



Writer's Direct Dial:
(561) 691-7101

R. Wade Litchfield
Senior Attorney
Florida Authorized House Council
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7103 (Facsimile)

RECEIVED
NOV 10 PM 2:25
RECORDS AND
REPORTING

November 10, 1998

ORIGINAL

VIA HAND DELIVERY

Ms. Blanca S. Bayò
Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

**Re: Florida Power & Light Company's Request for Confidential
Classification of Certain Material Provided in Connection
With the Conservation Cost Recovery Clause Audit
Audit Control No. 98-173-4-1; Docket No. 980002-EG**

Dear Ms. Bayò:

I enclose and hand you herewith for filing in the above-referenced matter, the original and fifteen (15) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification. The original includes Exhibits A, B, C, D and E. The fifteen copies include only Exhibits B, C, and D.

Exhibit A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Exhibit A is submitted for filing in a separate, sealed folder or carton marked "**ATTACHMENT A - CONFIDENTIAL.**" Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been blocked out. Exhibit C contains FPL's justification for its request for confidential classification. Exhibit D contains affidavits in support of FPL's Request for Confidential Classification. Exhibit E, a computer diskette, contains the electronic version of Exhibit C.

RECEIVED & FILED

FPSC BUREAU OF RECORDS

- ACK
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- LIN _____
- OPC _____
- RCH _____
- SEC
- WAS _____
- OTH _____

an FPL Group company

x-ref 11943-42
DOCUMENT NUMBER-DATE

12621 NOV 10 98

FPSC-RECORDS/REPORTING

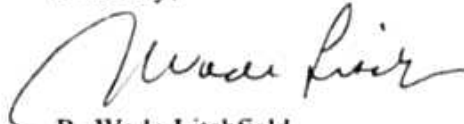
Ms. Blanca S. Bayò
Director of Records and Reporting
Florida Public Service Commission
November 10, 1998
Page 2

Pursuant to Rule 25-22.006(3)(d), FPL requests confidential treatment of the documents in Exhibit A pending disposition of FPL's Request for Confidential Classification.

Please do not hesitate to contact me should you or your Staff have any questions regarding this filing.

Thanking you for your attention to this matter, I remain,

Sincerely,



R. Wade Litchfield

RWL/bjw
Enclosures

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In the Matter of Florida Power & Light Company's Request for Confidential Classification in the Energy Conservation Cost Recovery Clause Audit Audit Control No. 98-173-4-1)	DOCKET NO. 980002-EG
)	FILED: November 10, 1998

**REQUEST FOR CONFIDENTIAL CLASSIFICATION OF
CERTAIN MATERIAL PROVIDED IN CONNECTION WITH
THE ENERGY CONSERVATION COST RECOVERY CLAUSE AUDIT**

NOW, BEFORE THIS COMMISSION, through undersigned counsel, comes Florida Power & Light Company ("FPL"), and, pursuant to section 25-22.006 of the Florida Administrative Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of certain materials provided to the Florida Public Service Commission ("FPSC" or "Commission") staff ("Staff") in connection with the above-referenced audit. In support of its Request, FPL states as follows:

1. Petitioner's name and address are:

Florida Power & Light Company
P.O. Box 029100
Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

William G. Walker, III
Vice President
Florida Power & Light Company
215 South Monroe Street
Suite 810
Tallahassee, FL 32301-1859
(850) 224-7595

R. Wade Litchfield
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7101

2. During its audit, Staff requested access to various documents relating to conservation cost recovery. By letter dated October 20, 1998, Staff indicated its intent to retain certain work papers. Pursuant to section 25-22.006(3)(a), FPL was given twenty-one days from the October 20 letter, or until November 10, 1998, within which to file a formal Request for Confidential Classification with respect to such work papers. FPL hereby makes such request.

3. The following exhibits are included herewith and made a part hereof:

- a. Composite Exhibit A consists of all documents for which FPL seeks confidential treatment, whether in whole or in part. All information in Exhibit A that FPL asserts is entitled to confidential treatment has been highlighted. Composite Exhibit A is submitted separately in a seal folder or carton marked "CONFIDENTIAL."
- b. Composite Exhibit B consists of edited versions of all documents for which FPL seeks confidential treatment. All information that FPL asserts is entitled to confidential treatment has been blocked out in Composite Exhibit B.
- c. Exhibit C is a table containing: (i) a line-by-line and page-by-page identification of the information for which confidential treatment is sought; and (ii) with regard to each document or portions thereof, references to the specific statutory basis or bases for the claim of confidentiality and to the affidavits in support of the requested classification. Exhibit C is sometimes referred to hereinafter as the "Justification Table."
- d. Exhibit D includes the affidavits of Dennis Brandt, Susan K. Gampfer, and Richard Thomas.
- e. Exhibit E is a computer diskette containing FPL's Justification Table (Exhibit C).

4. Pursuant to section 366.093, FPL seeks confidential protection for the information highlighted in Exhibit A as referenced in FPL's Justification Table. The

statutory bases for FPL's assertion of confidentiality with regard to each document or portion thereof are set forth in the Justification Table under the column titled "FLORIDA STATUTE 366.093(3)." The letters (a) through (f) refer to subsections of section 366.093(3), as applicable. Support for FPL's Request for Confidential Classification of the referenced materials is provided through the affidavits of Dennis Brandt, Susan K. Gampfer, and Richard Thomas included herewith as Exhibit D. The Justification Table identifies the affiant attesting to the basis for FPL's assertion of confidentiality with regard to each document or portion thereof.

5. As discussed in the affidavits included as Exhibit D, the information for which FPL seeks confidential classification consists of employee social security numbers, customer account numbers, other customer-specific competitive information, and information concerning bids or other contractual data. FPL submits that the information highlighted in Exhibit A, and referenced in Exhibit C is proprietary confidential business information within the meaning of section 366.093(3). Moreover, because neither FPL nor the Commission can project when customer account numbers, and employee social security numbers will no longer be active or valid, these numbers should retain their confidential classification indefinitely. The other information that is the subject of this Request for Confidential Classification should not be declassified for at least eighteen months.

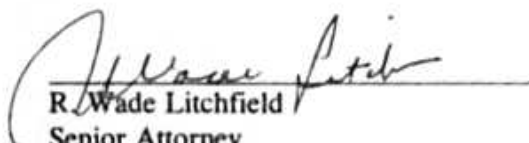
6. Pursuant to section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary

confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

7. Upon a finding by the Commission that the material in Exhibit A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for the respective periods established by the Commission and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,


R. Wade Litchfield
Senior Attorney
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7101

Authorized House Counsel for
Florida Power & Light Company

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In the Matter of Florida Power & Light)	
Company's Request for Confidential)	DOCKET NO. 980002-EG
Classification in the Energy)	
Conservation Cost Recovery Clause)	FILED: November 10, 1998
Audit Control No. 98-173-4-1)	

Exhibit A

CONFIDENTIAL DOCUMENTS

(SUBMITTED SEPARATELY)

Energy Conservation Cost Recovery Clause

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In the Matter of Florida Power & Light)	
Company's Request for Confidential)	DOCKET NO. 980002-EG
Classification in the Energy)	
Conservation Cost Recovery Clause)	FILED: November 10, 1998
Audit Control No. 98-173-4-1)	

Exhibit B

REDACTED DOCUMENTS

Energy Conservative Cost Recovery Clause

FFL
 Cash Voucher Testing Contract Labor Computer
 FYE 201008
 Date 10/08/08
 Worksheet 10-371-372

10/8/08

Source: 10-371-2
 Job Description: Field Rep Mgt Sys-COSMICA (ECCR) Development

A	B	C	D	E	F	G	H
Item No.	Date	Description	Invoice Amount on Invoice	Discount %	Allocation %	Accounting	CFEYMO Amount on Cash Voucher
1	4/8/07	Delegata	1,862.40	88.50%	82.00%	0.61	1,822.37
2	4/8/07	Delegata	1,862.40	N/A	82.00%	0.00	1,829.41
3	12/9/07	Jansheed	1,723.80	88.00%	82.00%	0.87	1,679.83
4	2/9/07	Delegata	1,728.08	88.00%	82.00%	0.00	1,660.04
5	2/9/07	Jansheed	1,748.08	88.00%	82.00%	1.61	1,694.87
6	10/9/07	Manarwan	1,740.00	N/A	82.00%	0.00	1,690.80
7	6/9/07	Manarwan	1,700.88	88.50%	82.00%	1.07	1,642.26
8	1/8/07	Delegata	1,853.38	88.00%	82.00%	0.00	1,802.38
9	11/9/07	Vijayshar	1,862.24	88.00%	82.00%	1.48	1,715.83
10	3/9/07	Jansheed	1,815.30	N/A	82.00%	0.80	1,798.88
11	12/9/07	Manarwan (Training Class for Team Encouran - Head on Access Program)	1,895.00	N/A	82.00%	0.00	1,835.40
12	11/9/07	Manarwan (Adminstrating MS Windows NT)	2,040.00	N/A	82.00%	0.00	1,878.80
13	3/9/07	To Connect Act's Distribution for LPS for MS Contract Programmes	2,222.87	N/A	82.00%	0.00	2,044.30
14	10/8/07	Vijayshar	2,352.80	88.00%	82.00%	(1.83)	2,141.00
15	11/8/07	Vijayshar	2,352.80	88.00%	82.00%	0.80	2,143.73
16	3/8/07	Vijayshar	2,352.80	N/A	82.00%	0.00	2,188.58
17	1/9/07	Vijayshar	2,054.88	88.00%	82.00%	0.00	2,427.25
18	3/9/07	Vijayshar	3,303.82	N/A	82.00%	0.00	3,039.81
19	6/9/07	Manarwan (consulting fees for Peter Zuh & travel & expense related Consulting?)	4,936.67	N/A	87.00%	0.00	4,182.14
20	10/9/07	Manarwan (need more backup - Contract?)	30,208.00	N/A	82.00%	0.00	18,591.36
21	12/9/07	Manarwan (Hardware Training)	21,000.00	N/A	82.00%	0.00	18,320.00
Total							79,034.82

10/8/08

Handwritten notes and signatures at the top of the page.

