



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: October 16, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2	SCHOLZ	BP OIL	BAINBRIDGE, GA	S	SCHOLZ	08/98	FO2	0.45	138500	174.93	18.623
3	SMITH	RADCLIFF/MARINE	SOUTHPORT, FL	S	SMITH	08/98	FO2	0.45	138500	15892.57	18.861
4	DANIEL	RADCLIFF/MARINE	MOBILE, AL	S	DANIEL	08/98	FO2	0.45	138500	260.88	14.619
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\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

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ORIGINAL

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 1998  
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: October 16, 1998

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2	SCHOLZ	BP OIL	SCHOLZ	08/98	FO2	174.93	18.623	3,257.74	-	3,257.74	18.623	-	18.623	-	-	-	18.623
3	SMITH	RADCLIFF/MARINE	SMITH	08/98	FO2	15892.57	18.861	299,749.50	-	299,749.50	18.861	-	18.861	-	-	-	18.861
4	DANIEL	RADCLIFF/MARINE	DANIEL	08/98	FO2	260.88	14.619	3,813.91	-	3,813.91	14.619	-	14.619	-	-	-	14.619
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\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: AUGUST Year: 1998      3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332

2. Reporting Company: Gulf Power Company      4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: October 16, 1998

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 1998      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: October 16, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PBDY COAL SALES-MCDUFF2	10 IL 165	C	RB	37,074.16	34.133	1.90	36.033	1.28	12,016	7.17	11.07
2	PBDY COAL SALES-PERRY CO	8 WV 5	C	RB	2,790.53	34.400	1.90	36.300	0.84	12,871	8.47	7.32
3	KERR MCGEE-MCDUFF2	10 IL 165	S	RB	4,345.86	33.860	1.90	35.760	1.76	12,083	7.19	10.60
4	JIM WALTER	13 AL 125	S	RB	6,067.54	37.323	1.90	39.223	0.73	13,035	8.29	8.17
5	GUASARE	50 VEN 999	S	RB	1,671.45	34.866	1.90	36.766	0.75	12,789	5.81	8.17
6	CONSOL OF KENTUCKY	8 KY 133	S	RB	17,437.74	26.299	17.21	43.509	1.25	12,858	8.29	5.85
7	GLENCORE	45 COL 999	S	RB	34,495.61	35.616	1.90	37.516	0.58	12,576	4.62	8.77
8	SSM	45 COL 999	S	RB	39,399.31	34.639	1.90	36.539	0.79	12,056	6.29	9.74
9	PBDY COALSALES-COOK	10 IL 165	C	RB	66,630.00	27.129	6.46	33.589	0.97	11,951	6.89	11.66
10	PBDY COALSALES-HUNTINGTON	8 WV 5	C	RB	3,316.95	25.137	10.21	35.347	0.92	12,686	11.57	5.81
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: <u>AUGUST</u> Year: <u>1998</u>   | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u>   |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>October 16, 1998</u>  |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10 IL 165	C	37,074.16	31.900	-	31.900	-	31.900	0.043	34.133
2	PBDY COAL SALES-PERRY CO	8 WV 5	C	2,790.53	30.150	-	30.150	-	30.150	2.460	34.400
3	KERR MCGEE-MCDUFF2	10 IL 165	S	4,345.86	31.850	-	31.850	-	31.850	0.220	33.860
4	JIM WALTER	13 AL 125	S	6,067.54	34.500	-	34.500	-	34.500	0.633	37.323
5	GUASARE	50 VEN 999	S	1,671.45	32.180	-	32.180	-	32.180	0.226	34.866
6	CONSOL OF KENTUCKY	8 KY 133	S	17,437.74	24.000	-	24.000	-	24.000	0.109	26.299
7	GLENORE	45 COL 999	S	34,495.61	32.000	-	32.000	-	32.000	0.986	35.616
8	SSM	45 COL 999	S	39,399.31	31.980	-	31.980	-	31.980	0.149	34.639
9	PBDY COALSALES-COOK	10 IL 165	C	66,630.00	27.240	-	27.240	-	27.240	(0.111)	27.129
10	PBDY COALSALES-HUNTINGTON	8 WV 5	C	3,316.95	23.580	-	23.580	-	23.580	1.557	25.137
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 1998      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: M. L. J. P. Henderson, Fuels Analyst  
2. Reporting Company: Gulf Power Company      (850)-444-6332  
3. Plant Name: Crest Electric Generating Plant      5. Signature of Official Submitting Report: Joseph P. Henderson  
6. Date Completed: October 16, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PBYD COAL SALES-MCDUFFZ	10 IL	165 MCDUFFIE TERMINAL	RB	37,074.16	34.133	-	-	-	1.90	-	-	-	-	1.90	36.033
2	PBYD COAL SALES-PERRY CO	8 WV	5 MCDUFFIE TERMINAL	RB	2,790.53	34.400	-	-	-	1.90	-	-	-	-	1.90	36.300
3	KERR MCGEE-MCDUFFZ	10 IL	165 MCDUFFIE TERMINAL	RB	4,345.86	33.860	-	-	-	1.90	-	-	-	-	1.90	35.760
4	JIM WALTER	13 AL	125 MCDUFFIE TERMINAL	RB	6,067.54	37.323	-	-	-	1.90	-	-	-	-	1.90	39.223
5	GUASARE	50 VEN	999 MCDUFFIE TERMINAL	RB	1,671.45	34.866	-	-	-	1.90	-	-	-	-	1.90	36.766
6	CONSOL OF KENTUCKY	8 KY	133 MCDUFFIE TERMINAL	RB	17,437.74	26.299	-	-	-	17.21	-	-	-	-	17.21	43.509
7	GLENCORE	45 COL	999 MCDUFFIE TERMINAL	RB	34,495.61	35.616	-	-	-	1.90	-	-	-	-	1.90	37.516
8	SSM	45 COL	999 MCDUFFIE TERMINAL	RB	39,399.31	34.639	-	-	-	1.90	-	-	-	-	1.90	36.539
9	PBYD COALSALES-COOK	10 IL	165 COOK TERMINAL	RB	66,630.00	27.129	-	-	-	6.46	-	-	-	-	6.46	33.589
10	PBYD COALSALES-HUNTINGTON	8 WV	5 ORT-HUNTINGTON	RB	3,316.95	25.137	-	-	-	10.21	-	-	-	-	10.21	35.347
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 1998  
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: October 16, 1998

