



**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

October 21, 1998

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

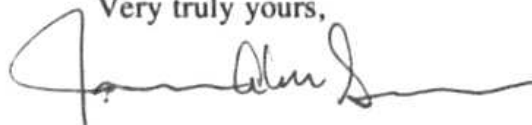
981396-EI

Dear Ms. Bayó:

Enclosed for filing are an original and fifteen copies of the Petition of Florida Power Corporation for approval of a revision to its General Service rate schedules and its tariff rules and regulations to include optional Premium Distribution Service.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette containing the above-referenced document in WordPerfect format. Thank you for your assistance in this matter.

Very truly yours,



James A. McGee

JAM/kma
Enclosure

DOCUMENT NUMBER-DATE

GENERAL OFFICE

3201 Thirty-fourth Street South • Post Office Box 14042 • St. Petersburg, Florida 33733-4042 • (727) 866-5184 • Fax: (727) 866-4931

A Florida Progress Company

FILED OCT 22 1998

REGISTRATION

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Florida Power Corporation for approval of a revision to its General Service rate schedules and its tariff rules and regulations to include optional Premium Distribution Service.

Docket No. 981396-ET
Submitted for filing:
October 22, 1998

P E T I T I O N

Florida Power Corporation (Florida Power or the Company) hereby petitions the Florida Public Service Commission (the Commission) for approval of a revision to its General Service rate schedules and its tariff rules and regulations in order to provide general service customers with an enhanced level of reliability through an optional Premium Distribution Service. In particular, Florida Power proposes to incorporate provisions for this optional service in Rate Schedules GS-1, GST-1, GS-2, GSD-1, GSDT-1, CS-1, CST-1, CS-2, CST-2, IS-1, IST-1, IS-2, IST-2, SS-1, SS-2, and SS-3, and in a new Paragraph 2.05, First Revised Sheet No. 4.020, to the General Rules And Regulations Governing Electric Service in Section IV of the Company's retail tariff. The tariff sheets are attached hereto as composite Exhibit A and in legislative format as composite Exhibit B. In support of its petition, Florida Power states as follows:

1. Florida Power is a public utility subject to the jurisdiction of the Commission under Chapter 366, Florida Statutes. Florida Power's General Offices are located at 3201 34th Street South, St. Petersburg, Florida, 33711.

DOCUMENT NUMBER-DATE

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2. All notices, pleadings and correspondence required to be served on petitioner should be directed to:

James A. McGee, Esquire
Post Office Box 14042
St. Petersburg, FL 33733-4042
Facsimile: (727) 866-4931

For express deliveries by private courier, the address is:

3201 34th Street South
St. Petersburg, FL 33711

3. This Petition is filed pursuant to Section 366.06, F.S., which authorizes the Commission to approve or consent to the operation of revised rate schedules and tariff sheets.

4. Premium Distribution Service provides Florida Power's general service customers the option to receive an enhanced level of reliability through a back-up source of power from an alternate distribution circuit. The load of a customer receiving Premium Distribution Service is transferred to this back-up source by an automatic transfer switch when an outage is detected on the primary source.

5. Florida Power currently provides this service to a small number of general service customers. The automatic transfer switch, additional tap to the alternate source, and any other equipment installed to provide this service were paid for by these customers through a Contribution In Aid of Construction (CIAC). These existing customers will not be subject to any additional charges under Florida Power's proposed Premium Distribution Service provisions until their circumstances can be considered in the Company's next general rate case.

6. Under Florida Power's proposed optional Premium Distribution Service, the automatic transfer switch and the connection to the alternate distribution circuit

will be paid for by customers electing this service through a monthly rental charge calculated in accordance with the equipment rental provision of the applicable tariff. Florida Power will install these facilities in the most economic manner possible in accordance with the Company's policies and procedures. In the event a customer requests a more costly installation than the standard installation proposed by Florida Power, all additional costs will be collected from the customer as a CIAC. New Paragraph 2.05 to the General Rules And Regulations Governing Electric Service section of the Company's tariff, included within Exhibit A, delineates this requirement.

7. To provide Premium Distribution Service, Florida Power must reserve a portion of the alternate distribution circuit and substation to insure that back-up capacity is available for the customer's load when it is switched to the alternate source. This portion of the capacity of the distribution circuit and substation, which is equal to the customer's peak demand, is unavailable to serve any other load, even though it is used infrequently.

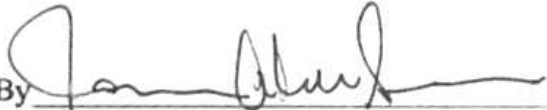
8. Florida Power seeks to charge customers electing to take Premium Distribution Service for the costs associated with the portion of the back-up substation and distribution circuit reserved for their benefit. Florida Power has determined that an additional monthly demand charge of \$1.00 per kW appropriately recovers the capital, operation, and maintenance cost of this reserved capacity. For non-demand customers, the additional charge is 0.685 cents per kWh, except for GS-2 customers, whose additional charge is 0.137 cents per kWh. These charges are based on unit costs from the Allocated Class Cost of Service study in the Company's

last rate case. The pertinent page from that filing showing the calculation of unit costs related to Primary Distribution is attached as Exhibit C.

WHEREFORE, Florida Power Corporation respectfully requests that the Commission grant this petition and authorize the Company to offer its optional Premium Distribution Service by approving the tariff modifications contained in the attached Exhibit A.

Respectfully submitted,

OFFICE OF THE GENERAL COUNSEL
FLORIDA POWER CORPORATION

By 

James A. McGee
Post Office Box 14042
St. Petersburg, FL 33733-4042
Telephone: (727) 866-5184
Facsimile: (727) 866-4931

EXHIBIT A

**REVISED GENERAL SERVICE RATE
SCHEDULES (GS-1, GST-1, GS-2, GSD-1,
GSDT-1, CS-1, CST-1, CS-2, CST-2, IS-1,
IST-1, IS-2, IST-2, SS-1, SS-2, and SS-3)
AND TARIFF RULES AND REGULATIONS
(PARAGRAPH 2.05) INCORPORATING
OPTIONAL PREMIUM DISTRIBUTION
SERVICE PROVISIONS**



Rate Code
 60 (Secondary)
 62 (Primary)
 (Transmission)
 66 (Unmetered)

**RATE SCHEDULE GS-1
 GENERAL SERVICE - NON-DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account	\$ 6.60
Secondary Metering Voltage	\$ 11.70
Primary Metering Voltage	\$148.00
Transmission Metering Voltage	\$730.00

Energy and Demand Charges:

Non-Fuel Energy Charge:	4.020¢ per KWH
plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.685¢ per KWH for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



Rate Code
 S0 (Secondary)
 S2 (Primary)
 (Transmission)

**RATE SCHEDULE GST-1
 GENERAL SERVICE - NON-DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the Customer, to non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	
For Single-Phase Service:	\$ 19.20
For Three-Phase Service:	\$ 25.20
Primary Metering Voltage:	\$155.50
Transmission Metering Voltage:	\$737.50

Energy and Demand Charge:

Non-Fuel Charge:	11.494¢ Per On-Peak kWh 0.580¢ per Off-Peak kWh
plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05 General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 0.685¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

- (a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:
- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
6:00 p.m. to 10:00 p.m.
 - (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.



Rate Code
50 (Secondary)
52 (Primary)
(Transmission)

RATE SCHEDULE GST-1
GENERAL SERVICE - NON-DEMAND
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)

Page 2 of 2

Rating Periods: (Continued)

- (b) Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy and Demand Charges hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable in cash, within the time limit specified on bill, and at Company-designated local locations.

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve months.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the Customer upon the Company's filed contract form. Whenever the Customer increases his electric load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
3. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
4. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
5. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
6. Customers at their option may elect to receive a lower monthly Customer Charge by making a Contribution in Aid of Construction (CIAC) equal to the additional installed cost of time of use meter. As of the effective date of this rate schedule, the CIAC required is \$258 for single-phase and \$393 for three-phase. For customers electing this option, the Customer Charge shall be the applicable Customer Charge contained in Rate Schedule GS-1.



Rate Code
27 (Municipal Service Metered)
28 (General Service Metered)
67 (Municipal Service Unmetered)
76 (General Service Unmetered)

RATE SCHEDULE GS-2
GENERAL SERVICE - NON-DEMAND
100% LOAD FACTOR USAGE

Page 1 of 2

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers, and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account	\$ 6.60
Metered Account	\$11.70

Energy and Demand Charges:

Non-Fuel Energy Charge:	1.508¢ per kWh
plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.137¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE:



Rate Code
27 (Municipal Service Metered)
28 (General Service Metered)
67 (Municipal Service Unmetered)
76 (General Service Unmetered)

RATE SCHEDULE GS-2
GENERAL SERVICE - NON-DEMAND
100% LOAD FACTOR USAGE
(Continued from Page No. 1)

Page 2 of 2

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

From billing period to billing period, until receipt of notice by the Company from the Customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Where special equipment to serve the Customer is required, the Company may require a specified term of service contract.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the Customer upon the Company's filed contract form. Whenever the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
3. The calculated KWH usage at each unmetered point shall be determined by operating tests or utilization of manufacturer's rating and specifications. The monthly operation shall be based on a standard of 730 hours. For cable TV amplifiers or similar equipment, the input wattage used to calculate KWH usage shall be:

$$\text{Input Wattage} = \frac{\text{Output Amperage} \times \text{Output Voltage}}{\text{Manufacturer's Rated Efficiency}}$$

where such above values are established by the Manufacturer.

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE:



Rate Code
70 (Secondary)
72 (Primary)
93 (Transmission)

RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND

Page 1 of 3

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 11.70
Primary Metering Voltage:	\$148.00
Transmission Metering Voltage:	\$730.00

Demand Charge: \$ 3.80 per KW of Billing Demand

Energy Charge:

Non-Fuel Energy Charge:	1.6564 per kWh
plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute KW demand established during the current billing period.

(Continued on Page No. 2)

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE:



SECTION NO. VI

TENTH REVISED SHEET NO. 6.171

CANCELS NINTH REVISED SHEET NO. 6.171

Rate Code70 (Secondary)
72 (Primary)
93 (Transmission)RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND
(Continued from Page No. 1)

Page 2 of 3

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$0.30 per kW of Billing Demand
For Transmission Delivery Voltage:	\$0.69 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-fuel Energy Charge, Demand Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1000 KW or more for three or more months out of the twelve consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 2% for each KVAR by which the reactive demand exceeds, numerically .62 times the measured KW demand, and will be decreased 2% for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve months from commencement of service and shall continue thereafter until receipt of notice by the Company from the Customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve months.