NAME: RODRIGUEZ, M G

POSITION INFORMATION

POSITION ACTION IC INFORMATION CHNG DATE 05/01/98
 COMMENTS MU MASS UPDATE
 JOB CLASS 01YMJ AREA SALES MANAGER DATE 03/14/98 PAY ENTITY XM
 PY LOCN 00765 IBS IBS GOVERNMENT & EDUCAT DATE 11/20/95 DSBN STAT 1
 RP CD XM EEO CAT B2 FLSA E PY GRADE A080 TEMP LOC COMPANY 01 PFL
 SENIORITY 00/00/00

COMPENSATION INFORMATION

COMP ACTION SC SALARY CHANGE DATE 03/14/98
 COMMENTS PR PROMOTION
 BASE RATE 2949.00 CHG 140.00 PROMOTN DATE 03/14/98
 NEXT AUTOMATIC: DATE 00/00/00 FREQ B BIWEEKLY SAL EFF DATE 03/14/98
 AMOUNT 0.00 ADJ RATE 2949.00

STATUS INFORMATION

STATUS ACTION NH NEW HIRE DATE 01/08/79 STATUS A ACTIVE
 COMMENTS EMP CATG FR FULLTIME REGULAR PTS
 ORIG HIRE 01/08/79 LAST HIRE 01/08/79 CONT SRVC 01/08/79 TERMINATION 00/00/00
 ADJ SRVC 01/08/79 SRVC EMBL 01/08/79 LOA START 00/00/00 LOA RETURN 00/00/00
 RETIRE DATE 00/00/00

PF7=HELP; PF8=NEXT TRAN; PF12=REFRESH

TS0010-ENTER NUMBER - PRESS ENTER KEY

1. yes
2. Sales Mgr. for Gov't. Ac't. Mgrs in Dade only
3. Work on all program for C/I
 BES, Lights HVAC, Chiller Thermal Storage
4. Work w/ all 16 mgrs. setting conservation goals. - process incentives - making sure reports submitted & work being done meets various standards.
5. Fixed distribution - all goes to Adm time - 20% of time ? 80% goes to non-ECCR.

(2) 437 / 2

1-1 TYPE 782
 FAC BTH TYP SR
 807 801 31
 H: 80.00
 807 500 31
 4: 80.00
 HOURS
 1,993.50
 .00
 .00

REPORT: 4280-420-0227-98
 BIRKLEY DISTRIBUTION DETAIL REPORT BY EMPLOYEE
 (PY LOON:8125) 03-03-98 PRICE 785

M.O. ER	ACT OR CP-SEC-AC LDC	M.O. ER	ACT OR CP-SEC-AC LDC	NOJ TYP SR	TOTAL HOURS	AMOUNT	NOJ TYP SR	TOTAL HOURS	AMOUNT
5579 90	000.810 575	8540 90	000.810 575	31	22.41	95.84	31	10.25	85.84
5580 90	000.810 575	0748 91	000.810 575	31	253.34	2.97	31	3.50	2.97
5580 90	000.810 575	9887 90	000.810 575	31	4.19	28.13	31	3.50	28.13
5580 90	000.810 575	9887 90	000.810 575	31	9.37		31		
BLANCH, CHRISTINA ST:01 LC:8125 EMP-OR:BLANC OCCUP:1003 PYS: 644.69 JRS: .00 HRS: 72.50									
5589 90	000.810 575	8540 90	000.810 575	65	11.00	101.25	31	11.25	101.25
5590 90	000.810 575	5579 90	000.810 575	31	3.00	278.75	31	11.25	278.75
5590 90	000.810 575	5579 90	000.810 575	31	118.13	17.75	31	31.75	17.75
5590 90	000.810 575	5579 90	000.810 575	31	8.00	17.75	31	6.50	17.75
0748 91	000.810 575	0024 91	000.810 575	31	2.25	4.50	31	4.50	4.50
0025 91	000.810 575	0024 91	000.810 575	31	3.25	35.00	31	4.00	35.00
9887 90	000.810 575	5580 90	000.810 575	31	12.50	.01	31	11.00	.01
BUTLER, ANTOINETTE ST:01 LC:8125 EMP-OR:BLANC OCCUP:1003 PYS: 1,091.25 JRS: .00 HRS: 10.50									
5579 90	000.810 575	8540 90	000.810 575	31	27.44	103.51	31	11.25	103.51
5580 90	000.810 575	0748 91	000.810 575	31	20.75	2.22	31	2.22	2.22
5580 90	000.810 575	0748 91	000.810 575	31	23.00	25.50	31	4.00	25.50
5579 90	000.810 575	0025 91	000.810 575	31	4.44	3.70	31	.00	3.70
HEARNICK, BRODURE ST:01 LC:8125 EMP-OR:BLANC OCCUP:1003 PYS: 695.21 JRS: .00 HRS: 80.00									
5579 90	000.810 575	8540 90	000.810 575	31	129.46	6.25	31	5.25	6.25
5580 90	000.810 575	0748 91	000.810 575	31	18.75	13.91	31	5.25	13.91
5580 90	000.810 575	0748 91	000.810 575	31	18.75	13.91	31	5.25	13.91
5579 90	000.810 575	0025 91	000.810 575	31	4.62		31	.00	
MOLKE, WILLETTTE I ST:01 LC:8125 EMP-OR:BLANC OCCUP:1003 PYS: 428.48 JRS: .00 HRS: 40.00									
5579 90	000.810 575	8540 90	000.810 575	31	200.20	27.40	31	27.25	27.40
5580 90	000.810 575	0748 91	000.810 575	31	4.00	2.24	31	4.00	2.24
5580 90	000.810 575	0748 91	000.810 575	31	109.87	2.24	31	4.00	2.24
0025 91	000.810 575	0025 91	000.810 575	31	4.00	2.24	31	4.00	2.24
5579 90	000.810 575	0025 91	000.810 575	31	24.24	2.24	31	2.25	2.24
5580 90	000.810 575	0025 91	000.810 575	31	4.00	2.24	31	2.25	2.24
MOLKE, WILLETTTE I ST:01 LC:8125 EMP-OR:BLANC OCCUP:1003 PYS: 428.48 JRS: .00 HRS: 40.00									
5579 90	000.810 575	8540 90	000.810 575	31	55.25	4.00	31	12.25	4.00
5580 90	000.810 575	0748 91	000.810 575	31	465.00	32.25	31	30.75	32.25
0748 91	000.810 575	0025 91	000.810 575	31	3.50	430.12	31	30.75	430.12
ROBINSON, RANITA M ST:01 LC:8125 EMP-OR:BLANC OCCUP:1003 PYS: 1,119.00 JRS: .00 HRS: 80.00									
5559 90	000.810 575	8540 90	000.810 575	65	11.00	31.72	31	30.75	31.72
5579 90	000.810 575	5559 90	000.810 575	31	24.27	2.25	31	2.25	2.25
0748 91	000.810 575	0025 91	000.810 575	31	2.70	5.29	31	2.50	5.29
9887 90	000.810 575	9887 90	000.810 575	31	47.15	4.05	31	.25	4.05

