.074   | 1.071   | 1.077   | 1.078   |         |         |         |         |         |         |

ACTUAL FOR THE PERIOD OF: APRIL 1988 THROUGH MARCH 1989

| ORLANDO DIVISION:   | APR '88 | MAY '88 | JUN '88 | JUL '88 | AUG '88 | SEP '88 | OCT '88 | NOV '88 | DEC '88 | JAN '89 | FEB '89 | MAR '89 |
|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                        |         |         |         |         |         |         |         |         |         |         |         |         |
| THERM'S PURCHASED   | 1.0512  | 1.0541  | 1.0551  | 1.0531  | 1.0590  | 1.0571  |         |         |         |         |         |         |
| CCF PURCHASED   |         |         |         |         |         |         |         |         |         |         |         |         |
| 2 PRESSURE CORRECTION FACTOR                                  |         |         |         |         |         |         |         |         |         |         |         |         |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.                     | 14.98   | 14.98   | 14.98   | 14.98   | 14.98   | 14.98   |         |         |         |         |         |         |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.                | 14.73   | 14.73   | 14.73   | 14.73   | 14.73   | 14.73   |         |         |         |         |         |         |
| PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.                     | 1.01687 | 1.01687 | 1.01687 | 1.01687 | 1.01687 | 1.01687 |         |         |         |         |         |         |
| 3 BILLING FACTOR  |         |         |         |         |         |         |         |         |         |         |         |         |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                      | 1.068   | 1.072   | 1.073   | 1.071   | 1.077   | 1.075   |         |         |         |         |         |         |
| TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS: |         |         |         |         |         |         |         |         |         |         |         |         |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                        |         |         |         |         |         |         |         |         |         |         |         |         |
| THERM'S PURCHASED   | 1.0541  | 1.0561  | 1.0580  | 1.0590  | 1.0620  | 1.0610  |         |         |         |         |         |         |
| CCF PURCHASED   |         |         |         |         |         |         |         |         |         |         |         |         |
| 2 PRESSURE CORRECTION FACTOR                                  |         |         |         |         |         |         |         |         |         |         |         |         |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.                     | 14.98   | 14.98   | 14.98   | 14.98   | 14.98   | 14.98   |         |         |         |         |         |         |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.                | 14.73   | 14.73   | 14.73   | 14.73   | 14.73   | 14.73   |         |         |         |         |         |         |
| PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.                     | 1.01687 | 1.01687 | 1.01687 | 1.01687 | 1.01687 | 1.01687 |         |         |         |         |         |         |
| 3 BILLING FACTOR  |         |         |         |         |         |         |         |         |         |         |         |         |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                      | 1.072   | 1.074   | 1.076   | 1.077   | 1.080   | 1.079   |         |         |         |         |         |         |

ACTUAL FOR THE PERIOD OF: APRIL 1968 THROUGH MARCH 1969

| EUSTIS, DAYTONA DIVISIONS:                     | APR '68 | MAY '68 | JUN '68 | JUL '68 | AUG '68 | SEP '68 | OCT '68 | NOV '68 | DEC '68 | JAN '69 | FEB '69 | MAR '69 |
|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| <b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>  |         |         |         |         |         |         |         |         |         |         |         |         |
| THERMS PURCHASED                               | 1.0502  | 1.0521  | 1.0541  | 1.0521  | 1.0571  | 1.0581  |         |         |         |         |         |         |
| CCF PURCHASED                                  |         |         |         |         |         |         |         |         |         |         |         |         |
| <b>2 PRESSURE CORRECTION FACTOR</b>            |         |         |         |         |         |         |         |         |         |         |         |         |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.      | 14.98   | 14.98   | 14.98   | 14.98   | 14.98   | 14.98   |         |         |         |         |         |         |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73   | 14.73   | 14.73   | 14.73   | 14.73   | 14.73   |         |         |         |         |         |         |
| PRESSURE CORRECTION FACTOR (ab) p.s.i.a.       | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 |         |         |         |         |         |         |
| <b>3 BILLING FACTOR</b>                        |         |         |         |         |         |         |         |         |         |         |         |         |
| BTU CONTENT x PRESSURE CORRECTION FACTOR       | 1.068   | 1.070   | 1.072   | 1.070   | 1.075   | 1.074   |         |         |         |         |         |         |
| <b>LOCAL:</b>                                  |         |         |         |         |         |         |         |         |         |         |         |         |
| <b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>  |         |         |         |         |         |         |         |         |         |         |         |         |
| THERMS PURCHASED                               | 1.0511  | 1.0522  | 1.0538  | 1.0538  | 1.0596  | 1.0509  |         |         |         |         |         |         |
| CCF PURCHASED                                  |         |         |         |         |         |         |         |         |         |         |         |         |
| <b>2 PRESSURE CORRECTION FACTOR</b>            |         |         |         |         |         |         |         |         |         |         |         |         |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.      | 14.98   | 14.98   | 14.98   | 14.98   | 14.98   | 14.98   |         |         |         |         |         |         |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73   | 14.73   | 14.73   | 14.73   | 14.73   | 14.73   |         |         |         |         |         |         |
| PRESSURE CORRECTION FACTOR (ab) p.s.i.a.       | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 |         |         |         |         |         |         |
| <b>3 BILLING FACTOR</b>                        |         |         |         |         |         |         |         |         |         |         |         |         |
| BTU CONTENT x PRESSURE CORRECTION FACTOR       | 1.069   | 1.072   | 1.070   | 1.072   | 1.078   | 1.069   |         |         |         |         |         |         |



PEOPLES GAS SYSTEM  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 SEPTEMBER 1998

| (A)                                      | (B)             | (C)                | (D) | (E)            | (F) |
|--|-----------------|--------------------|-----|----------------|-----|
| DESCRIPTION                              | TYPE CHARGE     | TERMS<br>PURCHASED |     | PURCHASES      |     |
| 1 NO NOTICE RESERVATION CHARGE           | NO NOTICE       | 6,430,000          | 16  | 38,055.00      | 2   |
| 2 FTS-1 RESERVATION CHARGE               | DEMAND          | 29,307,000         | 19  | 1,105,958.58   | 5   |
| 3 FTS-1 VOLUMETRIC RELINQ. CREDIT        | DEMAND          | (85,200)           | 19  | (3,213.74)     | 5   |
| 3a FTS-1 VOLUMETRIC RELINQ. CREDIT       | DEMAND*         | (21,220)           | 19  | (800.42)       | 5   |
| 4 FTS-2 RESERVATION CHARGE               | DEMAND          | 8,145,000          | 19  | 675,542.40     | 5   |
| 5 FTS-1 USAGE CHARGE                     | COMM. PIPELINE  | 23,233,340         | 15  | 130,339.05     | 1   |
| 5a FTS-1 USAGE CHARGE                    | COMM. PIPELINE* | 595,900            | 15  | 3,343.50       | 1   |
| 6 FTS-2 USAGE CHARGE                     | COMM. PIPELINE  | 5,506,100          | 15  | 25,568.97      | 1   |
| 6a FTS-2 USAGE CHARGE                    | COMM. PIPELINE* | 0                  | 15  | 0.01           | 1   |
| 7 IMBALANCE CASHOUT CHARGE               | COMM. OTHER     | (1,897,380)        | 18  | (424,121.87)   | 4   |
| 8 TOTAL FGT                              |                 | 72,233,630         |     | \$1,550,671.48 |     |
| 9  | COMM. OTHER     |                    | 18  |                | 4   |
| 10                                       | COMM. PIPELINE  | 7,911,210          | 15  | 46,967.98      | 1   |
| 11                                       | DEMAND          | 10,322,700         | 19  | 486,978.64     | 5   |
| 12 CITY OF SUNRISE                       | COMM. OTHER     | 12,469             | 18  | 5,759.70       | 4   |
| 13 OKALOOSA                              | COMM. OTHER     | 465,000            | 18  | 65,100.00      | 4   |
| 14 LEGAL FEES                            | OTHER           |                    |     | 1,132.50       | 6   |
| 15 ADMINISTRATIVE COSTS                  | OTHER           |                    |     | 48,086.61      | 6   |
| 16 CASHOUTS-TRANSP. CUSTOMERS            | DEMAND          | 548,504            | 19  | 20,611.63      | 5   |
| 17 CASHOUTS-TRANSP. CUSTOMERS            | COMM. PIPELINE  | 548,504            | 15  | 3,093.68       | 1   |
| 18 CASHOUTS-TRANSP. CUSTOMERS            | COMM. OTHER     | 576,915            | 18  | 104,361.38     | 4   |
| 19 SUPPLIER AGGREG. C/O'S (TEST PROGRAM) | COMM. OTHER     | 205,892            | 18  | 35,226.47      | 4   |
| 20 SUPPLIER AGGREG. C/O'S (TEST PROGRAM) | COMM. PIPELINE  | 199,798            | 15  | 1,120.87       | 1   |
| 21 CAPACITY DISCOUNT-TRANSP. CUST.       | DEMAND          | 3,940,076          | 19  | 104,886.02     | 5   |
| 22                                       | COMM. OTHER     |                    | 18  |                | 4   |
| 23                                       | SWING-DEMAND    |                    |     |                | 3   |
| 24                                       | SWING-COMM.     |                    | 17  |                | 3   |
| 25                                       | COMM. OTHER     |                    | 18  |                | 4   |
| 26                                       | COMM. OTHER     |                    | 18  |                | 4   |
| 27                                       | COMM. OTHER     |                    | 18  |                | 4   |
| 28                                       | COMM. OTHER     |                    | 18  |                | 4   |
| 29                                       | COMM. OTHER     |                    | 18  |                | 4   |
| 30                                       | COMM. OTHER     |                    | 18  |                | 4   |
| 31                                       | COMM. OTHER     |                    | 18  |                | 4   |
| 32 COMMODITY BILLED TO END-USERS         | COMM. PIPELINE  | (885,680)          | 15  | (4,968.67)     | 1   |
| 33 DEMAND BILLED TO END-USERS            | DEMAND          | (917,400)          | 19  | (34,604.33)    | 5   |
| 34                                       | COMM. PIPELINE  | 1,561,790          | 15  | 8,778.45       | 1   |
| 35                                       | DEMAND          | 1,757,310          | 19  | 64,178.25      | 5   |
| 36                                       | COMM. PIPELINE* | 55,020             | 15  | 308.66         | 1   |
| 37                                       | DEMAND*         | 0                  | 19  | (0.01)         | 5   |
| 38                                       | COMM. OTHER     |                    | 18  |                | 4   |
| 39                                       | SWING-DEMAND    | 0                  | 17  |                | 3   |
| 40                                       | SWING-COMM.     |                    | 17  |                | 3   |
| 41                                       | COMM. OTHER*    |                    | 18  |                | 4   |
| 42                                       | COMM. PIPELINE* | 1,471,530          | 15  | 7,500.21       | 1   |
| 43                                       | DEMAND*         | (46,810)           | 19  | (520.91)       | 5   |
| 44 TOTAL                                 |                 | 121,846,918        |     | \$6,943,844.56 |     |

\*Prior Month Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ERCON/SONAT AFFILIATE

Page 1

DATE: 09/20/98  
 DUE: 10/10/98  
 INVOICE NO.: 25231  
 TOTAL AMOUNT DUE: \$1,171,281.58

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **10-9-98**  
 Florida Gas Transmission Company

