



ORIGINAL

**Florida Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

November 2, 1998

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 980001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the Month of September, 1998; and revised Schedules A-2 for the month of July 1998 and revised Schedules A-1, A-2 and A-6 for the month of August, 1998.

60 8 11 4 11 8 09  
MAIL ROOM  
NOV 4 1998

- ACK \_\_\_\_\_
- AFA Uendwer
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG \_\_\_\_\_
- LEG 1
- LIN 3 JAM/kma
- OPC \_\_\_\_\_ Enclosure
- RCH \_\_\_\_\_ cc: Parties of record
- SEC 1
- WAS \_\_\_\_\_ RECEIVED & FILED
- OTH \_\_\_\_\_

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,  
  
James A. McGee

FPSC BUREAU OF RECORDS

GENERAL OFFICE

3201 Thirty-fourth Street South • Post Office Box 14042 • St. Petersburg, Florida 33733-4042 • (813) 866-5184 • Fax: (813) 866-4931

A Florida Progress Company

DOCUMENT NO. DATE

12354 NOV -4 98

FOR THE FUTURE

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

---

In re: Fuel and purchased power  
cost recovery clause and  
generating performance incentive  
factor.

---

Docket No. 980001-EI

Submitted for filing:  
November 2, 1998

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of August, 1998 and revised schedules for July and August, 1998, have been furnished to the following individuals by regular U.S. Mail this 2nd day of November, 1998:

Matthew M. Chiids, Esq.  
Steel, Hector & Davis  
215 South Monroe Avenue  
Suite 601  
Tallahassee, FL 32301-1804

Barry N.P. Huddleston  
Public Affairs Specialist  
Destec Energy, Inc.  
2500 CityWest Blvd., Ste. 150  
Houston, TX 77210-4411

Lee L. Willis, Esq.  
James D. Beasley, Esq.  
Ausley & McMullen, Esqs.  
P.O. Box 391  
Tallahassee, FL 32302

J. Roger Howc, Esquire  
Office of the Public Counsel  
111 West Madison Street  
Room 182  
Tallahassee, FL 32399-1400

G. Edison Holland, Jr., Esq.  
Jeffrey A. Stone, Esq.  
Beggs & Lane  
P.O. Box 12950  
Pensacola, FL 32576-2950

Suzanne Brownless, Esq.  
1311-B Paul Russell Road  
Suite 202  
Tallahassee, FL 32301

Joseph A. McGlothlin, Esq.  
Vicki Gordon Kaufman, Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson & Bakas  
117 S. Gadsden Street  
Tallahassee, FL 32301

John W. McWhirter, Jr., Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson & Bakas  
100 North Tampa Street  
Suite 2800  
Tampa, FL 33602-5126

Kenneth A. Hoffman, Esq.  
William B. Willingham, Esq.  
Rutledge, Ecenia, Underwood,  
Purnell & Hoffman, P.A.  
P.O. Box 551  
Tallahassee, FL 32302-0551

Mr. Frank C. Cressman, President  
Florida Public Utilities Company  
P.O. Box 3395  
West Palm Beach, FL 33402-3395

Roger Yott, P.E.  
Air Products & Chemicals, Inc.  
2 Windsor Plaza  
2 Windsor Drive  
Allentown, PA 18195

Leslie Paugh, Esq.  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Mr. Don Bruegmann  
Seminole Electric Cooperative, Inc.  
16313 No. Dale Mabry Highway  
Tampa, FL 33688-2000



ATTORNEY

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
SEPTEMBER 1998

	ACTUAL			ESTIMATED			DIFFERENCE			MWH			CENTS/KWH		
	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	49,281,123	43,108,628	8.12	497	14.3		2,518,858	2,519,757	387,101	15.8			1,688	1,708	(0.2208)
2 SPENT NUCLEAR FUEL DISPOSAL COST	516,944	487,580	49.86	10.7	10.7		516,944	489,551	17,393	3.5			0.1000	0.0000	0.0000
3 COAL CAR INVESTMENT	0	0	0.00	0	0.0		0	0	0	0.0			0.0000	0.0000	0.0000
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,681	0	0.00	0	0.0		0	0	0	0.0			0.0000	0.0000	0.0000
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,051,030)	317,000	(3,368,030)	(1,062.5)			(120,143)	0	(120,143)	0.0			2,339	0.0000	2,339
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0.00	0	0.0		0	0	0	0.0			0.0000	0.0000	0.0000
5 TOTAL COST OF GENERATED POWER	46,761,717	43,607,706	2,869.011	6.5			2,796,715	2,519,757	276,958	11.0			1,672	1,749	(0.0699)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	2,711,510	3,932,870	(1,221,360)	(31.1)			671,034	220,000	(451,034)	(22.3)			1,804	1,787	(0.2018)
7 ENERGY COST OF SCH C.A ECONOMY PURCHASES - BROKER (SCH A8)	217,288	2,021,700	(2,104,412)	(80.3)			17,107	90,000	(72,893)	(81.0)			3,028	2,913	0.1108
8 ENERGY COST OF ECONOMY PURCHASES - NON BROKER (SCH A9)	1,180,253	219,802	960.451	437.0			12,794	6,630	6,164	91.8			8,204	3,153	5,051
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0.00	0	0.0		0	0	0	0.0			0.0000	0.0000	0.0000
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0.00	0	0.0		0	0	0	0.0			0.0000	0.0000	0.0000
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	19,568,830	14,754,218	(3,865,366)	(29.9)			557,895	684,278	(126,383)	(19.2)			1,917	2,081	(0.1714)
12 TOTAL COST OF PURCHASED POWER	14,927,681	21,528,588	(4,050,707)	(28.8)			753,700	1,000,963	(247,263)	(14.7)			1,867	2,108	(0.2416)
13 TOTAL AVAILABLE MWH							3,550,418	3,520,720	29,698	0.8					
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(210,887)	(1,002,000)	791,013	(78.8)			(14,023)	(80,000)	65,977	(78.6)			1,305	1,670	(0.2665)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(40,376)	(272,640)	232,270	(89.2)			(14,023)	(80,000)	65,977	(78.6)			2,287	4,544	(0.1667)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,298,106)	0	(2,298,106)	0.0			(103,406)	0	(103,406)	0.0			2,224	0.0000	2,224
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,071,927)	0	(1,071,927)	0.0			(103,406)	0	(103,406)	0.0			1,086	0.0000	1,086
16 FUEL COST OF SEMI-HOLE BACK-UP SALES (SCH A6)	0	0	0.00	0.0			0	0	0	0.0			0.0000	0.0000	0.0000
17 FUEL COST OF SUPPLEMENTAL SALES	(5,687,610)	(3,603,202)	(2,084,408)	(57.9)			(218,581)	(171,734)	(46,847)	(27.3)			2,819	2,081	0.538
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(9,310,000)	(4,877,842)	(4,432,158)	(80.9)			(336,080)	(231,734)	(104,296)	(45.0)			2,706	2,108	0.6687
19 NET INADVERTENT AND WHEELED INTERCHANGE							578		578						
20 TOTAL FUEL AND NET POWER TRANSACTIONS	52,429,599	60,043,452	(7,613,853)	(12.7)			3,714,863	3,288,966	(425,897)	(2.2)			1,638	1,876	(0.1442)
21 NET UNBILLED	(4,180,163)	(4,817,861)	737,708	(18.0)			256,328	269,390	(13,062)	(4.9)			(0,130)	(0,148)	0.0117
22 COMPANY USE	216,824	216,577	(247)	(0.1)			(13,296)	(15,100)	1,804	(12.2)			0,070	0,082	(0.012)
23 T & D LOSSES	5,882,898	3,463,391	(2,419,507)	(69.6)			(380,727)	(190,042)	(190,685)	(89.8)			5,169	5,108	0.0664
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	52,429,599	60,043,452	(7,613,853)	(12.7)			3,887,267	3,303,184	(584,083)	(7.6)			1,808	1,708	(0.2079)
25 WHOLESAL KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,866,110)	(2,179,001)	308,891	(8.5)			(123,869)	(121,465)	(2,404)	(2.1)			1,580	1,708	(0.2046)
26 JURISDICTIONAL KWH SALES	50,463,489	57,864,451	(7,400,962)	(13.8)			2,873,287	3,231,719	(358,432)	(8.0)			1,897	1,708	(0.0854)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	50,518,998	57,961,041	(7,442,043)	(13.8)			2,873,287	3,231,719	(358,432)	(8.0)			1,898	1,705	(0.0944)
28 PRIOR PERIOD TRUE-UP	2,727,316	(334,551)	3,061,867	(91.2)			2,873,287	3,231,719	(358,432)	(8.0)			0,917	(0,104)	0.1021
28a MARKET PRICE TRUE-UP	0	0	0.00	0.0			2,873,287	3,231,719	(358,432)	(8.0)			0.0000	0.0000	0.0000
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	3,061,868	3,061,868	0	0.0			2,873,287	3,231,719	(358,432)	(8.0)			0.1000	0.0947	0.0053
29 TOTAL JURISDICTIONAL FUEL COST	56,308,183	60,688,308	(4,380,125)	(7.2)			2,873,287	3,231,719	(358,432)	(8.0)			1,808	1,878	(0.0480)
30 REVENUE TAX FACTOR							1,000		1,000				1,000	1,000	0.0000
31 FUEL COST ADJUSTED FOR TAXES													1,864	1,874	(0.0100)
32 GPFF	190,520	190,308	212	0.1			2,873,287	3,231,719					0,096	0,090	0.0060
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH													1,902	1,885	0.017

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
SIX MONTH PERIOD ENDING - SEPTEMBER, 1992

	ACTUAL		ESTIMATED		DIFFERENCE		AMOUNT		%			
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	DIFFERENCE	AMOUNT	DIFFERENCE	AMOUNT	DIFFERENCE	AMOUNT		
1 FUEL COST OF SYSTEM NET GENERATION (SCH A1)	322,000,960	246,483,156	75,517,804	30.8	17,612,967	14,483,054	3,060,953	21.1	1,8280	1,7542	0.1343	7.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,034,745	2,870,106	164,639	5.7	3,078,808	3,068,823	8,982	0.2	0.9867	0.0935	0.0052	5.8
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	28,084	0	28,084	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(18,386,973)	1,891,000	(20,277,973)	(1,072.4)	(683,754)	0	(683,754)	0.0	2.8884	0.0000	2.8884	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	308,674,816	251,344,262	55,430,554	22.1	16,920,183	14,483,054	2,387,089	16.4	1.8222	1.7271	0.0951	4.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A2)	23,657,184	21,494,890	2,062,294	8.7	1,996,024	1,897,350	87,674	5.7	1.8030	1.7644	0.0386	2.8
7 ENERGY COST OF SCH C & E ECONOMY PURCHASES - BROKER (SCH A3)	8,864,439	16,708,610	(8,844,171)	(41.0)	244,267	810,000	(565,733)	(59.3)	3.8717	2.7853	1.0864	45.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A3)	24,789,671	1,489,954	23,279,717	1,566.8	401,758	43,800	357,958	917.3	6.1642	3.3824	2.7718	81.7
9 ENERGY COST OF SCH E PURCHASES (SCH A3)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A3)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A3)	68,629,813	83,252,678	(14,622,866)	(20.0)	3,388,631	4,071,143	(682,512)	(16.7)	1.8687	2.0794	(0.1047)	(5.1)
12 TOTAL COST OF PURCHASED POWER	124,826,816	122,833,133	1,993,783	1.6	6,504,787	6,872,353	(367,566)	(9.7)	2.3531	2.0934	0.2597	12.4
13 TOTAL AVAILABLE MWH	22,134,841	20,338,347	1,796,494	8.9								
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A4)	(1,136,285)	(5,027,000)	3,890,715	(77.4)	(72,988)	(300,000)	227,012	(75.7)	1.9522	1.8759	(0.1207)	(7.2)
14a GAIN ON ECONOMY SALES (BROKER) - 60% (SCH A4)	(203,290)	(1,353,200)	1,149,910	(85.1)	(72,988)	(300,000)	227,012	(75.7)	0.2794	0.4044	(0.1760)	(38.7)
15 FUEL COST OF OTHER POWER SALES (SCH A4)	(20,017,029)	0	(20,017,029)	0.0	(720,891)	0	(720,891)	0.0	2.7793	0.0000	2.7793	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A4)	(9,536,285)	0	(9,536,285)	0.0	(720,891)	0	(720,891)	0.0	1.3227	0.0000	1.3227	0.0
16 FUEL COST OF SEMI-MOLE BACK-UP SALES (SCH A4)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(18,993,893)	(8,883,064)	(10,080,829)	91.9	(608,139)	(481,211)	(126,928)	(41.5)	2.7200	2.0120	0.7160	25.6
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(49,859,421)	(18,273,864)	(33,581,557)	208.4	(1,488,120)	(791,211)	(696,909)	(85.2)	3.3480	2.0468	1.2912	62.8
19 NET INADVERTENT AND WHEELER INTERCHANGE	0	0	0	0.0	(5,689)	0	(5,689)	0.0				
20 TOTAL FUEL AND NET POWER TRANSACTIONS	281,848,313	357,603,631	(23,742,782)	8.6	20,645,147	18,844,136	1,086,011	5.6	1.8480	1.8213	0.0177	1.0
21 NET UNBILLED	18,241,246	10,812,720	8,428,516	80.2	(878,280)	(688,428)	(189,852)	(45.3)	0.0878	0.0809	0.02289	44.2
22 COMPANY USE	1,578,861	1,657,183	(81,322)	(4.9)	(61,228)	(60,000)	(1,228)	(6.2)	0.0088	0.0083	(0.0008)	(8.8)
23 T & D LOSSES	21,823,040	20,142,613	1,780,427	8.9	(1,165,618)	(1,098,716)	(66,902)	7.8	0.1138	0.1134	0.0002	4.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	381,648,313	357,803,631	23,742,782	6.9	18,400,827	17,766,086	734,741	4.1	2.0649	2.0148	0.0484	2.8
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(12,743,829)	(12,157,075)	(586,754)	4.9	(628,689)	(603,802)	(24,887)	(4.2)	2.0271	2.0141	0.0130	0.7
26 JURISDICTIONAL KWH SALES	348,904,384	345,746,556	3,157,828	6.7	17,882,260	17,161,483	700,767	4.1	2.0883	2.0147	0.0606	2.8
27 JURISDICTIONAL KWH SALES ADJUST - OR LINE LOSS - 1.0011	348,356,113	348,298,652	56,461	0.7	17,882,260	17,161,483	700,767	4.1	2.0678	2.0179	0.0489	2.5
28 PRIOR PERIOD TRUE-UP	10,246,181	(2,007,211)	12,247,472	(810.1)	17,882,260	17,161,483	700,767	4.1	0.0575	(0.0117)	0.0690	(888.7)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	17,882,260	17,161,483	700,767	4.1	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	18,371,208	18,371,209	(1)	0.0	17,882,260	17,161,483	700,767	4.1	0.1028	0.1070	(0.0042)	(3.9)
29 TOTAL JURISDICTIONAL FUEL COST	357,988,482	342,663,649	15,324,833	8.7	17,882,260	17,161,483	700,767	4.1	2.2278	2.1132	0.1147	5.4
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.2287	2.1150	0.1148	5.4
32 GPPF	1,174,120	1,172,148	1,972	0.2	0.0088	0.0088	0.0000	0.0	0.0088	0.0088	(0.0007)	(2.9)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.238	2.122	0.118	5.4