1 No adjustments for the month.

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 1998      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: October 16, 1998

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	ISLAND CREEK	9	KY 225	S	RB	7,898.10	24.701	8.22	32.921	2.80	11,947	6.20	11.62
2	SUGAR CAMP	10	IL 59	S	RB	4,601.20	26.375	8.30	34.675	2.79	12,579	9.98	6.58
3	PEABODY COALSALES	9	KY 233	S	RB	37,473.00	25.064	8.28	33.344	2.40	11,982	12.35	7.34
4	PEABODY COALSALES	9	KY 225	S	RB	38,488.00	20.981	8.22	29.201	2.87	11,578	8.88	11.42
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: AUGUST Year: 1998      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: October 16, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ISLAND CREEK	9 KY 225	S	7,898.10	24.500	-	24.500	-	24.500	0.201	24.701
2	SUGAR CAMP	10 IL 59	S	4,601.20	26.000	-	26.000	-	26.000	0.375	26.375
3	PEABODY COALSALES	9 KY 233	S	37,473.00	25.520	-	25.520	-	25.520	(0.456)	25.064
4	PEABODY COALSALES	9 KY 225	S	38,488.00	20.840	-	20.840	-	20.840	0.141	20.981
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 1998  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332  
 5. Signature of Official Submitting Report: Joseph P. Henderson  
 6. Date Completed: October 16, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ISLAND CREEK	9 KY	225 UNIONTOWN	RB	7,898.10	24.701	-	-	-	8.22	-	-	-	-	8.22	32.921
2	SUGAR CAMP	10 IL	59 EMPIRE DOCK	RB	4,601.20	26.375	-	-	-	8.30	-	-	-	-	8.30	34.675
3	PEABODY COALSALLES	9 KY	233 COSTAIN	RB	37,473.00	25.064	-	-	-	8.28	-	-	-	-	8.28	33.344
4	PEABODY COALSALLES	9 KY	225 UNIONTOWN	RB	38,488.00	20.981	-	-	-	8.22	-	-	-	-	8.22	29.201
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: October 16, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company: Gulf Power Company (850) 444-6332