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 ON CODE LIST

| POI NO. | DRN NO. | DELIVERIES<br>POI NO. | DRN NO. | RESERVATION CHARGE | RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE | NO NOTICE RESERVATION CHARGE | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209 | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195 | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5346, at poi 60953 | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121 | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208 | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208 | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198 | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119 | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149 | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713 | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5274, at poi 16198 | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173 | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5273, at poi 16209 | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203 | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197 | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134 | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16191 | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16151 | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162 | RATES |    |    | AMOUNT |
|---------|---------|-----------------------|---------|--------------------|---|------------------------------|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|-------|----|----|--------|
|         |         |                       |         |                    |   |                              |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   | BASE  | TC | MC |        |
|         |         |                       | 09/98   | A                  | RES   | 0.3687                       | 0.0085  | 0.3772  | 5,238,240   | \$1,975,884.13  |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |
|         |         |                       | 09/98   | A                  | RES   | 0.3687                       | 0.0085  | 0.3687  | 4,200   | \$1,548.54  |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |
|         |         |                       | 09/98   | A                  | RHR   | 0.0590                       | 0.0085  | 0.0590  | 645,000   | \$38,055.00   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |
|         |         |                       | 09/98   | A                  | TRL   | 0.3687                       | 0.0085  | 0.3772  | (44,220)  | (\$16,679.78)   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |
|         |         |                       | 09/98   | A                  | TRL   | 0.3687                       | 0.0085  | 0.3772  | (326,730)   | (\$123,242.56)  |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |
|         |         |                       | 09/98   | A                  | TRL   | 0.3687                       | 0.0085  | 0.3772  | (909,000)   | (\$34,874.80)   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |
|         |         |                       | 09/98   | A                  | TRL   | 0.3687                       | 0.0085  | 0.3772  | (8,670)   | (\$1,270.32)  |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |
|         |         |                       | 09/98   | A                  | TRL   | 0.3687                       | 0.0085  | 0.3772  | (14,280)  | (\$1,386.42)  |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |
|         |         |                       | 09/98   | A                  | TRL   | 0.3687                       | 0.0085  | 0.3772  | (100,110)   | (\$3,761.48)  |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |
|         |         |                       | 09/98   | A                  | TRL   | 0.3687                       | 0.0085  | 0.3772  | (51,000)  | (\$19,237.20)   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |
|         |         |                       | 09/98   | A                  | TRL   | 0.3687                       | 0.0085  | 0.3772  | (134,070)   | (\$50,571.70)   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |
|         |         |                       | 09/98   | A                  | TRL   | 0.3687                       | 0.0085  | 0.3772  | (123,000)   | (\$46,395.60)   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |
|         |         |                       | 09/98   | A                  | TRL   | 0.3687                       | 0.0085  | 0.3772  | (27,000)  | (\$10,184.40)   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |
|         |         |                       | 09/98   | A                  | TRL   | 0.3687                       | 0.0085  | 0.3772  | (10,500)  | (\$3,960.60)  |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |
|         |         |                       | 09/98   | A                  | TRL   | 0.3687                       | 0.0085  | 0.3772  | (8,250)   | (\$3,111.90)  |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |
|         |         |                       | 09/98   | A                  | TRL   | 0.3687                       | 0.0085  | 0.3772  | (57,750)  | (\$21,783.30)   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |
|         |         |                       | 09/98   | A                  | TRL   | 0.3687                       | 0.0085  | 0.3772  | (30,000)  | (\$11,316.00)   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |
|         |         |                       | 09/98   | A                  | TRL   | 0.3687                       | 0.0085  | 0.3772  | (58,900)  | (\$22,179.36)   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |
|         |         |                       | 09/98   | A                  | TRL   | 0.3687                       | 0.0085  | 0.3772  | (6,000)   | (\$2,263.20)  |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |
|         |         |                       | 09/98   | A                  | TRL   | 0.3687                       | 0.0085  | 0.3772  | (13,500)  | (\$5,097.20)  |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |
|         |         |                       | 09/98   | A                  | TRL   | 0.3687                       | 0.0085  | 0.3772  | (203,390)   | (\$76,869.58)   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |
|         |         |                       | 09/98   | A                  | TRL   | 0.3687                       | 0.0085  | 0.3772  | (3,100)   | (\$1,471.08)  |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |       |    |    |        |

# 01-90-000-232-02-00-0  
 CR

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An EMCON/SOMAT Affiliates

PAGE 2

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

**SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 CUSTOMER NO: 4120  
 PLEASE CONTACT WICID MASSIN  
 AT (713)853-6829 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 006822236 OR CODE 1137

**CONTRACT:** 5047  
**TYPE:** FIRM TRANSPORTATION

**DELIVERIES**  
 POI NO. DNR NO. DNR NO.

| RECEIPTS  | POI NO. | DNR NO. | DNR NO. | PROO MONTH | IC | RC  | BASE   | SURCHARGES | DISC   | NET    | VOLUMES DTH DRY | AMOUNT        |
|---|---------|---------|---------|------------|----|-----|--------|------------|--------|--------|-----------------|---------------|
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16117           |         |         |         | 09/98      | A  | TRL | 0.3687 | 0.0085     | 0.0085 | 0.3772 | (44,550)        | (\$16,844.26) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963           |         |         |         | 09/98      | A  | TRL | 0.3687 | 0.0085     | 0.0085 | 0.3772 | (9,750)         | (\$3,677.70)  |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16115           |         |         |         | 09/98      | A  | TRL | 0.3687 | 0.0085     | 0.0085 | 0.3772 | (9,600)         | (\$3,621.12)  |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16110           |         |         |         | 09/98      | A  | TRL | 0.3687 | 0.0085     | 0.0085 | 0.3772 | (4,680)         | (\$1,765.20)  |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198           |         |         |         | 09/98      | A  | TRL | 0.3687 | 0.0085     | 0.0085 | 0.3772 | (52,500)        | (\$19,803.00) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161           |         |         |         | 09/98      | A  | TRL | 0.3687 | 0.0085     | 0.0085 | 0.3772 | (13,560)        | (\$5,114.83)  |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16113           |         |         |         | 09/98      | A  | TRL | 0.3687 | 0.0085     | 0.0085 | 0.3772 | (210,000)       | (\$79,212.00) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16111           |         |         |         | 09/98      | A  | TRL | 0.3687 | 0.0085     | 0.0085 | 0.3772 | (12,240)        | (\$4,516.93)  |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963           |         |         |         | 09/98      | A  | TRL | 0.3687 | 0.0085     | 0.0085 | 0.3772 | (17,730)        | (\$6,607.76)  |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197           |         |         |         | 09/98      | A  | TRL | 0.3687 | 0.0085     | 0.0085 | 0.3772 | (10,020)        | (\$3,779.54)  |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149           |         |         |         | 09/98      | A  | TRL | 0.3687 | 0.0085     | 0.0085 | 0.3772 | (19,770)        | (\$7,457.74)  |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167           |         |         |         | 09/98      | A  | TRL | 0.3687 | 0.0085     | 0.0085 | 0.3772 | (7,710)         | (\$2,908.21)  |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162           |         |         |         | 09/98      | A  | TRL | 0.3687 | 0.0085     | 0.0085 | 0.3772 | (11,280)        | (\$4,254.82)  |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16198           |         |         |         | 09/98      | A  | TRL | 0.3687 | 0.0085     | 0.0085 | 0.3772 | (29,580)        | (\$11,157.58) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16113           |         |         |         | 09/98      | A  | TRL | 0.3687 | 0.0085     | 0.0085 | 0.3772 | (4,700)         | (\$1,050.00)  |
| TEMPORARY ACQUISITION RESERVATION CHARGE - Rate ctrc 5406, at poi 16119 |         |         |         | 09/98      | A  | TAQ | 0.2500 |            |        | 0.2500 | 216,000         | \$81,475.20   |

TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/98.

\*\*\* END OF INVOICE 23351 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRON/SONAT AFFILIATE

DATE: 09/30/98  
 DUE: 10/10/98  
 INVOICE NO.: 25485  
 TOTAL AMOUNT DUE: \$22,632.00

Page 1

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer: **10-9-98**  
 Florida Gas Transmission Company

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT ( ) WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION "MS NO: 006922236 OR CODE LIST

| RECPTS | DRR NO. | DELIVERIES | POI NO. | DRR NO. | PROO  | MONTH | TC  | NC     | BASIS  | SUBCHARGES | DISC   | NET | VOLUMES | AMOUNT      |             |
|--------|---------|------------|---------|---------|---|-------|-----|--------|--------|------------|--------|-----|---------|-------------|-------------|
|        |         |            |         |         |   |       |     |        |        |            |        |     | DTH     | DRY         |             |
|        |         |            |         |         | 09/98   | A     | RES | 0.3687 | 0.0085 |            | 0.3772 |     | 60,000  | \$22,632.00 |             |
|        |         |            |         |         | TOTAL FOR CONTRACT 5846 FOR MONTH L.F. 09/98. |       |     |        |        |            |        |     |         | 60,000      | \$22,632.00 |

RESERVATION CHARGE \*\*\* END OF INVOICE 25485 \*\*\*

# 01-90-000-222-02-00-0

ES



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT AFFILIATE

DATE: 09/30/98  
 DUE: 10/10/98  
 INVOICE NO.: 23394  
 TOTAL AMOUNT DUE: \$675,376.85

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 202 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance  
 And wire to: **10-9-0P**

Page 1

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST AT (713)853-8879 WITH ANY QUESTIONS REGARDING THIS INVOICE

| POI NO.                                     | RECEIPTS<br>DNR NO. | DELIVERIES<br>POI NO. | DNR NO. | PROO<br>MONTH | TC | RC  | RATES  |            |          | VOLUMES<br>DTH DRY | AMOUNT       |
|---|---------------------|-----------------------|---------|---------------|----|-----|--------|------------|----------|--------------------|--------------|
|   |                     |                       |         |               |    |     | BASE   | SURCHARGES | DISC NET |                    |              |
|   |                     |                       |         | 09/98         | A  | RES | 0.8072 | 0.0085     | 0.8157   | 753,000            | \$611,222.10 |
|   |                     |                       |         | 09/98         | A  | RES | 0.8072 |            | 0.8072   | 27,000             | \$21,794.40  |
|   |                     |                       |         | 09/98         | A  | TRL | 0.3940 |            | 0.3940   | (10,500)           | (\$4,137.00) |
|   |                     |                       |         | 09/98         | A  | TRL | 0.3941 |            | 0.3941   | (16,500)           | (\$6,502.65) |
| TOTAL FOR CONTRACT 5319 FOR MONTH OF 09/98. |                     |                       |         |               |    |     |        |            |          |                    |              |
| *** END OF INVOICE 23394 ***                |                     |                       |         |               |    |     |        |            |          |                    |              |

RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE  
 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102  
 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195

# 01-90-000-222-02-00-0  
 CR

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ERCON/SORAT Affiliate

Page 1


Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **10-9-98**  
 Florida Gas Transmission Company

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

**DATE:** 09/30/98  
**DUO:** 10/10/98  
**INVOICE NO.:** 25332  
**TOTAL AMOUNT DUE:** \$50,165.55

**CONTRACT:** 3619 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO.:** 4120 **PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE**  
**TYPE:** FIRM TRANSPORTATION **DUNS NO.:** 006927236 **ON CODE LIST**

| POI NO.   | RECEIPTS ORN NO. | DELIVERIES POI NO. | ORN NO. | PROG MONTH | TC | RC  | BASE   | SURCHARGES | DTSC | RET    | VOLUMES DTM DRY | AMOUNT      |
|---|------------------|--------------------|---------|------------|----|-----|--------|------------|------|--------|-----------------|-------------|
|   |                  |                    |         | 09/98      | A  | RES | 0.8072 | 0.0085     |      | 0.8157 | 61,500          | \$50,165.55 |
| TOTAL FOR CONTRACT 3619 FOR MONTH OF 09/98.<br>*** END OF INVOICE 25332 *** |                  |                    |         |            |    |     |        |            |      |        |                 |             |