908.130 Concentration the line
 333 5 35 111

1-1 TYPE 782
 FAC BTH TYP SR
 807 801 38
 H: 80.00
 HOURS
 80.00

1-1 TYPE 782
 FAC BTH TYP SR
 807 801 38
 H: 80.00
 HOURS
 80.00

REPORT: 4280-420-0227-98

M.O. ER	ACT OR CP-SEC-AC LDC	M.O. ER	ACT OR CP-SEC-AC LDC	NOJ TYP SR	TOTAL HOURS	AMOUNT
8540 90	000.810 575	8540 90	000.810 575	31	10.25	85.84
0748 91	000.810 575	0748 91	000.810 575	31	3.50	2.97
9887 90	000.810 575	9887 90	000.810 575	31	3.50	28.13
5579 90	000.810 575	5579 90	000.810 575	31	11.25	101.25
5580 90	000.810 575	5580 90	000.810 575	31	3.00	278.75
0748 91	000.810 575	0748 91	000.810 575	31	118.13	17.75
0025 91	000.810 575	0025 91	000.810 575	31	8.00	17.75
9887 90	000.810 575	9887 90	000.810 575	31	2.25	4.50
5580 90	000.810 575	5580 90	000.810 575	31	12.50	35.00
BUTLER, ANTOINETTE ST:01 LC:8125 EMP-OR:BLANC OCCUP:1003 PYS: 1,091.25 JRS: .00 HRS: 10.50						
5579 90	000.810 575	8540 90	000.810 575	31	27.44	103.51
5580 90	000.810 575	0748 91	000.810 575	31	20.75	2.22
5580 90	000.810 575	0748 91	000.810 575	31	23.00	25.50
5579 90	000.810 575	0025 91	000.810 575	31	4.44	3.70
HEARNICK, BRODURE ST:01 LC:8125 EMP-OR:BLANC OCCUP:1003 PYS: 695.21 JRS: .00 HRS: 80.00						
5579 90	000.810 575	8540 90	000.810 575	31	129.46	6.25
5580 90	000.810 575	0748 91	000.810 575	31	18.75	13.91
5580 90	000.810 575	0748 91	000.810 575	31	18.75	13.91
5579 90	000.810 575	0025 91	000.810 575	31	4.62	
MOLKE, WILLETTTE I ST:01 LC:8125 EMP-OR:BLANC OCCUP:1003 PYS: 428.48 JRS: .00 HRS: 40.00						
5579 90	000.810 575	8540 90	000.810 575	31	200.20	27.40
5580 90	000.810 575	0748 91	000.810 575	31	4.00	2.24
5580 90	000.810 575	0748 91	000.810 575	31	109.87	2.24
0025 91	000.810 575	0025 91	000.810 575	31	4.00	2.24
5579 90	000.810 575	0025 91	000.810 575	31	24.24	2.24
5580 90	000.810 575	0025 91	000.810 575	31	4.00	2.24
MOLKE, WILLETTTE I ST:01 LC:8125 EMP-OR:BLANC OCCUP:1003 PYS: 428.48 JRS: .00 HRS: 40.00						
5579 90	000.810 575	8540 90	000.810 575	31	55.25	4.00
5580 90	000.810 575	0748 91	000.810 575	31	465.00	32.25
0748 91	000.810 575	0025 91	000.810 575	31	3.50	430.12
ROBINSON, RANITA M ST:01 LC:8125 EMP-OR:BLANC OCCUP:1003 PYS: 1,119.00 JRS: .00 HRS: 80.00						
5559 90	000.810 575	8540 90	000.810 575	65	11.00	31.72
5579 90	000.810 575	5559 90	000.810 575	31	24.27	2.25
0748 91	000.810 575	0025 91	000.810 575	31	2.70	5.29
9887 90	000.810 575	9887 90	000.810 575	31	47.15	4.05

REPORT: 4280-420-0227-98

M.O. ER	ACT OR CP-SEC-AC LDC	M.O. ER	ACT OR CP-SEC-AC LDC	NOJ TYP SR	TOTAL HOURS	AMOUNT
8540 90	000.810 575	8540 90	000.810 575	31	10.25	85.84
0748 91	000.810 575	0748 91	000.810 575	31	3.50	2.97
9887 90	000.810 575	9887 90	000.810 575	31	3.50	28.13
5579 90	000.810 575	5579 90	000.810 575	31	11.25	101.25
5580 90	000.810 575	5580 90	000.810 575	31	3.00	278.75
0748 91	000.810 575	0748 91	000.810 575	31	118.13	17.75
0025 91	000.810 575	0025 91	000.810 575	31	8.00	17.75
9887 90	000.810 575	9887 90	000.810 575	31	2.25	4.50
5580 90	000.810 575	5580 90	000.810 575	31	12.50	35.00
BUTLER, ANTOINETTE ST:01 LC:8125 EMP-OR:BLANC OCCUP:1003 PYS: 1,091.25 JRS: .00 HRS: 10.50						
5579 90	000.810 575	8540 90	000.810 575	31	27.44	103.51
5580 90	000.810 575	0748 91	000.810 575	31	20.75	2.22
5580 90	000.810 575	0748 91	000.810 575	31	23.00	25.50
5579 90	000.810 575	0025 91	000.810 575	31	4.44	3.70
HEARNICK, BRODURE ST:01 LC:8125 EMP-OR:BLANC OCCUP:1003 PYS: 695.21 JRS: .00 HRS: 80.00						
5579 90	000.810 575	8540 90	000.810 575	31	129.46	6.25
5580 90	000.810 575	0748 91	000.810 575	31	18.75	13.91
5580 90	000.810 575	0748 91	000.810 575	31	18.75	13.91
5579 90	000.810 575	0025 91	000.810 575	31	4.62	
MOLKE, WILLETTTE I ST:01 LC:8125 EMP-OR:BLANC OCCUP:1003 PYS: 428.48 JRS: .00 HRS: 40.00						
5579 90	000.810 575	8540 90	000.810 575	31	200.20	27.40
5580 90	000.810 575	0748 91	000.810 575	31	4.00	2.24
5580 90	000.810 575	0748 91	000.810 575	31	109.87	2.24
0025 91	000.810 575	0025 91	000.810 575	31	4.00	2.24
5579 90	000.810 575	0025 91	000.810 575	31	24.24	2.24
5580 90	000.810 575	0025 91	000.810 575	31	4.00	2.24
MOLKE, WILLETTTE I ST:01 LC:8125 EMP-OR:BLANC OCCUP:1003 PYS: 428.48 JRS: .00 HRS: 40.00						
5579 90	000.810 575	8540 90	000.810 575	31	55.25	4.00
5580 90	000.810 575	0748 91	000.810 575	31	465.00	32.25
0748 91	000.810 575	0025 91	000.810 575	31	3.50	430.12
ROBINSON, RANITA M ST:01 LC:8125 EMP-OR:BLANC OCCUP:1003 PYS: 1,119.00 JRS: .00 HRS: 80.00						
5559 90	000.810 575	8540 90	000.810 575	65	11.00	31.72
5579 90	000.810 575	5559 90	000.810 575	31	24.27	2.25
0748 91	000.810 575	0025 91	000.810 575	31	2.70	5.29
9887 90	000.810 575	9887 90	000.810 575	31	47.15	4.05

Confidential

43-7
 3

1

10
 11
 12
 32,11,10
 244
 438
 21,09,15
 11

90

9

1051 550 EMPLOYEE INFO - 1 EMP# [redacted] EFF DATE 04/25/98

NAME: MCCLAIN, PAMELA D

----- POSITION INFORMATION -----

POSITION ACTION LC LOCATION CHANGE	DATE 04/25/98	PAY ENTITY NE
COMMENTS AC AGREEMENT-COMP/EMPL		DSBN STAT 1
JOB CLASS 01QC7 CS GENERALIST II	DATE 04/10/98	COMPANY 01 FPL
PY LOCN 08115 SCS SCS - TELEMARKETING FT	DATE 04/25/98	SENIORITY
RP CD NB EEO CAT R2 FLSA N PY GRADE D040	TEMP LOC	

----- COMPENSATION INFORMATION -----

COMP ACTION SC SALARY CHANGE	DATE 04/10/98	PROMOTN DATE 04/10/98
COMMENTS PR PROMOTION		SAL EFF DATE 04/10/98
BASE RATE 899.00 CHG 43.00	FREQ B BIWEEKLY	ADJ RATE 899.00
NEXT AUTOMATIC: DATE 00/00/00	AMOUNT 0.00	

----- STATUS INFORMATION -----

STATUS ACTION EC EMPLOYMENT CAT CHANGE	DATE 11/20/95	STATUS A ACTIVE
COMMENTS	EMP CATG FR FULLTIME REGULAR	PTS
ORIG HIRE 07/12/93 LAST HIRE 07/12/93	CONT SRVC 07/12/93	TERMINATION 00/00/00
ADJ SRVC 07/12/93 SRVC EMBL 07/12/93	LOA START 00/00/00	LOA RETURN 00/00/00
		RETIRE DATE 00/00/00

PF7=HELP; PF8=NEXT TRAN; PF12=REFRESH

TS0010-ENTER NUMBER - PRESS ENTER KEY

~~TS0010~~

1. Yes
2. Telemarketing Rep
3. Survey, Dumb Test, On-call (load Mgmt)
4. Schedule Appts
Mail Bookings
offer incentives if participate in program
(sell program over the phone)

5. ECR + non-ECR
each payroll % diffent
Clark that does payroll
person fill out an exception
report + change to whatever
do. + inputs.