(Continued on Page No. 3)

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE:



SECTION NO. VI

ORIGINAL SHEET NO. 6.172

Rate Code

70 (Secondary)
72 (Primary)
93 (Transmission)

RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND
(Continued from Page No. 2)

Page 3 of 3

where special equipment to serve the Customer is required, the Company may require a specified term of service contract.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the Customer upon the Company's filed contract form. Whenever the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE:



Rate Code
53 (Secondary)
54 (Primary)
83 (Transmission)

RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE

Page 1 of 1

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the Customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 19.20
Primary Metering Voltage:	\$155.50
Transmission Metering Voltage:	\$737.50

Demand Charges:

Base Demand Charge:	\$ 0.94 per KW of Base Demand
On-Peak Demand Charge:	\$ 2.83 per KW of On-Peak Demand

Energy Charges:

Non-Fuel Energy Charge:	3.654¢ per On-Peak kWh 0.580¢ per Off-Peak kWh
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plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE:



Rate Code
53 (Secondary)
54 (Primary)
83 (Transmission)

RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)

Page 2 of 3

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

(1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
6:00 p.m. to 10:00 p.m.

(2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute KW demand established during the current billing month.
(b) The On-Peak Demand shall be the maximum 30-minute KW demand established during designated On-Peak Periods during the current billing month.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage: \$0.30 per KW of Base Demand
For Transmission Delivery Voltage: \$0.69 per KW of Base Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For Customers with metered demands of 1,000 KW or more for three or more months out of the twelve consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 22¢ for each KVAR by which the reactive demand exceeds numerically .62 times the measured KW demand, and will be decreased 22¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

(Continued on Page No. 3)



SECTION NO. VI

FIFTH REVISED SHEET NO. 6.182

CANCELS FOURTH REVISED SHEET NO. 6.182

Rate Code

53 (Secondary)
54 (Primary)
83 (Transmission)

RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE
(Continued from Page No. 2)

Page 3 of 3

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, Customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at the location for a minimum term of twelve months.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the Customer upon the Company's filed contract form. Whenever the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
3. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
4. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
5. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
6. Customers at their option may elect to receive a lower monthly Customer Charge by making a Contribution in Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. As of the effective date of this rate schedule, the CIAC required is \$258 for single-phase and \$393 for three-phase. For customers electing this option, the Customer Charge shall be the applicable Customer Charge contained in Rate Schedule GSD-1.

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE:



Rate Code
18 (Secondary)
80 (Primary)
82 (Transmission)

Page 1 of 4

RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the Customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 KW or (b) 25% of their average monthly billing demand (based on the most recent 12 months or, where not available, a projection for 12 months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 76.70
Primary Metering Voltage:	\$213.00
Transmission Metering Voltage:	\$795.00

Demand Charge:

\$ 6.13 per KW of Billing Demand

Curtailable Demand Credit:

\$ 2.33 per KW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge: 1.0824 per KWH

plus Energy Conservation Cost Recovery Factor: See Sheet No. 6.105

plus Capacity Cost Recovery Factor: See Sheet No. 6.105

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE:



Rate Code
 18 (Secondary)
 80 (Primary)
 82 (Transmission)

RATE SCHEDULE CS-1
 CURTAILABLE GENERAL SERVICE
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute KW demand established during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$ 0.30 per KW of Billing Demand
 For Transmission Delivery Voltage: \$ 0.69 per KW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For Customers with measured demands of 1000 KW or more for three or more months out of the twelve consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 2% for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 2% for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
 Gross Receipts Tax Factor: See Sheet No. 6.106
 Right-of-Way Utilization: See Sheet No. 6.106
 Municipal Tax: See Sheet No. 6.106
 Sales Tax: See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty days prior to termination.

(Continued on Page No. 3)



Rate Code
18 (Secondary)
80 (Primary)
82 (Transmission)

Page 3 of 4

RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 2)

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. Under the provisions of this rate, the Company will require a contract with the Customer upon the Company's filed standard contract Form No. 2. An initial Non-Curtailable Demand shall be specified in the contract and shall be based on specifications for power requirements supplied to the Company. (Note: the initial contract Non-Curtailable Demand cannot be set any greater than 75% of the Customer's average monthly billing demand in accordance with the Applicable Clause of this rate schedule). The contract Non-Curtailable Demand shall be re-established under the following conditions:
 - (a) If a change in the Customer's power requirements occurs, the Company and the Customer shall establish a new contract Non-Curtailable Demand.
 - (b) If the Customer establishes a demand higher than the contract Non-Curtailable demand during any period of requested curtailment in the billing period, such higher demand shall become the contract Non-Curtailable Demand effective with the next billing period. In addition, Special Provision No. 5 is applicable.
 - (c) If the Customer establishes a demand lower than the contract Non-Curtailable demand during all periods of requested curtailment in the billing period, such lower demand upon request by the Customer shall become the contract Non-Curtailable Demand effective with the next billing period.
 - (d) If the Customer's contract Non-Curtailable Demand exceeds 75% of the Customer's average monthly billing demand (based on the most recent 12 months or, where not available, a projection of 12 months), the contract Non-Curtailable Demand shall be set equal to 75% of the Customer's average monthly billing demand effective with the current billing period. A re-establishment of the Customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a Customer shall be strictly responsible for the curtailment of his power requirements to no more than his contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. A customer will be deemed to have complied with his curtailment responsibility if the maximum 30-minute KW demand established during each period of requested curtailment does not exceed his contract Non-Curtailable Demand.
5. If the maximum 30-minute KW demand established during a requested curtailment in the billing period exceeds the Customer's contract Non-Curtailable Demand, the Customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of 12 billing periods:

1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSD-1 and those Demand and Energy Charges calculated under this rate schedule. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.

(Continued on Page 4)

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE:



Rate Code
15 (Secondary)
85 (Primary)
87 (Transmission)

Page 1 of 3

RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the Customer, to customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service..."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 76.70
Primary Metering Voltage:	\$213.00
Transmission Metering Voltage:	\$795.00

Demand Charges:

Base Demand Charge:	\$ 0.91 per KW of Base Demand
On-Peak Demand Charge:	\$ 5.16 per KW of On-Peak Demand

Curtailable Demand Credit:

\$ 2.33 per KW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge:	2.0144 per On-Peak kWh 0.5804 per Off-Peak kWh
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plus Energy Conservation Cost Recovery Factor: See Sheet No. 6.105

plus Capacity Cost Recovery Factor: See Sheet No. 6.105

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE:



Rate Code
 13 (Secondary)
 85 (Primary)
 87 (Transmission)

RATE SCHEDULE CST-1
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March, Monday through Friday*:
 6:00 a.m. to 10:00 a.m., and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October, Monday through Friday*:
 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute KW demand established during the current billing month.
- (b) The On-Peak Demand shall be the maximum 30-minute KW demand established during designated On-Peak Periods during the current billing month.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.30 per KW of Base Demand
For Transmission Delivery Voltage:	\$ 0.69 per KW of Base Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0X
Transmission	2.0X

Power Factor:

Bills computed under the above rate per month charges will be increased 22¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured KW demand, and will be decreased 22¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)



Rate Code
15 (Secondary)
85 (Primary)
87 (Transmission)

Page 3 of 5

RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 2)

Additional Charges: (Continued)

Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

For customers electing to take service hereunder in lieu of the otherwise applicable Rate Schedule CS-1, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule CS-1 provided, however, at a given location the Customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule CS-1 at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve months.

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. Under the provisions of this rate, the Company will require a contract with the Customer upon the Company's filed standard contract Form No. 2. An initial Non-Curtailable Demand shall be specified in the contract and shall be based on specifications for power requirements supplied to the Company. (Note: the initial contract Non-Curtailable Demand cannot be set any greater than 75% of the Customer's average monthly billing demand in accordance with the Applicable Clause of Rate Schedule CS-1). The contract Non-Curtailable Demand shall be re-established under the following conditions:
 - (a) If a change in the Customer's power requirements occurs, the Company and the Customer shall establish a new contract Non-Curtailable Demand.
 - (b) If the Customer establishes a demand higher than the contract Non-Curtailable demand during any period of requested curtailment in the billing period, such higher demand shall become the contract Non-Curtailable Demand effective with the next billing period. In addition, Special Provision No. 5 is applicable.
 - (c) If the Customer establishes a demand lower than the contract Non-Curtailable demand during all periods of requested curtailment in the billing period, such lower demand upon request by the Customer shall become the contract Non-Curtailable Demand effective with the next billing period.

(Continued on Page No. 4)



Rate Code
15 (Secondary)
85 (Primary)
87 (Transmission)

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RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 3)

Special Provisions: (Continued)

- (d) If the Customer's contract Non-Curtailable Demand exceeds 75% of the Customer's average monthly billing demand (based on the most recent 12 months or, where not available, a projection of 12 months), the contract Non-Curtailable Demand shall be set equal to 75% of the Customer's average monthly billing demand effective with the current billing period. A re-establishment of the Customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.
- As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a Customer shall be strictly responsible for the curtailment of his power requirements to no more than his contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
 - A Customer will be deemed to have complied with his curtailment responsibility if the maximum 30-minute KW demand established during each period of requested curtailment does not exceed his contract Non-Curtailable Demand.
 - If the maximum 30-minute KW demand established during a requested curtailment in the billing period exceeds the Customer's contract Non-Curtailable Demand, the Customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of 12 billing periods:

1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSOT-1 and those Demand and Energy Charges calculated under this rate schedule. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.
 - To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with curtailable loads used during these periods will be subject to additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods to no more than their established Non-Curtailable Demand pursuant to the third paragraph of these provisions.

In the event a Customer elects not to curtail, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per KWH, for all consumption above the Customer's Non-Curtailable Demand during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, SS-2, and SS-3 during the corresponding calendar month. If, for any reason during such period, the Customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailments to no more than the Customer's Non-Curtailable Demand will be required for the remainder of such period.

In the event a Customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the Customer will incur no responsibility for the payment of any additional cost of such purchased energy.

- If the Customer increases his power requirements in any manner which requires the Company to install additional facilities for the specific use of the Customer, a new Term of Service may be required at the Company's option.
- The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the Customer shall be furnished and maintained by the Customer. At its option, the Company may furnish, install, and maintain such additional equipment upon request of the Customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.

(Continued on Page 5)



Code
(Secondary)
8> (Primary)
87 (Transmission)

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RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 4)

Special Provisions: (Continued)

9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least sixty months prior to such transfer. Such notice shall be irrevocable unless the Company or the Customer receives waiver of this Special Provision No. 9 from the Florida Public Service Commission.
10. Where all or a part of the facilities of a customer receiving service under this rate schedule are designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster, the Company shall not curtail service to the Customer during such periods; provided however, that the Company receives notice of the facilities' use as a public shelter sufficiently in advance to permit the deactivation of automatic interruption devices.