3. Plant Name: Schock Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: October 16, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/ton)	Total F-O-B Plant Price (\$/Ton)	Sulfur Content (%)	Bitu Content (Btu/bb)	Ash Content (%)	Moisture Content (%)
1	PEABODY COALS SALES	8 KY 95	S	UR	15,605.90	25.606	17.59	43.196	1.45	13,059	8.92	4.94
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |  |
|--|--|
| 1. Reporting Month: <b>AUGUST</b> Year: <b>1998</b>    | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u>  |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>October 16, 1998</u>   |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES	8 KY 95	S	15,605.90	25.000	-	25.000	-	25.000	0.606	25.606
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 1998  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Sebok Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuel's Analyst (850) 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Henderson  
 6. Date Completed: October 16, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/ton)	Additional Shorthaul & Loading Charges (\$/ton)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/ton)	FOB Plant Price (\$/ton)
								Rail Rate (\$/ton)	Other Rail Charges (\$/ton)	River Barge Rate (\$/ton)	Trans-loading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Water Charges (\$/ton)	Other Related Charges (\$/ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COALSALES	8 KY 95 CLOVER	UR	UR	15,605.90	25.606	.	.	.	17.59	.	.	.	.	17.59	43.196	
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Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 1998  
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson  
 5. Date Completed: October 16, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 1998      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: October 16, 1998

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	Decker	22	MT	3	C	UR	144,522.00	6.785	18.55	25.335	0.38	9,472	4.34	24.45
2														
3														
4														
5														
6														
7														
8														
9														
10														

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: AUGUST Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)-444-6332
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: October 16, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine & Loading Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Decker	22 MT	C	144,522.00	6.680	-	6.680	-	6.680	0.105	6.785
2											
3											
4											
5											
6											
7											
8											
9											
10											

\* Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 1998  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Date Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850) 444-5332  
 5. Signature of Official Submitting Report: Joseph P. Henderson  
 6. Date Completed: October 16, 1998

Line No.	Supplier Name	Mines Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	Decker	22 MT	3 Decker, MT	UR	144,522.00	6.785		18.550							18.550	25.335	
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: October 16, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 1998

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: October 16, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	MANSFIELD		S	SCHERER	Jun-98	FO2	0.5	138500	374.00	15.78
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 1998

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst

(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: October 16, 1998

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	MANSFIELD	SCHERER	Jun-98	FO2	374.00	15.78	5,899.90	-	-	15.78	-	15.78	-	-	-	15.78
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 1998      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: October 16, 1998

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	BLUEGRASS DEV.	08 WV 059	C	UR	9,020.16	46.078	12.830	58.908	0.61	12,131	11.79	6.34
2	MINGO LOGAN	08 VA 059	C	UR	2,216.42	30.381	12.290	42.671	0.63	12,808	9.65	6.29
3	KENNECOTT	19 WY 009	S	UR	7,657.52	4.112	20.810	24.922	0.30	8,826	5.65	25.95
4	KERR MCGEE	19 WY 005	S	UR	25,005.60	3.717	20.810	24.527	0.38	8,739	5.02	27.85
5	ARCH COAL SALES	08 KY 095	S	UR	2,185.19	28.788	11.210	39.998	0.65	13,160	6.63	6.79
6	ARCH COAL SALES	08 WY 059	S	UR	1,427.10	25.945	13.190	39.135	0.59	12,773	9.45	6.73
7	MINGO LOGAN	08 KY 095	S	UR	804.40	32.981	10.210	43.191	0.68	13,205	6.59	6.70
8	DELTA COALS	08 VA 195	S	UR	656.61	28.932	11.930	40.862	0.75	13,267	8.09	5.30
9	MARSHALL RES.	08 KY 195	S	UR	1,340.98	25.601	12.580	38.181	0.62	12,527	11.23	5.29
10	MASSEY COAL SALE	08 KY 195	S	UR	323.54	25.903	11.900	37.803	0.66	12,675	9.10	6.18
11	KERR MCGEE	19 WY 005	S	UR	8,058.29	3.717	22.240	25.957	0.37	8,741	5.09	27.86