Consent to Hold Title?
1-800 DIAL FPL
enay survey
another th for on call

43-7
3

REPORT: 4280-420-10109 [redacted] BIMEKLY DISTRIBUTION DETAIL REPORT BY EMPLOYEE (PY LOCH-235) 10-14-97 PAGE 435

W.O.	ER	ACCT OR CP-SEC-UC LOC	AMOUNT	TOTAL HOURS	EAC	BTH	TYP	SR	W.O.	ER	ACCT OR CP-SEC-UC LOC	AMOUNT	TOTAL HOURS	EAC	BTH	TYP	SR
1011	90	908.000 000.000 910.100 910.200 BUTTERMEZ, J P	64.59 41.38 1.28 14.24	2.31 1.44 0.30 5.00	617	801	38		1021	90	908.000 910.100 910.200 910.200	64.59 41.38 1.28 14.09	2.31 1.44 0.30 5.00	617	801	38	
3197	91	000.000 1011 90	5.83 192.58	750 29.00	617	801	38	PS2	3197	91	000.000 910.100 910.200	5.83 192.58	750 29.00	617	801	38	PS2
7100	90	000.000 907.110 HILSON, MRC F	514.67 29.60	29.60 802	801	31			7110	90	000.000 910.100 910.200	514.67 29.60	29.60 802	801	31		
7100	90	000.000 907.110 JOHNSON, D H	514.67 29.60	29.60 802	801	31			7110	90	000.000 910.100 910.200	514.67 29.60	29.60 802	801	31		
1011	90	000.000 910.100 910.200 DORRY, ROCEL J	64.59 41.38 1.28 14.24	2.31 1.44 0.30 5.00	617	801	38		1021	90	000.000 910.100 910.200 910.200	64.59 41.38 1.28 14.09	2.31 1.44 0.30 5.00	617	801	38	
5545	90	000.000 1142 90	15.00 1.00	750 2.00	617	801	38	PS2	5547	90	000.000 910.100 910.200	15.00 1.00	750 2.00	617	801	38	PS2
5542	90	000.000 5546 90	1.00 1.00	2.00 2.00	617	801	38	PS2	5547	90	000.000 910.100 910.200	1.00 1.00	2.00 2.00	617	801	38	PS2
1904	91	000.000 1790 91	2.00 2.00	2.00 2.00	617	801	38	PS2	1905	91	000.000 910.100 910.200	2.00 2.00	2.00 2.00	617	801	38	PS2
3197	91	000.000 1011 90	5.83 192.58	750 29.00	617	801	38	PS2	3197	91	000.000 910.100 910.200	5.83 192.58	750 29.00	617	801	38	PS2
7100	90	000.000 907.100 LEW, J C, JR	514.67 29.60	29.60 802	801	31			7100	90	000.000 910.100 910.200	514.67 29.60	29.60 802	801	31		

ST:01 LC:235 EMP-CH:25987 OCCUP:1183 PYS: 2,480.70 JAN: 15.75 HR: 80.00

ST:01 LC:235 EMP-CH:251 OCCUP:1113 PYS: 2,594.00 JAN: 15.75 HR: 80.00

ST:01 LC:235 EMP-CH:24015 OCCUP:1182 PYS: 1,778.00 JAN: 15.75 HR: 80.00

ST:01 LC:235 EMP-CH:7745 OCCUP:1183 PYS: 2,071.00 JAN: 15.75 HR: 80.00

ST:01 LC:235 EMP-CH:28846 OCCUP:1183 PYS: 2,349.10 JAN: 15.75 HR: 80.00

ST:01 LC:235 EMP-CH:68748 OCCUP:1183 PYS: 2,272.00 JAN: 15.75 HR: 80.00

Handwritten notes on the left side of the first table, including "1011 90" and "1011 90".

REPORT: 4280-420-10109 [redacted] BIMEKLY DISTRIBUTION DETAIL REPORT BY EMPLOYEE (PY LOCH-235) 10-14-97 PAGE 436

W.O.	ER	ACCT OR CP-SEC-UC LOC	AMOUNT
3197	91	000.000	662
8433	90	000.300	194
		903.300	194
		WATSON, M H	

TOTALS FOR LOCH 3205 ST:1

ST:4

ST:5

Handwritten circled "4" and "8c" on the right side.

REPORT: 4280-420-10109 [redacted] BIMEKLY DISTRIBUTION DETAIL REPORT BY EMPLOYEE (PY LOCH-235) 10-14-97 PAGE 435

908.160 CT on called Chiller efficiency enforcement

332 H 02 444

Handwritten "43-2" on the left side of the third table.

REPORT: 4280-420-10109 [redacted] BIMEKLY DISTRIBUTION DETAIL REPORT BY EMPLOYEE (PY LOCH-235) 10-14-97 PAGE 436

W.O.	ER	ACCT OR CP-SEC-UC LOC	AMOUNT	TOTAL HOURS	EAC	BTH	TYP	SR	W.O.	ER	ACCT OR CP-SEC-UC LOC	AMOUNT	TOTAL HOURS	EAC	BTH	TYP	SR
7110	90	000.000 910.100 910.200 NEVENS, BROOK H	102.83 5.92	5.92 803	801	38			7110	90	000.000 910.100 910.200	102.83 5.92	5.92 803	801	38		
3197	91	000.000 5545 90	15.75 209.21	750 36.00	617	801	38	PS2	5547	90	000.000 910.100 910.200	15.75 209.21	750 36.00	617	801	38	PS2
5545	90	000.000 908.420 NELSON, L	1.00 254.99	2.00 7.00	617	801	38	PS2	5547	90	000.000 910.100 910.200	1.00 254.99	2.00 7.00	617	801	38	PS2

ST:01 LC:235 EMP-CH:NEVER OCCUP:1082 PYS: 1,291.00 JAN: 15.75 HR: 80.00

ST:01 LC:235 EMP-CH:00415 OCCUP:1183 PYS: 2,011.00 JAN: 15.75 HR: 80.00

REPORT: 4280-420-10109 [redacted] BIMEKLY DISTRIBUTION DETAIL REPORT BY EMPLOYEE (PY LOCH-235) 10-14-97 PAGE 436

W.O.	ER	ACCT OR CP-SEC-UC LOC	AMOUNT
		186.350	321
		186.350	321
		186.350	321
		186.350	321
		BARNETT, W B	
9337	90	186.350	321
		000.000	321
		186.350	321

ST:04

ST:4

ST:5

Handwritten circled "10" and "11" on the right side.

1051 550 EMPLOYEE INFO - 1 EMP#: [REDACTED] EFF DATE 02/28/98

NAME: KUNZ, THOMAS C

POSITION INFORMATION

POSITION ACTION LC LOCATION CHANGE	DATE 01/03/98	PAY ENTITY XM
COMMENTS AC AGREEMENT-COMP/EMPL		DSBN STAT 1
JOB CLASS 01UK3 C/I SPECIALIST II	DATE 07/01/91	COMPANY 01 FPL
PY LOCN 00765 IBS IBS GOVERNMENT & EDUCAT	DATE 01/03/98	SENIORITY 00/00/00
RP CD XM EEO CAT E1 FLSA E PY GRADE A060	TEMP LOC	

COMPENSATION INFORMATION

COMP ACTION SC SALARY CHANGE	DATE 02/28/98	PROMOTN DATE 07/01/91
COMMENTS MI MERIT INCREASE		SAL EFF DATE 02/28/98
BASE RATE 2517.00 CHG 140.00	FREQ B BIWEEKLY	ADJ RATE 2517.00
NEXT AUTOMATIC: DATE 00/00/00	AMOUNT 0.00	

STATUS INFORMATION

STATUS ACTION CT COMPANY TRANSFER	DATE 07/01/91	STATUS A ACTIVE
COMMENTS	EMP CATG FR FULLTIME REGULAR	PTS
ORIG HIRE 09/01/88 LAST HIRE 09/01/88	CONT SRVC 09/01/88	TERMINATION 00/00/00
ADJ SRVC 09/01/88 SRVC EMBL 09/01/88	LOA START 00/00/00	LOA RETURN 00/00/00
		RETIRE DATE 00/00/00

PF7=HELP; PF8=NEXT TRAN; PF12=REFRESH

TS0010-ENTER NUMBER - PRESS ENTER KEY

1. Yes
2. Account Mgr. on March 98
3. HVAC Program - Thermal Storage - Chill. Chills - Small A/C equipment
4. a. Support the work order for WPA to maintain & evaluate equip above the...
Storage standards.
b. Also had accts as well.
5. Team started since the SW house which is E&P. 50% - Acct Mgr. had also had.

