One Energy Place Pensacola, Florida 32520

850.444.6111



98 OCT 26 /N 9 49

MANIAL FLOC GULF ASP

POWER

A SOUTHERN COMPANY

11942 001 26 8

October 23, 1998

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Sincerely,

WAS ____

Enclosed for official filing in Docket No. 980001-El for the month of August 1998 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Cranmer

	Susan D. Cranmer Assistant Secretary and Assistant Treasurer												
AFA Uas	lw · Enclosures												
CAF CMU CTR CAG CH CAG COPC COPC COPC	cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel cc w/o attach: All Parties of Record												

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month:

AUGUST Year: 1998

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u>

5. Date Completed:

October 16, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1											
2	SCHOLZ	BP OIL	BAINBRIDGE, GA	S	SCHOLZ	08/98	FO2	0.45	138500	174.93	18.623
3	SMITH	RADCLIFF/MARINE	SOUTHPORT, FL	S	SMITH	08/98	FO2	0.45	138500	15892.57	18.861
4	DANIEL	RADCLIFF/MARINE	MOBILE, AL	S	DANIEL	08/98	FO2	0.45	138500	260.88	14.619

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*Gulf's 50% ownership of Daniai where applicable.

(use continuation sheet if necessary)

11942 00126 #

FPSC Form No. 423-1 (2/87)

Page 1of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 1998.

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed:

October 16, 1998

Line No:	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls)	Invoice Price (\$/Bbl) (h)	invoice	Discount (\$)	Net Amount (\$) (k)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'i Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl)	Delivered Price (\$/8bi) (r)
1																	
2 :	SCHOLZ	BP OIL	SCHOLZ	08/98	FO2	174.93	18.623	3,257.74	•	3,257.74	18.623	-	18.623	-		-	18.623
3 :	SMITH	RADCLIFF/MARINE	SMITH	08/98	FO2	15892.57	18.861	299,749.50	•	299,749.50	18.861		18.861	-	٠		18.861
4 1	DANIEL	RADCLIFF/MARINE	DANIEL	08/98	FO2	260.88	14.619	3,813.91	-	3,813.91	14.619	-	14.619		-	-	14.619
5																	
6																	
7																	
8																	
9	**																

[&]quot;Guil's 50% ownership of Daniel where applicable.

[&]quot;Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month: AUGUST Year: 1998 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst

N

Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Henderson

(850)- 444-6332

5. Date Completed: October 16, 1998

(a)	o de
(a)	Month & Year Reported
(c)	Form Plant Name
(d)	Supplier
(e)	Original Line Number
(1)	Old Volume (Bbls)
(h)	Column Designator Form No. & Title
3	Old Value New Value
9	New Value
Ē	New Delivered Price
9	Reason for Revision

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

AUGUST Year: 1998

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed:

October 16, 1998

Line No.	Supplier Name	Mine	Location	0	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/b)	Ash Content (%)	Moisture Content (%)	-
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	RB	37,074.16	34.133	1.90	36.033	1.28	12,016	7.17	11.07	
2	PBDY COAL SALES-PERRY CO	8	WV	5	С	RB .	2,790.53	34.400	1.90	36.300	0.84	12,871	8.47	7.32	
3	KERR MCGEE-MCDUFF2	10	IL	165	s	RB	4,345.86	33.860	1.90	35.760	1.76	12,083	7.19	10.60	
4	JIM WALTER	13	AL	125	s	RB	6,067.54	37.323	1.90	39.223	0.73	13,035	8.29	8.17	
5	GUASARE	50	VEN	999	s	RB	1,671.45	34.866	1.90	36.766	0.75	12,789	5.81	8.17	
6	CONSOL OF KENTUCKY	8	KY	133	S	RB	17,437.74	26.299	17.21	43.509	1.25	12,858	8.29	5.85	
7	GLENCORE	45	COL	999	S	RB	34,495.61	35.616	1.90	37.516	0.58	12,576	4.62	8.77	
8	SSM	45	COL	999	s	RB	39,399.31	34.639	1.90	36.539	0.79	12,056	6.29	9.74	
9	PBDY COALSALES-COOK	10	IL	165	С	RB	66,630.00	27.129	6.46	33.589	0.97	11,951	6.89	11.66	
10	PBDY COALSALES HUNTINGTON	8	W۷	5	С	RB	3,316.95	25.137	10.21	35.347	0.92	12,686	11.57	5.81	

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^{*}Buyout cost previously approved by FPSC included.