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE:



Rate Code
218 (Secondary)
280 (Primary)

RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE

Page 1 of 4

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the average billing demand is 500 KW or more, and where the Customer agrees to curtail 25% of their average monthly billing demand (based on the most recent 12 months or, where not available, a projection for 12 months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 76.70
Primary Metering Voltage:	\$213.00
Transmission Metering Voltage:	\$795.00

Demand Charge:

\$ 6.13 per KW of Billing Demand

Curtailable Demand Credit:

\$ 1.50 per KW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: 1.0824 per kWh

plus Energy Conservation Cost Recovery Factor: See Sheet No. 6.105

plus Capacity Cost Recovery Factor: See Sheet No. 6.105

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE:



Rate Code
218 (Secondary)
280 (Primary)

RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE
(Continued from Page No. 1)

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute KW demand established during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate times the customers billing load factor (ratio of billing kWh to billing kW times the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$ 0.30 per KW of Billing Demand
For Transmission Delivery Voltage: \$ 0.69 per KW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 224 for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 224 for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
Gross Receipts Tax Factor: See Sheet No. 6.106
Right-of-Way Utilization Fee: See Sheet No. 6.106
Municipal Tax: See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty days prior to termination.

(Continued on Page No. 3)



SECTION NO. VI

FIRST REVISED SHEET NO. 6.237

CANCELS ORIGINAL SHEET NO. 6.237

Rate Code
218 (Secondary)
280 (Primary)

Page 3 of 4

RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE
(Continued from Page No. 2)

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. Under the provisions of this rate, the Company will require a contract with the Customer upon the Company's filed standard contract Form No. 2. An initial Non-Curtailable Demand shall be specified in the contract and shall be based on specifications for power requirements supplied to the Company. (Note: the initial contract Non-Curtailable Demand cannot be set any greater than 75% of the Customer's average monthly billing demand in accordance with the Applicable Clause of this rate schedule). The contract Non-Curtailable Demand shall be re-established under the following conditions:
 - (a) If a change in the Customer's power requirements occurs, the Company and the Customer shall establish a new contract Non-Curtailable Demand.
 - (b) If the Customer establishes a demand higher than the contract Non-Curtailable demand during any period of requested curtailment in the billing period, such higher demand shall become the contract Non-Curtailable Demand effective with the next billing period. In addition, Special Provision No. 5 is applicable.
 - (c) If the Customer establishes a demand lower than the contract Non-Curtailable demand during all periods of requested curtailment in the billing period, such lower demand upon request by the Customer shall become the contract Non-Curtailable Demand effective with the next billing period.
 - (d) If the Customer's contract Non-Curtailable Demand exceeds 75% of the Customer's average monthly billing demand (based on the most recent 12 months or, where not available, a projection of 12 months), the contract Non-Curtailable Demand shall be set equal to 75% of the Customer's average monthly billing demand effective with the current billing period. A re-establishment of the Customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a Customer shall be strictly responsible for the curtailment of his power requirements to no more than his contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. A customer will be deemed to have complied with his curtailment responsibility if the maximum 30-minute KW demand established during each period of requested curtailment does not exceed his contract Non-Curtailable Demand.
5. If the maximum 30-minute KW demand established during a requested curtailment in the billing period exceeds the Customer's contract Non-Curtailable Demand, the Customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of 12 billing periods:

1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSD-1 and those Demand and Energy Charges calculated under this rate schedule plus the difference between ECCR and CCR of this rate schedule and GSD-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.

(Continued on Page 4)

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE:



Rate Code
215 (Secondary)
285 (Primary)

Page 1 of 1

RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the Customer, to customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 76.70
Primary Metering Voltage:	\$213.00
Transmission Metering Voltage:	\$795.00

Demand Charges:

Base Demand Charge:	\$ 0.91 per KW of Base Demand
On-Peak Demand Charge:	\$ 5.16 per KW of On-Peak Demand

Curailable Demand Credit:

\$ 1.50 per KW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	2.0144 per On-Peak KWH
	0.5804 per Off-Peak KWH

plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.105

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



Rate Code
 215 (Secondary)
 285 (Primary)

RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE
 (Continued from Page No. 1)

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March, Monday through Friday*:
 6:00 a.m. to 10:00 a.m., and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October, Monday through Friday*:
 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute KW demand established during the current billing month.
- (b) The On-Peak Demand shall be the maximum 30-minute KW demand established during designated On-Peak Periods during the current billing month.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the current Base Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate times the customers base load factor (ratio of billing kWh to billing kW times the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.30 per KW of Base Demand
For Transmission Delivery Voltage:	\$ 0.69 per KW of Base Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 2% for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured KW demand, and will be decreased 2% for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)



Rate Code
215 (Secondary)
285 (Primary)

Page 3 of 5

RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Continued from Page No. 2)

Additional Charges: (Continued)

Right-of-Way Utilization Fee: See Sheet No. 6.106
Municipal Tax: See Sheet No. 6.106
Sales Tax: See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

For customers electing to take service hereunder in lieu of the otherwise applicable Rate Schedule CS-2, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule CS-2 provided, however, at a given location the Customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule CS-2 at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve months.

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. Under the provisions of this rate, the Company will require a contract with the Customer upon the Company's filed standard contract Form No. 2. An initial Non-Curtailable Demand shall be specified in the contract and shall be based on specifications for power requirements supplied to the Company. (Note: the initial contract Non-Curtailable Demand cannot be set any greater than 75% of the Customer's average monthly billing demand in accordance with the Applicable Clause of Rate Schedule CS-2). The contract Non-Curtailable Demand shall be re-established under the following conditions:
 - (a) If a change in the Customer's power requirements occurs, the Company and the Customer shall establish a new contract Non-Curtailable Demand.
 - (b) If the Customer establishes a demand higher than the contract Non-Curtailable demand during any period of requested curtailment in the billing period, such higher demand shall become the contract Non-Curtailable Demand effective with the next billing period. In addition, Special Provision No. 5 is applicable.
 - (c) If the Customer establishes a demand lower than the contract Non-Curtailable demand during all periods of requested curtailment in the billing period, such lower demand upon request by the Customer shall become the contract Non-Curtailable Demand effective with the next billing period.

(Continued on Page No. 4)



Rate Code
215 (Secondary)
285 (Primary)

Page 4 of 5

RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Continued from Page No. 3)

Special Provisions: (Continued)

- (d) If the Customer's contract Non-Curtailable Demand exceeds 75% of the Customer's average monthly billing demand (based on the most recent 12 months or, where not available, a projection of 12 months), the contract Non-Curtailable Demand shall be set equal to 75% of the Customer's average monthly billing demand effective with the current billing period. A re-establishment of the Customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.
- As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a Customer shall be strictly responsible for the curtailment of his power requirements to no more than his contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
 - A Customer will be deemed to have complied with his curtailment responsibility if the maximum 30-minute KW demand established during each period of requested curtailment does not exceed his contract Non-Curtailable Demand.
 - If the maximum 30-minute KW demand established during a requested curtailment in the billing period exceeds the Customer's contract Non-Curtailable Demand, the Customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of 12 billing periods:
 - 1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSDT-1 and those Demand and Energy Charges calculated under this rate schedule plus the difference between ECCR and CCR of this rate schedule and GSDT-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.
 - To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with curtailable loads used during these periods will be subject to additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods to no more than their established Non-Curtailable Demand pursuant to the third paragraph of these provisions.

In the event a Customer elects not to curtail, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per KWH, for all consumption above the Customer's Non-Curtailable Demand during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, SS-2, and SS-3 during the corresponding calendar month. If, for any reason during such period, the Customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailments to no more than the Customer's Non-Curtailable Demand will be required for the remainder of such period.

In the event a Customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the Customer will incur no responsibility for the payment of any additional cost of such purchased energy.
 - If the Customer increases his power requirements in any manner which requires the Company to install additional facilities for the specific use of the Customer, a new Term of Service may be required at the Company's option.

(Continued on Page 5)



SECTION NO. VI
FIRST REVISED SHEED NO. 6.249
CANCELS ORIGINAL SHEET NO. 6.249

Rate Code
215 (Secondary)
285 (Primary)

RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Continued from Page No. 4)

Page 5 of 5

Special Provisions: (Continued)

8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the Customer shall be furnished and maintained by the Customer. At its option, the Company may furnish, install, and maintain such additional equipment upon request of the Customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.
9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least thirty-six months prior to such transfer. Such notice shall be irrevocable unless the Company and the Customer shall mutually agree to void the revocation.
10. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use at a public shelter during periods of emergency or natural disaster.

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE:



Rate Code (Delivery/Metering)

47 (S/S)
49 (P/T)
46 (P/P)
29 (S/P)
44 (S/P)
155 (T/P)

RATE SCHEDULE IS-1
INTERRUPTIBLE GENERAL SERVICE
(Closed to New Customers as of 04/16/96)

Page 1 of 3

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 281.70
Primary Metering Voltage:	\$ 418.00
Transmission Metering Voltage:	\$1,000.00

Demand Charge:

\$ 5.18 per KW of Billing Demand

Interruptible Demand Credit:

\$ 3.37 per KW of Billing Demand

Energy Charge:

Non-Fuel Energy Charge: 0.7164 per KWH

plus Energy Conservation Cost Recovery Factor: See Sheet No. 6.105
plus Capacity Cost Recovery Factor: See Sheet No. 6.105

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute KW demand established during the billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.30 per KW of Billing Demand
For Transmission Delivery Voltage:	\$0.69 per KW of Billing Demand

(Continued on Page No. 2)



Rate Code (Delivery/Metering)
55 (T/T) 26 (S/P)
57 (P/P) 19 (S/P)
59 (P/T)
30 (S/S)

Page 1 of 3

RATE SCHEDULE IST-1
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the Customer, to customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage: \$ 281.70
Primary Metering Voltage: \$ 418.00
Transmission Metering Voltage: \$1,000.00

Demand Charge:

Base Demand Charge: \$ 0.82 per KW of Base Demand
On-Peak Demand Charge: \$ 4.53 per KW of On-Peak Demand

Interruptible Demand Credit:

\$ 3.37 per KW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge: 1.0164 per On-peak KWH
0.5804 per Off-peak KWH

plus Energy Conservation Cost Recovery Factor: See Sheet No. 6.105
plus Capacity Cost Recovery Factor: See Sheet No. 6.105

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)



Rate Code (Delivery/Metering)
247 (Secondary)
246 (Primary)

RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE

Page 1 of 3

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the average billing demand is 500 KW or more, and where service may be interrupted by the Company.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is NOT subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 281.70
Primary Metering Voltage:	\$ 418.00
Transmission Metering Voltage:	\$1,000.00

Demand Charge:

\$ 5.18 per KW of Billing Demand

Interruptible Demand Credit:

\$ 2.86 per KW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: 0.716¢ per kWh

plus Energy Conservation Cost Recovery Factor: See Sheet No. 6.105

plus Capacity Cost Recovery Factor: See Sheet no. 6.105

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute KW demand established during the billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the Customer's Billing Demand and the Customer's Billing Load Factor (ratio of kWh to billing KW times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.30 per KW of Billing Demand
For Transmission Delivery Voltage:	\$0.69 per KW of Billing Demand

(Continued on Page No. 2)



Rate Code (Delivery/Metering)
230 (Secondary)
257 (Primary)
255 (Transmission)

RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE

Page 1 of 3

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the Customer, to customers otherwise eligible for service under Rate Schedule IS-2, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 281.70
Primary Metering Voltage:	\$ 418.00
Transmission Metering Voltage:	\$1,000.00