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 SEPTEMBER 1998

SCHEDULE A2  
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$49,291,123	\$43,108,626	\$6,182,497	14.3	\$322,000,560	\$246,483,156	\$75,517,404	30.6
1a. NUCLEAR FUEL DISPOSAL COST	\$516,944	467,081	49,863	10.7	3,034,745	2,870,107	164,638	5.7
1b. NUCLEAR DECOM & DECON	\$4,681	0	4,681	100.0	28,084	0	28,084	100.0
2. FUEL COST OF POWER SOLD	(\$2,510,093)	(1,002,000)	(1,508,093)	150.5	(21,152,314)	(5,027,600)	(16,124,714)	320.7
2a. GAIN ON POWER SALES	(\$1,112,296)	(272,640)	(839,656)	308.0	(9,739,515)	(1,363,200)	(8,376,315)	614.5
3. FUEL COST OF PURCHASED POWER	\$2,711,510	3,932,870	(1,221,360)	(31.1)	23,567,194	21,484,690	2,082,504	9.7
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$10,568,830	14,254,216	(3,685,386)	(25.9)	66,629,613	83,252,679	(16,623,066)	(20.0)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$1,697,542	2,841,502	(1,143,960)	(40.3)	34,630,110	18,195,764	16,434,346	90.3
5. TOTAL FUEL & NET POWER TRANSACTIONS	61,168,239	63,329,655	(2,161,416)	(3.4)	418,998,478	365,895,596	53,102,882	14.5
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$5,687,610)	(3,603,202)	(2,084,408)	57.9	(18,963,593)	(9,883,064)	(9,080,529)	91.9
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,051,030)	317,000	(3,368,030)	(1,062.5)	(18,388,573)	1,891,000	(20,279,573)	(1,072.4)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$52,429,599</b>	<b>\$60,043,453</b>	<b>(\$7,613,854)</b>	<b>(12.7)</b>	<b>\$381,646,313</b>	<b>\$357,903,532</b>	<b>\$23,742,781</b>	<b>6.6</b>

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	3,023	0	3,023	14,578	0	14,578
PIPELINE EXPENSES (Wholesale Portion)	3,866	0	3,866	17,770	0	17,770
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,750	0	3,750	19,840	0	19,840
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(4,681)	0	(4,681)	(28,084)	0	(28,084)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	278,009	317,000	(38,991)	1,682,730	1,891,000	(208,270)
EMISSIONS	0	0	0	(183,791)	0	(183,791)
TANK BOTTOM ADJUSTMENT (Grossed up)	7,294	0	7,294	(508,842)	0	(508,842)
HINES STARTUP FUEL INEFFICIENT PORTION (System)	0	0	0	(47,658)	0	(47,658)
TIGER BAY NET GENERATION	(3,342,291)	0	(3,342,291)	(19,355,116)	0	(19,355,116)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$3,051,030)</b>	<b>317,000</b>	<b>(3,368,030)</b>	<b>(18,388,573)</b>	<b>1,891,000</b>	<b>(20,279,573)</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 SEPTEMBER 1998

SCHEDULE A2  
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
<b>1 . JURISDICTIONAL SALES REVENUE</b>								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	67,154,735	68,514,382	(1,359,647)	(2.0)	378,647,485	363,833,948	14,813,537	4.1
1c. JURISDICTIONAL FUEL REVENUE	67,154,735	68,514,382	(1,359,647)	(2.0)	378,647,485	363,833,948	14,813,537	4.1
1d. NON FUEL REVENUE	161,470,087	164,637,618	(3,167,531)	(1.9)	914,507,626	877,842,052	36,665,574	4.2
1e. TOTAL JURISDICTIONAL SALES REVENUE	228,624,822	233,152,000	(4,527,178)	(1.9)	1,293,155,111	1,241,676,000	51,479,111	4.1
2 . NON JURISDICTIONAL SALES REVENUE	24,983,238	21,191,000	3,792,238	17.9	118,071,042	93,451,000	24,620,042	26.4
3 . TOTAL SALES REVENUE	\$253,608,060	\$254,343,000	(\$734,940)	(0.3)	\$1,411,226,153	\$1,335,127,000	\$76,099,153	5.7
<b>C . KWH SALES</b>								
1 . JURISDICTIONAL SALES	3,185,922,373	3,231,719,000	(45,796,628)	(1.4)	18,074,895,418	17,161,493,000	913,402,418	5.3
2 . NON JURISDICTIONAL (WHOLESALE) SALES	123,969,379	121,465,000	2,504,379	2.1	628,666,385	603,602,000	25,064,385	4.2
3 . TOTAL SALES	3,309,891,751	3,353,184,000	(43,292,249)	(1.3)	18,703,561,802	17,765,095,000	938,466,802	5.3
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.2%	96.38	(0.13)	(0.1)	96.64	96.60	0.04	0.0

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 SEPTEMBER 1998

SCHEDULE A2  
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	67,154,735	\$68,514,382	(\$1,359,647)	(2.0)	\$378,647,485	\$363,833,948	\$14,813,537	4.1
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(2,727,316)	(2,727,316)	(0)	0.0	(16,363,897)	(16,363,896)	(1)	0.0
2b. INCENTIVE PROVISION	(195,358)	(195,195)	(163)	0.1	(1,172,147)	(1,171,175)	(972)	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	64,232,061	65,591,871	(1,359,810)	(2.1)	361,111,441	346,298,877	14,812,564	4.3
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	52,429,599	60,043,453	(7,613,854)	(12.7)	381,646,313	357,903,532	23,742,781	6.6
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.25	96.38	(0.13)	(0.1)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D8 * .11% "LINE LOSSES")	50,518,998	57,961,040	(7,442,042)	(12.8)	369,355,113	346,209,651	23,055,462	6.7
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	13,713,062	7,630,831	6,082,231	0.0	(8,243,672)	(774)	(8,242,898)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(125,184)				(778,421)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(36,163,153)				(27,189,765)			
10. TRUE UP COLLECTED (REFUNDED)	2,727,316				16,363,897	16,363,896	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(19,847,959)				(19,847,959)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(19,847,959)				(19,847,959)			



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 SEPTEMBER 1998

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$36,163,153)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(19,722,775)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(55,885,928)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(27,942,964)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.520	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.220	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	10.740	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.370	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.448	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$125,184)	N/A	--	--			

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Sep 98  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	12,39,509	10,349,224	2,090,285	20.2%
2	LIGHT OIL	2,676,632	647,339	2,029,293	313.5%
3	COAL	25,003,512	25,865,279	-861,767	-3.3%
4	GAS	7,253,461	4,510,730	2,742,731	60.8%
5	NUCLEAR	1,918,009	1,736,055	181,954	10.5%
6					
7					
8	TOTAL (\$)	49,291,123	43,108,627	6,182,496	14.3%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	682,357	428,974	253,383	59.1%
10	LIGHT OIL	56,192	5,458	50,734	929.5%
11	COAL	1,410,102	1,463,306	-53,204	-3.6%
12	GAS	218,605	122,468	96,137	78.5%
13	NUCLEAR	549,601	499,551	50,050	10.0%
14					
15					
16	TOTAL (MWH)	2,916,858	2,519,757	397,101	15.8%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,074,019	665,363	408,656	61.4%
18	LIGHT OIL (BBL)	129,504	24,078	105,426	437.9%
19	COAL (TON)	542,364	554,632	-12,268	-2.2%
20	GAS (MCF)	2,265,670	1,445,466	820,204	56.7%
21	NUCLEAR (MMBTU)	5,649,900	5,260,772	389,128	7.4%
22					
23					

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Sep 98  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	6,971,824	4,258,321	2,713,503	63.7%
25	LIGHT OIL	754,529	139,653	614,876	440.3%
26	COAL	13,467,849	13,942,087	-474,238	-3.4%
27	GAS	2,376,682	1,445,466	931,216	64.4%
28	NUCLEAR	5,649,900	5,260,772	389,128	7.4%
29					
30					
31	TOTAL (MILLION BTU)	29,220,785	25,046,299	4,174,486	16.7%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	23.4	17.0	6.4	37.6%
33	LIGHT OIL	1.9	0.0	1.9	0.0%
34	COAL	48.3	58.0	-9.7	-16.6%
35	GAS	7.5	5.0	2.5	49.9%
36	NUCLEAR	18.8	20.0	-1.2	-5.8%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Sep 98  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	11.58	15.55	-3.97	-25.5%
41	LIGHT OIL (\$/BBL)	20.67	26.89	-6.22	-23.1%
42	COAL (\$/TON)	46.10	46.64	-0.53	-1.1%
43	GAS (\$/MCF)	3.20	3.12	0.08	2.6%
44	NUCLEAR (\$/MBTU)	0.34	0.33	0.01	2.9%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	1.78	2.43	-0.65	-26.6%
48	LIGHT OIL	3.55	4.64	-1.09	-23.5%
49	COAL	1.86	1.86	0.00	0.1%
50	GAS	3.05	3.12	-0.07	-2.2%
51	NUCLEAR	0.34	0.33	0.01	2.9%
52					
53					
54	SYSTEM (\$/MBTU)	1.69	1.72	-0.03	-2.0%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,217	9,927	291	2.9%
56	LIGHT OIL	13,420	25,587	-12,167	-47.55%
57	COAL	9,551	9,528	23	0.2%
58	GAS	10,872	11,803	-931	-7.9%
59	NUCLEAR	10,280	10,531	-251	-2.4%
60					
61					
62	SYSTEM (BTU/KWH)	10,018	9,940	78	0.8%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3

Sep 98  
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	1.82	2.41	-0.59	-24.4%
64	LIGHT OIL	4.76	11.86	-7.10	-59.9%
65	COAL	1.77	1.77	0.01	0.3%
66	GAS	3.32	3.68	-0.37	-9.9%
67	NUCLEAR	0.35	0.35	0.00	0.4%
68					
69					
70	SYSTEM (CENTS/KWH)	1.69	1.71	-0.02	-1.2%