# 01-90-000-232-02-00-0  


Line #

1  
2  
3

Estimate  
Sept. 1998  
INVOICE

Line #

4 October 5, 1998

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.  
6 POST OFFICE BOX 2562  
7 TAMPA, FLORIDA 33601  
8 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

| COMMODITY DETAIL                   |  | W/H            |          |               |
|------------------------------------|--|----------------|----------|---------------|
| RATE PERIOD                        |  | THERMS         | RATE     | AMOUNT        |
| 9 9/1/98 - 9/30/98                 |  |                |          |               |
| 10 Total Commodity                 |  |                |          |               |
| TRANSPORT DETAIL                   |  |                |          |               |
| AGREEMENT                          |  | DTH            | RATE     | AMOUNT        |
| 11 848510 Peoples SNG Inter Com.   |  | 5,000 dth      | \$0.2857 | \$1,428.50    |
| 12 830087 Peoples So Ga Inter Com. |  | 5,000 dth      | \$0.2164 | \$1,082.00    |
| 13 864340 & 864350 SNG Firm Com.   |  | 781,121 dth    | \$0.0367 | \$28,667.14   |
| 14 831200 & 831210 So Ga Firm Com. |  | 860,551 dth    | \$0.0213 | \$18,329.74   |
| 15 864350 SNG GSR Vol. Com.        |  | 622,000 dth    | \$0.0018 | \$1,119.60    |
| 16 864340 & 864350 SNG Firm Dem.   |  | 35,992 dth/day | \$8.8800 | \$319,608.96  |
| 17 831200 & 831210 So Ga Firm Dem. |  | 35,700 dth/day | \$5.8290 | \$208,095.06  |
| 18 Monthly Agency Fee              |  |                |          | \$1,000.00    |
| Credits:                           |  |                |          |               |
| 19 SNG Brokered Capacity           |  |                |          | (\$19,282.38) |
| 20 So. Ga. Brokered Capacity       |  |                |          | (\$15,000.00) |
| 21 Sonat Marketing Buy/Sale Credit |  |                |          | (\$11,102.00) |
| 22 Total Transport                 |  |                |          | \$533,946.62  |
| 23 TOTAL AMOUNT DUE                |  |                |          |               |

COPY

CO 01 VENDOR 1002582  
 INVOICE 10001-74500 Sept 98  
 SP 32923 DUE 9-4-98  
 ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_  
 OV

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 9/04/98

| CUSTOMER NAME              |          | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE  |
|----------------------------|----------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS                |          | 10001-74500    | Aug 31, 1998    | Sep 28, 1998                   | 1902.67               |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS    | OTHER           | TOTAL PAST DUE AMOUNT          | TOTAL CURRENT CHARGES |
| 1252.58                    | 1252.58- | 0.00           | 0.00            | 0.00                           | 1902.67               |

METER READING INFORMATION

| TYPE | METER NUMBER   | SERVICE PERIOD    | # of DAYS | CURR READ | PREV READ | USAGE |
|------|----------------|-------------------|-----------|-----------|-----------|-------|
| GS   | 9141050        | 7/27/98 - 8/31/98 | 35        | 287271    | 283114    | 4157  |
|      | TOTAL GAS USED |                   |           |           |           | 4157  |

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE                | AMOUNT       |
|--------------------------------|--------------|
| GAS                            | 1,863.29     |
| GROSS RECEIPTS TAX             | 0.98         |
| PURCHASED GAS ADJUSTMENT       | 38.40        |
| TOTAL GAS                      | 1,902.67     |
|                                |              |
| TOTAL CURRENT CHARGES          | 1,902.67     |
| TOTAL PAST DUE AMOUNT          | 0.00         |
| TOTAL AMOUNT NOW DUE           | 1,902.67     |
|                                |              |
| CURRENT CHARGES PAST DUE AFTER | Sep 28, 1998 |

RECEIVED  
 SEP 11 1998  
 ACCOUNTS PAYABLE

COPY

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

01-01 4,904

CO 01 VENDOR 1007582  
 INVOICE 93305-111588 Aug 98  
 PD 39923 DUE 8-14-98  
 ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: JACARANDA SQUARE

THIS BILL IS DUE WHEN RECEIVED

BILL DATE: 8/21/98

| CUSTOMER NAME              |          | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE  |
|----------------------------|----------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS                |          | 93305-111588   | Aug 15, 1998    | Sep 14, 1998                   | 3419.55               |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS    | OTHER           | TOTAL PAST DUE AMOUNT          | TOTAL CURRENT CHARGES |
| 3431.94                    | 3431.94- | 0.00           | 0.00            | 0.00                           | 3419.55               |

METER READING INFORMATION

| TYPE           | METER NUMBER | SERVICE PERIOD    | # OF DAYS | CURR READ | PREV READ | USAGE |
|----------------|--------------|-------------------|-----------|-----------|-----------|-------|
| GS             | 845728       | 7/17/98 - 8/15/98 | 29        | 11755     | 4680      | 7386  |
| TOTAL GAS USED |              |                   |           |           |           | 7386  |

**RECEIVED**  
 AUG 25 1998  
 ACCOUNT

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE                | AMOUNT       |
|--------------------------------|--------------|
| GAS                            | 3,419.55     |
| TOTAL CURRENT CHARGES          | 3,419.55     |
| TOTAL PAST DUE AMOUNT          | 0.00         |
| TOTAL AMOUNT NOW DUE           | 3,419.55     |
| CURRENT CHARGES PAST DUE AFTER | Sep 14, 1998 |

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

08-11 2,640

CO 01 VENDOR 1007582  
 INVOICE 132663-128434 Aug 98  
 PO 32923 DUE 8-7  
 ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_

CITY OF SUNRISE - PUBLIC SERVICE

DETAILS OF SERVICE TO BE RENDERED

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 8/18/98

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

| CUSTOMER NAME              |          | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE  |
|----------------------------|----------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS                |          | 132663-128434  | Aug 07, 1998    | Sep 08, 1998                   | 437.48                |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS    | OTHER           | TOTAL PAST DUE AMOUNT          | TOTAL CURRENT CHARGES |
| 555.93                     | 555.93-  | 0.00           | 0.00            | 0.00                           | 437.48                |

METER READING INFORMATION

| TYPE | METER NUMBER   | SERVICE PERIOD   | # OF DAYS | CURR READ | PREV READ | USAGE |
|------|----------------|------------------|-----------|-----------|-----------|-------|
| GS   | 6045179        | 7/13/98- 8/07/98 | 25        | 42659     | 41733     | 926   |
|      | TOTAL GAS USED |                  |           |           |           | 926   |

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE                             | AMOUNT |
|---|--------|
| GAS   | 437.48 |
|   |        |
|   |        |
| TOTAL CURRENT CHARGES                       | 437.48 |
| TOTAL PAST DUE AMOUNT                       | 0.00   |
| TOTAL AMOUNT NOW DUE                        | 437.48 |
|   |        |
| CURRENT CHARGES PAST DUE AFTER Sep 08, 1998 |        |

**RECEIVED**  
 AUG 20 1998  
 ACCOUNTS RECEIVABLE

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

03-41

2.352



# Okaloosa Gas District

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 08/10/98 INVOICE NO: 68  
CO 1 VENDOR 0016408 SERVICE PERIOD: THROUGH JULY 31, 1998

INVOICE 68 of 10  
PO SP29245-99 DUE 8/10  
ATT..... IRAN 2.0  
ENTERED..... AUTH 2.0

RECEIVED  
AUG 12 1998  
BY: \_\_\_\_\_

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

RECEIVED  
AUG 24 1998  
MANAGER / INVOICE

AMOUNT DUE BY: 08/25/98

*0016408* *SP29245-99*

| AUTH:     |             | DUE DATE: <i>8-25-98</i> |            |           |           |          |               |
|-----------|-------------|--------------------------|------------|-----------|-----------|----------|---------------|
| INV NO    | AFE/AFR     | DEPT                     | PRO TYPE   | PROJ NO   | EXP       | TYPE     | AMOUNT        |
| <i>68</i> | <i>0190</i> | <i>000</i>               | <i>232</i> | <i>02</i> | <i>00</i> | <i>0</i> | <i>32550.</i> |
|           |             |                          |            |           |           |          |               |
|           |             |                          |            |           |           |          |               |

*allocate to:  
Reservation charges (pipelines)  
for July 98.*



# Okaloosa Gas District

RECEIVED  
SEP 17 1998

PEOPLES GAS  
CALLER BOX 1480  
301 MAPLE AVENUE  
PANAMA CITY, FL 32402

DATE: 09/10/98 INVOICE NO: 69

CO ..... 1 VENDOR 0016408  
INVOICE ..... 109 SERVICE PERIOD: THROUGH AUGUST 31, 1998  
PO SP 29245-99 DUE 9/10  
ATT ..... TRAN .....  
ENTERED ..... AUTH. 80

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

AMOUNT DUE BY: 09/25/98

RECEIVED  
SEP 17 1998  
ACCOUNTS PAYABLE

0016408 \_\_\_\_\_ SP 29245-91

AUTH: 11/15/98 DUE DATE: 9-25-98

| INV NO | CO | DIV | DEPT | AFR | PROT | PROT | TYPE | AMOUNT   |
|--------|----|-----|------|-----|------|------|------|----------|
| 69     | 01 | 14  | 000  | 232 | 02   | 000  |      | 32550.00 |
|        |    |     |      |     |      |      |      |          |
|        |    |     |      |     |      |      |      |          |



THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR SEPTEMBER 1998  
 g:\gasact\pga\ufgtest8.wk4

09-Oct-98

|   | (A)                | (B)            | (C)              | (D)            | (E)                 |
|---|--------------------|----------------|------------------|----------------|---------------------|
|   | DESCRIPTION        |                | VOLUMES          | RATE           | DOLLARS             |
| 1 | FTS-1-USAGE        | ACCRUED        | 2,231,497        | 0.05610        | \$125,186.98        |
| 2 | FTS-1-NO NOTICE    | ACCRUED        | 91,837           | 0.05610        | \$5,152.07          |
| 3 | FTS-1-PAYBACK      | ACCRUED        | 0                | 0.00000        | \$0.00              |
| 4 | <u>TOTAL FTS-1</u> | <u>ACCRUED</u> | <u>2,323,334</u> |                | <u>\$130,339.05</u> |
| 5 | <u>FTS-2-USAGE</u> | <u>ACCRUED</u> | <u>650,610</u>   | <u>0.03930</u> | <u>\$25,568.97</u>  |
| 6 | <u>GRAND TOTAL</u> | <u>ACCRUED</u> | <u>2,973,944</u> |                | <u>\$155,908.02</u> |

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR SEPTEMBER 1998  
 g:\gasact\pga\lvgftest8.wk4