Demand Charge:

Base Demand Charge:	\$ 0.82 per KW of Base Demand
On-Peak Demand Charge:	\$ 4.53 per KW of On-Peak Demand

Interruptible Demand Credit:

\$ 2.86 per KW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	1.0164 per On-peak KWH
	0.5804 per Off-peak KWH

plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.105

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)



Rate Code
21 (Primary)
22 (Transmission)

RATE SCHEDULE SS-1
FIRM STANDBY SERVICE
(Continued from Page No. 3)

Page 4 of 5

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a Customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 30¢ per KW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G. Gross Receipts Tax Factor: See Sheet No. 6.106

H. Right-of-Way Utilization Fee: See Sheet No. 6.106

I. Municipal Tax: See Sheet No. 6.106

J. Sales Tax: See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
6:00 p.m. to 10:00 p.m.

B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

(Continued on Page No. 5)



SECTION NO. VI

FIFTH REVISED SHEET NO. 6.314

CANCELS FOURTH REVISED SHEET NO. 6.314

Page 5 of 5

Rate Code21 (Primary)
22 (Transmission)**RATE SCHEDULE SS-1
FIRM STANDBY SERVICE****Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the Customer upon the Company's filed contract form. Whenever the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.
2. Customers taking service under this rate schedule who desire to transfer to firm full requirements service will be required to give the Company written notice at least sixty months prior to such transfer.
3. The Company will furnish service under this rate schedule at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
4. The Customer shall allow the Company to install time recording metering on the electrical output of all Customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The Customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
5. Where the Company and the Customer agree that the Customer's service requirements are totally standby or totally supplemental, the Company shall bill the Customer accordingly and not require metering of the Customer's generation output.
6. Upon commencement of service under this rate schedule, if the Customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A Customer may exercise the election of Option A one time.
7. In the event the Customer electing Option A does not provide outage information to the Company within three days of the end of the billing period, the Company shall render a bill based on all Company-supplied power being supplemental service. If the Customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the Customer an additional Customer Charge.
8. For determination of standby service requirements under Option A, the Customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The Customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the Customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.
9. For an amount of load reduction directly resulting from an outage of the Customer's generation to be recognized in the determination of standby service requirements, the Customer must satisfactorily demonstrate this capability initially and be subject to periodic verification upon request by the Company.
10. If the actual maximum 30-minute standby power supplied by the Company exceeds the prior billing month's Specified Standby Capacity, the Customer shall be billed on the excess amount for previous billings rendered up to twelve months under the rate schedule for (1) distribution capacity and (2) generation and transmission capacity, at a rate of 125% of the corresponding standby service charges.
11. When an outage of the Customer's generating system is caused by an electrical isolation of the Customer due to conditions originating on the Company's system, no standby capacity requirement shall be recognized for billing purposes for the standby power utilized during Customer generation restart for a period not exceeding eight hours from time of Company electrical restoration.

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE:



Rate Code
23 (Primary)
24 (Transmission)

RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Gross Receipts Tax Factor:

See Sheet No. 6.106

I. Right-of-Way Utilization Fee:

See Sheet No. 6.106

J. Municipal Tax:

See Sheet No. 6.106

K. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
6:00 p.m. to 10:00 p.m.

B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

1. When the Customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required under this rate at the option of the Company.

(Continued on Page No. 5)



Rate Code
23 (Primary)
24 (Transmission)

RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE
(Continued from Page No. 4)

Page 3 of 3

Special Provisions: (Continued)

2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. To minimize the frequency and duration of interruptions hereunder, the Company will attempt to purchase power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IT-1, CS-1, CST-1, and SS-3 during the corresponding calendar month.

In the event a Customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the Customer will incur no responsibility for the payment of any additional cost of such energy.
4. The Company will furnish service under this rate at dual voltages for substation delivery or a single voltage for primary line delivery. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
5. Customers taking service under this rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least sixty months prior to such transfer. Such notice shall be irrevocable unless the Company or the Customer receives a waiver from the Florida Public Service Commission.
6. The Customer shall allow the Company to install time recording metering on the electrical output of all Customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The Customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
7. Where the Company and the Customer agree that the Customer's service requirements are totally standby or totally supplemental, the Company shall bill the Customer accordingly and not require metering of the Customer's generation output.
8. Upon commencement of service under this rate schedule, if the Customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A Customer may exercise the election of Option A one time.
9. In the event the Customer electing Option A does not provide outage information to the Company within three days of the end of the billing period, the Company shall render a bill based on all Company-supplied power being supplemental service. If the Customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the Customer an additional Customer Charge.
10. For determination of standby service requirements under Option A, the Customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The Customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the Customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.
11. For an amount of load reduction directly resulting from an outage of the Customer's generation to be recognized in the determination of standby service requirements, the Customer must satisfactorily demonstrate this capability initially and be subject to periodic verification upon request by the Company.
12. If the actual maximum 30-minute standby power supplied by the Company exceeds the prior billing month's Specified Standby Capacity, the Customer shall be billed on the excess amount for previous billings rendered up to twelve months under the rate schedule for (1) distribution capacity and (2) generation and transmission capacity, at a rate of 125% of the corresponding standby service charges.
13. Where all or part of the facilities of a customer receiving service under this rate schedule are designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster, the Company shall not interrupt service to the Customer during such periods; provided, however, that the Company receives notice of the facilities' use as a public shelter sufficiently in advance to permit the deactivation of automatic interruption devices.



Rate Code
25 (Primary)

Page 4 of 6

RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 3)

Rate Per Month:/

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Curtailable Capacity Credit, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Gross Receipts Tax Factor: See Sheet No. 6.106

I. Right-of-Way Utilization Fee: See Sheet No. 6.106

J. Municipal Tax: See Sheet No. 6.106

K. Sales Tax: See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.03, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
6:00 p.m. to 10:00 p.m.

B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE:



Rate Code
25 (Primary)

Page 5 of 6

RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 4)

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the Customer upon the Company's filed contract form. Whenever the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the Customer shall be furnished and maintained by the Customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the Customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.
3. As an essential requirement for receiving curtailable service provided under this rate schedule, the Customer shall be strictly responsible for the full curtailment of his standby power requirements upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
5. In the event a customer electing curtailable service has not complied with his curtailment responsibility for any period of requested curtailment during the current billing period, the Customer will additionally be billed 125% of the difference in standby rate charges between this rate schedule and that of Rate Schedule SS-1, Firm Standby Service, for each billing period from the current month to the most recent prior billing period in which curtailment was requested, not to exceed a total of twelve billing periods.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy used hereunder during these periods will be subject to the additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods.

In the event a Customer elects not to curtail, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh, for all consumption hereunder during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, and SS-2 during the corresponding calendar month. If, for any reason during such period, the Customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailment will be required for the remainder of such period.

In the event a Customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the Customer will incur no responsibility for the payment of any additional cost of such energy.

(Continued on Page 6)

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE:



Rate Code
25 (Primary)

Page 6 of 6

RATE SCHEDULE 55-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 5)

Special Provisions: (Continued)

7. Customers taking service under this rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least sixty months prior to such transfer. Such notice shall be irrevocable unless the Company or the Customer receives a waiver from the Florida Public Service Commission.
8. The Customer shall allow the Company to install time recording metering on the electrical output of all Customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The Customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
9. Where the Company and the Customer agree that the Customer's service requirements are totally standby or totally supplemental, the Company shall bill the Customer accordingly and not require metering of the Customer's generation output.
10. Upon commencement of service under this rate schedule, if the Customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A Customer may exercise the election of Option A one time.
11. In the event the Customer electing Option A does not provide outage information to the Company within three days of the end of the billing period, the Company shall render a bill based on all Company-supplied power being supplemental service. If the Customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the Customer an additional Customer Charge.
12. For determination of standby service requirements under Option A, the Customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The Customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the Customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.
13. For an amount of load reduction directly resulting from an outage of the Customer's generation to be recognized in the determination of standby service requirements, the Customer must satisfactorily demonstrate this capability initially and be subject to periodic verification upon request by the Company.
14. The described procedures herein for determining standby and supplemental requirements may require modification during a period of requested curtailment. In this event all power and energy requirements are considered supplemental to the extent that the total power requirement does not exceed the Customer's otherwise maximum 30-minute supplemental demand for the current billing period. Any requirement exceeding this level is considered standby. If this should result in a standby requirement which exceeds the Customer's self-generating capability, excess shall be considered additional supplemental.
15. If the actual maximum 30-minute standby power supplied by the Company exceeds the prior billing month's Specified Standby Capacity, the Customer shall be billed on the excess amount for previous billing, rendered up to twelve months under the rate schedule for (1) distribution capacity and (2) generation and transmission capacity, at a rate of 125% of the corresponding standby service charges.
16. Where all or a part of the facilities of a customer receiving service under this rate schedule are designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster, the Company shall not interrupt service to the Customer during such periods; provided however, that the Company receives notice of the facilities' use as a public shelter sufficiently in advance to permit the deactivation of automatic interruption devices.

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE:



**Florida
Power**
CORPORATION

SECTION NO. IV

FIRST REVISED SHEET NO. 4.020

CANCELS ORIGINAL REISSUE SHEET NO. 4.020

PART II

AVAILABILITY AND ESTABLISHMENT OF SERVICE

2.01 Application for Service.

Information may be obtained at the nearest Company office as to the availability of service at the location where it is desired, and application for such service should be made by the Customer at such office at the earliest possible time so that details for furnishing service may be determined. Unless otherwise agreed in writing by the Company, and except as provided in Part III hereof, applications will be accepted only upon the condition that the Company shall be under no obligation to render service other than that character of service then available at the proposed Point of Delivery. Any such application or agreement shall be subject to all the provisions of these Rules and Regulations and of the Rate Schedules, and the terms and conditions thereof shall be binding upon the Company as well as upon the Customer. In order to insure that capacity is available in Company equipment to provide satisfactory service to the Customer, load data must be submitted with the application for service. Load data should include the anticipated Connected Load and the anticipated Maximum Demand.

2.02 Service Available.

Technical specifications for type and location of service are provided in the "Requirements for Electric Service and Meter Installations" contained in the Appendix.

2.03 Temporary Service.

The Company will, where it has a source of supply readily available, furnish service for temporary installations as provided for in the Company's Rate Schedule TS-1.

2.04 Auxiliary or Standby Service.

Auxiliary or standby service is available and will be supplied by the Company under the applicable rate schedule. Parallel operation of the Customer's power service is permissible only with proper written consent of the Company. Such written consent will be conditioned upon Company approval of Customer's protective equipment. In the absence of written consent for parallel operation, the Customer's facilities shall be so installed and maintained as to prevent operation of his power sources in parallel with those of the Company.