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3**

Apr 98 Thru Sep 98  
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	85,705,078	60,599,837	25,105,241	41.4%
2	LIGHT OIL	31,863,714	4,341,392	27,522,322	634.0%
3	COAL	138,525,333	144,467,715	-5,942,382	-4.1%
4	GAS	54,443,405	26,456,412	27,986,993	105.8%
5	NUCLEAR	11,463,030	10,617,802	845,228	8.0%
6					
7					
8	TOTAL (\$)	322,000,560	246,483,158	75,517,402	30.6%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	4,273,174	2,514,079	1,759,095	70.0%
10	LIGHT OIL	619,798	40,851	578,947	1417.2%
11	COAL	7,715,937	8,136,969	-421,032	-5.2%
12	GAS	1,635,001	701,522	933,479	133.1%
13	NUCLEAR	3,269,997	3,069,633	200,364	6.5%
14					
15					
16	TOTAL (MWH)	17,513,907	14,463,054	3,050,853	21.1%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	6,712,375	3,894,288	2,818,087	72.4%
18	LIGHT OIL (BBL)	1,478,231	161,501	1,316,730	815.3%
19	COAL (TON)	2,961,190	3,077,281	-116,091	-3.8%
20	GAS (MCF)	17,622,555	8,351,804	9,270,751	111.0%
21	NUCLEAR (MMBTU)	33,773,704	32,175,159	1,598,545	5.0%
22					
23					

**FLORIDA POWER CORPORATION**  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

Apr 98 Thru Sep 98  
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	43,428,712	24,923,443	18,505,269	74.2%
25	LIGHT OIL	8,618,320	936,703	7,681,617	820.1%
26	COAL	73,808,977	77,352,359	-3,543,382	-4.6%
27	GAS	18,513,830	8,351,801	10,162,029	121.7%
28	NUCLEAR	33,773,704	32,175,159	1,598,545	5.0%
29					
30					
31	TOTAL (MILLION BTU)	178,143,544	143,739,465	34,404,079	23.9%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	24.4	17.0	7.4	43.5%
33	LIGHT OIL	3.5	0.0	3.5	0.0%
34	COAL	44.1	56.0	-11.9	-21.3%
35	GAS	9.3	5.0	4.3	86.7%
36	NUCLEAR	18.7	21.0	-2.3	-11.1%
37					
38					
39	TOTAL (% MWH)	100.0	99.0	1.0	1.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Apr 98 Thru Sep 98  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	12.77	15.56	-2.79	-17.9%
41	LIGHT OIL (\$/BBL)	21.56	26.88	-5.33	-19.8%
42	COAL (\$/TON)	46.78	46.95	-0.17	-0.4%
43	GAS (\$/MCF)	3.09	3.17	-0.08	-2.5%
44	NUCLEAR (\$/MBTU)	0.34	0.33	0.01	2.9%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	1.97	2.43	-0.46	-18.8%
48	LIGHT OIL	3.70	4.63	-0.94	-20.2%
49	COAL	1.88	1.87	0.01	0.5%
50	GAS	2.94	3.17	-0.23	-7.2%
51	NUCLEAR	0.34	0.33	0.01	2.9%
52					
53					
54	SYSTEM (\$/MBTU)	1.81	1.71	0.09	5.4%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,153	9,914	250	2.5%
56	LIGHT OIL	13,900	22,930	-9,029	-39.38%
57	COAL	9,566	9,506	59	0.6%
58	GAS	11,323	11,905	-582	-4.9%
59	NUCLEAR	10,328	10,482	-153	-1.5%
60					
61					
62	SYSTEM (BTU/KWH)	10,171	9,938	233	2.3%



FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Apr 98 Thru Sep 98  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.01	2.41	-0.40	-16.6%
64	LIGHT OIL	5.14	10.63	-5.49	-51.6%
65	COAL	1.80	1.78	0.02	1.1%
66	GAS	3.33	3.77	-0.44	-11.7%
67	NUCLEAR	0.35	0.35	0.00	1.3%
68					
69					
70	SYSTEM (CENTS/KWH)	1.84	1.70	0.13	7.9%

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4

Sep 98  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclole</b>													
UNIT 1	511	216,018.00	59			10,225				2,208,722	4,013,923	1.858	
		215,932.42					#6	340,260	6.489	2,207,847	4,011,144	1.858	11.788
		85.58					#2	150	5.833	875	2,779	3.247	18.527
UNIT 2	511	210,547.00	57			9,982				2,101,776	3,825,038	1.817	
		210,319.10					#6	323,860	6.483	2,099,501	3,817,813	1.815	11.788
		227.90					#2	390	5.833	2,275	7,225	3.170	18.528
<b>Bartow</b>													
UNIT 1	107	60,391.00	78			10,228				617,702	1,002,314	1.660	
		60,368.71					#6	94,640	6.524	617,474	1,001,274	1.659	10.580
		22.29					#2	40	5.700	228	1,039	4.661	25.975
UNIT 2	117	64,942.00	77			10,724				696,434	1,134,494	1.747	
		64,942.00					#6	107,240	6.494	696,434	1,134,494	1.747	10.579
UNIT 3	210	119,227.00	79			9,892				1,179,347	2,098,557	1.760	
		99,912.05					#6	151,150	6.538	988,291	1,599,073	1.800	10.579
		19,314.95					GS	181,440	1.053	191,056	499,483	2.586	2.753
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	372	222,615.00	83			9,772				2,175,411	3,553,393	1.596	
		227.59					#2	380	5.853	2,224	7,407	3.255	19.492
		222,387.41					CA	86,060	25.252	2,173,187	3,545,986	1.595	41.204
UNIT 2	468	297,255.00	88			9,709				2,885,980	4,711,933	1.585	
		174.79					#2	290	5.852	1,697	5,653	3.234	19.493
		297,080.21					CA	114,220	25.252	2,884,283	4,706,281	1.584	41.204
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	697	464,640.00	93			9,482				4,405,600	8,788,803	1.892	
		1,040.84					#2	1,690	5.840	9,869	33,673	3.235	19.925
		463,599.16					CA	178,790	24.586	4,395,731	8,755,131	1.889	48.969
UNIT 5	697	429,551.00	86			9,401				4,038,297	8,076,809	1.880	
		2,515.63					#2	4,050	5.840	23,650	80,695	3.208	19.925
		427,035.47					CA	163,290	24.586	4,014,648	7,996,114	1.872	48.969

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4

Sep 98  
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	6,930.00	29			12,380				85,793	207,539	2.995	
		6,915.70					#6	13,440	6.370	85,616	206,955	2.993	15.398
		14.30					#2	30	5.900	177	584	4.084	19.467
UNIT 2	32	7,204.00	31			12,599				90,762	219,550	3.048	
		7,189.95					#6	14,220	6.370	90,585	218,966	3.045	15.398
		14.05					#2	30	5.900	177	584	4.157	19.467
UNIT 3	80	24,753.00	43			11,091				274,534	602,244	2.433	
		16,777.21					#6	29,210	6.370	186,075	449,789	2.681	15.398
		7,949.19					GS	85,930	1.026	88,164	151,482	1.906	1.763
		26.51					#2	50	5.880	294	973	3.670	19.460
<b>TOTAL</b>	<b>3,835</b>	<b>2,124,073.00</b>				<b>9,774</b>				<b>20,760,359</b>	<b>38,234,597</b>	<b>1.800</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	740	549,601.21	103			10,281				5,650,215	1,919,799	0.349	
		0					NF	5,649,900	1.000	5,649,900	1,918,009	0.000	0.339
		0					#2	54	5.804	315	1,789	0.070	32.966
<b>TOTAL</b>	<b>740</b>	<b>549,601.21</b>				<b>10,281</b>				<b>5,650,215</b>	<b>1,919,799</b>	<b>0.349</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	50	153.00	0			17,947				2,746	35,983	23.518	
		153.00					#2	470	5.843	2,746	9,326	6.095	19.843
		0.00					GS	0	0.000	0	26,657	0.000	0.000
<b>Bartow Peaker</b>	<b>176</b>	<b>14,066.00</b>	<b>11</b>			<b>15,462</b>				<b>217,486</b>	<b>678,001</b>	<b>4.820</b>	
		3,778.99					#2	10,010	5.837	58,430	191,538	5.068	19.135
		10,287.01					GS	151,050	1.053	159,056	486,463	4.729	3.221
<b>Bayboro Peaker</b>	<b>184</b>	<b>6,184.00</b>	<b>5</b>			<b>13,582</b>				<b>83,989</b>	<b>279,992</b>	<b>4.528</b>	
		6,184.00					#2	14,420	5.824	83,989	279,992	4.528	19.417
<b>Debary Peaker</b>	<b>614</b>	<b>40,210.00</b>	<b>9</b>			<b>13,868</b>				<b>557,623</b>	<b>1,814,620</b>	<b>4.513</b>	
		20,414.39					#2	48,500	5.837	283,102	1,036,849	5.079	21.378
		19,795.61					GS	261,200	1.051	274,521	777,771	3.929	2.978

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**Sep 98**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	110	4,265.00	5			16,621				70,888	306,046	7.176	
		4,265.00					GS	67,320	1.053	70,888	306,046	7.176	4.546
Intercession City Peaker	608	40,220.00	9			12,385				496,123	1,961,419	4.877	
		15,963.07					#2	34,000	5.815	197,702	710,321	4.450	20.892
		24,256.93					GS	285,300	1.053	300,421	1,251,098	5.158	4.385
Rio Pinar Peaker	15	42.00	0			19,399				815	2,949	7.021	
		42.00					#2	140	5.821	815	2,949	7.021	21.064
Suwannee Peaker	159	15,160.00	13			18,061				273,807	540,546	3.566	
		2,517.01					#2	7,720	5.889	45,460	160,406	6.373	20.778
		12,642.99					GS	222,560	1.026	228,347	380,140	3.007	1.708
Tiger Bay Cogen	218	120,143.00	77			7,908				950,132	3,342,291	2.782	
		120,143.00					GS	902,310	1.053	950,132	3,342,291	2.782	3.704
Turner Peaker	158	2,741.00	2			14,777				40,505	142,851	5.212	
		2,741.00					#2	6,920	5.853	40,505	142,851	5.212	20.643
Univ of Florida Cogen	47	0.00	0			0				114,097	32,029	0.000	
		0.00					GS	108,560	1.051	114,097	32,029	0.000	0.295
<b>TOTAL</b>	<b>2,339</b>	<b>243,184.00</b>				<b>11,556</b>				<b>2,810,211</b>	<b>9,136,727</b>	<b>3.757</b>	
<b>SYSTEM TOTAL</b>	<b>6,914</b>	<b>2,916,858.21</b>				<b>10,018</b>				<b>29,220,785</b>	<b>49,291,122</b>	<b>1.690</b>	

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4

Apr 98 Thru Sep 98  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclole</b>													
UNIT 1	511	1,389,960.00	62			9,984				13,877,842	27,590,380	1.985	
		1,389,200.31					#6	2,149,450	6.453	13,870,257	27,564,842	1.984	12.824
		759.59					#2	1,300	5.834	7,584	25,537	3.362	19.644
UNIT 2	511	1,246,111.00	56			9,982				12,459,165	24,670,242	1.977	
		1,245,761.57					#6	1,916,230	6.490	12,435,712	24,591,204	1.974	12.833
		2,349.43					#2	4,020	5.834	23,453	79,038	3.364	19.661
<b>Bartow</b>													
UNIT 1	107	347,732.00	74			10,325				3,590,198	6,657,761	1.915	
		347,568.51					#6	552,780	6.492	3,588,510	6,650,849	1.914	12.032
		163.49					#2	290	5.821	1,688	6,912	4.228	23.834
UNIT 2	117	357,600.00	70			10,716				3,831,966	7,131,145	1.994	
		357,600.00					#6	590,460	6.490	3,831,966	7,131,145	1.994	12.077
UNIT 3	210	713,671.00	77			9,666				7,041,182	14,357,377	2.012	
		694,306.19					#6	1,056,230	6.485	6,850,126	12,800,956	1.844	12.119
		19,364.81					GS	181,440	1.053	191,056	1,556,422	8.037	8.578
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	372	1,005,168.00	62			9,880				9,930,883	16,364,623	1.628	
		2,870.19					#2	4,910	5.775	28,357	96,040	3.346	19.560
		1,002,297.71					CA	392,360	25.238	9,902,525	16,268,583	1.623	41.463
UNIT 2	468	1,507,808.00	73			9,758				14,713,589	24,289,209	1.611	
		1,863.86					#2	3,150	5.774	18,188	63,431	3.403	20.137
		1,505,944.04					CA	583,990	25.164	14,695,400	24,225,778	1.609	41.483
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	697	2,511,546.00	82			9,412				23,652,167	47,249,700	1.881	
		8,273.64					#2	13,460	5.789	77,916	281,890	3.407	20.943
		2,503,272.36					CA	951,632	24.772	23,574,251	46,967,811	1.876	49.355
UNIT 5	697	2,714,411.00	89			9,474				25,732,155	51,402,454	1.894	
		10,058.72					#2	16,430	5.804	95,355	339,293	3.373	20.651
		2,704,352.28					CA	1,033,188	24.813	25,636,800	51,063,161	1.888	49.423