Reporting Month:

AUGUST Year, 1998

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed:

October 16, 1998

Line No.		<u>Min</u>	e Locatio	<u>.</u>	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(0)	(e)	(f)	(g)	(h)	(i)	(I)	(k)	(1)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	c	37,074.16	31.900	-	31.900	-	31.900	0.043	34.133
2	PBDY COAL SALES PERRY CO.	8	WV	5	C	2,790.53	30.150	•	30.150	•	30.150	2.460	34.400
3	KERR MCGEE-MCDUFF2	10	IL.	165	S	4,345.86	31.850	•	31.850	-	31.850	0.220	33.860
4	JIM WALTER	13	AL	125	S	6,067.54	34.500	-	34.500	-	34.500	0.633	37.323
` 5	GUASAFIE	50	VEN	999	s	1,671.45	32.180	-	32.180	-	32.180	0.226	34.866
6	CONSOL OF KENTUCKY	8	KY	133	s	17,437.74	24.000	-	24.000	•	24.000	0.109	26.299
7	GLENCORE	45	COL	999	S	34,495.61	32.000	-	32.000	•	32.000	0.986	35.616
8	SSM	45	COL	999	S	39,399.31	31.980	•	31.980	-	31.980	0.149	34.639
9	PBDY COALSALES-COOK	10	IL	165	С	66,630.00	27.240	-	27.240	•	27.240	(0.111)	27.129
10 11	PROY COALSALES-HUNTINGTON	8	wv	5	С	3,316.95	23.580	-	23.580	-	23.580	1.557	25.137

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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

t. Reporting Month:

AUGUST Year: 1998

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mi, J.P. Henderson, Fuels Analysi

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed:

October 16, 1998

										Rail C	harges	\	Vaterborne	Charges				
Line No.		Mine	Location	1	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(1)	(g)	(h)	(0)	0)	(ik)	(1)	(m)	(n)	(o)	(p)	(Q)
1	PROF COAL SALES-MCDUFF2	10	IL.	165	INCOUPFIE TERMINAL	RB	37,074.16	34.133	•	•		1,90	-				1.90	36 033
2	PROVIDOAL SALES PENRY CO	8	WV	5	MCDUFFIE TERMINAL	RB	2,790.53	34.400	•	-	•	1.90	•	-	-	•	1.90	36.300
3	KERR MCGEE-MCDUFF2	10	ŭ.	165	MCOUPFIE TEPMENAL	RB	4,345.86	33.860		•	•	1.90	٠	•	•		1.90	35 760
4	JIM WALTER	13	AL.	125	MCDUFFIE TERMINAL	RB	6,067.54	37.323	-	-	-	1.90	-				1.90	39.223
5	GUASARE	50	VEN	999	MCDLFFIE TERMINAL	AB	1,671.45	34.866				1.90		•	-	-	1.90	38 766
6	CONSOL OF KENTUCKY	8	KY	133	MCDUFFIE TERMINAL	R8	17,437.74	26.299	•	•	-	17.21		•		-	17.21	43.509
7	GLENCORE	45	COL	999	MCDUFFIE TERMINAL	RB	34,495.61	35.616	•	•	•	1.90				-	1.90	37.516
8	SSM	45	COL	999	MCDUFFIE TERMINAL	RB	39,399.31	34.639		-	-	1.90	-	٠		-	1.90	36.539
9	PBDY COALSALES COOK	10	iL.	165	COOK TERMINAL	RB	66,630.00	27.129	-			6.46		•	•	•	6.46	33.589
10	PROVIDENCE HEATINGTON	8	WV	5	ORT-HUNTINGTON	RB	3,316.95	25.137	-	٠	•	10.21	-	•	-	•	10.21	35.347

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"Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month: AUGUST Year: 1998 Data Submitted on this Form:

