

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause and generating performance incentive factor.

DOCKET NO. 980001-EI
FILED: OCTOBER 22, 1998

STAFF'S PRELIMINARY LIST OF ISSUES

Pursuant to Order No. PSC-98-1184-PCO-EI, issued September 4, 1998, establishing the prehearing procedure in this docket, the Staff of the Florida Public Service Commission hereby files its Preliminary List of Issues and Positions.

ISSUE 1: What is the appropriate final fuel adjustment true-up amount for Florida Power & Light Company for the period October, 1997, through March, 1998?

ISSUE 2: What are the estimated fuel adjustment true-up amounts for the period April, 1998, through December, 1998?

ISSUE 3: What are the total fuel adjustment true-up amounts to be collected/refunded from January, 1999, to December, 1999?

ISSUE 4: What are the appropriate levelized fuel cost recovery factors for the period January, 1999, to December, 1999?

ISSUE 5: What should be the effective date of the fuel adjustment charge and capacity cost recovery charge for billing purposes?

ISSUE 6: What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class?

ISSUE 7: What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

ISSUE 8: What is the appropriate revenue tax factor to be applied in calculating each company's levelized fuel factor for the projection period of January, 1999, to December, 1999?

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COMPANY-SPECIFIC FUEL ADJUSTMENT ISSUES

Florida Power Corporation

ISSUE 9A: Has Florida Power Corporation confirmed the validity of the methodology used to determine the equity component of Electric Fuels Corporation's capital structure for calendar year 1997?

ISSUE 9B: Has Florida Power Corporation properly calculated the market price true-up for coal purchases from Powell Mountain?

ISSUE 9C: Has Florida Power Corporation properly calculated the 1997 price for waterborne transportation services provided by Electric Fuels Corporation?

ISSUE 9D: Should the Commission approve Florida Power Corporation's request to recover the cost of converting Debary Unit 8 to burn natural gas?

Tampa Electric Company

ISSUE 10A: What is the appropriate 1997 benchmark price for coal Tampa Electric Company purchased from its affiliate, Gatliff Coal Company?

ISSUE 10B: Has Tampa Electric Company adequately justified any costs associated with the purchase of coal from Gatliff Coal Company that exceed the 1997 benchmark price?

ISSUE 10C: What is the appropriate 1997 waterborne coal transportation benchmark price for transportation services provided by affiliates of Tampa Electric Company?

ISSUE 10D: Has Tampa Electric Company adequately justified any costs associated with transportation services provided by affiliates of Tampa Electric Company that exceed the 1997 waterborne transportation benchmark price?

ISSUE 10E: How should Tampa Electric complete the refund credit factor as agreed to in the Stipulation approved in Order No. PSC-96-1300-S-EI, in Docket No. 960409-EI, issued October 24, 1996?

GENERIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES

ISSUE 11A: What is the appropriate GPIF reward or penalty for performance achieved by Florida Power & Light Company during the period October, 1996, through September, 1997?

ISSUE 11B: What is the appropriate GPIF reward or penalty for performance achieved by Florida Power Corporation, Tampa Electric Company, and Gulf Power Company during the period October, 1997, through March, 1998?

ISSUE 12A: What should the GPIF targets/ranges be for the period October, 1998 through December, 1998?

ISSUE 12B: What should the GPIF targets/ranges be for the period January, 1999 through December, 1999?

COMPANY-SPECIFIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES

Florida Power & Light Company

ISSUE 13: What heat rate results for the Turkey Point Units 3 and 4 should be incorporated into the results for the period October 1996 through September 1997?

Tampa Electric Company

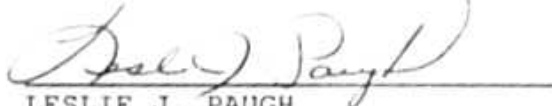
ISSUE 14: Should the heat rate for Tampa Electric Company's Big Bend Unit 3 be adjusted for the power used by the scrubber at Big Bend Unit 4?

GENERIC CAPACITY COST RECOVERY FACTOR ISSUES

- ISSUE 15: What is the appropriate final capacity cost recovery true-up amount for Florida Power & Light Company for the period October, 1996 through September, 1997?
- ISSUE 16: What is the estimated capacity cost recovery true-up amount for Florida Power & Light Company and Gulf Power Company for the period October, 1997, through December, 1998?
- ISSUE 17: What is the estimated capacity cost recovery true-up amount for Florida Power Corporation and Tampa Electric Company for the period April, 1998, through December, 1998?
- ISSUE 18: What is the total capacity cost recovery true-up amount to be collected/refunded during the period January, 1999, through December, 1999?
- ISSUE 19: What is the appropriate projected net purchased power capacity cost recovery amount to be included in the recovery factor for the period January, 1999, through December, 1999?
- ISSUE 20: What are the projected capacity cost recovery factors for the period January, 1999, through December, 1999?

Dated this 22nd day of October, 1998.

Respectfully submitted,



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cost recovery clause and
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that one true and correct copy of Staff's Preliminary List of Issues has been furnished by U.S. Mail this 22nd day of October, 1998, to the following:

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