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4

Apr 98 Thru Sep 98  
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	69,856.00	48			12,517				874,372	2,135,699	3.057	
		69,727.93					#6	136,850	6.378	872,769	2,130,508	3.055	15.568
		76.22					GS	930	1.026	954	2,544	3.338	2.735
		51.77					#2	110	5.891	648	2,649	5.117	24.082
UNIT 2	32	72,664.00	52			12,584				914,374	2,235,964	3.077	
		72,213.41					#6	142,450	6.379	908,704	2,219,589	3.074	15.582
		389.71					GS	4,780	1.026	4,904	13,240	3.397	2.770
		60.87					#2	130	5.892	766	3,134	5.149	24.108
UNIT 3	80	166,270.00	47			11,083				1,842,809	4,585,351	2.758	
		96,602.42					#6	167,980	6.374	1,070,667	2,615,988	2.708	15.573
		69,513.48					GS	750,910	1.026	770,434	1,961,894	2.822	2.613
		154.11					#2	290	5.890	1,708	7,469	4.847	25.755
TOTAL	3,835	12,104,797.00				9,786				118,460,702	228,669,905	1.889	
Nuclear													
Crystal River 3													
UNIT 3	740	3,269,997.31	101			10,329				33,775,697	11,473,696	0.351	
		0					NF	33,773,704	1.000	33,773,704	11,463,030	0.000	0.339
		0					#2	344	5.799	1,993	10,666	0.000	31.033
TOTAL	740	3,269,997.31				10,329				33,775,697	11,473,696	0.351	
Gas Turbine													
Avon Park Peaker													
	50	17,696.00	8			16,786				297,040	1,001,972	5.662	
		7,614.99					#2	21,850	5.850	127,823	461,580	6.061	21.125
		10,081.01					GS	159,940	1.058	169,217	540,392	5.360	3.379
Bartow Peaker													
	176	120,387.00	16			14,915				1,795,534	5,561,801	4.620	
		44,900.25					#2	115,490	5.799	669,673	2,367,687	5.273	20.501
		75,486.75					GS	1,067,440	1.055	1,125,861	3,194,115	4.231	2.992
Bayboro Peaker													
	184	83,062.00	10			13,716				1,139,276	3,959,395	4.767	
		83,062.00					#2	195,890	5.816	1,139,276	3,959,395	4.767	20.212
Debary Peaker													
	614	417,199.00	15			13,664				5,700,793	19,052,922	4.567	
		233,095.96					#2	545,820	5.835	3,185,127	12,580,171	5.397	23.048

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

Apr 98 Thru Sep 98  
**FINAL**

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		184,103.12					GS	2,391,210	1.052	2,515,667	6,472,751	3.516	2.707
Higgins Peaker	110	71,781.00	15			16,535				1,186,919	3,224,328	4.492	
		71,781.00					GS	1,124,170	1.056	1,186,919	3,224,328	4.492	2.868
Hines Energy-Under Con	25	3,813.00	3			25,160				95,934	179,338	4.703	
		0.00					#2	0	0.000	0	0	0.000	0.000
		3,813.00					GS	91,105	1.053	95,934	179,338	4.703	1.968
Intercession City Peaker	658	468,766.00	16			13,176				6,176,445	18,316,438	3.907	
		152,374.18					#2	344,970	5.820	2,007,677	6,994,292	4.590	20.275
		316,391.82					GS	3,949,830	1.055	4,168,768	11,322,147	3.579	2.866
Port St. Joe Peaker	0	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	0.000
Rio Pinar Peaker	13	2,021.00	4			18,199				36,780	130,802	6.472	
		2,021.00					#2	6,320	5.820	36,780	130,802	6.472	20.697
Suwannee Peaker	159	132,180.00	19			16,345				2,160,511	5,996,050	4.536	
		24,461.16					#2	67,680	5.890	399,823	1,523,907	6.230	22.450
		107,718.84					GS	1,716,070	1.026	1,760,688	4,472,143	4.152	2.606
Tiger Bay Cogen	218	683,754.00	71			7,802				5,334,941	19,258,199	2.817	
		683,754.00					GS	5,055,380	1.055	5,334,941	19,258,199	2.817	3.809
Turner Peaker	156	50,478.00	7			15,660				790,487	2,915,080	5.775	
		50,478.00					#2	135,050	5.853	790,487	2,915,080	5.775	21.585
Univ of Florida Cogen	47	87,976.00	43			13,555				1,192,485	2,260,633	2.570	
		294.95					#2	700	5.711	3,998	14,740	4.997	21.057
		87,681.05					GS	1,129,350	1.052	1,188,487	2,245,893	2.561	1.989
<b>TOTAL</b>	<b>2,409</b>	<b>2,139,113.00</b>				<b>12,111</b>				<b>25,907,145</b>	<b>81,856,959</b>	<b>3.827</b>	
<b>SYSTEM TOTAL</b>	<b>6,984</b>	<b>17,513,907.31</b>				<b>10,172</b>				<b>178,143,544</b>	<b>322,000,560</b>	<b>1.839</b>	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	1,210	60,049.64	30,392.78

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	731,543	665,363	66,180	9.9%
	3 Unit Cost (\$/BBL)	11.16	15.60	-4.44	-28.5%
	4 Amount (\$)	8,161,191	10,379,657	-2,218,466	-21.4%
	5 BURNED				
	6 Units (BBL)	1,074,019	665,363	408,656	61.4%
	7 Unit Cost (\$/BBL)	11.58	15.55	-3.97	-25.5%
	8 Amount (\$)	12,439,509	10,349,224	2,090,285	20.2%
	9 ADJUSTMENTS				
	10 Units (BBL)	-677			
	11 Amount (\$)	-108,763			
	12 ENDING INVENTORY				
	13 Units (BBL)	404,864	470,000	-65,136	-13.9%
	14 Unit Cost (\$/BBL)	11.60	15.60	-4.00	-25.6%
	15 Amount (\$)	4,696,075	7,331,790	-2,635,715	-35.9%
	16				
	17 DAYS SUPPLY	11	21	-10	-47.6%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	209,066	24,078	184,988	768.3%
	20 Unit Cost (\$/BBL)	23.18	27.08	-3.90	-14.4%
	21 Amount (\$)	4,845,962	652,035	4,193,927	643.2%
	22 BURNED				
	23 Units (BBL)	129,504	24,078	105,426	437.9%
	24 Unit Cost (\$/BBL)	20.67	26.89	-6.22	-23.1%
	25 Amount (\$)	2,676,632	647,339	2,029,293	313.5%
	26 ADJUSTMENTS				
	27 Units (BBL)	-46,032			
	28 Amount (\$)	-953,724			
	29 ENDING INVENTORY				
	30 Units (BBL)	469,401	275,000	194,401	70.7%
	31 Unit Cost (\$/BBL)	20.94	27.06	-6.12	-22.6%
	32 Amount (\$)	9,828,298	7,440,399	2,387,899	32.1%
	33				
	34 DAYS SUPPLY	108	342	-234	-68.4%



FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	397,016	491,000	-93,984	-19.1%
	37 Unit Cost (\$/TON)	46.13	46.73	-0.60	-1.3%
	38 Amount (\$)	18,315,619	22,944,430	-4,628,811	-20.2%
	39 BURNED				
	40 Units (TON)	542,364	554,632	-12,268	-2.2%
	41 Unit Cost (\$/TON)	46.10	46.64	-0.53	-1.1%
	42 Amount (\$)	25,003,512	25,865,279	-861,767	-3.3%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-779			
	46 ENDING INVENTORY				
	47 Units (TON)	341,279	182,294	158,985	87.2%
	48 Unit Cost (\$/TON)	45.11	46.86	-1.76	-3.8%
	49 Amount (\$)	15,393,732	8,543,049	6,850,683	80.2%
	50				
	51 DAYS SUPPLY	18	9	9	100.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	2,265,670	1,445,466	820,204	56.7%
	68	Unit Cost (\$/MCF)	3.20	3.12	0.08	2.6%
	69	Amount (\$)	7,253,461	4,510,730	2,742,731	60.8%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,649,900	5,260,772	389,128	7.4%
	72	Unit Cost (\$/MM BTU)	0.34	0.33	0.01	2.9%
	73	Amount (\$)	1,918,009	1,736,055	181,954	10.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for details of adjustments.

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	6,667,527	3,894,278	2,773,249	71.2%
	3 Unit Cost (\$/BBL)	12.77	15.60	-2.83	-18.1%
	4 Amount (\$)	85,140,355	60,750,894	24,389,461	40.1%
	5 BURNED				
	6 Units (BBL)	6,712,375	3,894,268	2,818,087	72.4%
	7 Unit Cost (\$/BBL)	12.77	15.56	-2.79	-17.9%
	8 Amount (\$)	85,705,078	60,599,837	25,105,241	41.4%
	9 ADJUSTMENTS				
	10 Units (BBL)	28,760			
	11 Amount (\$)	-61,908			
	12 ENDING INVENTORY				
	13 Units (BBL)	404,864	470,000	-65,136	-13.9%
	14 Unit Cost (\$/BBL)	11.60	15.60	-4.00	-25.6%
	15 Amount (\$)	4,696,075	7,331,790	-2,635,715	-35.9%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	1,684,562	161,500	1,523,062	943.1%
	20 Unit Cost (\$/BBL)	19.96	27.08	-7.12	-26.3%
	21 Amount (\$)	33,630,498	4,373,436	29,257,062	669.0%
	22 BURNED				
	23 Units (BBL)	1,478,231	161,500	1,316,731	815.3%
	24 Unit Cost (\$/BBL)	21.56	26.88	-5.33	-19.8%
	25 Amount (\$)	31,863,714	4,341,391	27,522,323	634.0%
	26 ADJUSTMENTS				
	27 Units (BBL)	-200,817			
	28 Amount (\$)	-4,069,409			
	29 ENDING INVENTORY				
	30 Units (BBL)	469,401	275,000	194,401	70.7%
	31 Unit Cost (\$/BBL)	20.94	27.06	-6.12	-22.6%
	32 Amount (\$)	9,828,298	7,440,399	2,387,899	32.1%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	2,688,944	2,942,000	-253,056	-8.6%
	37 Unit Cost (\$/TON)	46.60	46.90	-0.30	-0.6%
	38 Amount (\$)	125,303,745	137,977,610	-12,673,865	-9.2%
	39 BURNED				
	40 Units (TON)	2,961,190	3,077,281	-116,091	-3.8%
	41 Unit Cost (\$/TON)	46.78	46.95	-0.17	-0.4%
	42 Amount (\$)	138,525,333	144,467,715	-5,942,382	-4.1%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-4,122			
	46 ENDING INVENTORY				
	47 Units (TON)	341,279	182,294	158,985	87.2%
	48 Unit Cost (\$/TON)	45.11	46.86	-1.76	-3.8%
	49 Amount (\$)	15,393,732	8,543,049	6,850,683	80.2%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	17,622,555	8,351,801	9,270,754	111.0%
	68	Unit Cost (\$/MCF)	3.09	3.17	-0.08	-2.5%
	69	Amount (\$)	54,443,405	26,456,412	27,986,993	105.8%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	33,773,704	32,175,159	1,598,545	5.0%
	72	Unit Cost (\$/MM BTU)	0.34	0.33	0.01	2.9%
	73	Amount (\$)	11,463,030	10,617,602	845,228	8.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1  
SCHEDULE A-5

SEPTEMBER 1998

HEAVY OIL		ADJUSTMENTS EXPLANATION
UNITS	AMOUNT	
(677)	(\$7,410.51)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$79.70)	Non recoverable expense of analysis reports.
	(\$99,215.47)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
	(\$2,057.08)	Non recoverable expense of fuel additives.
(677)	(\$108,762.76)	TOTAL

LIGHT OIL		ADJUSTMENTS EXPLANATION
UNITS	AMOUNT	
(1)	(\$23.62)	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation services to Anclote Pipeline.
1		Physical Inv. Adjustment - Crystal River North - due to temperature variation
19		Physical Inv. Adjustment - Crystal River South - due to temperature variation
(2)		Physical Inv. Adjustment - Bartow Peaker - due to temperature variation
(89)		Physical Inv. Adjustment - Turner Peaker - due to temperature variation
(45,599)	(\$946,566.68)	Fuel burn at Intercession City Peaker Unit #11 under Georgia Power ownership.
(361)	(\$7,020.62)	Re-establish new Tank Bottom for University of Florida Peaker
0	(\$113.03)	Non recoverable expense of analysis reports.
0	10.00	Non recoverable expense of fuel additives.
(46,032)	(\$953,773.95)	*TOTAL

- \* Current month light oil adjustments do not include Crystal River Participants share amounting to (6) barrels and (\$189.97)
- \* Period to date light oil adjustments do not include Crystal River Participants share amounting to (37) barrels and (\$1,127.45).