(2)

439
4

1051 550 EMPLOYEE INFO - 1 EMP# [redacted] EFF DATE 02/28/98

NAME: BLACK, T M

POSITION INFORMATION

POSITION ACTION IC INFORMATION CHNG	DATE 09/01/97	PAY ENTITY XM
COMMENTS MU MASS UPDATE		DSBN STAT 1
JOB CLASS 01UJ3 SR MAJ ACCT MGR	DATE 08/16/97	COMPANY 01 FPL
PY LOCN 00765 IBS IBS GOVERNMENT & EDUCAT	DATE 08/16/97	SENIORITY 00/00/00
RP CD XM EEO CAT D1 FLSA E PY GRADE A060	TEMP LOC	

COMPENSATION INFORMATION

COMP ACTION SC SALARY CHANGE	DATE 02/28/98	PROMOTN DATE 08/16/97
COMMENTS MI MERIT INCREASE		SAL EFF DATE 02/28/98
BASE RATE 2600.00 CHG 160.00	FREQ B BIWEEKLY	ADJ RATE 2600.00
NEXT AUTOMATIC: DATE 00/00/00	AMOUNT 0.00	

STATUS INFORMATION

STATUS ACTION NH NEW HIRE	DATE 10/07/85	STATUS A ACTIVE
COMMENTS	EMP CATG FR FULLTIME REGULAR	PTS
ORIG HIRE 10/07/85 LAST HIRE 10/07/85	CONT SRVC 10/07/85	TERMINATION 00/00/00
ADJ SRVC 10/07/85 SRVC EMBL 10/07/85	LOA START 00/00/00	LOA RETURN 00/00/00
		RETIRE DATE 00/00/00

PF7=HELP; PF8=NEXT TRAN; PF12=REFRESH

TS0010-ENTER NUMBER - PRESS ENTER KEY

1. *yes*
2. *Act 4 mgr. for State of FL.*
3. *Most of them*
Chiller
Bees
4. *Working w/ local act 4 mgrs as far as survey*
- present to people involved.
Custom direction: anything not standard - need to
show to KW re: whether to be eligible for prog -
mtg is on list but does work on it
5. *Usually fixed distribute*
& put in any exceptions
11% chiller
10% is Bees.
Remainder to National Account.

1051 550 EMPLOYEE INFO - 1 EMP#: [REDACTED] EFF DATE 05/08/98

NAME: WILLEMS, M A

POSITION INFORMATION

POSITION ACTION TR TRANSFER DATE 01/03/98
 COMMENTS AC AGREEMENT-COMP/EMPL
 JOB CLASS 01QCC BUS ACCOUNT SPECIALIST DATE 01/03/98 PAY ENTITY NE
 PY LOCN 08362 IBS IBS SMALL/MEDIUM BUSINE DATE 01/03/98 DSNB STAT 1
 RP CD NB EEO CAT 01 FLSA N PY GRADE D070 TEMP LOC COMPANY 01 FPL
 SENIORITY 00/00/00

COMPENSATION INFORMATION

COMP ACTION SC SALARY CHANGE DATE 02/28/98
 COMMENTS MI MERIT INCREASE
 BASE RATE 1363.00 CHG 101.00 FREQ B BIWEEKLY PROMOTN DATE 11/20/95
 NEXT AUTOMATIC: DATE 00/00/00 AMOUNT 0.00 SAL EFF DATE 02/28/98
 ADJ RATE 1363.00

STATUS INFORMATION

STATUS ACTION NH NEW HIRE DATE 09/30/91 STATUS A ACTIVE
 COMMENTS EMP CATG FR FULLTIME REGULAR PTS
 ORIG HIRE 09/30/91 LAST HIRE 09/30/91 CONT SRVC 09/30/91 TERMINATION 00/00/00
 ADJ SRVC 09/30/91 SRVC EMBL 09/30/91 LOA START 00/00/00 LOA RETURN 00/00/00
 RETIRE DATE 00/00/00

PF7-HELP; PF8-NEXT TRAN; PF12-REFRESH

TS0010-ENTER NUMBER - PRESS ENTER KEY

1. yes
2. Bus Acc 't Specialist
3. Bldg Envelope Program (Acoulator + Window Film)
 CHAOS - Comm & HVAC Program
 Lighting Program
 On-call Program (transport)
 Business Energy Survey
4. On-call - Sales - educate customer on program
 BES - Reactive - handle all requests
 lighting - more inspection - go out before or after
 fast verify what contractors are submitting
 Bldg Envelope - most of program new roof as part
 of very verify what's there for order to pay
 incentive
 Ak - answer questions from customer + contractor
 (fill out paper work - post. memo. +)

Date: 10/12/98 Time: 03:29:52 PM

5. Enter time himself on excel spreadsheet
 has all programs + specific charge #'s.

43-9
7

1051 550 EMPLOYEE INFO - 1 EMP# [REDACTED] EFF DATE 02/28/98

NAME: DAMN, ANNETTE M

POSITION INFORMATION

POSITION ACTION LC LOCATION CHANGE	DATE 01/03/98	PAY ENTITY XM
COMMENTS AC AGREEMENT-COMP/EMPL		DSBN STAT 1
JOB CLASS 01UB3 MAJ ACC MGR I	DATE 07/01/91	COMPANY 01 FPL
PY LOCN 02357 IBS IBS LARGE COMMERCIAL/IN	DATE 01/03/98	SENIORITY 00/00/00
RP CD XM EEO CAT D1 FLA E PY GRADE A050 TEMP LOC		

COMPENSATION INFORMATION

COMP ACTION SC SALARY CHANGE	DATE 02/28/98	PROMOTN DATE 05/01/87
COMMENTS MI MERIT INCREASE		SAL EFF DATE 02/28/98
BASE RATE 2353.00 CHG 118.00	FREQ B BIWEEKLY	ADJ RATE 2353.00
NEXT AUTOMATIC: DATE 00/00/00	AMOUNT 0.00	

STATUS INFORMATION

STATUS ACTION NH NEW HIRE	DATE 01/09/84	STATUS A ACTIVE
COMMENTS	EMP CATG FR FULLTIME REGULAR	PTS
ORIG HIRE 01/09/84 LAST HIRE 01/09/84	CONT SRVC 01/09/84	TERMINATION 00/00/00
ADJ SRVC 01/09/84 SRVC EMBL 01/09/84	LOA START 00/00/00	LOA RETURN 00/00/00
		RETIRE DATE 00/00/00

PF7-HELP; PF8-NEXT TRAN; PF12-REFRESH

TS0010-ENTER NUMBER - PRESS ENTER KEY

1. Yes
2. Mgr ac't Mgr.
3. Can work on any different programs that apply to C/I - CI change on pay I
4. Work w/ customers on pricing, process invoice, dealing w/ cross contractor. Deals w/ large commercial customers.
5. Fixed payroll allocation
19% ECCR - rest is non ECCR.

1051 550 EMPLOYEE INFO - 1 EMP# [redacted] EFF DATE 02/28/98

NAME: HORVATH, STEVEN M

----- POSITION INFORMATION -----

POSITION ACTION IC INFORMATION CHNG DATE 09/01/97

COMMENTS MU MASS UPDATE

JOB CLASS 01XJ6 DUCT SYSTEM SPECIALIST DATE 01/04/97 PAY ENTITY NE

PY LOCN 01102 CFF CF RES CUST SVC FLD DATE 01/04/97 DSBN STAT 1

RP CD NB EEO CAT 03 FLA N PY GRADE D040 TEMP LOC COMPANY 01 FPL SENIORITY

----- COMPENSATION INFORMATION -----

COMP ACTION SC SALARY CHANGE DATE 02/28/98

COMMENTS MI MERIT INCREASE

BASE RATE 1003.00 CHG 85.00 FREQ B BIWEEKLY PROMOTN DATE 08/19/95

NEXT AUTOMATIC: DATE 00/00/00 AMOUNT 0.00 SAL EFF DATE 02/28/98

ADJ RATE 1003.00

----- STATUS INFORMATION -----

STATUS ACTION IC INFORMATION CHNG DATE 07/22/95 STATUS A ACTIVE

COMMENTS

ORIG HIRE 02/03/92 LAST HIRE 02/03/92 EMP CATG FR FULLTIME REGULAR PTS

ADJ SRVC 02/03/92 SRVC EMBL 02/03/92 CONT SRVC 02/03/92 TERMINATION 00/00/00

LOA START 00/00/00 LOA RETURN 00/00/00

RETIRE DATE 00/00/00

PF7-HELP; PF8-NEXT TRAN; PF12-REFRESH

TS0010-ENTER NUMBER - PRESS ENTER KEY

1. yes
2. Rotational Lead over field org in N. Fl. Now wo 8?
3. Duct System Spec. 1/4/97 thru March, 1998
A/C Duct Testing + on call
+ Residential Ceiling Installation
4. Try to lower customer cost
by pointing out any repairs & new
needed + leaving with down certificate
for FPL to pay for cost.

5. Duct Spec. - allocated time filling out time sheet
Rotational usually 50/50 with Jimmy & duct test
while G ECCR.

~~Some to be~~ changed to 90% 450 Supv. but so...
duct Specialist - changed status &
job - 2/28/98 - to Rotational Lead
still all construction
charges.