3. Name, Title, & Telephone Number of Contact Person Concerning Ms. J.P. Henderson, Fuels Analyst

Reporting Company: Gutt Power Company

4. Signature of Official Submitting Report: Jocelyn P. Henderson

(850)- 444-6332

Date Completed: October 16, 1998

â Month & Year Reported ਭ Form Plant Name C Intended Generating Plant <u>a</u> <u>e</u> <u>@</u> Ē Designator 3 Old Value 9 B New FOB Plant 9 Reason for Revision

No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

AUGUST Year: 1998

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed:

October 16, 1998

Line No.	Supplier Name (b)	Mine	(c)	1	Purchase Type (d)	Transport Node (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	ISLAND CREEK	9	КҮ	225	s	RB	7,898.10	24.701	8.22	32.921	2.80	11,947	6.20	11.62
2	SUGAR CAMP	10	IL	59	s	RB	4,601.20	26.375	8.30	34.675	2.79	12,579	9.98	6.58
3	PEABODY COALSALES	9	KY	233	S	RB	37,473.00	25.064	8.28	33.344	2.40	11,982	12.35	7.34
4	PEABODY COALSALES	9	KY	225	S	RB	38,488.00	20.981	8.22	29.201	2.87	11,578	8.88	11.42
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(use continuation sheet if necessary)

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^{*}Buyout cost previously approved by FPSC included.

Reporting Month:

AUGUST Year: 1998

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed:

October 16, 1998

Line No. (a)	Supplier Name (b)	Mine	e <u>Locatio</u> (c)	<u>n</u>	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	ISLAND CREEK	9	KY	225	s	7,898.10	24.500	-	24.500	•	24.500	0.201	24.701
2	SUGAR CAMP	10	IL	59	S	4,601.20	26.000	-	26.000	-	26.000	0.375	26.375
3	PEABODY COALSALES	9	KY	233	S	37,473.00	25.520	-	25.520	•	25.520	(0.456)	25.064
4	PEABODY COALSALES	9	KY	225	s	38,488.00	20.840	-	20.840	•	20.840	0.141	20.981
5													
6													
7													
8													
9													
10													
11													
12													
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^{*}Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

AUGUST Year: 1998

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

Reporting Company: Gulf Power Company

(850) - 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed:

October 16, 1998

										Reil C	harges	1	Waterborne	Charges				
Line No.		Min	e Locaño	o.	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOS Plant Price (\$Ton)
(R)	(b)		(c)		(d)	(e)	(1)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(Q)
1	ISLAND CREEK	9	KY	225	UNIONTOWN	RB	7,898.10	24.701	-		-	8.22	-	-			8.22	32.921
.2	SUGAR CAMP	10	H.	59	EMPIRE DOCK	AB	4,601.20	26.375	-	•		8.30	٠		-	-	8.30	34.675
3	PEABODY COALSALES	9	KY	233	COSTAIN	RB	37,473.00	25.064	•	-	-	8.28	-				8.28	33.344
4	PEABODY COALSALES	9	KY	225	UNIONTOWN	AB	38,488.00	20.981	-			8.22	-	•	•	-	8.22	29.201
5																		

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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

AUGUST Year: 1998

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed:

October 16, 1998

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(ī)	0)	(k)	(1)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

	မှ	N		:-
	3. Plant Name:	Reporting Company:		1. Reporting Manth:
	Scholz Electric Generating Plant	Gulf Power Company		AUGUST Year: 1998
6. Date Completed:	5. Signature ('Official Subm	(850)- 444-6332	Data Submitted on this Form:	4. Name, Title, & Telephone
October 16, 1998	5. Signature ('Official Submitting Report: Jocelyn P, Henderson		m: Ms. J.P. Henderson, Fuels Analyst	4. Name, Title, & Telephone Number of Contact Person Concerning

1 PEABODY COALSALES Supplier Name 3 ά Mine Location Ō ₹ 8 Transport
Purchase Type Mode S ᅜ (e) 15,605.90 Tons 3 Transport Total FO8
Purchase Charges Plant Price
Price (\$/Ton) (\$/Ton) (\$/Ton) 25.606 0 Effective 17.59 Ξ 43,196 3 Suthur Content (%) .45 Ash
Blu Content Content
(Btu/tb) (%)
(k) (l) 13,059 8.92 Moisture Content

4.94

(E)

(a) No Fig.

*Buyout cost previously approved by FPSC included.