COAL		ADJUSTMENTS EXPLANATION
UNITS	AMOUNT	
-	(779.21)	Non recoverable expense of inspection reports.
0	(\$779.26)	TOTAL

- \* Coal adjustments do not include Crystal River Participants share amounting to (0) tons and (\$0) for Steam Transfer
- \* Period to date coal adjustments do not include Crystal River Participants share amounting to (0) tons for Steam Transfer

FLORIDA POWER CORPORATION  
SCHEDULE A4

POWER SOLD  
FOR THE MONTH OF:  
SEP 1998

(1)	(2)	(3)	(4)	(5)	(6A)	(6B)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST CASH	TOTAL COST CASH	FUEL / G.L. TOTAL	TOTAL COST	% GAIN OR ECONOMY ENERGY SALES	NON FUEL AMOUNT FOR FUEL ADJ.
ESTIMATED										
FLORIDA MUNICIPAL POWER AGENCY	ERH Economy	85	0	85	1.69	1.74	1,424.25	1,853	183	Net Applicable
FLORIDA POWER AND LIGHT	ERH Economy	2,628	2,628	2,628	1,679	1,895	29,842.48	34,138	3,278	
GENERATOR	ERH Economy	1,069	1,069	1,542	1,542	2,827	17,368.82	22,267	3,899	
NON-SERVICES	ERH Economy	708	708	708	1,446	1,872	11,255.88	14,782	2,683	
NEW STOPPAGE BATCH	ERH Economy	4	4	4	2.451	4.853	88.44	162	51	
DIAMOND UTILITIES CORP.	ERH Economy	1,881	1,881	1,881	1,200	1,818	24,064.44	30,429	3,478	
HANDY CREEK	ERH Economy	1,264	1,264	1,264	1,821	1,580	21,119.80	28,000	3,889	
SUNCOAST ELECTRIC CO. GP	Schedule C	4,517	4,517	4,517	1,523	2,161	71,562.76	84,814	18,778	
TELEPHONE ELECTRIC COMPANY	ERH Economy	2,141	2,141	2,141	1,388	1,338	30,088.43	34,388	3,428	
FERRIS ELECTRIC COMPANY	Schedule C	88	88	88	2.821	2,728	1,988.84	2,884	554	
<b>Sub Total - Gain on Economy Energy Sales</b>		<b>14,822</b>	<b>0</b>	<b>14,822</b>			<b>218,987</b>	<b>291,448</b>	<b>48,378</b>	
<b>SEMI-SOLE</b>	<b>LOAD FOLLOWING</b>									<b>Net Applicable</b>
ELECTRIC CHANGELIGHTS, INC.	Market Value Transactions	1,825	1,778	1,825	1,778	1,778	18,378	28,278	Net Applicable	104,372
ELECTRIC CHANGELIGHTS, INC.	Schedule 05	8,718	2,818	8,718	4,188	4,188	174,712	288,085	Net Applicable	572
EVANS POWER MARKETING, INC.	Market Value Transactions	208	1,754	208	2,560	3,822	4,940	5,875	Net Applicable	1,825
EVANS POWER MARKETING, INC.	Schedule 05	154	1,540	154	2,560	4,028	14,488	18,378	Net Applicable	3,881
FLORIDA POWER AND LIGHT	Schedule 05	1,127	1,127	1,127	2,264	4,174	21,227	47,840	Net Applicable	8,308
GENERATOR	Schedule A	88	88	88	5,953	6,851	448	6,851	Net Applicable	171
GENERATOR	Schedule 05	20	20	20	1,488	2,857	648	2,857	Net Applicable	82,875
LOUISVILLE GAS & ELECTRIC POWER MARKETING INC.	Market Value Transactions	8,523	8,523	8,523	2,275	3,349	202,444	295,429	Net Applicable	82,884
LOUISVILLE GAS & ELECTRIC POWER MARKETING INC.	Schedule 05	8,578	2,208	8,578	2,208	3,875	211,204	294,288	Net Applicable	
NEW STOPPAGE BATCH	Schedule 1	3,382	2,239	3,382	2,239	3,869	218,023	297,783	Net Applicable	118,780
OPTECHRYSE	Market Value Transactions	3,744	2,794	3,744	2,794	4,423	102,260	185,872	Net Applicable	43,822
PG&E ENERGY TRADING POWER, L.P.	Market Value Transactions	800	3,620	800	3,620	5,808	27,784	48,088	Net Applicable	12,288
HANDY CREEK	Schedule 05	4,285	1,658	4,285	1,658	2,784	84,088	78,852	Net Applicable	14,883
SEMI-SOLE ELECTRIC CO. GP	Schedule J	1,885	3,187	1,885	3,187	88,288	83,588	21,284	Net Applicable	21,284
SOUTHEASTERN POWER ADMINISTRATION	Pump	7,885	1,418	7,885	1,418	1,881	108,828	127,814	Net Applicable	18,778
SOUTHERN COMPANY SERVICES	Market Value Transactions	15,488	2,855	15,488	2,855	4,284	441,888	694,751	Net Applicable	222,851
FALSHOUSE	Power Sales	4,812	1,289	4,812	1,289	1,887	2,728	3,181	Net Applicable	483
TEMPA ELECTRIC COMPANY	Schedule 05	185	2,259	185	2,259	2,845	475,418	827,275	Net Applicable	181,859
TEMPA ELECTRIC COMPANY	Power Sales LIT	8,428	3,174	8,428	3,174	4,558	284,548	428,782	Net Applicable	128,223
TEMPA ELECTRIC COMPANY	Schedule 05	4,128	2,418	4,128	2,418	4,821	148,588	188,818	Net Applicable	54,118
THE ENERGY AUTHORITY	Market Value Transactions	88	1,418	88	1,418	1,883	858	1,128	Net Applicable	288
THE ENERGY AUTHORITY	Schedule 05	200	1,521	200	1,521	2,868	3,081	4,812	Net Applicable	851
<b>ADJUSTMENTS</b>										
ELECTRIC CHANGELIGHTS, INC.	Market Value Transactions	1,288	1,288	1,288	0.454	0.454	0	5,878	Net Applicable	5,878
ELECTRIC CHANGELIGHTS, INC.	Schedule 05	500	500	500	2,888	2,888	0	14,088	Net Applicable	14,088
ELECTRIC CHANGELIGHTS, INC.	Market Value Transactions	(25)	(25)	(25)	(2,578)	(1,382)	843	325	Net Applicable	(288)
LOUISVILLE GAS & ELECTRIC POWER MARKETING INC.	Market Value Transactions	(88)	(88)	(88)	1,818	2,885	(1,117)	(2,848)	Net Applicable	(217)
LOUISVILLE GAS & ELECTRIC POWER MARKETING INC.	Schedule 05	(8,078)	3,189	(8,078)	3,171	3,771	(82,228)	(42,281)	Net Applicable	(82,281)
OPTECHRYSE	Market Value Transactions	(2,888)	1,818	(2,888)	1,818	2,228	(23,088)	(48,748)	Net Applicable	(88,058)
OPTECHRYSE	Market Value Transactions	(427)	(427)	(427)	0	0	0	1,723	Net Applicable	(12,081)
FALSHOUSE	Schedule A	(427)	(427)	(427)	0	0	0	7,821	Net Applicable	7,821
TEMPA ELECTRIC COMPANY	Schedule 05 - Enterprise	(427)	(427)	(427)	0	0	0	0	Net Applicable	(8)
<b>Sub Total - Gain on Other Power Sales</b>		<b>103,408</b>	<b>0</b>	<b>103,408</b>			<b>2,288,188</b>	<b>3,378,884</b>	<b>(242)</b>	<b>(242)</b>
<b>CURRENT MONTH TOTAL</b>		<b>117,438</b>	<b>1,943</b>	<b>117,438</b>	<b>1,943</b>	<b>2,818</b>	<b>2,518,083</b>	<b>3,827,232</b>	<b>1,871,827</b>	<b>1,871,827</b>
<b>DIFFERENCE</b>		<b>57,428</b>	<b>2,267</b>	<b>57,428</b>	<b>3,822</b>	<b>3,822</b>	<b>1,588,083</b>	<b>2,284,523</b>	<b>1,871,827</b>	<b>1,871,827</b>
<b>DIFFERENCE %</b>		<b>95.7%</b>	<b>0.143</b>	<b>95.7%</b>	<b>0.143</b>	<b>0.182</b>	<b>158.56%</b>	<b>178.86%</b>	<b>8.88%</b>	<b>8.88%</b>
<b>CUMULATIVE ACTUAL</b>		<b>782,888</b>	<b>2,422</b>	<b>782,888</b>	<b>2,422</b>	<b>3,543</b>	<b>21,952,314</b>	<b>30,847,843</b>	<b>8,538,785</b>	<b>8,538,785</b>
<b>CUMULATIVE ESTIMATED</b>		<b>300,000</b>	<b>1,524</b>	<b>300,000</b>	<b>2,044</b>	<b>8,271,888</b>	<b>8,271,888</b>	<b>24,216,043</b>	<b>8,538,785</b>	<b>8,538,785</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>482,888</b>	<b>2,887</b>	<b>482,888</b>	<b>4,668</b>	<b>4,668</b>	<b>18,124,714</b>	<b>24,216,043</b>	<b>8,538,785</b>	<b>8,538,785</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>164.88%</b>	<b>0.177</b>	<b>164.88%</b>	<b>0.188</b>	<b>0.188</b>	<b>228.77%</b>	<b>288.74%</b>	<b>8.88%</b>	<b>8.88%</b>

FLORIDA POWER CORPORATION  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
SEP 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		220,055			220,055	1.787	1.787	3,932,870
ACTUAL								
Glades	Firm	10			10	9.146	9.146	922
Southern Company Services	Schedule R	535			535	1.911	1.911	10,222
Southern Company Services	UPS (Unit Power Sales)	162,565			162,565	1.784	1.784	2,900,000
Tampa Electric Company	ARI	7,924			7,924	2.777	2.777	220,028
Adjustments								
Southern Company Services	UPS (Unit Power Sales)							(389,621)
Tampa Electric Company	ARI							(30,042)
CURRENT MONTH TOTAL		171,034			171,034	1.585	1.585	2,711,510
DIFFERENCE		(49,021)			(49,021)	(0.202)	(0.202)	(1,221,360)
DIFFERENCE %		(22.3)			(22.3)	(11.3)	(11.3)	(31.1)
CUMULATIVE ACTUAL		1,265,024			1,265,023.6	1.866	1.863	23,567,194
CUMULATIVE ESTIMATED		941,670			941,670	1.787	1.787	16,832,040
CUMULATIVE DIFFERENCE		323,354			323,354	0.079	0.076	6,735,154
CUMULATIVE DIFFERENCE %		34.3			34.3	4.4	4.3	40.0



FLORIDA POWER CORPORATION  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
SEP 1988