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JULY Year: 1998  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Henderson  
 6. Date Completed: October 16, 1998

Line No.	Plant Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLUEGRASS DEV.	08 WV 059	C	9,020.16	45.580	-	45.580	-	45.580	0.498	46.078
2	MINGO LOGAN	08 VA 059	C	2,216.42	29.650	-	29.650	-	29.650	0.731	30.381
3	KENNECOTT	19 WY 009	S	7,657.52	4.100	-	4.100	-	4.100	0.012	4.112
4	KERR MCGEE	19 WY 005	S	25,005.60	3.700	-	3.700	-	3.700	0.017	3.717
5	ARCH COAL SALES	08 KY 095	S	2,185.19	28.000	-	28.000	-	28.000	0.787	28.788
6	ARCH COAL SALES	08 WY 059	S	1,427.10	26.000	-	26.000	-	26.000	-0.055	25.945
7	MINGO LOGAN	08 KY 095	S	804.40	31.220	-	31.220	-	31.220	1.761	32.981
8	DELTA COALS	08 VA 195	S	656.61	28.350	-	28.350	-	28.350	0.582	28.932
9	MARSHALL RES.	08 KY 195	S	1,340.98	25.750	-	25.750	-	25.750	-0.149	25.601
10	MASSEY COAL SALES	08 KY 195	S	323.54	25.750	-	25.750	-	25.750	0.153	25.903
11	KERR MCGEE	19 WY 005	S	8,058.29	3.700	-	3.700	-	3.700	0.017	3.717

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 1998  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Henderson  
 6. Date Completed: October 16, 1998

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges							Total Transport ation Charges (\$/Ton)	FCB Plant Price (\$/Ton)
								Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BLUEGRASS DEV.	08	WV 059	Marrowbone, WV	UR	9,020.16	46.078	-	12.830	-	-	-	-	-	12.830	58.908
2	MINGO LOGAN	08	VA 059	Timber Siding, WV	UR	2,216.42	30.381	-	12.290	-	-	-	-	-	12.290	42.671
3	KENNECOTT	19	WY 009	Converse Co, WY	UR	7,657.52	4.112	-	20.810	-	-	-	-	-	20.810	24.922
4	KERR MCGEE	19	WY 005	Jacobs Jct, WY	UR	25,005.60	3.717	-	20.810	-	-	-	-	-	20.810	24.527
5	ARCH COAL SALES	08	KY 095	Harlan Co, KY	UR	2,185.19	28.788	-	11.210	-	-	-	-	-	11.210	39.998
6	ARCH COAL SALES	08	WY 059	Jacobs Jct, WY	UR	1,427.10	25.945	-	13.190	-	-	-	-	-	13.190	39.135
7	MINGO LOGAN	08	KY 095	Harlan Co, KY	UR	804.40	32.981	-	10.210	-	-	-	-	-	10.210	43.191
8	DELTA COALS	08	VA 195	Steerbranch, VA	UR	656.61	28.932	-	11.930	-	-	-	-	-	11.930	40.662
9	MARSHALL RES.	08	KY 195	Converse Co, WY	UR	1,340.98	25.601	-	12.580	-	-	-	-	-	12.580	38.181
10	MASSEY COAL SALES	08	KY 195	Sidney, KY	UR	323.54	25.903	-	11.900	-	-	-	-	-	11.900	37.803
11	KERR MCGEE	19	WY 005	Jacobs Jct, WY	UR	8,058.29	3.717	-	22.240	-	-	-	-	-	22.240	25.957

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)