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1. Reporting Month:

AUGUST Year: 1998

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed:

October 16, 1998

Line No. (a)	Supplier Name (b)	Min	e Locatio	<u>n</u>	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALSALES	8	кү	95	S	15,605.90	25.000	•	25.000	-	25.000	0.606	25.606
2													
3													
4													
5													
6													
7													
8													
9													
10													

^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

;*	Reporting Month:	1. Reporting Month: AUGUST Year: 1998 4	Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels	Contact Person Concerning Ms. J.P. Henderson, Fuels Analyst
7**	Reporting Month:		1. Name, Title, & Telephone Number of	Contact Person Conce
			Data Submitted on this Form:	Ms. J.P. Henderson
N	2. Reporting Company: Gulf Power Compan	Gulf Power Company	(850): 444-6332	
فتأ	Plant Name	3 Plant Name: Schritz Floretic Geografian Plant 5	5 Simphie of Official Submittion Become Joseph D. Handson	er Inraka D Handara

Date Completed:

October 16, 1998

ند و سد	E	8 9 1
PEABODY COALSALES	Ē	Survier Name
8 77 8	6	Mine Location
95 CLOWER	9	Shipping Point
UR	(e)	Transport Mode
15,605.90	3	Tons
25,606	9	Effective Purchase Price (\$/Ton)
•	€	Additional Shorthaul & Loading Charges (\$Ton)
•	3	Rail C
	€	harges Other Rail Charges (\$77 on)
17.59	Ê	Charges Water Tra Other Rail load Charges River Barge Ra (\$Ton) Rate (\$Ton) (\$T
•	8	Waterborne Charge Trans- Ocear loading Barge Rate Rate (\$/Ton) (\$/Ton)
¢.	(m)	Charges Ocean Barge Rate (\$/Ton)
	(n)	Other Water Charges (\$/Ton)
,	1	Other Related Charges (\$/Ton)
17.59	(g	Total Transportation tation charges (\$/Ton)
43.196	(<u>p</u>	FOB Plant Price (\$/Ton)

"Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

N Reporting Company: Gulf Power Company Reporting Month: AUGUST Year: 1998 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

Date Completed: October 16, 1998

(a)	No.
(b)	Month & Year Reported
6	Form Plant Name
æ	Intended Generating Plant
(e)	Original Old g Line Volume Des Supplier Number (Tons) Form No. &
3	Original Line Number
(9)	Old Volume (Tons)
(t)	Form No.
(3)	Designator & Title
0	Old Value
(k)	New Value
(1)	New FOB Plant Price
(m)	Reason for Revision

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

AUGUST Year: 1998

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed:

October 16, 1998

Line No. (a)	Supplier Name	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Blu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	Decker	22	MT	3	C	UR	144,522.00	6.785	18.55	25.335	0.38	9,472	4.34	24.45
2														
3	•													
4														
5														
6														
7														
8														
9														
10														

^{*}Buyout cost previously approved by FPSC included.

io		
2. Reporting Company: Gulf Power Company		1. Reporting Month: AUGUST Year: 1998
Gulf Power		AUGUST
Comp		Year:
YEE		1998
		4.
(850)- 444-6332	Data Submitted on this Form:	4. Name, Title, & Telephone Number of Contact Per
	Ms. J.P. Henderson, Fuels Analyst	of Contact Person Concerning

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Plant Name:

Daniel Electric Generating Plant

Ģ

Date Completed:

October 16, 1998

5. Signature of Official Submitting Report: Jocelyn P. Henderson

(a) No E Decker Supplier Name 9 ß Mine Location š ω Purchase Type <u>a</u> C 144,522.00 (e) FOB Mine & Loading 6.680 (\$/Ton) Price 3 Shorthaul Charges (\$/Ton) Original Invoice 6.680 (\$/Ton) Price 3 Retroactive increases (\$/Ton) 3 Quality
Base Price Adjustments
(\$/Ton) (\$/Ton) 6.680 9 0.105 Ē Purchase Price Effective 6.785 (\$/Ton) 3

*Buyout cost previously approved by FPSC included.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