09-Oct-98

|   | (A)                | (B)     | (C)     | (D)     | (E)          |
|---|--------------------|---------|---------|---------|--------------|
|   | DESCRIPTION        |         | VOLUMES | RATE    | DOLLARS      |
| 1 | FTS-1              | ACCRUED | 0       | 0.38000 | \$0.00       |
| 2 |                    |         | 0 *     | 0.00850 | \$0.00       |
| 3 |                    |         | (8,520) | 0.37720 | (\$3,213.74) |
| 4 | <b>TOTAL</b>       |         | (8,520) |         | (\$3,213.74) |
| 5 | FTS-2              | ACCRUED | 0       | 0.81570 | \$0.00       |
| 6 | <b>TOTAL</b>       |         | 0       |         | \$0.00       |
| 7 | <b>GRAND TOTAL</b> |         | (8,520) |         | (\$3,213.74) |

\* excluded from total

PEOPLES GAS SYSTEM  
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE  
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS  
 IN DEKATHERMS  
 SEPTEMBER 1998

09-Oct-98

g:\gasact\pga\rusupest.wk4

| (A)                             | (B)     | (C)     | (D)     | (E)         |
|---------------------------------|---------|---------|---------|-------------|
| DESCRIPTION                     |         | VOLUMES | RATE    | DOLLARS     |
| 1 RESERVATION FEES-FTS-1        | ACCRUED | 175,731 | 0.36521 | \$64,178.25 |
| 2 RESERVATION FEES-FTS-2        | ACCRUED | 0       | 0.00000 | \$0.00      |
| 3 <u>TOTAL RESERVATION FEES</u> | ACCRUED | 175,731 |         | \$64,178.25 |
| 4 USAGE FEES-FTS-1              | ACCRUED | 156,479 | 0.05610 | \$8,778.45  |
| 5 USAGE FEES-FTS-2              | ACCRUED | 0       | 0.00000 | \$0.00      |
| 6 <u>TOTAL USAGE FEES</u>       | ACCRUED | 156,479 |         | \$8,778.45  |
| 7 <u>TOTAL FEES</u>             | ACCRUED | 332,210 |         | \$72,956.70 |

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
SEPTEMBER 1998

COMMODITY OTHER

|    | (A)      | (B)    | (C)     | (D)     |
|----|----------|--------|---------|---------|
|    | SUPPLIER | THERMS | RATE    | ACCRUED |
| 1  |          |        |         |         |
| 2  |          |        |         |         |
| 3  |          | 0.0    | 0.00000 | \$0.00  |
| 4  |          | 0.0    | 0.00000 | \$0.00  |
| 5  |          | 0.0    | 0.00000 | \$0.00  |
| 6  |          | 0.0    | 0.00000 | \$0.00  |
| 7  |          | 0.0    | 0.00000 | \$0.00  |
| 8  |          | 0.0    | 0.00000 | \$0.00  |
| 9  |          | 0.0    | 0.00000 | \$0.00  |
| 10 |          | 0.0    | 0.00000 | \$0.00  |
| 11 |          | 0.0    | 0.00000 | \$0.00  |
| 12 |          | 0.0    | 0.00000 | \$0.00  |
| 13 |          | 0.0    | 0.00000 | \$0.00  |
| 14 |          | 0.0    | 0.00000 | \$0.00  |
| 15 | TOTAL:   |        |         |         |

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 SEPTEMBER 1998**

**SWING SERVICE-DEMAND**

|   | (A)<br>SUPPLIER | (B)<br>THERMS | (C)<br>RATE | (D)<br>ACCRUED |
|---|-----------------|---------------|-------------|----------------|
| 1 |                 |               |             |                |
| 2 |                 | 0.0           | 0.00000     | \$0.00         |
| 3 |                 | 0.0           | 0.00000     | \$0.00         |
| 4 |                 | 0.0           | 0.00000     | \$0.00         |
| 5 |                 | 0.0           | 0.00000     | \$0.00         |
| 6 |                 | 0.0           | 0.00000     | \$0.00         |
| 7 |                 | 0.0           | 0.00000     | \$0.00         |
| 8 | <b>TOTAL:</b>   | _____         | _____       | _____          |

**SWING SERVICE-COMMODITY**

|    |               |       |         |        |
|----|---------------|-------|---------|--------|
| 9  |               |       |         |        |
| 10 |               | 0.0   | 0.00000 | \$0.00 |
| 11 |               | 0.0   | 0.00000 | \$0.00 |
| 12 |               | 0.0   | 0.00000 | \$0.00 |
| 13 |               | 0.0   | 0.00000 | \$0.00 |
| 14 |               | 0.0   | 0.00000 | \$0.00 |
| 15 |               | 0.0   | 0.00000 | \$0.00 |
| 16 | <b>TOTAL:</b> | _____ | _____   | _____  |

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 SEPTEMBER 1998**

**COMMODITY OTHER**

|    | (A)           | (B)    | (C)     | (D)     |
|----|---------------|--------|---------|---------|
|    | SUPPLIER      | THERMS | RATE    | ACCRUED |
| 1  |               |        |         |         |
| 2  |               | 0.0    | 0.00000 | \$0.00  |
| 3  |               | 0.0    | 0.00000 | \$0.00  |
| 4  |               | 0.0    | 0.00000 | \$0.00  |
| 5  |               | 0.0    | 0.00000 | \$0.00  |
| 6  |               | 0.0    | 0.00000 | \$0.00  |
| 7  |               | 0.0    | 0.00000 | \$0.00  |
| 8  |               | 0.0    | 0.00000 | \$0.00  |
| 9  |               | 0.0    | 0.00000 | \$0.00  |
| 10 |               | 0.0    | 0.00000 | \$0.00  |
| 11 |               | 0.0    | 0.00000 | \$0.00  |
| 12 |               | 0.0    | 0.00000 | \$0.00  |
| 13 |               | 0.0    | 0.00000 | \$0.00  |
| 14 |               | 0.0    | 0.00000 | \$0.00  |
| 15 | <b>TOTAL:</b> | _____  | _____   | _____   |



**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 SEPTEMBER 1998**

**COMMODITY OTHER**

|    | (A)           | (3)    | (C)     | (D)     |
|----|---------------|--------|---------|---------|
|    | SUPPLIER      | THERMS | RATE    | ACCRUED |
| 1  |               |        |         |         |
| 2  |               | 0.0    | 0.00000 | \$0.00  |
| 3  |               | 0.0    | 0.00000 | \$0.00  |
| 4  |               | 0.0    | 0.00000 | \$0.00  |
| 5  |               | 0.0    | 0.00000 | \$0.00  |
| 6  |               | 0.0    | 0.00000 | \$0.00  |
| 7  |               | 0.0    | 0.00000 | \$0.00  |
| 8  |               | 0.0    | 0.00000 | \$0.00  |
| 9  |               | 0.0    | 0.00000 | \$0.00  |
| 10 |               | 0.0    | 0.00000 | \$0.00  |
| 11 |               | 0.0    | 0.00000 | \$0.00  |
| 12 |               | 0.0    | 0.00000 | \$0.00  |
| 13 |               | 0.0    | 0.00000 | \$0.00  |
| 14 |               | 0.0    | 0.00000 | \$0.00  |
| 15 | <b>TOTAL:</b> | _____  | _____   | _____   |

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 SEPTEMBER 1998**

**COMMODITY OTHER**

|    | (A)           | (B)    | (C)     | (D)     |
|----|---------------|--------|---------|---------|
|    | SUPPLIER      | THERMS | RATE    | ACCRUED |
| 1  |               |        |         |         |
| 2  |               | 0.0    | 0.00000 | \$0.00  |
| 3  |               | 0.0    | 0.00000 | \$0.00  |
| 4  |               | 0.0    | 0.00000 | \$0.00  |
| 5  |               | 0.0    | 0.00000 | \$0.00  |
| 6  |               | 0.0    | 0.00000 | \$0.00  |
| 7  |               | 0.0    | 0.00000 | \$0.00  |
| 8  |               | 0.0    | 0.00000 | \$0.00  |
| 9  |               | 0.0    | 0.00000 | \$0.00  |
| 10 |               | 0.0    | 0.00000 | \$0.00  |
| 11 |               | 0.0    | 0.00000 | \$0.00  |
| 12 |               | 0.0    | 0.00000 | \$0.00  |
| 13 |               | 0.0    | 0.00000 | \$0.00  |
| 14 |               | 0.0    | 0.00000 | \$0.00  |
| 15 | <b>TOTAL:</b> | _____  | _____   | _____   |

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 SEPTEMBER 1998

COMMODITY OTHER

|    | (A)      | (B)    | (C)     | (D)     |
|----|----------|--------|---------|---------|
|    | SUPPLIER | THERMS | RATE    | ACCRUED |
| 1  |          |        |         |         |
| 2  |          | 0.0    | 0.00000 | \$0.00  |
| 3  |          | 0.0    | 0.00000 | \$0.00  |
| 4  |          | 0.0    | 0.00000 | \$0.00  |
| 5  |          | 0.0    | 0.00000 | \$0.00  |
| 6  |          | 0.0    | 0.00000 | \$0.00  |
| 7  |          | 0.0    | 0.00000 | \$0.00  |
| 8  |          | 0.0    | 0.00000 | \$0.00  |
| 9  |          | 0.0    | 0.00000 | \$0.00  |
| 10 |          | 0.0    | 0.00000 | \$0.00  |
| 11 |          | 0.0    | 0.00000 | \$0.00  |
| 12 |          | 0.0    | 0.00000 | \$0.00  |
| 13 |          | 0.0    | 0.00000 | \$0.00  |
| 14 |          | 0.0    | 0.00000 | \$0.00  |
| 15 | TOTAL:   | _____  | _____   | _____   |

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 SEPTEMBER 1998**

**COMMODITY OTHER**

|    | (A)           | (B)    | (C)     | (D)     |
|----|---------------|--------|---------|---------|
|    | SUPPLIER      | THERMS | RATE    | ACCRUED |
| 1  |               |        |         |         |
| 2  |               | 0.0    | 0.00000 | \$0.00  |
| 3  |               | 0.0    | 0.00000 | \$0.00  |
| 4  |               | 0.0    | 0.00000 | \$0.00  |
| 5  |               | 0.0    | 0.00000 | \$0.00  |
| 6  |               | 0.0    | 0.00000 | \$0.00  |
| 7  |               | 0.0    | 0.00000 | \$0.00  |
| 8  |               | 0.0    | 0.00000 | \$0.00  |
| 9  |               | 0.0    | 0.00000 | \$0.00  |
| 10 |               | 0.0    | 0.00000 | \$0.00  |
| 11 |               | 0.0    | 0.00000 | \$0.00  |
| 12 |               | 0.0    | 0.00000 | \$0.00  |
| 13 |               | 0.0    | 0.00000 | \$0.00  |
| 14 |               | 0.0    | 0.00000 | \$0.00  |
| 15 | <b>TOTAL:</b> | _____  | _____   | _____   |

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 SEPTEMBER 1998**

**COMMODITY OTHER**

|    | (A)           | (B)    | (C)     | (D)     |
|----|---------------|--------|---------|---------|
|    | SUPPLIER      | THERMS | RATE    | ACCRUED |
| 1  |               |        |         |         |
| 2  |               | 0.0    | 0.00000 | \$0.00  |
| 3  |               | 0.0    | 0.00000 | \$0.00  |
| 4  |               | 0.0    | 0.00000 | \$0.00  |
| 5  |               | 0.0    | 0.00000 | \$0.00  |
| 6  |               | 0.0    | 0.00000 | \$0.00  |
| 7  |               | 0.0    | 0.00000 | \$0.00  |
| 8  |               | 0.0    | 0.00000 | \$0.00  |
| 9  |               | 0.0    | 0.00000 | \$0.00  |
| 10 |               | 0.0    | 0.00000 | \$0.00  |
| 11 |               | 0.0    | 0.00000 | \$0.00  |
| 12 |               | 0.0    | 0.00000 | \$0.00  |
| 13 |               | 0.0    | 0.00000 | \$0.00  |
| 14 |               | 0.0    | 0.00000 | \$0.00  |
| 15 | <b>TOTAL:</b> | _____  | _____   | _____   |