Date: 10/12/98 Time: 03:30:14 PM

(2)

43-1
4

1051 550 EMPLOYEE INFO - 1 EMP#: [REDACTED] EFF DATE 09/01/97

NAME: WILLIAMS, D M

----- POSITION INFORMATION -----

POSITION ACTION IC INFORMATION CHNG	DATE 09/01/97	PAY ENTITY NE
COMMENTS MU MASS UPDATE		DSBN STAT 1
JOB CLASS 01QE5 ENERGY MGT CONSULTANT	DATE 11/20/95	COMPANY 01 FPL
PY LOCN 01102 CFF CF RES CUST SVC FLD	DATE 01/21/89	SENIORITY 12/07/70
RP CD NB EEO CAT 02 FLSA N PY GRADE D060	TEMP LOC	

----- COMPENSATION INFORMATION -----

COMP ACTION SC SALARY CHANGE	DATE 11/14/92	PROMOTN DATE 06/22/85
COMMENTS MI MERIT INCREASE		SAL EFF DATE 11/14/92
BASE RATE 1530.00 CHG 41.00	FREQ B BIWEEKLY	ADJ RATE 1530.00
NEXT AUTOMATIC: DATE 00/00/00	AMOUNT 0.00	

----- STATUS INFORMATION -----

STATUS ACTION SS SYSTEM STARTUP	DATE 07/22/72	STATUS A ACTIVE
COMMENTS	EMP CATG FR FULLTIME REGULAR	PTS
ORIG HIRE 12/07/70 LAST HIRE 12/07/70	CONT SRVC 12/07/70	TERMINATION 00/00/00
ADJ SRVC 12/07/70 SRVC EMBL 12/07/70	LOA START 00/00/00	LOA RETURN 00/00/00
		RETIRE DATE 00/00/00

PF7=HELP; PF8=NEXT TRAN; PF12=REFRESH

TS0010-ENTER NUMBER - PRESS ENTER KEY

1

1051 550 EMPLOYEE INFO - 1 EMP#: [REDACTED] EFF DATE 01/03/98

NAME: NEWBERRY, BILLY M

----- POSITION INFORMATION -----

POSITION ACTION LC LOCATION CHANGE	DATE 01/03/98	PAY ENTITY XM
COMMENTS AC AGREEMENT-COMP/EMPL		DSBN STAT 1
JOB CLASS 01UB1 MAJ ACCT MGR I	DATE 11/20/95	COMPANY 01 FPL
PY LOCN 02357 IBS IBS LARGE COMMERCIAL/IN	DATE 01/03/98	SENIORITY 00/00/00
RP CD XM EEO CAT D1 FLA E PY GRADE A050	TEMP LOC	

----- COMPENSATION INFORMATION -----

COMP ACTION SC SALARY CHANGE	DATE 03/05/94	PROMOTN DATE 11/01/80
COMMENTS MI MERIT INCREASE		SAL EFF DATE 03/05/94
BASE RATE 2442.00 CHG 94.00	FREQ B BIWEEKLY	ADJ RATE 2442.00
NEXT AUTOMATIC: DATE 00/00/00	AMOUNT 0.00	

----- STATUS INFORMATION -----

STATUS ACTION NH NEW HIRE	DATE 06/19/78	STATUS A ACTIVE
COMMENTS	EMP CATG FR FULLTIME REGULAR	PTS
ORIG HIRE 06/19/78 LAST HIRE 06/19/78	CONT SRVC 06/19/78	TERMINATION 00/00/00
ADJ SRVC 06/19/78 SRVC EMBL 06/19/78	LOA START 00/00/00	LOA RETURN 00/00/00
		RETIRE DATE 00/00/00

PF7=HELP; PF8=NEXT TRAN; PF12=REFRESH

TS0010-ENTER NUMBER - PRESS ENTER KEY

1. Yes
2. May Acc 1/4 Mgr.
3. C/E Lighting
HVAC
Thermal Energy Storage
Bldg Envelope
 C/E Load Control - Rate Promote w/ MW Cap.
 So many castors under tariff
 + change time
 Reactor power - outdoor lighting center
 meter - rate analysis
4. Assigned bid 7 major ac 4.
hospitals, castors
promote program amongst account
5. Fixed distr. 20% ECCR. 80% non.

2

43-9
11

1051 550 EMPLOYEE INFO - 1 EMP# [REDACTED] EFF DATE 06/23/98

NAME: WILLIAMS, JUDITH G

POSITION INFORMATION

POSITION ACTION IC INFORMATION CHNG	DATE 09/01/97	PAY ENTITY NE
COMMENTS MU MASS UPDATE		DSBN STAT 1
JOB CLASS 01QE5 ENERGY MGT CONSULTANT	DATE 11/20/95	COMPANY 01 FPL
PY LOCN 01102 CFP CF RES CUST SVC FLD	DATE 04/08/89	SENIORITY 00/00/00
RP CD NB EEO CAT 02 FLSA N PY GRADE D060	TEMP LOC	

COMPENSATION INFORMATION

COMP ACTION SC SALARY CHANGE	DATE 03/05/94	PROMOTN DATE 10/01/88
COMMENTS MI MERIT INCREASE		SAL EFF DATE 03/05/94
BASE RATE 1485.00 CHG 106.00	FREQ B BIWEEKLY	ADJ RATE 1485.00
NEXT AUTOMATIC: DATE 00/00/00	AMOUNT 0.00	

STATUS INFORMATION

STATUS ACTION TM TERMINATED	DATE 06/23/98	STATUS T TERMIN
COMMENTS VS VOLUNTARY SEPARATION	EMP CATG FR FULLTIME REGULAR	PTS
ORIG HIRE 05/21/79 LAST HIRE 05/21/79	CONT SRVC 05/21/79	TERMINATION 06/23/98
ADJ SRVC 05/21/79 SRVC EMBL 05/21/79	LOA START 00/00/00	LOA RETURN 00/00/00
		RETIRE DATE 00/00/00

PF7=HELP; PF8=NEXT TRAN; PF12=REFRESH

TS0010-ENTER NUMBER - PRESS ENTER KEY

1. *yes*
2. *Energy Services Consultant - Res. sched*
3. *None Energy Survey - time charged is the survey
Dust Tests*
4. *AES - check house for energy efficiency
A/C efficiency - thermostat setting water heater,
floors & windows for heat leak.
Explain the incentive program to customer.*
5. *An computer report to that particular program.
& report on time sheet for payroll &
expenses on an. expense.*

①

1051 550 EMPLOYEE INFO - 1 EMP#: ██████████ EFF DATE 09/01/98
 NAME: DEWITT, MELINDA W
 ----- POSITION INFORMATION -----
 POSITION ACTION IC INFORMATION CHNG DATE 09/01/97
 COMMENTS MU MASS UPDATE PAY ENTITY NE
 JOB CLASS 01QES ENERGY MGT CONSULTANT DATE 11/20/95 DSNB STAT 1
 PY LOCN 02201 CFF NORTH AREA DEALER REP DATE 11/20/95 COMPANY 01 FPL
 RP CD NB EEO CAT 02 FLSA N PY GRADE D060 TEMP LOC SENIORITY 00/00/00

----- COMPENSATION INFORMATION -----
 COMP ACTION SC SALARY CHANGE DATE 02/28/98
 COMMENTS MI MERIT INCREASE PROMOTN DATE 11/20/95
 BASE RATE 1160.00 CHG 61.00 FREQ B BIWEEKLY SAL EFF DATE 02/28/98
 NEXT AUTOMATIC: DATE 00/00/00 AMOUNT 0.00 ADJ RATE 1160.00

----- STATUS INFORMATION -----
 STATUS ACTION NH NEW HIRE DATE 08/28/89 STATUS A ACTIVE
 COMMENTS EMP CATG FR FULLTIME REGULAR PTS
 ORIG HIRE 08/28/89 LAST HIRE 08/28/89 CONT SRVC 08/28/89 TERMINATION 00/00/00
 ADJ SRVC 08/28/89 SRVC EMBL 08/28/89 LOA START 00/00/00 LOA RETURN 00/00/00
 RETIRE DATE 00/00/00

PF7=HELP; PF8=NEXT TRAN; PF12=REFRESH
 TS0010-ENTER NUMBER - PRESS ENTER KEY

1. *yes*
2. *Energy Mgt Consultant/Propertor*
3. *Dist*
On-call
Ceiling Inflation - 908.600
4. *Field to do propertor work*
the contractor do -
Dist
5. *Keep a week acc 4 of types*
of propertors + allocate hours
according
changes to specific Work Order.