çu	М	;
3. Plant Name:	2. Reporting Company: Gulf Power Compan	Reporting Month:
Deniel Electric Generaling Plant	Gulf Power Company	Reporting Month: AUGUST Year: 1998
yr so	8 C	· z
5. Signature of Official Submitting Report Locality, P. Henderso	(850): 444 6332	4. Name, Title, & Telephone Number of Contact Person Concerning
t Joseph P. Henderson	Ms. J.P. Henderson, Fuels Analysi	Contact Person Concerning

Date Completed: October 16, 1998

7	Ø1	Ø,	•	63	N	. 	E	8
						Decker	9	Scotter Name
						8		Mick
						S.	Ō	Mine Location
						ω		15
						3 Decker, MT	3	Shipping Point
						C.	3	Transport Mode
						144,522.00	3	Tons
						6.785	9	Effective S Purchase & Price (\$/Ton)
							3	dditional horthaul Loading harges
						18.550		Rail Charges Other Rail Rate Char (\$/Ton) (\$/To
							⊖	Danges Other Rail Charges River (\$/Ton) Rate
							Ē	Barge (\$/Ton)
							9	Waterborne Charges Trans- Ocean loading Barge Rate Rate (\$Ton) [\$Ton)
						•		
						,		Other Water Charges (\$/Ton)
								Other Related Charges (\$/Ton)
						18.550	(g)	Total Transportation tation charges (\$/Ton)
						25.335	(p)	FOB Plant Price (\$/Ton)

*Buyout cost previously approved by EPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

AUGUST Year: 1998

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed:

October 16, 1998

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

2

3

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month:

JULY

Year: 1998

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed:

October 16, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(i)
1	SCHERER	MANSFIELD		s	SCHERER	Jun-98	FO2	0.5	138500	374.00	15.78
2											
3											
4											
5											
6											
7											
8											
9											

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JULY

Year: 1998

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed:

October 16, 1998

Line No.	Plant Mama	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbis)	Invoice Price (\$/8bl)	invoice amount (\$)	Discount	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/8bt)	Transport to Terminal (\$/8bl)	Transport	Other Charges (\$/Bbl)	Delivered Price (\$/8bl)
No.	Plant Name (b)	(c)	(d)	(e)	(f)	(8)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
	SCHERER	MANSFIELD	SCHERER	Jun-98	FO2	374.00	15.78	5,899.90	-		15.78	-	15.78	-		•	15.78
3																	
4																	
5																	
6																	
7																	
8																	
9																	

"Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

JULY

Year, 1998

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name: 3.

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed:

October 16, 1998

								Purchase	Effective Transport	Total FOB Plant	Sultur	Btu	Ash	Moisture
Line							Price	Charges	Price	Content	content	Content	Content	
No.	Plant Name	Mine L	ocatio	n	Purchase Type	Mode	Tons	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)
1	BLUEGRASS DEV.	80	WV	059	С	UR	9,020.16	46.078	12.830	58.908	0.61	12,131	11.79	6.34
2	MINGO LOGAN	08	VA	059	С	UR	2,216.42	30.381	12.290	42.671	0.63	12,808	9.65	6.29
3	KENNECOTT	19	WY	009	S	UR	7,657.52	4.112	20.810	24.922	0.30	8,826	5.65	25.95
4	KERR MCGEE	19	WY	005	S	UR	25,005.60	3.717	20.810	24.527	0.38	8,739	5.02	27.85
5	ARCH COAL SALES	08	KY	095	s	UR	2,185.19	28.788	11.210	39.998	0.65	13,160	6.63	6.79
6	ARCH COAL SALES	08	WY	059	S	UR.	1,427.10	25.945	13.190	39.135	0.59	12,773	9.45	6.73
7	MINGO LOGAN	08	KY	095	S	UR	804.40	32.981	10.210	43.191	0.68	13,205	6.59	6.70
8	DELTA COALS	08	VA	195	S	UR	656.61	28.932	11.930	40.862	0.75	13,267	8.09	5.30
9	MARSHALL RES.	08	KY	195	S	UR	1,340.98	25.601	12.580	38.181	0.62	12,527	11.23	5.29
10	MASSEY COAL SALE	08	KY	195	S	UR	323.54	25.903	11.900	37.803	0.66	12,675	9.10	6.18
11	KERR MCGEE	19	WY	005	S	UR	8,058.29	3.717	22.240	25.957	0.37	8,741	5.09	27.86

Reporting Month: 1.