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

AUGUST 1998

|    | (A)      | (B)      | (C)    | (D)  | (E)     |
|----|----------|----------|--------|------|---------|
|    | SUPPLIER |          | THERMS | RATE | DOLLARS |
| 1  |          | ACCRUED: |        |      |         |
| 2  |          | ACTUAL:  |        |      |         |
| 3  |          | ACCRUED: |        |      |         |
| 4  |          | ACTUAL:  |        |      |         |
| 5  |          | ACCRUED: |        |      |         |
| 6  |          | ACTUAL:  |        |      |         |
| 7  |          | ACCRUED: |        |      |         |
| 8  |          | ACTUAL:  |        |      |         |
| 9  |          | ACCRUED: |        |      |         |
| 10 |          | ACTUAL:  |        |      |         |
| 11 |          | ACCRUED: |        |      |         |
| 12 |          | ACTUAL:  |        |      |         |
| 13 |          | ACCRUED: |        |      |         |
| 14 |          | ACTUAL:  |        |      |         |
| 15 |          | ACCRUED: |        |      |         |
| 16 |          | ACTUAL:  |        |      |         |
| 17 |          | ACCRUED: |        |      |         |
| 18 |          | ACTUAL:  |        |      |         |

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

AUGUST 1998

|          | (A) | (B)      | (C)    | (D)     | (E)     |
|----------|-----|----------|--------|---------|---------|
| SUPPLIER |     |          | THERMS | RATE    | DOLLARS |
| 19       |     | ACCRUED: |        |         |         |
| 20       |     | ACTUAL:  |        |         |         |
| 21       |     | ACCRUED: |        |         |         |
| 22       |     | ACTUAL:  |        |         |         |
| 23       |     | ACCRUED: |        |         |         |
| 24       |     | ACTUAL:  |        |         |         |
| 25       |     | ACCRUED: |        |         |         |
| 26       |     | ACTUAL:  |        |         |         |
| 27       |     | ACCRUED: |        |         |         |
| 28       |     | ACTUAL:  |        |         |         |
| 29       |     | ACCRUED: |        |         |         |
| 30       |     | ACTUAL:  |        |         |         |
| 31       |     | ACCRUED: |        |         |         |
| 32       |     | ACTUAL:  |        |         |         |
| 33       |     | ACCRUED: | 0.0    | 0.00000 | \$0.00  |
| 34       |     | ACTUAL:  | 0.0    | 0.00000 | \$0.00  |
| 35       |     | ACCRUED: | 0.0    | 0.00000 | \$0.00  |
| 36       |     | ACTUAL:  | 0.0    | 0.00000 | \$0.00  |

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

AUGUST 1998

| (A)      | (B)      | (C)    | (D)     | (E)     |
|----------|----------|--------|---------|---------|
| SUPPLIER |          | THERMS | RATE    | DOLLARS |
| 37       | ACCRUED: | 0.0    | 0.00000 | \$0.00  |
| 38       | ACTUAL:  | 0.0    | 0.00000 | \$0.00  |
| 39       | ACCRUED: | 0.0    | 0.00000 | \$0.00  |
| 40       | ACTUAL:  | 0.0    | 0.00000 | \$0.00  |
| 41       | ACCRUED: | 0.0    | 0.00000 | \$0.00  |
| 42       | ACTUAL:  | 0.0    | 0.00000 | \$0.00  |
| 43       | ACCRUED: | 0.0    | 0.00000 | \$0.00  |
| 44       | ACTUAL:  | 0.0    | 0.00000 | \$0.00  |
| 45       | ACCRUED: | 0.0    | 0.00000 | \$0.00  |
| 46       | ACTUAL:  | 0.0    | 0.00000 | \$0.00  |
| 47       | ACCRUED: | 0.0    | 0.00000 | \$0.00  |
| 48       | ACTUAL:  | 0.0    | 0.00000 | \$0.00  |
| 49       | ACCRUED: | 0.0    | 0.00000 | \$0.00  |
| 50       | ACTUAL:  | 0.0    | 0.00000 | \$0.00  |
| 51       | ACCRUED: | 0.0    | 0.00000 | \$0.00  |
| 52       | ACTUAL:  | 0.0    | 0.00000 | \$0.00  |
| 53       | ACCRUED: | 0.0    | 0.00000 | \$0.00  |
| 54       | ACTUAL:  | 0.0    | 0.00000 | \$0.00  |



PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

AUGUST 1998

| (A)      | (B)      | (C)    | (D)         | (E)     |
|----------|----------|--------|-------------|---------|
| SUPPLIER |          | THERMS | RATE        | DOLLARS |
| 55       | ACCRUED: |        | 0.0 0.00000 | \$0.00  |
| 56       | ACTUAL:  |        | 0.0 0.00000 | \$0.00  |
| 57       | ACCRUED: |        | 0.0 0.00000 | \$0.00  |
| 58       | ACTUAL:  |        | 0.0 0.00000 | \$0.00  |
| 59       | ACCRUED: |        | 0.0 0.00000 | \$0.00  |
| 60       | ACTUAL:  |        | 0.0 0.00000 | \$0.00  |
| 61       | ACCRUED: |        | 0.0 0.00000 | \$0.00  |
| 62       | ACTUAL:  |        | 0.0 0.00000 | \$0.00  |
| 63       | ACCRUED: |        | 0.0 0.00000 | \$0.00  |
| 64       | ACTUAL:  |        | 0.0 0.00000 | \$0.00  |
| 65       | ACCRUED: |        | 0.0 0.00000 | \$0.00  |
| 66       | ACTUAL:  |        | 0.0 0.00000 | \$0.00  |
| 67       | ACCRUED: |        | 0.0 0.00000 | \$0.00  |
| 68       | ACTUAL:  |        | 0.0 0.00000 | \$0.00  |
| 69       | ACCRUED: |        | 0.0 0.00000 | \$0.00  |
| 70       | ACTUAL:  |        | 0.0 0.00000 | \$0.00  |
| 71       | ACCRUED: |        | 0.0 0.00000 | \$0.00  |
| 72       | ACTUAL:  |        | 0.0 0.00000 | \$0.00  |

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

AUGUST 1998

| (A)      | (B)      | (C)    | (D)         | (E)     |
|----------|----------|--------|-------------|---------|
| SUPPLIER |          | THERMS | RATE        | DOLLARS |
| 73       | ACCRUED: |        | 0.0 0.00000 | \$0.00  |
| 74       | ACTUAL:  |        | 0.0 0.00000 | \$0.00  |
| 75       | ACCRUED: |        | 0.0 0.00000 | \$0.00  |
| 76       | ACTUAL:  |        | 0.0 0.00000 | \$0.00  |
| 77       | ACCRUED: |        | 0.0 0.00000 | \$0.00  |
| 78       | ACTUAL:  |        | 0.0 0.00000 | \$0.00  |
| 79       | ACCRUED: |        | 0.0 0.00000 | \$0.00  |
| 80       | ACTUAL:  |        | 0.0 0.00000 | \$0.00  |
| 81       | ACCRUED: |        | 0.0 0.00000 | \$0.00  |
| 82       | ACTUAL:  |        | 0.0 0.00000 | \$0.00  |
| 83       | ACCRUED: |        | 0.0 0.00000 | \$0.00  |
| 84       | ACTUAL:  |        | 0.0 0.00000 | \$0.00  |
| 85       | ACCRUED: |        | 0.0 0.00000 | \$0.00  |
| 86       | ACTUAL:  |        | 0.0 0.00000 | \$0.00  |
| 87       | ACCRUED: |        | 0.0 0.00000 | \$0.00  |
| 88       | ACTUAL:  |        | 0.0 0.00000 | \$0.00  |
| 89       | ACCRUED: |        | 0.0 0.00000 | \$0.00  |
| 90       | ACTUAL:  |        | 0.0 0.00000 | \$0.00  |

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

AUGUST 1998

| (A)      | (B)            | (C)    | (D)     | (E)     |
|----------|----------------|--------|---------|---------|
| SUPPLIER |                | THERMS | RATE    | DOLLARS |
| 91       | ACCRUED:       | 0.0    | 0.00000 | \$0.00  |
| 92       | ACTUAL:        | 0.0    | 0.00000 | \$0.00  |
| 93       | TOTAL ACCRUED: |        |         |         |
| 94       | TOTAL ACTUAL:  |        |         |         |
| 95       | ADJUSTMENT:    |        |         |         |

**THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.**

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR AUGUST 1998  
 g:\gasact\pgalufgtest8.wk4

09-Oct-98

|    | (A)             | (B)        | (C)       | (D)      | (E)           |
|----|-----------------|------------|-----------|----------|---------------|
|    | DESCRIPTION     |            | VOLUMES   | RATE     | DOLLARS       |
| 1  | FTS-1-USAGE     | ACCRUED    | 2,487,166 | -0.05610 | \$139,530.01  |
| 2  |                 | ACTUAL     | 2,487,166 | 0.05610  | \$139,530.02  |
| 3  | FTS-1-NO NOTICE | ACCRUED    | (216,673) | 0.05610  | (\$12,155.34) |
| 4  |                 | ACTUAL     | (157,074) | 0.05610  | (\$8,811.85)  |
| 5  | FTS-1-PAYBACK   | ACCRUED    | 0         | 0.02870  | \$0.00        |
| 6  |                 | ACTUAL     | 0         | 0.00000  | \$0.00        |
| 7  | TOTAL FTS-1     | ACCRUED    | 2,270,493 |          | \$127,374.67  |
| 8  |                 | ACTUAL     | 2,330,092 |          | \$130,718.17  |
| 9  |                 | DIFFERENCE | 59,599    |          | \$3,343.50    |
| 10 | FTS-2-USAGE     | ACCRUED    | 783,538   | 0.03930  | \$30,793.04   |
| 11 |                 | ACTUAL     | 783,538   | 0.03930  | \$30,793.05   |
| 12 |                 | DIFFERENCE | 0         |          | \$0.01        |
| 13 | GRAND TOTAL     | ACCRUED    | 3,054,031 |          | \$158,167.71  |
| 14 |                 | ACTUAL     | 3,113,630 |          | \$161,511.22  |
| 15 |                 | DIFFERENCE | 59,599    |          | \$3,343.51    |

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR AUGUST 1998  
 g:\gasact\pga\vgftest8.wk4

09-Oct-98

|   | (A)         | (B)        | (C)      | (D)     | (E)          |
|---|-------------|------------|----------|---------|--------------|
|   | DESCRIPTION |            | VOLUMES  | RATE    | DOLLARS      |
| 1 | FTS-1       | ACCRUED    | (11,638) | 0.37720 | (\$4,389.85) |
| 2 |             | ACTUAL     | (13,760) | 0.37720 | (\$5,190.27) |
| 3 |             | DIFFERENCE | (2,122)  |         | (\$800.42)   |
| 4 | FTS-2       | ACCRUED    | 0        | 0.00000 | \$0.00       |
| 5 |             | ACTUAL     | 0        | 0.00000 | \$0.00       |
| 6 |             | DIFFERENCE | 0        |         | \$0.00       |
| 7 | GRAND TOTAL | ACCRUED    | (11,638) |         | (\$4,389.85) |
| 8 |             | ACTUAL     | (13,760) |         | (\$5,190.27) |
| 9 |             | DIFFERENCE | (2,122)  |         | (\$800.42)   |



PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 RESERVATION AND USAGE CHARGES PAYABLE  
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS  
 IN DEKATHERMS  
 AUGUST 1998  
 g:\gasact\pga\rusupest.wk4

09-Oct-98

|                          | (A) | (B)        | (C)     | (D)     | (E)         |
|--------------------------|-----|------------|---------|---------|-------------|
| DESCRIPTION              |     |            | VOLUMES | RATE    | DOLLARS     |
| 1 RESERVATION FEES-FTS-1 |     | ACCRUED    | 179,571 | 0.36900 | \$66,261.85 |
| 2                        |     | ACTUAL     | 179,571 | 0.36900 | \$66,261.84 |
| 3                        |     | DIFFERENCE | 0       |         | (\$0.01)    |
| 4 RESERVATION FEES-FTS-2 |     | ACCRUED    | 0       | 0.00000 | \$0.00      |
| 5                        |     | ACTUAL     | 0       | 0.00000 | \$0.00      |
| 6                        |     | DIFFERENCE | 0       |         | \$0.00      |
| 7 USAGE FEES-FTS-1       |     | ACCRUED    | 129,502 | 0.05610 | \$7,265.06  |
| 8                        |     | ACTUAL     | 135,004 | 0.05610 | \$7,573.72  |
| 9                        |     | DIFFERENCE | 5,502   |         | \$308.66    |
| 10 USAGE FEES-FTS-2      |     | ACCRUED    | 0       | 0.00000 | \$0.00      |
| 11                       |     | ACTUAL     | 0       | 0.00000 | \$0.00      |
| 12                       |     | DIFFERENCE | 0       |         | \$0.00      |
| 13 TOTAL FEES            |     | ACCRUED    | 309,073 |         | \$73,526.91 |
| 14                       |     | ACTUAL     | 314,575 |         | \$73,835.56 |
| 15                       |     | DIFFERENCE | 5,502   |         | \$308.65    |

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ERCON/SOMAT Affiliate

Page 1

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

**DATE:** 09/10/98  
**DUPLICATE NO.:** 25070  
**TOTAL AMOUNT DUE:** 1133,488.15

**SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO.:** 4120 **PLEASE CONTACT HEIDI MASSIE**  
**TYPE:** FIRM TRANSPORTATION **DUNS NO.:** 006922736 **OR CODE 1151** **AT (713)853-8879 WITH ANY QUESTIONS REGARDING THIS INVOICE**

| POJ NO.      | RECEIPTS DNR NO. | DELIVERIES POJ NO. | DNR NO. | PROO NORTH | TC | RC  | BASE   | RATES      |        |         | AMOUNT     |
|--------------|------------------|--------------------|---------|------------|----|-----|--------|------------|--------|---------|------------|
|              |                  |                    |         |            |    |     |        | SUBCHARGES | DISC   | NET     |            |
| Usage Charge |                  | 16110              | 2977    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 1,000   | \$56.10    |
| Usage Charge |                  | 16113              | 2984    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 3,571   | \$200.33   |
| Usage Charge |                  | 16115              | 2988    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 86,217  | \$4,836.77 |
| Usage Charge |                  | 16119              | 3005    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 78,293  | \$4,392.24 |
| Usage Charge |                  | 16121              | 3004    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 68,801  | \$3,859.74 |
| Usage Charge |                  | 16131              | 2953    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 22,943  | \$1,287.10 |
| Usage Charge | 25809            | 16134              | 2953    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 19,189  | \$1,076.50 |
| Usage Charge | 7995             | 16134              | 2953    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 33,000  | \$1,851.30 |
| Usage Charge |                  | 16146              | 3117    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 10,536  | \$581.07   |
| Usage Charge |                  | 16149              | 3021    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 6,142   | \$344.57   |
| Usage Charge |                  | 16150              | 3070    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 6,000   | \$336.60   |
| Usage Charge |                  | 16151              | 3078    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 74,553  | \$4,182.42 |
| Usage Charge |                  | 16195              | 3115    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 3,000   | \$168.30   |
| Usage Charge | 7995             | 16195              | 3115    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 1,830   | \$102.66   |
| Usage Charge |                  | 16198              | 3051    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 18,339  | \$1,040.04 |
| Usage Charge | 25809            | 16198              | 3051    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 134,800 | \$7,562.28 |
| Usage Charge | 23703            | 16198              | 3051    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 74,069  | \$4,155.27 |
| Usage Charge | 716              | 16198              | 3051    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 139,076 | \$7,802.16 |
| Usage Charge | 7995             | 16198              | 3051    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 147,255 | \$8,261.57 |
| Usage Charge | 32606            | 16198              | 3051    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 69,556  | \$3,904.34 |
| Usage Charge |                  | 16208              | 3173    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 80      | \$4.49     |
| Usage Charge |                  | 16525              | 3232    | 08/98      | A  | COM | 0.0312 | 0.0249     | 0.0561 | 129,551 | \$7,267.81 |

COPY

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

Page 2

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer 9-18-98  
 Florida Gas Transmission Company

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: CO ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

**CONTRACT:** 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4170 **PLEASE CONTACT HEIDI MASSIM AT (713)853-6878 WITH ANY QUESTIONS REGARDING THIS INVOICE**  
**DUNS NO:** 006922736 **OR CODE 1151**

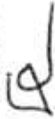
**TYPE:** FIRM TRANSPORTATION

09/10/98  
 09/70/98  
 25070  
 \$133,488.75

| POI NO. | RECEIPTS DNR No. | DELIVERIES POJ NO.   | DNR NO. | PROO MONTH | IC | RC  | BASE   | SURCHARGES | DYSK | NET    | VOLUMES OIM DRY | AMOUNT       |
|---------|------------------|--|---------|------------|----|-----|--------|------------|------|--------|-----------------|--------------|
|         |                  |  |         |            |    |     |        |            |      |        |                 |              |
|         |                  | Usage Charge   | 55685   | 99449      | A  | COM | 0.0312 | 0.0249     |      | 0.0561 | 8,750           | \$490.88     |
|         |                  | Usage Charge   | 56781   | 68368      | A  | COM | 0.0312 | 0.0249     |      | 0.0561 | 3,474           | \$194.89     |
|         | 716              | Usage Charge   | 56781   | 68368      | A  | COM | 0.0312 | 0.0249     |      | 0.0561 | 40,841          | \$2,291.18   |
|         |                  | Usage Charge   | 57345   | 90297      | A  | COM | 0.0312 | 0.0249     |      | 0.0561 | 530             | \$29.73      |
|         | 11224            | Usage Charge   | 57345   | 90297      | A  | COM | 0.0312 | 0.0249     |      | 0.0561 | 30,043          | \$1,685.41   |
|         | 6489             | Usage Charge   | 57345   | 90297      | A  | COM | 0.0312 | 0.0249     |      | 0.0561 | 340,933         | \$19,126.34  |
|         | 716              | Usage Charge   | 57345   | 90297      | A  | COM | 0.0312 | 0.0249     |      | 0.0561 | 33,860          | \$1,899.55   |
|         | 7995             | Usage Charge   | 57345   | 90297      | A  | COM | 0.0312 | 0.0249     |      | 0.0561 | 323,583         | \$18,153.01  |
|         |                  | Usage Charge   | 58913   | 109188     | A  | COM | 0.0312 | 0.0249     |      | 0.0561 | 11,194          | \$627.98     |
|         | 25809            | Usage Charge   | 58913   | 109188     | A  | COM | 0.0312 | 0.0249     |      | 0.0561 | 109,731         | \$6,155.91   |
|         | 10240            | Usage Charge   | 58913   | 109188     | A  | COM | 0.0312 | 0.0249     |      | 0.0561 | 74,490          | \$4,178.89   |
|         | 716              | Usage Charge   | 58913   | 109188     | A  | COM | 0.0312 | 0.0249     |      | 0.0561 | 139,076         | \$7,802.16   |
|         | 7995             | Usage Charge   | 58913   | 109188     | A  | COM | 0.0312 | 0.0249     |      | 0.0561 | 73,503          | \$4,123.52   |
|         | 32606            | Usage Charge   | 58913   | 109188     | A  | COM | 0.0312 | 0.0249     |      | 0.0561 | 141,121         | \$7,916.89   |
|         |                  | Usage Charge   | 59683   | 112699     | A  | COM | 0.0312 | 0.0249     |      | 0.0561 | 306             | \$17.17      |
|         |                  | Usage Charge   | 60908   | 128266     | A  | COM | 0.0312 | 0.0249     |      | 0.0561 | 12,500          | \$701.25     |
|         |                  | Vol. metric Relinquishment - Credit - Acq circ 5739, Acq poi 16208 |         |            | A  | COM | 0.0312 | 0.0249     |      | 0.0561 | (13,760)        | (\$5,190.27) |
|         |                  |  |         |            | A  | VOL | 0.3687 | 0.0085     |      | 0.3772 |                 |              |
|         |                  |  |         |            |    |     |        |            |      |        | 2,471,986       | \$133,488.15 |

TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/98.

\*\*\* END OF INVOICE 25070 \*\*\*

# 01-90-000-23d-02-00-0  


**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRON/SOMAT AFFILIATE

Page 1

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **9-18-98**  
 Florida Gas Transmission Company

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 202 North Franklin St.  
 11424 Seven  
 TAMPA, FL 33602

**DATE:** 09/10/98  
**DUPLICATE NO.:** 25231  
**TOTAL AMOUNT DUE:** 1851.80

**CONTRACT:** 5846 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT AT ( )**  
**TYPE:** FIRM TRANSPORTATION **DUINS NO:** 0069272736 **OR CODE LIST** **WITH ANY QUESTIONS REGARDING THIS INVOICE**

| POI NO.                                     | RECEIPTS DLR NO. | DELIVERIES POI NO. | DLR NO. | PROG NORTH | TC AC | BASIC | SUBCHARGES | RATES  | DISC | NET    | VOLUMES DTH DRY | AMOUNT   |
|---|------------------|--------------------|---------|------------|-------|-------|------------|--------|------|--------|-----------------|----------|
|   |                  | 18151              | 3018    | 08/98      | A     | COM   | 0.0312     | 0.0249 |      | 0.0561 | 9,180           | \$515.00 |
|   |                  | 18525              | 3232    | 08/98      | A     | COM   | 0.0312     | 0.0249 |      | 0.0561 | 6,000           | \$336.60 |
| TOTAL FOR CONTRACT 5846 FOR NORTH OF 08/98. |                  |                    |         |            |       |       |            |        |      |        |                 |          |
| *** END OF INVOICE 25234 ***                |                  |                    |         |            |       |       |            |        |      |        |                 |          |