2.05 Premium Distribution Service:

Upon request by a Customer or Developer, the Company will install facilities capable of providing automatic delivery transfer to an alternate distribution circuit in the event of an outage of the principal distribution circuit. Such alternate circuit will be established on the basis of the most economic and feasible circuit deemed by the Company, either existing or newly constructed. Where the request for Premium Distribution Service is from a circuit other than that deemed by the Company, the Company will attempt to accommodate the request if feasible, and the Customer or Developer shall pay a Contribution-in-Aid-of-Construction for all circuit costs in excess of any circuit costs the Company would have incurred for its deemed circuit. Monthly charges for Premium Distribution Service are stated in the appropriate general service tariff.

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE:

EXHIBIT B

**REVISED GENERAL SERVICE RATE
SCHEDULES (GS-1, GST-1, GS-2, GSD-1,
GSDT-1, CS-1, CST-1, CS-2, CST-2, IS-1,
IST-1, IS-2, IST-2, SS-1, SS-2, and SS-3)
AND TARIFF RULES AND REGULATIONS
(PARAGRAPH 2.05) INCORPORATING
OPTIONAL PREMIUM DISTRIBUTION
SERVICE PROVISIONS**

(LEGISLATIVE FORMAT)



Rate Code

- 60 (Secondary)
- 62 (Primary)
(Transmission)
- 66 (Unmetered)

**RATE SCHEDULE GS-1
 GENERAL SERVICE - NON-DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account	\$ 6.60
Secondary Metering Voltage	\$ 11.70
Primary Metering Voltage	\$148.00
Transmission Metering Voltage	\$730.00

Energy and Demand Charges:

Non-Fuel Energy Charge:	4.0204 per kWh
plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.6854 per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



Rate Code
 50 (Secondary)
 52 (Primary)
 (Transmission)

RATE SCHEDULE GST-1
 GENERAL SERVICE - NON-DEMAND
 OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the Customer, to non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	
For Single-Phase Service:	\$ 19.20
For Three-Phase Service:	\$ 25.20
Primary Metering Voltage:	\$155.50
Transmission Metering Voltage:	\$737.50

Energy and Demand Charge:

Non-Fuel Charge:	11.49¢ Per On-Peak KWH 0.580¢ per Off-Peak KWH
plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 0.685¢ per KWH for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.



Rate Code
50 (Secondary)
52 (Primary)
(Transmission)

RATE SCHEDULE GST-1
GENERAL SERVICE - NON-DEMAND
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)

Page 2 of 2

Rating Periods: (Continued)

- (b) Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy and Demand Charges hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable in cash, within the time limit specified on bill, and at Company-designated local locations.

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve months.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the Customer upon the Company's filed contract form. Whenever the Customer increases his electric load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
3. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
4. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
5. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
6. Customers at their option may elect to receive a lower monthly Customer Charge by making a Contribution in Aid of Construction (CIAC) equal to the additional installed cost of time of use meter. As of the effective date of this rate schedule, the CIAC required is \$258 for single-phase and \$393 for three-phase. For customers electing this option, the Customer Charge shall be the applicable Customer Charge contained in Rate Schedule GS-1.

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

W. C. Slusser, Jr., Manager, Pricing Department

EFFECTIVE: December 19, 1995



Rate Code

27 (Municipal Service Metered)
28 (General Service Metered)
67 (Municipal Service Unmetered)
76 (General Service Unmetered)

**RATE SCHEDULE GS-2
GENERAL SERVICE - NON-DEMAND
100% LOAD FACTOR USAGE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers, and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account	\$ 6.60
Metered Account	\$11.70

Energy and Demand Charges:

Non-Fuel Energy Charge:	1.5084 per kWh
plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 11/1/94 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.1326 per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



Rate Code

27 (Municipal Service Metered)
28 (General Service Metered)
67 (Municipal Service Unmetered)
76 (General Service Unmetered)

RATE SCHEDULE GS-2
GENERAL SERVICE - NON-DEMAND
100% LOAD FACTOR USAGE
(Continued from Page No. 1)

Page 2 of 2

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

From billing period to billing period, until receipt of notice by the Company from the Customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Where special equipment to serve the Customer is required, the Company may require a specified term of service contract.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the Customer upon the Company's filed contract form. Whenever the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
3. The calculated KWH usage at each unmetered point shall be determined by operating tests or utilization of manufacturer's rating and specifications. The monthly operation shall be based on a standard of 730 hours. For cable TV amplifiers or similar equipment, the input wattage used to calculate KWH usage shall be:

$$\text{Input Wattage} = \frac{\text{Output Amperage} \times \text{Output Voltage}}{\text{Manufacturer's Rated Efficiency}}$$

where such above values are established by the Manufacturer.



SECTION NO. VI

TWELFTH ~~THIRTEENTH~~ REVISED SHEET NO. 6.170

CANCELS ELEVENTH ~~TWELFTH~~ REVISED SHEET NO. 6.170

Rate Code

70 (Secondary)
72 (Primary)
93 (Transmission)

RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND

Page 1 of 2

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage: \$ 11.70
Primary Metering Voltage: \$148.00
Transmission Metering Voltage: \$730.00

Demand Charge:

\$ 3.80 per KW of Billing Demand

Energy Charge:

Non-Fuel Energy Charge: 1.6564 per kWh
plus Energy Conservation Cost Recovery Factor: See Sheet No. 6.105
plus Capacity Cost Recovery Factor: See Sheet No. 6.106

Premium Distribution Service Charge

Where Premium Distribution Service has been established after 10/1/93, in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute KW demand established during the current billing period.

(Continued on Page No. 2)

ISSUED BY: S. F. Nixon, Jr., Director, Rate Department
W. C. Stasser, Jr., Director, Pricing Department
EFFECTIVE: November 1, 1993



Rate Code
70 (Secondary)
72 (Primary)
93 (Transmission)

RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND
(Continued from Page No. 1)

Page 2 of 2

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$0.30 per kW of Billing Demand
For Transmission Delivery Voltage:	\$0.69 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1000 KW or more for three or more months out of the twelve consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 2% for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured KW demand, and will be decreased 2% for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve months from commencement of service and shall continue thereafter until receipt of notice by the Company from the Customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve months.

(Continued on Page No. 3)



SECTION NO. 17
ORIGINAL SHEET NO. 8,172

Rate Code
70 (Secondary)
72 (Primary)
93 (Transmission)

Page 3 of 3

RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND
(Continued from Page No. 2)

Where special equipment to serve the Customer is required, the Company may require a specified term of service contract.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the Customer upon the Company's filed contract form. Whenever the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.

ISSUED BY: S. F. Nixon, Jr., Director, Rate Department
W. C. Swasey, Jr., Director, Pricing Department
EFFECTIVE: November 1, 1993



Rate Code
 53 (Secondary)
 54 (Primary)
 83 (Transmission)

RATE SCHEDULE GSDT-1
 GENERAL SERVICE - DEMAND
 OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the Customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 19.20
Primary Metering Voltage:	\$155.50
Transmission Metering Voltage:	\$737.50

Demand Charges:

Base Demand Charge:	\$ 0.94 per KW of Base Demand
On-Peak Demand Charge:	\$ 2.83 per KW of On-Peak Demand

Energy Charges:

Non-Fuel Energy Charge:	3.6544 per On-Peak KWH
	0.5804 per Off-Peak KWH

plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships
 W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE: March 7, 1995



Rate Code
 53 (Secondary)
 54 (Primary)
 83 (Transmission)

RATE SCHEDULE GSOT-1
 GENERAL SERVICE - DEMAND
 OPTIONAL TIME OF USE RATE
 (Continued from Page No. 1)

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute KW demand established during the current billing month.
- (b) The On-Peak Demand shall be the maximum 30-minute KW demand established during designated On-Peak Periods during the current billing month.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage: \$0.30 per KW of Base Demand
 For Transmission Delivery Voltage: \$0.69 per KW of Base Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For Customers with metered demands of 1,000 KW or more for three or more months out of the twelve consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 22¢ for each KVAR by which the reactive demand exceeds numerically .62 times the measured KW demand, and will be decreased 22¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

(Continued on Page No. 3)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships
 W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE: March 7, 1995



SECTION NO. VI

FOURTH ~~FIFTH~~ REVISED SHEET NO. 6.182

CANCELS THIRD ~~FOURTH~~ REVISED SHEET NO. 6.182

Rate Code

53 (Secondary)
54 (Primary)
83 (Transmission)

RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE
(Continued from Page No. 2)

Page 3 of 3

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, Customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at the location for a minimum term of twelve months.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the Customer upon the Company's filed contract form. Whenever the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
3. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
4. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
5. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
6. Customers at their option may elect to receive a lower monthly Customer Charge by making a Contribution in Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. As of the effective date of this rate schedule, the CIAC required is \$258 for single-phase and \$393 for three-phase. For customers electing this option, the Customer Charge shall be the applicable Customer Charge contained in Rate Schedule GSD-1.

ISSUED BY: S. F. Nixon, Jr., Director, Rate Department
W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE: NOVEMBER 1, 1992



SECTION NO. VI

SIXTEENTH ~~SEVENTEENTH~~ REVISED SHEET NO. 6.230CANCELS FIFTEENTH ~~SIXTEENTH~~ REVISED SHEET NO. 6.230

Rate Code
18 (Secondary)
80 (Primary)
82 (Transmission)

Page 1 of 4

RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the Customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 KW or (b) 25% of their average monthly billing demand (based on the most recent 12 months or, where not available, a projection for 12 months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:	
Secondary Metering Voltage:	\$ 76.70
Primary Metering Voltage:	\$213.00
Transmission Metering Voltage:	\$795.00
Demand Charge:	\$ 6.13 per KW of Billing Demand
Curtailable Demand Credit:	\$ 2.33 per KW of Curtailable Demand
Energy Charge:	
Non-Fuel Energy Charge:	1.082¢ per KWH
plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.105

Premium Distribution Service Charge:

where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE: April 16, 1996



Rate Code
18 (Secondary)
80 (Primary)
82 (Transmission)

Page 2 of 4

RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 1)

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute KW demand established during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.30 per KW of Billing Demand
For Transmission Delivery Voltage:	\$ 0.69 per KW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For Customers with measured demands of 1000 KW or more for three or more months out of the twelve consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 2% for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 2% for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.
Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty days prior to termination.