JULY

Year: 1998

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed:

October 16, 1998

Line No. (a)	Plant Name (b)	Mine Location (c)			Purchase Type Tons (d) (e)		FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)	
.1	BLUEGRASS DEV.	08	w	059	С	9,020.16	45.580	-	45.580	-	45.580	0.498	46.078	
2	MINGO LOGAN	80	VA	059	С	2,216.42	29.650	-	29.650	-	29.650	0.731	30.381	
3	KENNECOTT	19	WY	009	s	7,657.52	4.100	-	4.100	•	4.100	0.012	4.112	
4	KERR MCGEE	19	WY	005	s	25,005.60	3.700	-	3.700	~	3.700	0.017	3.717	
5	ARCH COAL SALES	08	KY	095	s	2,185.19	28.000	-	28.000	-	28.000	0.787	28.788	
6	ARCH COAL SALES	08	WY	059	s	1,427.10	26.000	-	26.000	•	26.000	-0.055	25.945	
7	MINGO LOGAN	08	KY	095	s	804.40	31.220	-	31.220	-	31.220	1.761	32.981	
8	DELTA COALS	08	VA	195	s	656.61	28.350	-	28.350	•	28.350	0.582	28.932	
9	MARSHALL RES.	08	KY	195	S	1,340.98	25.750	-	25.750	-	25.750	-0.149	25.601	
10	MASSEY COAL SALES	80	KY	195	s	323.54	25.750	-	25.750	-	25.750	0.153	25.903	
11	KERR MCGEE	19	WY	005	s	8,058.29	3.700	-	3.700	-	3.700	0.017	3.717	

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Handerson, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

Scherer Electric Generating Plant

Signature of Official Submitting Report: Jocelyn P. Henderson

Date Completed:

October 16, 1998

										Rail C	harges							
								-	Additional				.	0	04	D	Total	
								Effective Purchase	Shorthaui & Loading		Other Rail	River	Trans- loading	Ocean Barge	Other Water	Other Related	Transport ation	FOB Plant
Line	•					Transport		Price	Charges	Rail Rates	Charges		Rate	Rate	Charges	Charges	Charges	Price
		Mine Location (c)		ю.	Shipping Point	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (i)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (0)	(\$/Ton) (p)	(\$/Ton) (q)
No.	(b)			-	(d)													
1	BLUEGRASS DEV.	08	w	059	Marrowbone, WV	UR	9,020.16	46:078	-	12.830	-	•		-	-	,	12.830	58.908
2	MINGO LOGAN	08.	VA	059	Timbar Siding, WV	UR	2,216.42	30.381	-	12.290	-	-	-	•	•		12.290	42.671
3	KENNECOTT	19	WY	009	Converse Co, WY	UR	7,657.52	4.112	~	20.810	-		•				20.810	24.922
•	KERR MCGEE	19	WY	005	Jacobs Jct, WY	UR	25,005.60	3.717	-	20.810		•	-	•	•	~	20.810	24.527
5	ARCH COAL SALES	08	KY	096	Harlan Co. KY	UR	2,185.19	28.788	-	11,210	•	•	•	-	-		11.210	39.998
6	ARCH COAL SALES	08	WY	059	Jacobs Jcf, WY	UR	1,427.10	25.945	-	13.190	•	•	•	-	•	•	13.190	39.135
7	MINGO LOGAN	08	KY	095	Harlan Co. KY	UR	804.40	32.961	-	10.210	•	•		-			10.210	43.191
8	DELTA COALS	06	VA	195	Swerbranch, VA	UR	656.61	28.932	•	11.930	-	•	•	-	•		11.930	40.862
9	MARSHALL RES.	08	KY	195	Converse Co, WY	UR	1,340.98	25.601	•	12.580		•	-	-	•	-	12.580	38.161
10	MASSEY COAL SALE!	08	KY	195	Sidney, KY	UR	323.54	25.903	•	11.900	٠	•	-	-	-	-	11.900	37.803
11	KERR MCGEE	19	WY	005	Jacobs Jct, WY	UR	8.058.29	3.717	•	22.240	-	•	-		•	•	22.240	25.957

^{*}Guil's 25% ownership of Scherer where applicable.