# 01-90-000-232-01-00-0

COPY

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRON/SORAT Affiliate

Page 1

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **9-18-98**

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

**DATE:** 09/10/98  
**POI NO.:** 09/20/98  
**INVOICE NO.:** 25075  
**TOTAL AMOUNT DUE:** (18,875.81) **CREDIT**

**CONTRACT:** 5044 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT WEID MESSIN AT (713)853-6878 WITH ANY QUESTIONS REGARDING THIS INVOICE**  
**TYPE:** DELIVERY POINT OPERATOR ACCOUNT **DURS NO:** 004922736 **OR CODE LIST**

| POI NO.                                     | RECEIPTS DUM NO. | DELIVERIES POI NO. | DUM NO. | PROO MONTH | IC | MC  | BASI   | SUB    | RATES  | DISC | RET | VOLUMES   | AMOUNT       |
|---|------------------|--------------------|---------|------------|----|-----|--------|--------|--------|------|-----|-----------|--------------|
|   |                  |                    |         |            |    |     |        |        |        |      |     | DTM       | DRY          |
|   |                  |                    |         | 08/98      | A  | COM | 0.0312 | 0.0249 | 0.0561 |      |     | (158,214) | (\$8,875.81) |
| TOTAL FOR CONTRACT 5044 FOR MONTH OF 08/98. |                  |                    |         |            |    |     |        |        |        |      |     |           |              |
| *** END OF INVOICE 25075 ***                |                  |                    |         |            |    |     |        |        |        |      |     |           |              |

# 01-90-000-23d-02-00-0  
*R*

COPY

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRON/SORAT Affiliate

PAGE 1

Please reference this invoice no. on your remittance and wire to: **9-18-98**

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

**DATE:** 09/10/98  
**DUPLICATE NO.:** 05/20/98  
**INVOICE NO.:** 25116  
**TOTAL AMOUNT DUE:** \$79,301.27

**CONTRACT:** 5319 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO.:** 4120 **PLEASE CONTACT HEIDI MASSIE**  
**TYPE:** FIRM TRANSPORTATION **DUNS NO.:** 006922236 **OR CODE LIST** **AT (713)833-8879 WITH ANY QUESTIONS REGARDING THIS INVOICE**

| POI NO.                                     | RECEIPTS<br>DNR NO. | DELIVERIES<br>POI NO. | DNR NO. | PRIO<br>MONTH | TC | MC  | BASE   | SURCHARGES | DTSC | NET    | RATES              |             | AMOUNT |
|---|---------------------|-----------------------|---------|---------------|----|-----|--------|------------|------|--------|--------------------|-------------|--------|
|   |                     |                       |         |               |    |     |        |            |      |        | VOLUMES<br>DTH DRY | AMOUNT      |        |
| Usage Charge                                |                     | 16102                 | 3152    | 08/98         | A  | COM | 0.0144 | 0.0249     |      | 0.0393 | 12,719             | \$539.16    |        |
| Usage Charge                                |                     | 16115                 | 2988    | 08/98         | A  | COM | 0.0144 | 0.0249     |      | 0.0393 | 179,737            | \$7,063.66  |        |
| Usage Charge                                |                     | 16151                 | 3018    | 08/98         | A  | COM | 0.0144 | 0.0249     |      | 0.0393 | 14,932             | \$586.83    |        |
| Usage Charge                                |                     | 16159                 | 3281    | 08/98         | A  | COM | 0.0144 | 0.0249     |      | 0.0393 | 68,036             | \$2,673.81  |        |
| Usage Charge                                |                     | 16169                 | 3134    | 08/98         | A  | COM | 0.0144 | 0.0249     |      | 0.0393 | 3,600              | \$141.48    |        |
| Usage Charge                                |                     | 16172                 | 3136    | 08/98         | A  | COM | 0.0144 | 0.0249     |      | 0.0393 | 2,888              | \$113.50    |        |
| Usage Charge                                |                     | 16173                 | 3098    | 08/98         | A  | COM | 0.0144 | 0.0249     |      | 0.0393 | 244                | \$9.59      |        |
| Usage Charge                                |                     | 16195                 | 3115    | 08/98         | A  | COM | 0.0144 | 0.0249     |      | 0.0393 | 138,266            | \$5,453.50  |        |
| Usage Charge                                |                     | 16525                 | 3232    | 08/98         | A  | COM | 0.0144 | 0.0249     |      | 0.0393 | 256,474            | \$10,079.43 |        |
| Usage Charge                                |                     | 28713                 | 3129    | 08/98         | A  | COM | 0.0144 | 0.0249     |      | 0.0393 | 3,644              | \$143.21    |        |
| Usage Charge                                |                     | 57345                 | 90297   | 08/98         | A  | COM | 0.0144 | 0.0249     |      | 0.0393 | 43,470             | \$1,708.37  |        |
| Usage Charge                                |                     | 59983                 | 112699  | 08/98         | A  | COM | 0.0144 | 0.0249     |      | 0.0393 | 918                | \$36.08     |        |
| Usage Charge                                |                     | 61237                 | 135677  | 08/98         | A  | COM | 0.0144 | 0.0249     |      | 0.0393 | 4,150              | \$163.10    |        |
| Usage Charge                                |                     | 63053                 | 222260  | 08/98         | A  | COM | 0.0144 | 0.0249     |      | 0.0393 | 15,000             | \$589.50    |        |
| TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/98. |                     |                       |         |               |    |     |        |            |      |        | 745,578            | \$29,301.27 |        |

\*\*\* END OF INVOICE 25116 \*\*\*

COPY

# 01-90-000-232-02-00-0  
 [Signature]

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRON/SOMAT AFFILIATE

DATE: 08/18/98  
 DUE: 08/20/98  
 INVOICE NO.: 25045  
 TOTAL AMOUNT DUE: \$1,491.83

Page 1

PLEASE reference this invoice no. on your remittance and wire to:  
 wire transfer: **9-18-98**

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Floor Seven  
 TAMPA, FL 33602

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4170 PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

| RECEIPTS D/R NO. | DELIVERIES POI NO. | D/R NO. | PROO MONTH                                  | TC | RC  | BASE   | CHARGES | DISC   | RET    | VOLUMES DTH DAY | AMOUNT     |
|------------------|--------------------|---------|---|----|-----|--------|---------|--------|--------|-----------------|------------|
|                  | 16146              | 3117    | 08/98                                       | A  | CDM | 0.0144 | 0.0249  | 0.0393 | 0.0393 | 31,810          | \$1,250.13 |
|                  | 16525              | 3232    | 08/98                                       | A  | CDM | 0.0144 | 0.0249  | 0.0393 | 0.0393 | 6,150           | \$241.70   |
|                  |                    |         | TOTAL FOR CONTRACT 3619 FOR MONTH OF 08/98. |    |     |        |         |        |        | 37,960          | \$1,491.83 |

\*\*\* END OF INVOICE 25045 \*\*\*

**CONFIDENTIAL**

# 01-90-000-232-02-00-0  
 (K)



PEOPLES GAS

Line#

- 1
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider | 220 Transportation Package
- 4 For the Production Month of August 1999
- 5 g:\gasact\le\_220\due\_

17-Sep-98

-Revised-

In Dekatherms

|    |  |                  |
|----|--|------------------|
| 6  | Volumes Released to /City Gate:                    | 210,583.0        |
| 7  | Less: Confirmed Delivery Volumes at City Gate:     | <u>176,684.0</u> |
| 8  | Unused Capacity                                    | <u>33,899.0</u>  |
| 9  | Confirmed Delivery Volumes at City Gate:           | 176,684.0        |
| 10 | Add: FGT Fuel @2.96%                               | <u>5,386.0</u>   |
| 11 | Total Volumes at FGT Receipt Point:                | <u>182,070.0</u> |
| 12 | LE Rider Customers' Measured Volumes at City Gate: | 41,680.1         |
| 13 | Add: FGT Fuel @2.96%((41,680.1 / .9704)-41,680.1): | <u>1,271.4</u>   |
| 14 | LE Rider Measured Volumes at FGT Receipt Point:    | <u>42,951.5</u>  |
| 15 | Confirmed Delivery Volumes at City Gate:           | 176,684.0        |
| 16 | Less: LE Rider Measured Volumes at City Gate:      | <u>41,680.1</u>  |
| 17 | Peoples' Volumes at City Gate:                     | <u>135,003.9</u> |

Calculation of Amount Due:

|    | Description                          | Volumes<br>In Dekatherms | Rate     | Amount      |
|----|--------------------------------------|--------------------------|----------|-------------|
| 18 | Commodity Fuel (Due Peoples Gas)     |                          |          |             |
| 19 | Reservation Fees (Due                | 135,003.9                | \$0.3772 | \$50,923.47 |
| 20 | Usage Charges (Due                   | 135,003.9                | \$0.0561 | \$7,573.72  |
| 21 | Additional Reservation/Usage Charges | 10,667.5                 | 0.2392   | \$2,551.67  |
| 22 | on (Due                              |                          |          |             |
| 23 | Rate = (.3772+.0561-.1941)           |                          |          |             |
| 24 | Unused Capacity                      | 33,899.0                 | \$0.3772 | \$12,786.70 |
| 25 | <u>Amount Due Peoples Gas System</u> |                          |          |             |

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.



Adjustment This PGA Filing:

|                         |                |
|-------------------------|----------------|
| Pipeline Usage Charges* | <u>\$63.96</u> |
|-------------------------|----------------|

\*A credit of \$63.96 was booked in error to the PGA in April 1998 when combining the PGA filings for Peoples Gas System's Regions with the PGA filings for the West Florida Regions (formerly known as the West Florida Natural Gas Company).

Line#

1  
2  
3

August 1998  
INVOICE

Line#

4 September 18, 1998

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

9-24-98

5 PEOPLES GAS SYSTEM, INC.  
6 POST OFFICE BOX 2562  
7 TAMPA, FLORIDA 33601  
8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

| COMMODITY DETAIL |   | W/H                     |          |               |
|------------------|---|-------------------------|----------|---------------|
| RATE PERIOD      |   | THERMS                  | RATE     | AMOUNT        |
| 9                | 8/1/98 - 8/31/98  |                         |          |               |
| 10               | Total Commodity   |                         |          |               |
| TRANSPORT DETAIL |   | DTH                     | RATE     | AMOUNT        |
| AGREEMENT        |   |                         |          |               |
| 11               | 848510 Peoples SNG Inter Com.                             | 103,588 dth             | \$0.2857 | \$29,599.87   |
| 12               | 830087 Peoples So Ga Inter Com.                           | 102,462 dth             | \$0.2164 | \$22,167.75   |
| 13               | 864340 & 864350 SNG Firm Com.                             | 883,011 dth             | \$0.0367 | \$32,412.22   |
| 14               | 831200 & 831210 So Ga Firm Com.                           | 926,343 dth             | \$0.0213 | \$19,776.80   |
| 15               | 864350 SNG GSR Vol. Com.                                  | 827,428 dth             | \$0.0018 | \$1,489.37    |
| 16               | 864340 & 864350 SNG Firm Dem.                             | 35,992 dth/day          | \$8.8800 | \$319,608.96  |
| 17               | 831200 & 831210 So Ga Firm Dem.                           | 35,700 dth/day          | \$5.8290 | \$208,095.06  |
| 18               | Monthly Agency Fee  |                         |          | \$1,000.00    |
| 19               | (not billing SNG \$30,251 penalty since are appealing it) |                         |          |               |
| Credits:         |   |                         |          |               |
| 20               | SNG Brokered Capacity                                     |                         |          | (\$19,860.32) |
| 21               | So. Ga. Brokered Capacity                                 |                         |          | (\$7,750.05)  |
| 22               | Sonat Marketing Buy/Sale Credit                           |                         |          | (\$9,633.83)  |
| 23               | Total Transport   | # 01-90-000-232-02-00-0 |          | \$596,905.83  |