(1) PURCHASED FROM ESTIMATED	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 884,278	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 684,278	(7) ENERGY COST C/KWH 2.083	(8) TOTAL COST C/KWH 2.083	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 14,254,218
<b>ACTUAL</b>								
AUBURNDALE (EL DORADO) ADJ	CO-GEN	81,919 0			81,919 0	2.428	2.428	1,988,649.21 164,531.74
AUBURNDALE LFC POWER SYSTEMS ADJ	CO-GEN	7,923 0			7,923 0	1.836	1.836	145,468.85 (3,797.03)
BAY COUNTY ADJ	CO-GEN	8,091 0			8,091 0	1.732	1.732	105,496.12 (5,474.70)
CARGILL FERTILIZER ADJ	CO-GEN	7,410 0			7,410 0	1.319	1.319	97,737.90 6,044.62
LAKE COGEN LIMITED ADJ	CO-GEN	64,629 (105)			64,629 (105)	1.898	1.898	1,226,658.42 (122,731.87)
LAKE COUNTY ADJ	CO-GEN	6,515 0			6,515 0	1.771	1.771	115,380.85 (4,843.99)
METRO-DADE COUNTY ADJ	CO-GEN	21,515 0			21,515 0	2.023	2.023	435,248.45 (4,888.40)
ORANGE COGEN ADJ	CO-GEN	25,746 0			25,746 0	1.782	1.762	453,628.35 (18,198.01)
ORLANDO COGEN ADJ	CO-GEN	57,538 45			57,538 45	2.384	2.384	1,371,442.94 (11,254.37)
PASCO COGEN LIMITED ADJ	CO-GEN	85,647 0			85,647 0	1.710	1.710	1,122,583.70 144,430.08
PASCO COUNTY RESOURCE RECOVERY ADJ	CO-GEN	13,650 (21)			13,650 (21)	1.773	1.773	242,014.50 (12,722.58)
PCS PHOSPHATE ADJ	CO-GEN	20 (70)			20 (70)	3.493	3.493	688.05 (2,586.84)
PINELLAS COUNTY ADJ	CO-GEN	22,488 0			22,488 0	1.727	1.727	388,505.92 (19,763.93)
POLK POWER - MULBERRY ENERGY ADJ	CO-GEN	25,020 (76)			25,020 (76)	1.202	1.202	300,740.28 (85,534.31)
POLK POWER - ROYSTER ENERGY ADJ	CO-GEN	9,730 (29)			9,730 (29)	1.305	1.305	126,976.50 (28,777.80)
ST. JOE PAPER ADJ	CO-GEN	139 (21)			139 (21)	2.304	2.304	3,197.28 (1,814.11)
TIMBER ENERGY RESOURCES ADJ	CO-GEN	8,593 (23)			8,593 (23)	1.828	1.828	157,080.04 (9,384.57)
U.S. AGRI CHEMICALS ADJ	CO-GEN	5,721 0			5,721 0	2.340	2.340	133,871.40 (21,007.98)
WHEELABRATOR RIDGE ENERGY ADJ	CO-GEN	15,339 (85)			15,339 (85)	2.705	2.705	414,919.95 (8,319.44)
<b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b>								
CURRENT MONTH TOTAL		445,255			445,255	1.978	1.978	8,806,174
DIFFERENCE		(239,023)			(239,023)	(0.105)	(0.105)	(5,448,042)
DIFFERENCE %		(34.9)			(34.9)	(5.0)	(5.0)	(38.2)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	19,839			19,839	1.449	1.449	287,511
TIGER BAY - GENERAL PEAT	CO-GEN	84,797			84,797	1.746	1.746	1,480,307
TIGER BAY - TIMBER 2	CO-GEN	2,984			2,984	1.736	1.736	51,465
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(56,627)
<b>TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		552,855			552,855	1.912	1.912	10,568,830
DIFFERENCE		(131,423)			(131,423)	1.912	1.912	(3,685,386)
DIFFERENCE %		(19.2)			(19.2)	0.0	0.0	(25.9)
CUMULATIVE ACTUAL		3,389,832			3,389,832	1.966	1.966	66,629,615
CUMULATIVE ESTIMATED		4,021,143			4,021,143	2.070	2.070	83,252,679
CUMULATIVE DIFFERENCE		(631,511)			(631,511)	(0.104)	(0.104)	(16,623,064)
CUMULATIVE DIFFERENCE %		(15.7)			(15.7)	(5.0)	(5.0)	(20.0)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
SEP 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
<b>ESTIMATED</b>		<b>16,630</b>	<b>2.941</b>	<b>2,841,602</b>	<b>2.941</b>	<b>2,841,602</b>	<b>0</b>
City Of Lakeland	EBN Economy	49	3.540	1,734	3.966	1,943	209
Florida Power and Light	EBN Economy	5,462	2.827	15,418	3.303	180,388	25,970
Florida Power and Light	Schedule C - Xmission	-	0.000	17,990	0.000	-	(17,990)
Gainesville	EBN Economy	1,475	3.486	51,415	4.093	60,368	8,953
Homestead	EBN Economy	27	4.497	1,214	5.145	1,389	175
Lake Worth	EBN Economy	368	3.490	12,842	4.306	15,846	3,004
Orlando Utilities Comm.	EBN Economy	1,994	3.183	63,479	3.517	70,136	6,657
PECO Energy	Schedule C	2,591	3.004	77,829	3.697	95,526	17,697
Reedy Creek	EBN Economy	36	5.469	1,969	6.143	2,212	243
Seminole Electric Co-op	EBN Economy	128	1.955	2,463	2.121	2,673	209
Tallahassee	EBN Economy	141	3.790	5,344	4.475	6,310	966
Tampa Electric Company	Schedule C	4,838	2.617	126,591	3.029	146,526	19,935
<b>Subtotal - Energy Purchases (Broker)</b>		<b>17,107</b>	<b>3.024</b>	<b>517,288</b>	<b>3.410</b>	<b>593,318</b>	<b>66,029</b>
Southwestern Power Admin.	Hydro	2,613	1.064	28,112	1.064	28,112	-
SEMINOLE	LOAD FOLLOWING	444	1.452	6,448	1.452	6,448	-
City Of Lakeland	Schedule OS	1,008	4.665	49,822	5.568	59,469	9,647
Duke/Louis Dreyfus Marketing, L.L.C.	Schedule OS	432	4.205	18,164	5.023	21,699	3,535
Electric Clearinghouse, Inc.	Schedule OS	18	1.500	270	3.500	630	360
Florida Power and Light	Schedule OS	200	4.758	9,516	5.275	10,550	1,034
Louisville Gas & Electric Pwr Mktg Inc.	Schedule OS	1,191	3.141	37,406	4.240	50,501	13,095
Oglethorpe	Schedule R	184	3.832	7,050	4.758	8,755	1,704
Orlando Utilities Comm.	Schedule OS	880	5.428	47,766	7.322	64,432	16,666
PECO Energy	Market Value Xactions	1,695	3.594	60,922	4.135	70,083	9,161
Seminole Electric Co-op	Mkt Val Xactions - Xmission	-	0.000	176	0.000	-	(176)
Seminole Electric Co-op	Schedule R - Xmission	-	0.000	86	0.000	-	(86)
Southern Company Services	Market Value Xactions	99	5.584	5,528	9.991	9,991	4,363
Tallahassee	Mkt Val Xactions - Xmission	-	0.000	212	0.000	-	(212)
Tallahassee	Schedule OS	254	4.182	10,622	6.302	16,007	5,385
Tallahassee	Schedule OS - Xmission	-	0.000	322	0.000	-	(322)
The Energy Authority	Market Value Xactions	529	3.803	19,057	4.754	25,151	6,093
The Energy Authority	Schedule OS	550	6.566	36,111	7.648	42,056	5,944

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
SEP 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		96,630	2.941	2,841,502	2.941	2,841,502	0
ADJUSTMENTS							
Aquila Power	Schedule OS	10	-24.720	(2,472)	0.000	0	2,472
Duka/Louis Dreyfus Marketing, L.L.C.	Schedule OS		0.000	2,731	0.000	0	(2,731)
Electric Clearinghouse, Inc.	Schedule OS	545	5.227	28,488	5.350	29,158	670
Florida Power and Light	Schedule C		0.000	(17,833)	0.000	0	17,833
Florida Power and Light	Schedule OS		0.000	(1,781)	0.000	0	1,781
Florida Power and Light	Schedule OS - Transmission		0.000	362	0.000	0	(362)
Florida Power and Light	Schedule D		0.000	297,410	0.000	297,410	
Georgia Power	P11 Buyback		0.000	(8,940)	0.000	(8,940)	(0)
Jacksonville Electric	Transmission		0.000	36,185	0.000	0	(36,185)
Louisville Gas & Electric Pwr Mktg Inc.	Schedule OS		0.000	248,086	0.000	137,000	(111,086)
Oglethorpe	Schedule OS	(1,583)	3.011	(47,684)	3.914	(61,952)	(14,268)
Oglethorpe	Schedule R	(19)	2.517	(478)	3.489	(663)	(185)
PECO Energy	EBN Economy	264	4.459	11,773	6.099	16,100	4,328
Seminole Electric Co-op	Schedule R - Transmission	-	0.000	(9,564)	0.000	0	9,564
Sonat Power Mktg	Schedule OS	-	0.000	(1,600)	0.000	0	1,600
Southern Company Services	Market Value Transactions	(250)	11.273	(28,182)	7.164	(17,910)	10,272
Southern Company Services	Schedule OS	3,450	7.212	248,829	7.778	268,345	19,516
Southern Company Services	Schedule OS - Transmission	-	0.000	656	0.000	0	(656)
Tallahassee	Schedule OS	-	0.000	130	0.000	0	(136)
Tallahassee	Schedule OS - Transmission	-	0.000	80,743	0.000	0	(80,743)
Tractebel	Schedule OS	100	5.880	5,880	9.000	9,000	3,120
Subtotal - Energy Purchases (Non-Broker)		12,704		1,180,253		1,081,331	(98,923)
CURRENT MONTH TOTAL		29,811	5.694	1,697,542	5.584	1,664,648	(32,893)
DIFFERENCE		(66,819)	2.154	(1,143,960)	1.618	(1,178,854)	(32,893)
DIFFERENCE %		(69.1)	60.8	(40.3)	40.8	(41.4)	0.0
CUMULATIVE ACTUAL		650,133	5.327	34,630,110	6.098	39,642,770	5,012,660
CUMULATIVE ESTIMATED		653,800	2.783	18,195,764	2.783	18,195,764	
CUMULATIVE DIFFERENCE		(3,667)	2.544	16,434,346	3.315	21,447,006	5,012,660
CUMULATIVE DIFFERENCE %		(0.6)	91.4	90.3	119.1	117.9	

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
AUGUST 1990

REVISED

	CENTS/KWH			MWH			CENTS/KWH					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	61,817,255	48,208,860	13,610,390	28.4	3,317,790	2,724,457	593,333	21.8	1,8650	1,7984	0,0066	0.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	495,766	482,650	13,116	2.7	495,766	516,703	(20,937)	(4.0)	0,0000	0,0935	0,0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,681	0	4,681	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,828,042)	320,000	(3,248,042)	(1,015.0)	(110,679)	0	(110,679)	0.0	2,6455	0,0000	2,6455	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
5 TOTAL COST OF GENERATED POWER	59,449,660	49,009,515	10,440,145	21.3	3,207,111	2,724,457	482,654	17.7	1,8537	1,7989	0,0048	0.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,164,074	4,529,420	(365,346)	(8.1)	217,794	246,843	(29,049)	(11.8)	1,8119	1,8349	0,2700	4.2
7 ENERGY COST OF SOH C X ECONOMY PURCHASES - BROKER (SCH A5)	1,897,538	3,554,100	(1,656,562)	(46.8)	50,830	110,000	(59,170)	(53.7)	3,7258	3,2310	0,4948	15.3
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A5)	4,517,878	348,307	4,228,371	1,210.5	81,912	9,510	52,402	501.0	7,3838	3,8730	3,7208	101.3
9 ENERGY COST OF SOH E PURCHASES (SCH A5)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A5)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A6)	11,274,621	15,068,248	(3,793,627)	(25.2)	542,748	705,140	(125,794)	(17.8)	1,9347	2,1267	(0,1920)	(0.5)
12 TOTAL COST OF PURCHASED POWER	21,913,911	23,501,075	(1,587,164)	(6.8)	913,352	1,074,883	(161,531)	(15.0)	2,3962	2,1964	0,2178	8.7
13 TOTAL AVAILABLE MWH	1,720,805	1,720,805	0	0.0	4,120,493	3,799,300	321,193	8.5	1,8542	1,8140	0,4042	(13.8)
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(172,577)	(1,068,400)	895,823	(84.1)	(11,023)	(60,000)	48,977	(81.6)	0,3154	0,6544	(0,3390)	(32.6)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(34,793)	(272,640)	237,847	(87.2)	(11,023)	(60,000)	48,977	(81.6)	0,0000	0,0000	0,0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,365,866)	0	(3,365,866)	0.0	(121,023)	0	(121,023)	0.0	2,7810	0,0000	2,7810	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(650,694)	0	(650,694)	0.0	(121,023)	0	(121,023)	0.0	0,5376	0,0000	0,5376	0.0
16 FUEL COST OF SEMIROLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(7,837,067)	(2,71,827)	(5,115,240)	(187.9)	(255,032)	(136,851)	(118,051)	(86.2)	0,0730	1,8870	1,8140	54.7
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(12,060,766)	(4,062,867)	(7,977,899)	(195.4)	(387,088)	(196,881)	(190,207)	(86.5)	3,1158	2,0777	1,0431	50.3
19 NET INADVERTENT AND WHEELER INTERCHANGE	1,769	0	1,769	0.0	1,769	0	1,769	0.0	1,8554	1,8995	(0,0441)	(2.3)
20 TOTAL FUEL AND NET POWER TRANSACTIONS	69,302,805	68,427,723	875,082	1.3	3,735,174	3,602,369	132,805	3.7	0,0479	0,0334	0,0145	43.4
21 NET UNBILLED	1,725,291	1,111,409	613,882	55.2	(92,867)	(58,510)	(34,477)	(56.9)	0,0077	0,0067	0,0010	(11.5)
22 COMPANY USE	275,378	287,777	(12,401)	(4.3)	(14,842)	(15,100)	258	(2.0)	0,0148	0,1172	(0,1024)	(87.4)
23 T & D LOSSES	533,338	3,894,898	(3,361,560)	(86.3)	(38,740)	(205,000)	176,260	(86.0)	1,8258	2,0568	(0,2310)	(6.5)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	69,302,805	68,427,723	875,082	1.3	3,596,600	3,323,659	274,941	8.3	1,9258	2,0568	(0,1310)	(6.5)
25 WHOLESAL KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,758,252)	(2,412,428)	(345,824)	14.3	(143,209)	(117,176)	(26,033)	(22.2)	1,9260	2,0568	(0,1308)	(6.5)
26 JURISDICTIONAL KWH SALES	66,544,553	66,015,295	529,258	0.8	3,455,391	3,206,483	248,908	7.8	1,9258	2,0568	(0,1310)	(6.5)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	66,617,752	66,120,820	496,932	0.8	3,455,391	3,206,483	248,908	7.8	1,9279	2,0621	(0,1342)	(6.5)
28 PRIOR PERIOD TRUE-UP	2,727,318	(134,552)	3,061,870	(915.2)	3,455,391	3,206,483	248,908	7.8	0,0789	(0,0104)	0,0893	(858.7)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,455,391	3,206,483	248,908	7.8	0,0000	0,0000	0,0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	3,061,868	3,061,868	0	0.0	3,455,391	3,206,483	248,908	7.8	0,0886	0,0995	(0,1009)	(12.7)
29 TOTAL JURISDICTIONAL FUEL COST	77,406,936	68,848,236	8,558,700	5.2	3,455,391	3,206,483	248,908	7.8	2,0954	2,1472	(0,0518)	(2.4)
30 REVENUE TAX FACTOR	192,520	195,358	(2,838)	(1.5)	3,455,391	3,206,483	248,908	7.8	1,0083	1,0083	0,0000	0.0
31 FUEL COST ADJUSTED FOR TAXES	77,214,416	68,652,888	8,561,528	5.2	3,455,391	3,206,483	248,908	7.8	2,0971	2,1480	(0,0509)	(2.4)
32 GPIF	0	0	0	0.0	0	0	0	0.0	0,0057	0,0061	(0,0004)	(6.6)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH	1.0000	1.0000	0.0000	0.0	1.0000	1.0000	0.0000	0.0	2.103	2.155	(0,052)	(2.4)