(Continued on Page No. 3)



Rate Code
18 (Secondary)
80 (Primary)
82 (Transmission)

Page 3 of 4

RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 2)

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. Under the provisions of this rate, the Company will require a contract with the Customer upon the Company's filed standard contract Form No. 2. An initial Non-Curtailable Demand shall be specified in the contract and shall be based on specifications for power requirements supplied to the Company. (Note: the initial contract Non-Curtailable Demand cannot be set any greater than 75% of the Customer's average monthly billing demand in accordance with the Applicable Clause of this rate schedule). The contract Non-Curtailable Demand shall be re-established under the following conditions:
 - (a) If a change in the Customer's power requirements occurs, the Company and the Customer shall establish a new contract Non-Curtailable Demand.
 - (b) If the Customer establishes a demand higher than the contract Non-Curtailable demand during any period of requested curtailment in the billing period, such higher demand shall become the contract Non-Curtailable Demand effective with the next billing period. In addition, Special Provision No. 5 is applicable.
 - (c) If the Customer establishes a demand lower than the contract Non-Curtailable demand during all periods of requested curtailment in the billing period, such lower demand upon request by the Customer shall become the contract Non-Curtailable Demand effective with the next billing period.
 - (d) If the Customer's contract Non-Curtailable Demand exceeds 75% of the Customer's average monthly billing demand (based on the most recent 12 months or, where not available, a projection of 12 months), the contract Non-Curtailable Demand shall be set equal to 75% of the Customer's average monthly billing demand effective with the current billing period. A re-establishment of the Customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a Customer shall be strictly responsible for the curtailment of his power requirements to no more than his contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. A customer will be deemed to have complied with his curtailment responsibility if the maximum 30-minute KW demand established during each period of requested curtailment does not exceed his contract Non-Curtailable Demand.
5. If the maximum 30-minute KW demand established during a requested curtailment in the billing period exceeds the Customer's contract Non-Curtailable Demand, the Customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of 12 billing periods:

1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSD-1 and those Demand and Energy Charges calculated under this rate schedule. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.

(Continued on Page 4)

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE: April-16, 1996



Rate Code
15 (Secondary)
85 (Primary)
87 (Transmission)

RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/96)

Availability:
Available throughout the entire territory served by the Company.

Applicable:
At the option of the Customer, to customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:
Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:
Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:
Secondary Metering Voltage: \$ 76.70
Primary Metering Voltage: \$213.00
Transmission Metering Voltage: \$795.00

Demand Charges:
Base Demand Charge: \$ 0.91 per KW of Base Demand
On-Peak Demand Charge: \$ 5.16 per KW of On-Peak Demand

Curtailable Demand Credit: \$ 2.33 per KW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge: 2.0144 per On-Peak KWH
0.5804 per Off-Peak KWH

plus Energy Conservation Cost Recovery Factor: See Sheet No. 6.105
plus Capacity Cost Recovery Factor: See Sheet No. 6.105

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE: April 16, 1996



Rate Code
 15 (Secondary)
 85 (Primary)
 87 (Transmission)

RATE SCHEDULE CST-1
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March, Monday through Friday*: 6:00 a.m. to 10:00 a.m., and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October, Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute KW demand established during the current billing month.
- (b) The On-Peak Demand shall be the maximum 30-minute KW demand established during designated On-Peak Periods during the current billing month.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.30 per KW of Base Demand
For Transmission Delivery Voltage:	\$ 0.69 per KW of Base Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 22¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured KW demand, and will be decreased 22¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)



SECTION NO. VI

EIGHTH EDITION REVISED SHEET NO. 6.242

CANCELS SEVENTH EDITION REVISED SHEET NO. 6.242

Rate Code

15 (Secondary)
85 (Primary)
87 (Transmission)

Page 3 of 4

RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 2)

Additional Charges: (Continued)

Right-of-Way Utilization Fee: See Sheet No. 6.106
Municipal Tax: See Sheet No. 6.106
Sales Tax: See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

For customers electing to take service hereunder in lieu of the otherwise applicable Rate Schedule CS-1, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule CS-1 provided, however, at a given location the Customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule CS-1 at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve months.

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. Under the provisions of this rate, the Company will require a contract with the Customer upon the Company's filed standard contract Form No. 2. An initial Non-Curtailable Demand shall be specified in the contract and shall be based on specifications for power requirements supplied to the Company. (Note: the initial contract Non-Curtailable Demand cannot be set any greater than 75% of the Customer's average monthly billing demand in accordance with the Applicable Clause of Rate Schedule CS-1). The contract Non-Curtailable Demand shall be re-established under the following conditions:
 - (a) If a change in the Customer's power requirements occurs, the Company and the Customer shall establish a new contract Non-Curtailable Demand.
 - (b) If the Customer establishes a demand higher than the contract Non-Curtailable demand during any period of requested curtailment in the billing period, such higher demand shall become the contract Non-Curtailable Demand effective with the next billing period. In addition, Special Provision No. 5 is applicable.
 - (c) If the Customer establishes a demand lower than the contract Non-Curtailable demand during all periods of requested curtailment in the billing period, such lower demand upon request by the Customer shall become the contract Non-Curtailable Demand effective with the next billing period.

(Continued on Page No. 4)

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE: April 16, 1996



Rate Code
15 (Secondary)
85 (Primary)
87 (Transmission)

Page 4 of 4

RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 3)

Special Provisions: (Continued)

- (d) If the Customer's contract Non-Curtailable Demand exceeds 75% of the Customer's average monthly billing demand (based on the most recent 12 months or, where not available, a projection of 12 months), the contract Non-Curtailable Demand shall be set equal to 75% of the Customer's average monthly billing demand effective with the current billing period. A re-establishment of the Customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a Customer shall be strictly responsible for the curtailment of his power requirements to no more than his contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. A Customer will be deemed to have complied with his curtailment responsibility if the maximum 30-minute KW demand established during each period of requested curtailment does not exceed his contract Non-Curtailable Demand.
5. If the maximum 30-minute KW demand established during a requested curtailment in the billing period exceeds the Customer's contract Non-Curtailable Demand, the Customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of 12 billing periods:
- 1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSOT-1 and those Demand and Energy Charges calculated under this rate schedule. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with curtailable loads used during these periods will be subject to additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods to no more than their established Non-Curtailable Demand pursuant to the third paragraph of these provisions.
- In the event a Customer elects not to curtail, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per KWH, for all consumption above the Customer's Non-Curtailable Demand during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, SS-2, and SS-3 during the corresponding calendar month. If, for any reason during such period, the Customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailments to no more than the Customer's Non-Curtailable Demand will be required for the remainder of such period.
- In the event a Customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the Customer will incur no responsibility for the payment of any additional cost of such purchased energy.
7. If the Customer increases his power requirements in any manner which requires the Company to install additional facilities for the specific use of the Customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the Customer shall be furnished and maintained by the Customer. At its option, the Company may furnish, install, and maintain such additional equipment upon request of the Customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.

(Continued on Page 5)



SECTION NO. [REDACTED]
REGULATORY CASE NO. 8-244

Rate Code [REDACTED] Page 3 of 3
33 (Secondary) RATE SCHEDULE CST- [REDACTED]
85 (Primary) CURTAILABLE GENERAL SERVICE
87 (Transmission) OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/18/2001)
(Continued from Page No. 2)

Special Provisions: (Continued)

9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least sixty months prior to such transfer. Such notice shall be irrevocable unless the Company or the Customer receives waiver of this Special Provision No. 9 from the Florida Public Service Commission.
10. Where all or a part of the facilities of a customer receiving service under this rate schedule are designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster, the Company shall not curtail service to the Customer during such periods; provided however, that the Company receives notice of the facilities' use as a public shelter sufficiently in advance to permit the deactivation of automatic interruption devices

ISSUED BY: M. C. Stusser, Jr., Director, Pricing Department

EFFECTIVE: [REDACTED]



SECTION NO. VI

CANCELED ORIGINAL SHEET NO. 6.235

Page 1 of 4

Rate Code
218 (Secondary)
280 (Primary)

RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the average billing demand is 500 KW or more, and where the Customer agrees to curtail 25% of their average monthly billing demand (based on the most recent 12 months or, where not available, a projection for 12 months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 76.70
Primary Metering Voltage:	\$213.00
Transmission Metering Voltage:	\$795.00

Demand Charge: \$ 6.13 per KW of Billing Demand

Curtailable Demand Credit: \$ 1.50 per KW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: 1.0824 per KWH

plus Energy Conservation Cost Recovery Factor: See Sheet No. 6.105

plus Capacity Cost Recovery Factor: See Sheet No. 6.105

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE: June-11, 1996



SECTION NO. VI

FLORIDA POWER CORPORATION

ORIGINAL SHEET NO. 6.245

Rate Code
215 (Secondary)
285 (Primary)

Page 1 of 4

RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the Customer, to customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 76.70
Primary Metering Voltage:	\$213.00
Transmission Metering Voltage:	\$795.00

Demand Charges:

Base Demand Charge:	\$ 0.91 per KW of Base Demand
On-Peak Demand Charge:	\$ 5.16 per KW of On-Peak Demand

Curtailable Demand Credit:

\$ 1.50 per KW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	2.014¢ per On-Peak KWH
	0.580¢ per Off-Peak KWH

plus Energy Conservation Cost Recovery Factor: See Sheet No. 6.105

plus Capacity Cost Recovery Factor: See Sheet No. 6.105

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE: June-11 '86



Rate Code
215 (Secondary)
285 (Primary)

Page 2 of 4

RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 3:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute KW demand established during the current billing month.
- (b) The On-Peak Demand shall be the maximum 30-minute KW demand established during designated On-Peak Periods during the current billing month.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the current Base Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate times the customers base load factor (ratio of billing kWh to billing kW times the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.30 per KW of Base Demand
For Transmission Delivery Voltage:	\$ 0.69 per KW of Base Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 22¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured KW demand, and will be decreased 22¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 1)



Rate Code
215 (Secondary)
285 (Primary)

Page 3 of 4

RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Continued from Page No. 2)

Additional Charges: (Continued)

Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

For customers electing to take service hereunder in lieu of the otherwise applicable Rate Schedule CS-2, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule CS-2 provided, however, at a given location the Customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule CS-2 at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve months.

Special Provisions:

- As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
- Under the provisions of this rate, the Company will require a contract with the Customer upon the Company's filed standard contract Form No. 2. An initial Non-Curtailable Demand shall be specified in the contract and shall be based on specifications for power requirements supplied to the Company. (Note: the initial contract Non-Curtailable Demand cannot be set any greater than 75% of the Customer's average monthly billing demand in accordance with the Applicable Clause of Rate Schedule CS-2). The contract Non-Curtailable Demand shall be re-established under the following conditions:
 - If a change in the Customer's power requirements occurs, the Company and the Customer shall establish a new contract Non-Curtailable Demand.
 - If the Customer establishes a demand higher than the contract Non-Curtailable demand during any period of requested curtailment in the billing period, such higher demand shall become the contract Non-Curtailable Demand effective with the next billing period. In addition, Special Provision No. 5 is applicable.
 - If the Customer establishes a demand lower than the contract Non-Curtailable demand during all periods of requested curtailment in the billing period, such lower demand upon request by the Customer shall become the contract Non-Curtailable Demand effective with the next billing period.