1051 550 EMPLOYEE INFO - 1 EMP# [redacted] EFF DATE 09/01/97

NAME: AGUIAR, HORTENCIA E

POSITION INFORMATION

POSITION ACTION IC INFORMATION CHNG	DATE 09/01/97	PAY ENTITY NE
COMMENTS MU MASS UPDATE		DSBN STAT 1
JOB CLASS 01X1E ADMINISTRATIVE SPEC	DATE 01/03/96	COMPANY 01 FPL
PY LOCN 08102 EMS ENERGY MANAGEMENT SUPPO	DATE 11/20/95	SENIORITY 00/00/00
RP CD NB EEO CAT S2 FLA N PY GRADE D040 TEMP LOC		

COMPENSATION INFORMATION

COMP ACTION SC SALARY CHANGE	DATE 08/20/94	PROMOTN DATE 08/11/90
COMMENTS PI PERF/EQUITY INCR		SAL EFF DATE 08/20/94
BASE RATE 1129.00 CHG 43.00	FREQ B BIWEEKLY	ADJ RATE 1129.00
NEXT AUTOMATIC: DATE 00/00/00	AMOUNT 0.00	

STATUS INFORMATION

STATUS ACTION NH NEW HIRE	DATE 05/21/84	STATUS A ACTIVE
COMMENTS	EMP CATG FR FULLTIME REGULAR	PTS
ORIG HIRE 05/21/84 LAST HIRE 05/21/84	CONT SRVC 05/21/84	TERMINATION 00/00/00
ADJ SRVC 05/21/84 SRVC EMBL 05/21/84	LOA START 00/00/00	LOA RETURN 00/00/00
		RETIRE DATE 00/00/00

PF7=HELP; PF8=NEXT TRAN; PF12=REFRESH

TS0010-ENTER NUMBER - PRESS ENTER KEY

1. *Yes*
2. *Admin Spec.*
3. *Room A/c, Ceiling Insulation, Duct*
4. *Vouche Room A/c + pays.
Vouche Ceiling Insulation + Duct
Residential Envelope Program - doing ceiling insulation*
5. *Keeps a sheet on desk + how much
true spend on each + at the end of day
put into activity tracking report.*

43-9

1351 550 EMPLOYEE INFO - 1 EMP#: [redacted] EFF DATE 02/28/98

NAME: SANTALLA, M A

----- POSITION INFORMATION -----

POSITION ACTION IC INFORMATION CHNG	DATE 09/01/97	PAY ENTITY NE
COMMENTS MU MASS UPDATE		DSBN STAT 1
JOB CLASS 01XJ6 DUCT SYSTEM SPECIALIST	DATE 05/13/95	COMPANY 01 FPL
PY LOCN 05402 NAF RES CUST SVC FLD	DATE 05/13/95	SENIORITY 00/00/00
RP CD NB EEO CAT 03 FLSA N PY GRADE D040	TEMP LOC	

----- COMPENSATION INFORMATION -----

COMP ACTION SC SALARY CHANGE	DATE 02/28/98	PROMOTN DATE 12/17/88
COMMENTS MI MERIT INCREASE		SAL EFF DATE 02/28/98
BASE RATE 1071.00 CHG 55.00	FREQ B BIWEEKLY	ADJ RATE 1071.00
NEXT AUTOMATIC: DATE 00/00/00	AMOUNT 0.00	

----- STATUS INFORMATION -----

STATUS ACTION NH NEW HIRE	DATE 06/20/88	STATUS A ACTIVE
COMMENTS	EMP CATG FR FULLTIME REGULAR	PTS
ORIG HIRE 06/20/88 LAST HIRE 06/20/88	CONT SRVC 06/20/88	TERMINATION 00/00/00
ADJ SRVC 06/20/88 SRVC EMBL 06/20/88	LOA START 00/00/00	LOA RETURN 00/00/00
		RETIRE DATE 00/00/00

PF7=HELP; PF8=NEXT TRAN; PF12=REFRESH

TS0010-ENTER NUMBER - PRESS ENTER KEY

1. yes
2. Duct Technician
3. Mainly the Duct Testing Program
4. Go into people's homes + conduct duct test program + make recommendations
5. Variable allocation - keep track thru log tape - write down how much you spend on each unit order.

1051 550 EMPLOYEE INFO - 1 EMP#: [REDACTED] EFF DATE 09/01/97

NAME: STUTSMAN, D E

----- POSITION INFORMATION -----

POSITION ACTION IC INFORMATION CHNG	DATE 09/01/97	PAY ENTITY NE
COMMENTS MU MASS UPDATE		DSBN STAT 1
JOB CLASS 01QE5 ENERGY MGT CONSULTANT	DATE 11/20/95	COMPANY 01 FPL
PY LOCN 04502 WBF RES CUST SVC FLA	DATE 11/20/95	SENIORITY 11/10/69
RP CD NB EEO CAT 02 FLSA N PY GRADE D060	TEMP LOC	

----- COMPENSATION INFORMATION -----

COMP ACTION SC SALARY CHANGE	DATE 11/14/92	PROMOTN DATE 12/20/86
COMMENTS MI MERIT INCREASE		SAL EFF DATE 11/14/92
BASE RATE 1437.00 CHG 24.69	FREQ B BIWEEKLY	ADJ RATE 1437.00
NEXT AUTOMATIC: DATE 00/00/00	AMOUNT 0.00	

----- STATUS INFORMATION -----

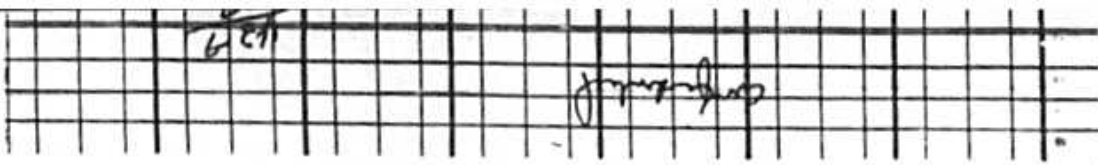
STATUS ACTION SS SYSTEM STARTUP	DATE 08/19/72	STATUS A ACTIVE
COMMENTS	EMP CATG FR FULLTIME REGULAR	PTS
ORIG HIRE 11/10/69 LAST HIRE 11/10/69	CONT SRVC 11/10/69	TERMINATION 00/00/00
ADJ SRVC 11/10/69 SRVC EMBL 11/10/69	LOA START 00/00/00	LOA RETURN 00/00/00
		RETIRE DATE 00/00/00

PF7=HELP; PF8=NEXT TRAN; PF12=REFRESH

TS0010-ENTER NUMBER - PRESS ENTER KEY

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43-7
16



①

1051 550 EMPLOYEE INFO - 1 EMP# [REDACTED] EFF DATE 03/12/98
 NAME: SCHIDMAN, DAVID F
 ----- POSITION INFORMATION -----
 POSITION ACTION IC INFORMATION CHNG DATE 09/01/97
 COMMENTS NU MASS UPDATE
 JOB CLASS 01YB SR PRODUCT MANAGER DATE 07/01/91 PAY ENTITY XM
 PY LOCN 00078 SMS SALES & MARKETING PRODC DATE 10/16/93 DSN STAT 1
 RP CD XM EEO CAT D1 FLSA E PY GRADE A070 TEMP LOC COMPANY 01 FFL
 SENIORITY 00/00/00

----- COMPENSATION INFORMATION -----
 COMP ACTION SC SALARY CHANGE DATE 02/28/98
 COMMENTS MI MERIT INCREASE
 BASE RATE 3145.00 CHG 50.00 FREQ B BIWEEKLY PROMOTN DATE 00/00/00
 NEXT AUTOMATIC: DATE 00/00/00 AMOUNT 0.00 SAL EFF DATE 02/28/98
 ADJ RATE 3145.00

----- STATUS INFORMATION -----
 STATUS ACTION CT COMPANY TRANSFER DATE 07/01/91 STATUS A ACTIVE
 COMMENTS EMP CATG FR FULLTIME REGULAR PTS
 ORIG HIRE 12/19/88 LAST HIRE 12/19/88 CONT SRVC 12/19/88 TERMINATION 00/00/00
 ADJ SRVC 12/19/88 SRVC EMBL 12/19/88 LOA START 00/00/00 LOA RETURN 00/00/00
 RETIRE DATE 00/00/00
 PF7-HELP; PF8-NEXT TRAN; PF12-REFRESH

TS0010-ENTER NUMBER - PRESS ENTER KEY

② 42-2
17

10/12/98
[Handwritten signature]

1051 550 EMPLOYEE INFO - 1 EMP#: [REDACTED] EFF DATE 06/22/98

NAME: CHAPLIN, BLANE A

----- POSITION INFORMATION -----

POSITION ACTION TC TITLE CHANGE	DATE 05/23/98	PAY ENTITY XM
COMMENTS AC AGREEMENT-COMP/EMPL		DSBN STAT 1
JOB CLASS 01RCK TECHNOLOGY CONSLT - A	DATE 05/23/98	COMPANY 01 FPL
PY LOCN 00098 IMT IMT - DATA COMMUNICATIO	DATE 10/07/96	SENIORITY 00/00/00
RP CD XM EEO CAT C2 FLSA E PY GRADE A050	TEMP LOC	

----- COMPENSATION INFORMATION -----

COMP ACTION SC SALARY CHANGE	DATE 02/28/98	PROMOTN DATE 06/21/97
COMMENTS MI MERIT INCREASE		SAL EFF DATE 02/28/98
BASE RATE 2020.00 CHG 104.00	FREQ B BIWEEKLY	ADJ RATE 2020.00
NEXT AUTOMATIC: DATE 00/00/00	AMOUNT 0.00	

----- STATUS INFORMATION -----

STATUS ACTION RH REHIRE	DATE 10/07/96	STATUS A ACTIVE
COMMENTS	EMP CATG FR FULLTIME REGULAR	PTS
ORIG HIRE 03/17/86 LAST HIRE 10/07/96	CONT SRVC 10/07/96	TERMINATION 00/00/00
ADJ SRVC 03/17/86 SRVC EMBL 05/17/86	LOA START 00/00/00	LOA RETURN 00/00/00
		RETIRE DATE 00/00/00