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
FIVE MONTH PERIOD ENDING AUGUST, 1988

REVISED

MWH

CENTS/KWH

	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
			AMOUNT			AMOUNT			AMOUNT
			%			%			%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A2)	272,709,437	253,374,530	88,334,907	34.1	14,597,048	11,843,297	2,653,752	1,7028	1,6555
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,517,201	2,403,028	114,173	4.8	2,558,751	2,570,082	(11,331)	(0.4)	(0.4)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0
5B NUCLEAR DECOMMISSIONING AND DECONTAMINATION	23,403	0	23,403	0.0	0	0	0	0.0	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(15,337,542)	1,574,000	(16,911,542)	(1,074.4)	(543,911)	0	(543,911)	0.0	0.0
4A ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0
5 TOTAL COST OF GENERATED POWER	258,813,089	257,351,568	12,561,543	25.4	14,033,438	11,843,297	2,090,141	17.6	1.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	20,855,885	17,581,820	3,203,865	18.8	1,083,890	877,288	118,898	11.9	6.2
7 ENERGY COST OF SCH C & ECONOMY PURCHASES - BROKER (SCH A8)	8,347,151	14,088,210	(4,741,059)	(33.7)	231,305	932,000	(288,740)	(55.3)	(48.2)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	23,585,418	1,288,052	22,318,368	1,782.8	388,982	37,170	351,812	848.7	78.0
9 ENERGY COST OF SCH E PURCHASES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A5)	58,860,794	88,898,483	(12,837,679)	(18.8)	2,838,778	3,338,846	(500,068)	(18.0)	(4.4)
12 TOTAL COST OF PURCHASED POWER	108,548,037	101,904,545	7,644,492	7.8	4,551,097	4,871,330	(320,233)	(6.8)	(15.4)
13 TOTAL AVAILABLE MWH					18,064,126	18,814,827	1,768,898	10.5	
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(524,288)	(4,028,600)	3,191,202	(77.9)	(58,865)	(240,000)	181,035	(78.4)	(6.4)
14A GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(182,860)	(1,080,860)	827,860	(88.1)	(58,985)	(240,000)	181,035	(78.4)	(28.2)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(17,717,923)	0	(17,717,923)	0.0	(58,985)	(76,750)	2,821	(8.0)	(8.3)
15A GAIN ON OTHER POWER SALES - 100% (SCH A6)	(8,484,338)	0	(8,484,338)	0.0	(817,585)	0	(817,585)	0.0	0.0
16 FUEL COST OF SEMI-HOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(13,275,882)	(8,278,882)	(8,898,100)	(11.4)	(278,548)	(318,477)	(157,671)	(48.2)	(41.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(40,545,422)	(11,380,022)	(29,148,400)	(25.8)	(1,153,088)	(558,477)	(593,621)	(106.1)	(72.8)
19 NET ADVERTISEMENTS AND WHEELER INTERCHANGE					(8,343)	0	(8,343)		
20 TOTAL FUEL AND NET POWER TRANSACTIONS	328,216,714	297,840,079	31,366,635	10.9	17,428,184	18,255,150	(1,176,034)	7.2	3.1
21 NET UNBILLED									
22 COMPANY USE	21,438,000	18,720,881	2,707,509	38.3	(1,154,706)	(857,816)	(276,891)	32.3	27.8
23 T & D LOSSES	1,308,953	1,380,808	(71,855)	(1.8)	(71,829)	(76,750)	3,821	(8.0)	(8.3)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	15,584,439	16,872,822	(1,088,183)	(6.8)	(524,879)	(508,874)	84,799	(16.3)	(12.3)
25 WHOLESAL KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	228,216,714	297,840,079	(31,366,635)	(10.9)	18,382,079	14,411,811	3,970,268	6.8	3.5
26 JURISDICTIONAL KWH SALES	(10,777,819)	(8,962,074)	(795,744)	8.0	(504,887)	(482,137)	(22,650)	4.7	3.1
27 JURISDICTIONAL KWH SALES	318,438,896	297,878,005	20,560,891	10.6	14,888,873	13,829,774	1,058,108	8.9	3.5
28 PRIOR PERIOD TRUE-UP	318,826,114	288,318,811	30,487,503	10.8	14,888,873	13,829,774	1,058,108	8.9	3.5
28A MARKET PRICE TRUE-UP	7,512,845	(1,872,780)	8,195,605	(548.1)	14,888,873	13,829,774	1,058,108	8.9	(820.8)
28B RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	14,888,873	13,829,774	1,058,108	8.9	(8.5)
29 TOTAL JURISDICTIONAL FUEL COST	15,308,340	15,308,340	0	0.0	14,888,873	13,829,774	1,058,108	8.9	(8.5)
30 REVENUE TAX FACTOR	341,658,208	351,875,191	(9,826,108)	(13.1)	14,888,873	13,829,774	1,058,108	8.9	5.9
31 FUEL COST ADJUSTED FOR TAXES					1,000,883	1,000,883	0.0000	0.0000	0.0
32 GPP	877,800	878,790	(990)	(0.1)	2,9966	2,1696	8,270	5.9	5.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH					2,303	2,177	1,266	5.8	5.8

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 AUGUST 1998

SCHEDULE A2  
 PAGE 1 OF 4

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$61,877,255	\$48,206,865	\$13,670,390	28.4	\$272,709,437	\$203,374,530	\$69,334,907	34.1
1a. NUCLEAR FUEL DISPOSAL COST	\$495,766	482,650	13,116	2.7	2,517,801	2,403,026	114,775	4.8
1b. NUCLEAR DECOM & DECON	\$4,681	0	4,681	100.0	23,403	0	23,403	100.0
2. FUEL COST OF POWER SOLD	(\$3,538,243)	(1,088,400)	(2,449,843)	225.1	(18,842,221)	(4,025,600)	(14,816,621)	363.1
2a. GAIN ON POWER SALES	(\$685,457)	(272,640)	(412,817)	151.4	(8,827,219)	(1,090,560)	(7,536,659)	691.1
3. FUEL COST OF PURCHASED POWER	\$4,164,074	4,529,420	(365,346)	(8.1)	20,855,685	17,551,820	3,303,865	18.8
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$11,274,621	15,068,248	(3,793,627)	(25.2)	56,060,784	68,998,463	(12,937,679)	(18.8)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$6,475,216	3,903,407	2,571,809	65.9	32,932,569	15,354,262	17,578,307	114.5
5. TOTAL FUEL & NET POWER TRANSACTIONS	80,067,914	70,829,550	9,238,364	13.0	357,830,239	302,565,941	55,264,298	18.3
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$7,837,067)	(2,721,827)	(5,115,240)	187.9	(13,275,982)	(6,279,862)	(6,996,120)	111.4
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$2,928,042)	320,000	(3,248,042)	(1,015.0)	(15,337,542)	1,574,000	(16,911,542)	(1,074.4)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$69,302,805	\$68,427,723	\$875,082	1.3	\$329,216,714	\$297,860,079	\$31,356,635	10.5

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	5,220	0	5,220	11,555	0	11,555
PIPELINE EXPENSES (Wholesale Portion)	2,317	0	2,317	13,904	0	13,904
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,980	0	3,980	16,090	0	16,090
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(4,681)	0	(4,681)	(23,403)	0	(23,403)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	278,237	320,000	(41,763)	1,404,721	1,574,000	(169,279)
EMISSIONS	0	0	0	(183,791)	0	(183,791)
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(516,136)	0	(516,136)
HINES STARTUP FUEL INEFFICIENT PORTION (System)	(47,658)	0	(47,658)	(47,658)	0	(47,658)
TIGER BAY NET GENERATION	(3,165,458)	0	(3,165,458)	(16,012,825)	0	(16,012,825)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$2,928,042)</b>	<b>320,000</b>	<b>(3,248,042)</b>	<b>(15,337,542)</b>	<b>1,574,000</b>	<b>(16,911,542)</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 AUGUST 1998

SCHEDULE A2  
 PAGE 2 OF 4

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	72,092,793	67,979,363	4,113,430	6.1	311,492,750	295,319,566	16,173,184	5.5
1c. JURISDICTIONAL FUEL REVENUE	72,092,793	67,979,363	4,113,430	6.1	311,492,750	295,319,566	16,173,184	5.5
1d. NON FUEL REVENUE	173,424,214	163,629,637	9,794,577	6.0	753,037,538	713,204,434	39,833,104	5.6
1e. TOTAL JURISDICTIONAL SALES REVENUE	245,517,007	231,609,000	13,908,007	6.0	1,064,530,289	1,008,524,000	56,006,289	5.6
2. NON JURISDICTIONAL SALES REVENUE	27,579,068	18,071,000	9,508,068	52.8	93,087,804	72,260,000	20,827,804	28.8
3. TOTAL SALES REVENUE	\$273,096,075	\$249,680,000	\$23,416,075	9.4	\$1,157,618,092	\$1,080,784,000	\$76,834,092	7.1
<b>C . KWH SALES</b>								
1. JURISDICTIONAL SALES	3,455,391,273	3,206,483,000	248,908,273	7.8	14,888,973,045	13,929,774,000	959,199,045	6.9
2. NON JURISDICTIONAL (WHOLESALE) SALES	143,208,700	117,176,000	26,032,700	22.2	504,667,006	482,137,000	22,560,006	4.7
3. TOTAL SALES	3,598,599,973	3,323,659,000	274,940,973	8.3	15,393,670,051	14,411,911,000	981,759,051	6.8
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.02	96.47	(0.45)	(0.5)	96.72	96.65	0.07	0.1

D:\CALDAZABICLOSEOUT\AUG98\UE59.XLS

02-Oct-98

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 AUGUST 1998

SCHEDULE A2  
 PAGE 3 OF 4

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	72,092,793	\$67,979,363	\$4,113,430	6.1	\$311,492,750	\$295,319,566	\$16,173,184	5.5
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(2,727,316)	(2,727,316)	(0)	0.0	(13,636,581)	(13,636,580)	(1)	0.0
2b. INCENTIVE PROVISION	(195,358)	(195,196)	(162)	0.1	(976,789)	(975,980)	(809)	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	69,170,119	65,056,851	4,113,268	6.3	296,879,380	280,707,006	16,172,374	5.8
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	69,302,805	68,427,723	875,082	1.3	329,216,714	297,860,079	31,356,635	10.5
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.02	96.47	(0.45)	(0.5)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .11% "LINE LOSSES")	66,617,752	66,120,920	496,832	0.8	318,836,114	288,338,611	30,497,503	10.6
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	2,552,367	(1,064,069)	3,616,436	0.0	(21,956,734)	(7,631,605)	(14,325,129)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(178,445)				(653,236)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(41,264,391)				(27,189,765)			
10. TRUE UP COLLECTED (REFUNDED)	2,727,316				13,636,581	13,636,580	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(36,163,153)				(36,163,153)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(36,163,153)				(36,163,153)			



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 AUGUST 1998

REVISED

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1 . BEGINNING TRUE UP (LINE D9)	(\$41,264,391)	N/A	--	--			
2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(35,984,708)	N/A	--	--			NOT
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(77,249,099)	N/A	--	--			
4 . AVERAGE TRUE UP (50% OF LINE E3)	(38,624,549)	N/A	--	--			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.560	N/A	--	--			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.520	N/A	--	--			
7 . TOTAL (LINE E5 + LINE E6)	11.080	N/A	--	--			APPLICABLE
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	5.540	N/A	--	--			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.462	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$178,445)	N/A	--	--			