24 TOTAL AMOUNT DUE

25 Less Amount Included In Aug '98 PGA Filing

26 Adjusted Difference This Month's Filing

\$ \_\_\_\_\_  
\$ 7,596.20

PEOPLES GAS SYSTEM  
 ACCRUED CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST) PROGRAM  
 IN THERMS  
 SEPTEMBER 1998  
 g:\gasact\pga\fac098.wk4

12-Oct-98

| SUPPLIER                           | (A)                           | (B)                        | (C)                          | (D)                              | (E)                           | (F)                             |
|------------------------------------|-------------------------------|----------------------------|------------------------------|----------------------------------|-------------------------------|---------------------------------|
|                                    | VOLUMES<br>COMMODITY<br>OTHER | RATE<br>COMMODITY<br>OTHER | AMOUNT<br>COMMODITY<br>OTHER | VOLUMES<br>COMMODITY<br>PIPELINE | RATE<br>COMMODITY<br>PIPELINE | AMOUNT<br>COMMODITY<br>PIPELINE |
| 1 APPLIED FINANCIAL SERVICES, INC. | 6,408.1                       | \$0.17640                  | \$1,130.39                   | 6,218.4                          | 0.00561                       | \$34.89                         |
| 2 CITRUS TRADING CORP.             | 86,615.9                      | 0.17640                    | \$15,278.04                  | 84,032.1                         | 0.00561                       | \$471.53                        |
| 3 END USERS, INC.                  | 11,183.0                      | 0.15680                    | \$1,753.49                   | 10,852.0                         | 0.00561                       | \$60.88                         |
| 4 E-PRIME, INC.                    | 5,168.0                       | 0.17640                    | \$911.64                     | 5,015.0                          | 0.00561                       | \$28.13                         |
| 5 PG&E SERVICES                    | 2,548.4                       | 0.19600                    | \$499.68                     | 2,473.9                          | 0.00561                       | \$13.88                         |
| 6 TEXAS-OHIO COMMUNICATIONS, INC.  | 24,461.5                      | 0.17640                    | \$4,315.01                   | 23,737.4                         | 0.00561                       | \$133.17                        |
| 7 TEXAS-OHIO DISTRIBUTION, INC.    | 13,508.7                      | 0.17640                    | \$2,382.93                   | 13,108.8                         | 0.00561                       | \$73.54                         |
| 8 TEXAS-OHIO GAS, INC.             | 4,433.3                       | 0.19600                    | \$869.32                     | 4,304.0                          | 0.00561                       | \$24.15                         |
| 9 TEXAS-OHIO PIPELINE, INC.        | 51,562.3                      | 0.15680                    | \$8,084.97                   | 50,036.1                         | 0.00561                       | \$280.70                        |
| 10 TOTAL ACCRUAL                   | 295,892.2                     |                            | \$35,226.47                  | 199,797.7                        |                               | \$1,120.87                      |

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 IMBALANCE CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST) PROGRAM  
 IN THERMS  
 AUGUST 1998  
 g:\gasacct\pgalftaco98.wk4

09-Oct-98

| SUPPLIER          |                                  | (A)                           | (B)                        | (C)                          | (D)                              | (E)                           | (F)                             |         |
|-------------------|----------------------------------|-------------------------------|----------------------------|------------------------------|----------------------------------|-------------------------------|---------------------------------|---------|
|                   |                                  | VOLUMES<br>COMMODITY<br>OTHER | RATE<br>COMMODITY<br>OTHER | AMOUNT<br>COMMODITY<br>OTHER | VOLUMES<br>COMMODITY<br>PIPELINE | RATE<br>COMMODITY<br>PIPELINE | AMOUNT<br>COMMODITY<br>PIPELINE |         |
| 1                 | APPLIED FINANCIAL SERVICES, INC. | ACCRUED                       | 15,771.8                   | \$0.16740                    | \$2,640.20                       | 15,305.0                      | \$0.00561                       | \$85.86 |
| 2                 |                                  | ACTUAL                        | 15,771.8                   | 0.16740                      | 2,640.20                         | 15,305.0                      | 0.00561                         | 85.86   |
| 3                 | CNB/OLYMPIC GAS SERVICES         | ACCRUED                       | 3,134.7                    | 0.18600                      | 583.05                           | 3,041.9                       | 0.00561                         | 17.07   |
| 4                 |                                  | ACTUAL                        | 3,134.7                    | 0.18600                      | 583.05                           | 3,041.9                       | 0.00561                         | 17.07   |
| 5                 | END USERS, INC.                  | ACCRUED                       | 10,151.1                   | 0.14880                      | 1,510.48                         | 9,850.6                       | 0.00561                         | 55.26   |
| 6                 |                                  | ACTUAL                        | 10,151.1                   | 0.14880                      | 1,510.48                         | 9,850.6                       | 0.00561                         | 55.26   |
| 7                 | E-PRIME, INC.                    | ACCRUED                       | 7,631.8                    | 0.16740                      | 1,277.56                         | 7,405.9                       | 0.00561                         | 41.55   |
| 8                 |                                  | ACTUAL                        | 7,631.8                    | 0.16740                      | 1,277.56                         | 7,405.9                       | 0.00561                         | 41.55   |
| 9                 | PG&E SERVICES                    | ACCRUED                       | 23,229.1                   | 0.16740                      | 3,888.55                         | 22,541.5                      | 0.00561                         | 126.46  |
| 10                |                                  | ACTUAL                        | 23,229.1                   | 0.16740                      | 3,888.55                         | 22,541.5                      | 0.00561                         | 126.46  |
| 11                | TEXAS-OHIO COMMUNICATIONS, INC.  | ACCRUED                       | 7,597.4                    | 0.18600                      | 1,413.12                         | 7,372.5                       | 0.00561                         | 41.36   |
| 12                |                                  | ACTUAL                        | 7,597.4                    | 0.18600                      | 1,413.12                         | 7,372.5                       | 0.00561                         | 41.36   |
| 13                | TEXAS-OHIO DISTRIBUTION, INC.    | ACCRUED                       | 7,933.6                    | 0.16740                      | 1,328.08                         | 7,696.8                       | 0.00561                         | 43.19   |
| 14                |                                  | ACTUAL                        | 7,933.6                    | 0.16740                      | 1,328.08                         | 7,696.8                       | 0.00561                         | 43.19   |
| 15                | TEXAS-OHIO GAS, INC.             | ACCRUED                       | 30,932.3                   | 0.16740                      | 5,178.07                         | 30,016.7                      | 0.00561                         | 168.39  |
| 16                |                                  | ACTUAL                        | 30,932.3                   | 0.16740                      | 5,178.07                         | 30,016.7                      | 0.00561                         | 168.39  |
| 17                | TEXAS-OHIO PIPELINE, INC.        | ACCRUED                       | 36,663.4                   | 0.16740                      | 6,137.45                         | 35,578.2                      | 0.00561                         | 199.59  |
| 18                |                                  | ACTUAL                        | 36,663.4                   | 0.16740                      | 6,137.45                         | 35,578.2                      | 0.00561                         | 199.59  |
| 19                | TOTAL ACCRUED:                   |                               | 143,045.2                  |                              | 23,956.56                        | 138,811.1                     |                                 | 778.73  |
| 20                | TOTAL ACTUAL:                    |                               | 143,045.2                  |                              | 23,956.56                        | 138,811.1                     |                                 | 778.73  |
| TOTAL DIFFERENCE: |                                  |                               | 0.0                        |                              | \$0.00                           | 0.0                           |                                 | \$0.00  |

FLORIDA GAS TRANSMISSION CO  
 P.O. Box 1188  
 Houston, TX 77251-1188

**ENRON  
 CORP**

PEOPLES GAS SYSTEM INC  
 702 NORTH FRANKLIN ST  
 PLAZA SEVEN  
 ATTN: ED ELLIOTT  
 TAMPA, FL  
 33602

09/18/98

PAGE 1 OF 1

VENDOR NO: 004120  
 REMITTANCE STATEMENT

| VOUCHER NO. | INVOICE DATE | INVOICE NO.        | PURCHASE ORDER | AMOUNT     |          |            |
|-------------|--------------|--------------------|----------------|------------|----------|------------|
|             |              |                    |                | GROSS      | DISCOUNT | NET        |
| 9809000012  | 09/10/98     | 35282              |                | 424,121.87 |          | 424,121.87 |
|             | 07/98        | IMBALANCE CASH OUT |                |            |          |            |
| TOTAL       |              |                    |                |            |          | 424,121.87 |

SPECIAL INSTRUCTIONS:  
 CALL ALMA GREEN X35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625001249 ATTACHED BELOW

**ENRON  
 CORP**

FLORIDA GAS TRANSMISSION CO  
 P.O. Box 1188  
 Houston, TX 77251-1188

No. 0625001249

09/18/98

PAY TO THE ORDER OF  
 PEOPLES GAS SYSTEM INC  
 702 NORTH FRANKLIN ST  
 PLAZA SEVEN  
 ATTN: ED ELLIOTT  
 TAMPA, FL  
 33602

\*\*\*\*\*424,121.87

NOT VALID AFTER 1 YEAR

Four hundred twenty four thousand one hundred twenty one and 87/100 Dollars

*William D. Hollman*

CITIBANK-DELAWARE

AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER - THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

⑆06 2500 1249⑆ ⑆03 100 209⑆ 39 10485⑆

PAGE 3 OF 3  
 CASHOUTS/BOOKOUTS

cc: Rosemary



September 14, 1998

Mr. Wayne Makin  
Division of Electric and Gas  
Bureau of Gas Regulation  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Disposition of West Florida environmental reserve account

Dear Mr. Makin:

Pursuant to Order No. PSC-98-0739-FOF-GU in Docket No. 980343-GU, Peoples Gas made a refund of the former West Florida Natural Gas Company's environmental cost reserve account to the West Florida customers during the month of August 1998. The refund was made on a cents per therm basis to all customers (with the exception of Stone Container and Arizona Chemical which are billed under special contract) based on July 1998 therm sales. The refund which amounted to 25 cents per therm was issued as a credit to customers' bills for all system supply customers and as a separate check for all transportation customers.

The total environmental reserve account to be refunded, including accrued interest, was \$626,334. The actual refunds made amounted to \$548,154, leaving a balance of \$78,180 <sup>80,138</sup> which will be credited to fuel expense in September 1998 in accordance with the order.

cc: Blanca S. Bayo, Director  
Division of Records and Reporting

Sincerely,

*Francis J. Sivard*

Francis J. Sivard  
Vice President - Accounting

*\$1958.14 billing Adj  
made in Sept 98*

PEOPLES GAS  
P.O. BOX 2562  
TAMPA, FL 33601-2562  
813-273-0074

WEST FLORIDA NATURAL GAS  
REFUND OF ENVIRONMENTAL RESERVE

Total amount to be refunded \$626,334.00

Special Contract refunds:

|                  |           |
|------------------|-----------|
| Stone Container  | 22,675.00 |
| Arizona Chemical | 24,046.00 |

Balance to refund \$579,613.00

July therm sales 2,349,500

Per Therm refund \$0.2467

Round to \$0.2500

Actual refunds made based on  
August 1998 therm usage \$501,433.24

Special Contract refunds:

|                  |           |
|------------------|-----------|
| Stone Container  | 22,675.00 |
| Arizona Chemical | 24,046.00 |

Total refunds made \$548,154.24

Total environmental costs 626,334.00

Balance credited to PGA \$78,179.76

*Sep '98 Billing Adjustments*

*Balance credited to PGA - Adjusted*

*\$ 1,958.14*

*\$ 80,137.90*