(Continued on Page No. 4)



Rate Code
215 (Secondary)
285 (Primary)

Page 4 of 4

RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Continued from Page No. 3)

Special Provisions: (Continued)

- (d) If the Customer's contract Non-Curtailable Demand exceeds 75% of the Customer's average monthly billing demand (based on the most recent 12 months or, where not available, a projection of 12 months), the contract Non-Curtailable Demand shall be set equal to 75% of the Customer's average monthly billing demand effective with the current billing period. A re-establishment of the Customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a Customer shall be strictly responsible for the curtailment of his power requirements to no more than his contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. A Customer will be deemed to have complied with his curtailment responsibility if the maximum 30-minute KW demand established during each period of requested curtailment does not exceed his contract Non-Curtailable Demand.
5. If the maximum 30-minute KW demand established during a requested curtailment in the billing period exceeds the Customer's contract Non-Curtailable Demand, the Customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of 12 billing periods:
- 1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSDT-1 and those Demand and Energy Charges calculated under this rate schedule plus the difference between ECCR and CCR of this rate schedule and GSDT-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with curtailable loads used during these periods will be subject to additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods to no more than their established Non-Curtailable Demand pursuant to the third paragraph of these provisions.
- In the event a Customer elects not to curtail, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh, for all consumption above the Customer's Non-Curtailable Demand during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, SS-2, and SS-3 during the corresponding calendar month. If, for any reason during such period, the Customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailments to no more than the Customer's Non-Curtailable Demand will be required for the remainder of such period.
- In the event a Customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the Customer will incur no responsibility for the payment of any additional cost of such purchased energy.
7. If the Customer increases his power requirements in any manner which requires the Company to install additional facilities for the specific use of the Customer, a new Term of Service may be required at the Company's option.

(Continued on Page 5)



STATION NO. V4

POST REVISION SHEET NO. 6,249

CANCEL ORIGINAL SHEET NO. 6,249

Rate Code Page 5 of 3
215 (Secondary) RATE SCHEDULE CST-7
245 (Primary) CURTAILABLE GENERAL SERVICE
OPTIONAL FIRM OR USE RATE
(Continued from Page No. 4)

Special Provisions: (Continued)

8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the Customer shall be furnished and maintained by the Customer. At its option, the Company may furnish, install, and maintain such additional equipment upon request of the Customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.
9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least thirty-six months prior to such transfer. Such notice shall be irrevocable unless the Company and the Customer shall mutually agree to void the revocation.
10. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use at a public shelter during periods of emergency or natural disaster.

ISSUED BY: W. C. Stusser, Jr., Director, Pricing Department

EFFECTIVE: June 11, 1996



SECTION NO. VI

FIFTEENTH ~~REVISED~~ REVISED SHEET NO. 6.250CANCELS FOURTEENTH ~~REVISED~~ REVISED SHEET NO. 6.250

Rate Code (Delivery/Metering)

47 (S/S)
49 (P/T)
46 (P/P)
29 (S/P)
44 (S/P)
155 (T/P)

Page 1 of 3

RATE SCHEDULE IS-1
INTERRUPTIBLE GENERAL SERVICE
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:	
Secondary Metering Voltage:	\$ 281.70
Primary Metering Voltage:	\$ 418.00
Transmission Metering Voltage:	\$1,000.00
Demand Charge:	\$ 5.18 per KW of Billing Demand
Interruptible Demand Credit:	\$ 3.37 per KW of Billing Demand
Energy Charge:	
Non-Fuel Energy Charge:	0.7164 per KWh
plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet no. 6.105

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all time costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute KW demand established during the billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.30 per KW of Billing Demand
For Transmission Delivery Voltage:	\$0.69 per KW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE: April-16, 1996



Rate Code (Delivery/Metering)
 55 (T/T) 26 (S/P)
 57 (P/P) 19 (S/P)
 59 (P/T)
 30 (S/S)

RATE SCHEDULE IS-1
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE
 (Closed to New Customers as of 04/16/96)

Availability:
 Available throughout the entire territory served by the Company.

Applicable:
 At the option of the Customer, to customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:
 Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:
 Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:	
Secondary Metering Voltage:	\$ 281.70
Primary Metering Voltage:	\$ 418.00
Transmission Metering Voltage:	\$1,000.00
Demand Charge:	
Base Demand Charge:	\$ 0.82 per KW of Base Demand
On-Peak Demand Charge:	\$ 4.53 per KW of On-Peak Demand
Interruptible Demand Credit:	\$ 3.37 per KW of On-Peak Demand
Energy Charge:	
Non-Fuel Energy Charge:	1.016¢ per On-peak KWH 0.580¢ per Off-peak KWH
plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.105

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

- (a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:
- (1) For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
 6:00 p.m. to 10:00 p.m.
 - (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)



SECTION NO. VI

REVISION SHEET NO. 6211

ORIGINAL SHEET NO. 6.255

Rate Code (Delivery/Metering)
247 (Secondary)
246 (Primary)

RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE

Page 1 of 3

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the average billing demand is 500 KW or more, and where service may be interrupted by the Company.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage: \$ 281.70
Primary Metering Voltage: \$ 418.00
Transmission Metering Voltage: \$1,000.00

Demand Charge:

\$ 5.18 per KW of Billing Demand

Interruptible Demand Credit:

\$ 2.86 per KW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: 0.716¢ per kWh

plus Energy Conservation Cost Recovery Factor: See Sheet No. 6.105

plus Capacity Cost Recovery Factor: See Sheet no. 6.105

Premium Distribution Service Charge

Where Premium Distribution Service has been established after mm/dd/yy in accordance with subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute KW demand established during the billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the Customer's Billing Demand and the Customer's Billing Load Factor (ratio of kWh to billing KW times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$0.30 per KW of Billing Demand
For Transmission Delivery Voltage: \$0.69 per KW of Billing Demand

(Continued on Page No. 2)



SECTION NO. VI

REVISED SHEET NO. 6.22

ORIGINAL SHEET NO. 6.265

Rate Code (Delivery/Metering)
230 (Secondary)
257 (Primary)
255 (Transmission)

RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE

Page 1 of 3

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the Customer, to customers otherwise eligible for service under Rate Schedule IS-2, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is NOT subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 281.70
Primary Metering Voltage:	\$ 418.00
Transmission Metering Voltage:	\$1,000.00

Demand Charge:

Base Demand Charge:	\$ 0.82 per KW of Base Demand
On-Peak Demand Charge:	\$ 4.53 per KW of On-Peak Demand

Interruptible Demand Credit:

\$ 2.86 per KW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	1.016¢ per On-peak KWH
	0.580¢ per Off-peak KWH

plus Energy Conservation Cost Recovery Factor: See Sheet No. 6.105

plus Capacity Cost Recovery Factor: See Sheet No. 6.105

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Each customer benefiting from Premium Distribution Service shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)



Rate Code
21 (Primary)
22 (Transmission)

RATE SCHEDULE 55-1
FIRM STANDBY SERVICE
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a Customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 30¢ per KW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G. Gross Receipts Tax Factor:

See Sheet No. 6.106

H. Right-of-Way Utilization Fee:

See Sheet No. 6.106

I. Municipal Tax:

See Sheet No. 6.106

J. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 10/01/99 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of November through March,

Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
6:00 p.m. to 10:00 p.m.

B. For the calendar months of April through October,

Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

(Continued on Page No. 5)

ISSUED BY: S.F. Nixon, Jr., Director, Pricing & Utility Partnerships
W.C. Stusser, Jr., Director, Pricing Department

EFFECTIVE: March 7, 1995



SECTION NO. VI

FOURTH REVISED SHEET NO. 6.314

CANCELS THIRD REVISED SHEET NO. 6.314

Page 5 of 5

Rate Code

21 (Primary)
22 (Transmission)

RATE SCHEDULE 55-1
FIRM STANDBY SERVICE

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the Customer upon the Company's filed contract form. Whenever the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.
2. Customers taking service under this rate schedule who desire to transfer to firm full requirements service will be required to give the Company written notice at least sixty months prior to such transfer.
3. The Company will furnish service under this rate schedule at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
4. The Customer shall allow the Company to install time recording metering on the electrical output of all Customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The Customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
5. Where the Company and the Customer agree that the Customer's service requirements are totally standby or totally supplemental, the Company shall bill the Customer accordingly and not require metering of the Customer's generation output.
6. Upon commencement of service under this rate schedule, if the Customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A Customer may exercise the election of Option A one time.
7. In the event the Customer electing Option A does not provide outage information to the Company within three days of the end of the billing period, the Company shall render a bill based on all Company-supplied power being supplemental service. If the Customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the Customer an additional Customer Charge.
8. For determination of standby service requirements under Option A, the Customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The Customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the Customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.
9. For an amount of load reduction directly resulting from an outage of the Customer's generation to be recognized in the determination of standby service requirements, the Customer must satisfactorily demonstrate this capability initially and be subject to periodic verification upon request by the Company.
10. If the actual maximum 30-minute standby power supplied by the Company exceeds the prior billing month's Specified Standby Capacity, the Customer shall be billed on the excess amount for previous billings rendered up to twelve months under the rate schedule for (1) distribution capacity and (2) generation and transmission capacity, at a rate of 125% of the corresponding standby service charges.
11. When an outage of the Customer's generating system is caused by an electrical isolation of the Customer due to conditions originating on the Company's system, no standby capacity requirement shall be recognized for billing purposes for the standby power utilized during Customer generation restart for a period not exceeding eight hours from time of Company electrical restoration.

ISSUED BY: ~~S. F. Nixon, Jr., Director, Rate Department~~

~~W. C. Slusser, Jr., Director, Pricing Department~~

EFFECTIVE: NOVEMBER 1, 1992



Rate Code
23 (Primary)
24 (Transmission)

RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE
(Continued from Page No. 4)

Page 3 of 3

Special Provisions: (Continued)

2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. To minimize the frequency and duration of interruptions hereunder, the Company will attempt to purchase power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, and SS-3 during the corresponding calendar month.

In the event a Customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the Customer will incur no responsibility for the payment of any additional cost of such energy.
4. The Company will furnish service under this rate at dual voltages for substation delivery or a single voltage for primary line delivery. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.
5. Customers taking service under this rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least sixty months prior to such transfer. Such notice shall be irrevocable unless the Company or the Customer receives a waiver from the Florida Public Service Commission.
6. The Customer shall allow the Company to install time recording metering on the electrical output of all Customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The Customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
7. Where the Company and the Customer agree that the Customer's service requirements are totally standby or totally supplemental, the Company shall bill the Customer accordingly and not require metering of the Customer's generation output.
8. Upon commencement of service under this rate schedule, if the Customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A Customer may exercise the election of Option A one time.
9. In the event the Customer electing Option A does not provide outage information to the Company within three days of the end of the billing period, the Company shall render a bill based on all Company-supplied power being supplemental service. If the Customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the Customer an additional Customer Charge.
10. For determination of standby service requirements under Option A, the Customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The Customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the Customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.
11. For an amount of load reduction directly resulting from an outage of the Customer's generation to be recognized in the determination of standby service requirements, the Customer must satisfactorily demonstrate this capability initially and be subject to periodic verification upon request by the Company.
12. If the actual maximum 30-minute standby power supplied by the Company exceeds the prior billing month's Specified Standby Capacity, the Customer shall be billed on the excess amount for previous billings rendered up to twelve months under this rate schedule for (1) distribution capacity and (2) generation and transmission capacity, at a rate of 125% of the corresponding standby service charges.
13. Where all or part of the facilities of a customer receiving service under this rate schedule are designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster, the Company shall not interrupt service to the Customer during such periods; provided, however, that the Company receives notice of the facilities' use as a public shelter sufficiently in advance to permit the deactivation of automatic interruption devices.