POWER SOLD  
FOR THE MONTH OF:  
AUG 1988

(1) REFILED SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD KWH	(4) KWH REWELLED FROM OTHER SYSTEMS KWH	(5) KWH FROM OWN GENERATION KWH	(6A) FUEL COST KWH	(6B) TOTAL COST KWH	(7) FUEL ADJ. TOTAL	(8) TOTAL COST	(9) KWH GAIN ON ECONOMY ENERGY SALES	(10) NONFUEL AMOUNT FOR FUEL ADJ.
Florida Power and Light	EBN Economy	68,800	0	68,800	1,814	2,382	1,988,600	1,478,200	272,640	0
Genevieve	EBN Economy	2,505		2,505	1,404	1,809	31,438	42,578	4,112	Net Applicable
Hornstead	EBN Economy	287		287	1,052	2,101	4,770	6,036	1,000	
New Smyrna Beach	EBN Economy	621		621	1,422	2,004	9,268	12,445	2,544	
Orlando Utilities Comm	EBN Economy	0	0	0	1,518	3,671	81	270	103	
Reedy Creek	Schedule C	2,727		2,727	1,350	1,820	42,258	52,261	8,081	
Seawater Electric Co #9	Schedule C	1,333		1,333	1,619	2,043	21,584	27,227	4,514	
Tallahassee	EBN Economy	2,382		2,382	1,876	2,288	40,088	54,256	11,207	
Tampa Electric Company	EBN Economy	1,941		1,941	1,740	2,368	14,955	18,111	2,524	
Tampa Electric Company	EBN Economy	170		170	1,740	2,368	2,118	2,838	578	
<b>Sub Total - Gain on Economy Energy Sales</b>		<b>11,033</b>		<b>11,033</b>			<b>172,577</b>	<b>218,008</b>	<b>34,703</b>	
STIMROLL	LOAD FOLLOWING	094		094	2,025	2,025	6,768	6,768	Net Applicable	
City Of Lakeland	Schedule OS	1,588		1,588	4,782	5,000	78,105	79,480	Net Applicable	
Electric Chiropractic, Inc	Market Value Auction	30,880		30,880	3,451	3,787	1,042,705	1,104,207	Net Applicable	3,295
Electric Chiropractic, Inc	Schedule OS	857		857	8,718	8,958	57,585	78,788	Net Applicable	18,181
Florida Power and Light	Schedule OS	448		448	3,537	5,518	15,778	24,803	Net Applicable	8,827
Koch Power Services, Inc	Schedule OS	903		903	3,453	4,253	33,348	40,353	Net Applicable	7,804
Louisville Gas & Electric Power Marketing Inc.	Market Value Auction	5,502		5,502	2,578	3,232	141,209	177,818	Net Applicable	36,427
Louisville Gas & Electric Power Marketing Inc.	Schedule OS	2,229		2,229	1,818	2,328	38,088	51,000	Net Applicable	15,802
New Smyrna Beach	Schedule I						8,887	8,887	Net Applicable	
New Smyrna Beach	Schedule OS	1,125		1,125	2,817	3,810	31,895	42,858	Net Applicable	11,184,20
Ocala	Market Value Auction	14,537		14,537	3,108	3,725	451,821	541,543	Net Applicable	88,822
Ocala	Schedule OS	2,080		2,080	1,610	2,383	33,842	50,812	Net Applicable	16,371
Ocala	Schedule B	80		80	1,778	2,195	1,088	1,311	Net Applicable	252
Publi Energy Trading / Power, L.P	Market Value Auction	3,048		3,048	4,451	5,268	182,377	182,305	Net Applicable	29,278
Tammy Crank	Schedule OS	4,853		4,853	1,531	1,870	75,812	82,840	Net Applicable	18,828
Seminole Electric Co #9	Schedule J	75		75	1,002	2,400	1,352	1,800	Net Applicable	508
Southwest Power Administration	Penny	13,050		13,050	1,477	1,881	182,788	223,845	Net Applicable	27,858
Southwest Power Services	Market Value Auction	1,455		1,455	2,488	3,855	36,353	53,180	Net Applicable	18,827
Tallahassee	Schedule A	172		172					Net Applicable	
Tallahassee	Schedule OS	130		130	2,145	2,498	2,788	3,245	Net Applicable	467
Tampa Electric Company	Power Sales CR1	24,025		24,025	2,021	2,728	829,730	855,288	Net Applicable	25,588
Tampa Electric Company	Schedule J	14,107		14,107	2,585	3,228	367,841	458,837	Net Applicable	94,888
The Energy Authority	Power Sales T3	432		432					Net Applicable	
Williams Energy Services Co.	Market Value Auction	86		86	4,287	8,853	4,088	8,088	Net Applicable	4,403
<b>ADJUSTMENTS</b>										
Carol Power	Schedule OS	304		304	3,896	3,580	0	0	Net Applicable	0
Electric Chiropractic, Inc	Market Value Auction	094		094	3,896	3,580	12,463	12,740	Net Applicable	0
Energy Services, Inc	Market Value Auction	094		094	3,896	3,580	13,453	13,740	Net Applicable	0
Louisville Gas & Electric Power Marketing Inc.	Schedule OS	094		094	3,896	3,580	0	0	Net Applicable	0
Managed Electric Authority of Georgia	Market Value Auction	094		094	3,203	4,842	85,298	84,270	Net Applicable	1,028
Southwest Power Services	Market Value Auction	7		7	3,334	13,100	233	817	Net Applicable	0
Southwest Power Services	Schedule OS	6003		6003	2,438	2,438	21,954	21,954	Net Applicable	0
Tampa Electric Company	Power Sales CR1	204		204	2,255	4,842	0	100,000	Net Applicable	100,000
The Energy Authority	Schedule OS	204		204	2,255	4,842	4,800	8,170	Net Applicable	4,870
<b>Sub Total - Gain on Other Power Sales</b>		<b>171,073</b>		<b>171,073</b>			<b>3,385,888</b>	<b>4,818,320</b>		
<b>CURRENT MONTH TOTAL</b>		<b>132,058</b>		<b>132,058</b>	<b>2,438</b>	<b>2,814</b>	<b>3,528,243</b>	<b>4,232,387</b>		
<b>DIFFERENCE</b>		<b>72,056</b>		<b>72,056</b>	<b>3,081</b>	<b>3,537</b>	<b>2,448,843</b>	<b>2,803,187</b>		
<b>DIFFERENCE %</b>		<b>120.10%</b>		<b>120.10%</b>	<b>0.17</b>	<b>0.148</b>	<b>275.15%</b>	<b>188.10%</b>		
<b>CUMULATIVE ACTUAL</b>		<b>676,550</b>		<b>676,550</b>	<b>2,505</b>	<b>3,671</b>	<b>18,942,271</b>	<b>27,310,311</b>		<b>8,468,039</b>
<b>CUMULATIVE ESTIMATED</b>		<b>240,000</b>		<b>240,000</b>	<b>2,041</b>	<b>2,941</b>	<b>4,025,800</b>	<b>5,388,800</b>		
<b>CUMULATIVE DIFFERENCE</b>		<b>436,550</b>		<b>436,550</b>	<b>3,044</b>	<b>4,506</b>	<b>14,816,471</b>	<b>21,921,511</b>		<b>8,468,230</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>181.90%</b>		<b>181.90%</b>	<b>0.181</b>	<b>0.203</b>	<b>363.09%</b>	<b>404.90%</b>		

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JULY 1998

SCHEDULE A2  
 PAGE 1 OF 4

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$65,034,227	\$49,194,911	\$15,839,316	32.2	\$210,832,182	\$155,167,665	\$55,664,517	35.9
1a. NUCLEAR FUEL DISPOSAL COST	\$516,074	482,650	33,424	6.9	2,022,035	1,920,376	101,659	5.3
1b. NUCLEAR DECOM & DECON	\$4,681	0	4,681	100.0	18,723	0	18,723	100.0
2. FUEL COST OF POWER SOLD	(\$5,291,938)	(1,406,400)	(3,885,538)	275.3	(15,103,978)	(2,937,200)	(12,166,778)	414.2
2a. GAIN ON POWER SALES	(\$979,987)	(363,520)	(616,467)	169.6	(7,941,762)	(817,920)	(7,123,842)	871.0
3. FUEL COST OF PURCHASED POWER	\$4,773,913	4,652,650	121,263	2.6	16,691,610	13,022,400	3,669,210	28.2
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$13,125,055	15,133,658	(2,008,603)	(13.3)	44,786,163	53,930,215	(9,144,052)	(17.0)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$11,415,333	4,344,368	7,070,965	162.8	26,457,352	11,450,855	15,006,497	131.1
5. TOTAL FUEL & NET POWER TRANSACTIONS	88,597,357	72,038,317	16,559,040	23.0	277,762,324	231,736,391	46,025,933	19.9
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$3,249,988)	(1,798,578)	(1,451,410)	80.7	(5,438,915)	(3,558,035)	(1,880,880)	52.9
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,166,369)	322,000	(3,488,369)	(1,083.3)	(12,409,500)	1,254,000	(13,663,500)	(1,089.6)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$82,181,000</b>	<b>\$70,561,739</b>	<b>\$11,619,261</b>	<b>16.5</b>	<b>\$259,913,909</b>	<b>\$229,432,356</b>	<b>\$30,481,553</b>	<b>13.3</b>

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,150	0	2,150	6,335	0	6,335
PIPELINE EXPENSES (Wholesale Portion)	4,016	0	4,016	11,587	0	11,587
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,660	0	3,660	12,110	0	12,110
ADDL ADJUSTMENT FOR 518 13 CLEANUP	(4,681)	0	(4,681)	(18,723)	0	(18,723)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	298,054	322,000	(23,946)	1,126,484	1,254,000	(127,516)
EMISSIONS	0	0	0	(183,791)	0	(183,791)
TANK BOTTOM ADJUSTMENT (Grossed up)	(150,272)	0	(150,272)	(516,136)	0	(516,136)
SLUDE REMOVAL ANCLOTE PIPELINE (System)	0	0	0	0	0	0
TIGER BAY NET GENERATION	(3,319,297)	0	(3,319,297)	(12,847,367)	0	(12,847,367)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$3,166,369)</b>	<b>322,000</b>	<b>(3,488,369)</b>	<b>(12,409,500)</b>	<b>1,254,000</b>	<b>(13,663,500)</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JULY 1998

SCHEDULE A2  
 PAGE 1 OF 4

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$65,034,227	\$49,194,911	\$15,839,316	32.2	\$210,832,182	\$155,167,665	\$55,664,517	35.9
1a. NUCLEAR FUEL DISPOSAL COST	\$516,074	482,650	33,424	6.9	2,022,035	1,920,376	101,659	5.3
1b. NUCLEAR DECOM & DECON	\$4,681	0	4,681	100.0	18,723	0	18,723	100.0
2. FUEL COST OF POWER SOLD	(\$5,291,938)	(1,406,400)	(3,885,538)	276.3	(15,103,978)	(2,937,200)	(12,166,778)	414.2
2a. GAIN ON POWER SALES	(\$979,987)	(363,520)	(616,467)	169.6	(7,941,762)	(817,920)	(7,123,842)	871.0
3. FUEL COST OF PURCHASED POWER	\$4,773,913	4,652,650	121,263	2.6	16,691,610	13,022,400	3,669,210	28.2
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$13,125,055	15,133,658	(2,008,603)	(13.3)	44,786,163	53,930,215	(9,144,052)	(17.0)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$11,415,333	4,344,368	7,070,965	162.8	26,457,352	11,450,855	15,006,497	131.1
5. TOTAL FUEL & NET POWER TRANSACTIONS	88,597,357	72,038,317	16,559,040	23.0	277,762,324	231,736,391	46,025,933	19.9
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$3,249,988)	(1,798,578)	(1,451,410)	80.7	(5,438,915)	(3,558,035)	(1,880,880)	52.9
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,166,369)	322,000	(3,488,369)	(1,083.3)	(12,409,500)	1,254,000	(13,663,500)	(1,089.6)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$82,181,000</b>	<b>\$70,561,739</b>	<b>\$11,619,261</b>	<b>16.5</b>	<b>\$259,913,909</b>	<b>\$229,432,356</b>	<b>\$30,481,553</b>	<b>13.3</b>

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,150	0	2,150	6.335	0	6,335
PIPELINE EXPENSES (Wholesale Portion)	4,016	0	4,016	11,587	0	11,587
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,660	0	3,660	12,110	0	12,110
ADDTL ADJUSTMENT FOR 518 13 CLEANUP	(4,681)	0	(4,681)	(18,723)	0	(18,723)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	298,054	322,000	(23,946)	1,126,484	1,254,000	(127,516)
EMISSIONS	0	0	0	(183,791)	0	(183,791)
TANK BOTTOM ADJUSTMENT (Grossed up)	(150,272)	0	(150,272)	(516,136)	0	(516,136)
SLUDE REMOVAL ANCLOTE PIPELINE (System)	0	0	0	0	0	0
TIGER BAY NET GENERATION	(3,319,297)	0	(3,319,297)	(12,847,367)	0	(12,847,367)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$3,166,369)</b>	<b>322,000</b>	<b>(3,488,369)</b>	<b>(12,409,500)</b>	<b>1,254,000</b>	<b>(13,663,500)</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JULY 1998

REVISED

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$31,481,725)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 + D12)	(41,095,649)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(72,577,374)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(36,288,687)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.600	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.560	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	11.160	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.580	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.465	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$168,742)	N/A	--	--			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JULY 1998

REVISED

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$31,481,725)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(41,095,649)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(72,577,374)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(36,288,687)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.600	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.580	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	11.160	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.580	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.465	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$168,742)	N/A	--	--			