Rate Code
23 (Primary)
24 (Transmission)

RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE
(Continued from Page No. 3)

Page 4 of 5

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Gross Receipts Tax Factor:

See Sheet No. 6.106

I. Right-of-Way Utilization Fee:

See Sheet No. 6.106

J. Municipal Tax:

See Sheet No. 6.106

K. Sales Tax:

See Sheet No. 6.106

~~Premium Distribution Service Charge:~~

~~Where Premium Distribution Service has been established after 10/1/99 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, on the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.~~

~~In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.~~

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
6:00 p.m. to 10:00 p.m.

B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

1. When the Customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required under this rate at the option of the Company.

(Continued on Page No. 5)



Rate Code
 25 (Primary)

RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE
 (Continued from Page No. 3)

Rate Per Month:/

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Curtailable Capacity Credit, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Gross Receipts Tax Factor:

See Sheet No. 6.106

I. Right-of-Way Utilization Fee:

See Sheet No. 6.106

J. Municipal Tax:

See Sheet No. 6.106

K. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after mm/dd/yy in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the Customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the cost of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Distribution Capacity Charge included in the rate per Month section of this rate schedule shall be increased by \$1.00 per KW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)



SECTION NO. VI

SECOND ~~TRIM~~ REVISED SHEET NO. 6.324

CANCELS FIRST SECOND REVISED SHEET NO. 6.324

Rate Code
25 (Primary)

Page 5 of 6

RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 4)

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the Customer upon the Company's filed contract form. Whenever the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the Customer shall be furnished and maintained by the Customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the Customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.
3. As an essential requirement for receiving curtailable service provided under this rate schedule, the Customer shall be strictly responsible for the full curtailment of his standby power requirements upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
5. In the event a customer electing curtailable service has not complied with his curtailment responsibility for any period of requested curtailment during the current billing period, the Customer will additionally be billed 125% of the difference in standby rate charges between this rate schedule and that of Rate Schedule SS-1, Firm Standby Service, for each billing period from the current month to the most recent prior billing period in which curtailment was requested, not to exceed a total of twelve billing periods.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy used hereunder during these periods will be subject to the additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods.

In the event a Customer elects not to curtail, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh, for all consumption hereunder during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, and SS-2 during the corresponding calendar month. If, for any reason during such period, the Customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailment will be required for the remainder of such period.

In the event a Customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the Customer will incur no responsibility for the payment of any additional cost of such energy.

(Continued on Page 6)



Rate Code
25 (Primary)

Page 6 of 6

RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 5)

Special Provisions: (Continued)

7. Customers taking service under this rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least sixty months prior to such transfer. Such notice shall be irrevocable unless the Company or the Customer receives a waiver from the Florida Public Service Commission.
8. The Customer shall allow the Company to install time recording metering on the electrical output of all Customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The Customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
9. Where the Company and the Customer agree that the Customer's service requirements are totally standby or totally supplemental, the Company shall bill the Customer accordingly and not require metering of the Customer's generation output. (Continued on Page No. 6)
10. Upon commencement of service under this rate schedule, if the Customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A Customer may exercise the election of Option A one time.
11. In the event the Customer electing Option A does not provide outage information to the Company within three days of the end of the billing period, the Company shall render a bill based on all Company-supplied power being supplemental service. If the Customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the Customer an additional Customer Charge.
12. For determination of standby service requirements under Option A, the Customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The Customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the Customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.
13. For an amount of load reduction directly resulting from an outage of the Customer's generation to be recognized in the determination of standby service requirements, the Customer must satisfactorily demonstrate this capability initially and be subject to periodic verification upon request by the Company.
14. The described procedures herein for determining standby and supplemental requirements may require modification during a period of requested curtailment. In this event all power and energy requirements are considered supplemental to the extent that the total power requirement does not exceed the Customer's otherwise maximum 30-minute supplemental demand for the current billing period. Any requirement exceeding this level is considered standby. If this should result in a standby requirement which exceeds the Customer's self-generating capability, such excess shall be considered additional supplemental.
15. If the actual maximum 30-minute standby power supplied by the Company exceeds the prior billing month's Specified Standby Capacity, the Customer shall be billed on the excess amount for previous billings rendered up to twelve months under the rate schedule for (1) distribution capacity and (2) generation and transmission capacity, at a rate of 125% of the corresponding standby service charges.
16. Where all or a part of the facilities of a customer receiving service under this rate schedule are designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster, the Company shall not interrupt service to the Customer during such periods; provided however, that the Company receives notice of the facilities' use as a public shelter sufficiently in advance to permit the deactivation of automatic interruption devices.

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships
~~N. C. Strasser, Jr., Director, Pricing Department~~

EFFECTIVE: December 7, 1993



SECTION NO. IV

~~REISSUE~~ ORIGINAL REISSUE SHEET NO. 4.020

~~REISSUE~~ ORIGINAL REISSUE SHEET NO. 4.020

PART II

AVAILABILITY AND ESTABLISHMENT OF SERVICE

2.01 Application for Service.

Information may be obtained at the nearest Company office as to the availability of service at the location where it is desired, and application for such service should be made by the Customer at such office at the earliest possible time so that details for furnishing service may be determined. Unless otherwise agreed in writing by the Company, and except as provided in Part III hereof, applications will be accepted only upon the condition that the Company shall be under no obligation to render service other than that character of service then available at the proposed Point of Delivery. Any such application or agreement shall be subject to all the provisions of these Rules and Regulations and of the Rate Schedules, and the terms and conditions thereof shall be binding upon the Company as well as upon the Customer. In order to insure that capacity is available in Company equipment to provide satisfactory service to the Customer, load data must be submitted with the application for service. Load data should include the anticipated Connected Load and the anticipated Maximum Demand.

2.02 Service Available.

Technical specifications for type and location of service are provided in the "Requirements for Electric Service and Meter Installations" contained in the Appendix.

2.03 Temporary Service.

The Company will, where it has a source of supply readily available, furnish service for temporary installations as provided for in the Company's Rate Schedule TS-1.

2.04 Auxiliary or Standby Service.

Auxiliary or standby service is available and will be supplied by the Company under the applicable rate schedule. Parallel operation of the Customer's power service is permissible only with proper written consent of the Company. Such written consent will be conditioned upon Company approval of Customer's protective equipment. In the absence of written consent for parallel operation, the Customer's facilities shall be so installed and maintained as to prevent operation of his power sources in parallel with those of the Company.

~~2.05 Premium Distribution Service.~~

~~Upon request by a Customer or Developer, the Company will install facilities capable of providing automatic delivery transfer to an alternate distribution circuit in the event of an outage of the principal distribution circuit. Such alternate circuit will be established on the basis of the most economic and feasible circuit deemed by the Company, either existing or newly constructed. Where the request for Premium Distribution Service is from a circuit other than that owned by the Company, the Company will attempt to accommodate the request if feasible, and the Customer or Developer shall pay a Contribution-in-Aid-of-Construction for all circuit costs in excess of any circuit costs the Company would have incurred for its deemed circuit. Monthly charges for Premium Distribution Service are stated in the appropriate general service tariff.~~

ISSUED BY: T. W. Raines, Jr., Director, Rate Department
~~Commissioner of Public Utilities, Director, Pricing Department~~
EFFECTIVE: JANUARY 24, 1990

EXHIBIT C

**CALCULATION OF PRIMARY
DISTRIBUTION UNIT COSTS FROM
ALLOCATED CLASS COST OF SERVICE
STUDY IN DOCKET NO. 910890-EI**

FLORIDA POWER CORPORATION
 ALLOCATED CLASS COST OF SERVICE \$(000) & RATE OF RETURN STUDY
 PROJECTED 1993, REVISED SALES FORECAST
 PROD CAP ALLOC METHOD: 12 CP & 1/13 AD

			(1)	(2)	(3)	(4)	(5)	(6)
			RS	GS,MS	FPSC RATE GSD	SCHEDULE GSLD	GS2	CS
DEVELOPMENT OF UNIT COSTS CONTINUED	OUT IN	ALLOC						
*** DISTRIBUTION PRIMARY FUNCTION-CAPACITY RELATED ***								
1 DISTRIBUTION PRIMARY EPIS	DPRIP		474,438	44,362	100,084	63,197	404	6,282
RETURN REQ RELATED TO:								
2 NET ELECTRIC PLANT	DPRIO1		30,125	2,816	6,352	4,011	26	399
3 CONSTR WORK IN PROGRESS	DPRIO2		1,801	168	379	239	2	24
4 WORKING CAPITAL	DPRIO3		421	39	89	56	0	6
5 PLANT HELD FOR FUTURE USE	DPRIO4		11	1	2	1	0	0
6 RB REG RECONCIL ITEMS	DPRIO6		-0	-0	-0	-0	-0	-0
7 OTHER RATE BASE ITEMS	DPR118		4	0	1	1	0	0
8 TOTAL RETURN ITEMS	DPRIRN		32,362	3,025	6,823	4,308	28	428
9 OPER & MAINT EXPENSE	DPRIO7		24,535	2,290	5,165	3,261	21	325
10 DEPREC & AMORT EXPENSE	DPRIO8		18,750	1,754	3,958	2,499	16	248
11 TAXES OTHER THAN INCOME	DPRIO9		6,908	645	1,456	920	6	91
12 OTHER OPERATING EXPENSE ITEMS	DPRI17		-61	-6	-13	-8	-0	-1
13 TOTAL S & F INCOME TAXES	DPRI13		12,462	1,190	2,658	1,671	11	167
14 DE REG RECONCIL ITEMS	DPRI16		-0	-0	-0	-0	-0	-0
15 TOTAL DSTB PRIMARY COSTS	DPRIO0		94,957	8,898	20,047	12,651	81	1,259
16 LESS: REVENUE CREDITS	NCRCD3		4,724	441	995	628	4	63
17 EQUALS: CLASS DSTB PRI COSTS	DPRI		90,234	8,457	19,052	12,023	77	1,196
18 RATIO: COST TO EPIS - %	DPRIC		19.02	19.06	19.04	19.02	19.11	19.04
PER UNIT COSTS BASED ON:								
19 SUM OF 12 MONTHS ACTUAL KW	KW3		0	0	16,506,595	7,976,768	0	978,703
20 UNIT COST- \$/KW/MO.	PUKW3		.00	.00	1.15	1.51	.00	1.22
21 ANNUALIZED MAXIMUM MONTH KW	RKW3		0	0	20,209,608	11,312,320	0	1,114,083
22 UNIT COST- \$/KW/MO.	PURKW3		.00	.00	.94	1.06	.00	1.07
23 ANNUAL MWH SALES	MWH3		13,493,842	1,793,833	5,311,084	3,857,681	36,255	403,607
24 UNIT COST- \$/MWH	PUMWH3		6.69	4.71	3.59	3.12	2.13	2.96