PF7=HELP; PF8=NEXT TRAN; PF12=REFRESH

TS0010-ENTER NUMBER - PRESS ENTER KEY

1. No
2. Systems Analyst
 Work for files, ^{then} communication group for IM

Business Group - called Information Management (IM)

IM supports all business units for FPL.
the actual prices are the cables, line, fiber optics
from computer to computer (everything in between) charge to all business units in company

Customer Service + Sales + Mktg are the 2 units in the
company that charge their time to ECCR.
^{employees that use computer that pay on ECCR}
^{opinion to ECCR.}

Some use computers + lines - need to charge IM service to
them. no

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 OCTOBER 1990 TO FEBRUARY 1991

PAGE 2

ATTRIBUTES

DESCRIPTION

1 2 3 4

(C) Annual

EXPENSE ANALYSIS CODE

VOUCHER RESOLUTION

PO ENVELOPE

VOUCHER NUMBER

BATCH NUMBER

AMOUNT

COPY DATE

LOCATION CODE

ACCOUNT NUMBER

SOURCE CODE

Source Code	Account Number	Location Code	Copy Date	Batch Number	Amount	Voucher Number	Po Envelope	Voucher Resolution	Expense Analysis Code	Description	Attributes
50	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	1
51	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	2
52	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	3
53	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	4
54	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	5
55	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	6
56	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	7
57	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	8
58	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	9
59	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	10
60	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	11
61	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	12
62	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	13
63	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	14
64	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	15
65	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	16
66	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	17
67	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	18
68	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	19
69	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	20
70	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	21
71	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	22
72	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	23
73	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	24
74	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	25
75	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	26
76	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	27
77	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	28
78	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	29
79	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	30
80	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	31
81	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	32
82	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	33
83	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	34
84	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	35
85	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	36
86	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	37
87	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	38
88	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	39
89	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	40
90	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	41
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92	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	43
93	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	44
94	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	45
95	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	46
96	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	47
97	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	48
98	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	49
99	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	50
00	000	00	0000	0000	0000	0000	0000	0000	0000	Annual	51

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 1

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
1 [REDACTED] CITY OF DAYTONA BCH	GSLDT-1 15571.80	CILC-1D 11531.61	(4040.19) (0.00)	(4040.19)
2 [REDACTED] CITY OF DAYTONA BCH	GSLDT-1 14433.18	CILC-1D 10589.45	(3843.73) (0.00)	(3843.73)
3 [REDACTED] 4 [REDACTED]	GSD-1 5737.97	CILC-1G 4003.87	(1734.10) (0.00)	(1734.10)
5 [REDACTED] STATE OF FLORIDA DE	GSLD-1 11098.44	CILC-1D 7237.08	(3861.36) (0.00)	(3861.36)
6 [REDACTED] 7 [REDACTED]	GSLD-2 55184.24	CILC-1D 38699.66	(16484.58) (0.00)	(16484.58)
8 [REDACTED] CITY OF EDGEWATER	GSLD-1 8532.39	CILC-1D 5662.61	(2869.78) (0.00)	(2869.78)
9 [REDACTED] CITY EDGEWATER PLAN	GSD-1 2501.42	CILC-1G 1757.25	(744.17) (0.00)	(744.17)
10 [REDACTED] CITY OF HOLLY HILL	GSLD-1 6973.29	CILC-1D 4659.86	(2313.43) (0.00)	(2313.43)
11 [REDACTED] 12 [REDACTED]	GSLDT-1 7492.76	CILC-1D 5235.28	(2257.48) (0.00)	(2257.48)
13 [REDACTED] MEMORIAL HEALTH SYS	GSLDT-1 24728.63	CILC-1D 16519.45	(8209.18) (0.00)	(8209.18)
14 [REDACTED] DANIELS FOODSERVICE	GSLD-1 14245.96	CILC-1D 9563.91	(4682.05) (0.00)	(4682.05)
15 [REDACTED] CITY ORMOND BEACH	GSLDT-1 7762.70	CILC-1D 5700.22	(2062.48) (0.00)	(2062.48)
16 [REDACTED] CITY OF ORMOND BCH	GSD-1 5041.21	CILC-1G 3434.47	(1606.74) (0.00)	(1606.74)
17 [REDACTED] CITY OF ORMOND BCH	GSD-1 2172.59	CILC-1G 1782.98	(389.61) (0.00)	(389.61)
18 [REDACTED] 19 [REDACTED]	GSLD-1 10855.72	CILC-1D 7136.29	(3719.43) (0.00)	(3719.43)

44-1
-1

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 2

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
*DISTRICT TOTAL	(192332.30)	(133513.99)	(58818.31)	(0.00) (58818.31)
1 [REDACTED]	CST-3 64355.44	CILC-1T 41346.26	(23009.18)	(0.00) (23009.18)
3 PUTNAM CO SCHOOL	GSLD-1 (6635.66)	CILC-1D (4454.70)	(2180.96)	(0.00) (2180.96)
4 PUTNAM CO SCHOOL	GSD-1 (6045.64)	CILC-1G (4115.85)	(1929.79)	(0.00) (1929.79)
5 PUTNAM CO DIST SCH	GSD-1 (3603.82)	CILC-1G (2567.65)	(1036.17)	(0.00) (1036.17)
7 [REDACTED]	GSLD-1 (3114.33)	CILC-1D (2393.47)	(720.86)	(0.00) (720.86)
9 [REDACTED]	GSLD-1 (9475.57)	CILC-1D (6701.12)	(2774.45)	(0.00) (2774.45)
10 ST JOHNS RIVER WATE	GSLD-1 (11165.45)	CILC-1D (7458.58)	(3706.87)	(0.00) (3706.87)
11 PUTNAM CO DIST SCH	GSLD-1 (9988.67)	CILC-1D (6557.54)	(3431.13)	(0.00) (3431.13)
12 PUTNAM CO SCHOOL	GSD-1 (5031.83)	CILC-1G (3425.65)	(1606.18)	(0.00) (1606.18)
14 [REDACTED]	GSLDT-3 (208603.00)	CILC-1T (113447.53)	(95155.47)	(0.00) (95155.47)
15 EDGAR PLAS MAOLIN	CS-2 (22544.43)	CILC-1D (16885.36)	(5659.07)	(0.00) (5659.07)
16 *DISTRICT TOTAL	(350563.84)	(209353.71)	(141210.13)	(0.00) (141210.13)
17 [REDACTED]	GSLD-1 (17378.35)	CILC-1D (12503.19)	(4875.16)	(0.00) (4875.16)
18 [REDACTED]	GSLD-1 (22323.87)	CILC-1D (14680.53)	(7643.34)	(0.00) (7643.34)
20 [REDACTED]	GSLD-1 (9870.97)	CILC-1D (6449.57)	(3421.40)	(0.00) (3421.40)

44-1
1-1
3

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMRPR BASE (KWH + FWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
[REDACTED] CITY ST AUGUSTINE	GSD-1 (3893.73)	CILC-1G (2846.44)	(1047.29)	(0.00) (1047.2
[REDACTED] D & B SCHOOL	GSLD-1 (14501.67)	CILC-1D (10847.96)	(3653.71)	(0.00) (3653.7
[REDACTED] CITY ST AUGUSTINE	GSD-1 (5002.43)	CILC-1G (3657.86)	(1344.57)	(0.00) (1344.5
[REDACTED] ST JOHNS COUNTY	GSLD-1 (5666.04)	CILC-1D (3937.88)	(1728.16)	(0.00) (1728.1
[REDACTED] POST OF ST AUGUSTIN	GSD-1 (3955.84)	CILC-1G (2684.00)	(1271.84)	(0.00) (1271.8
[REDACTED] ST JOHNS COUNTY UTI	GSD-1 (5050.01)	CILC-1G (3638.80)	(1411.21)	(0.00) (1411.21
[REDACTED]	GSLD-1 (7135.48)	CILC-1D (5080.73)	(2054.75)	(0.00) (2054.75
*DISTRICT TOTAL	(94778.39)	(66326.96)	(28451.43)	(0.00) (28451.43
[REDACTED] CITY OF TITUSVILLE	GSLD-1 (7119.44)	CILC-1D (5120.77)	(1998.67)	(0.00) (1998.67
[REDACTED] N BREVARD HOSPITAL	GSLD-1 (12877.82)	CILC-1D (9917.37)	(2960.45)	(0.00) (2960.45)
[REDACTED]	CST-3 (90055.69)	CILC-1T (62542.10)	(27513.59)	(0.00) (27513.59)
[REDACTED] CITY OF TITUSVILLE	GSD-1 (6647.31)	CILC-1G (4669.18)	(1978.13)	(0.00) (1978.13)
[REDACTED] BREV CORRECTIONAL I	GSLD-1 (17281.68)	CILC-1D (11699.71)	(5581.97)	(0.00) (5581.97)
[REDACTED] CITY OF COCOA	GSLD-1 (7113.21)	CILC-1D (4843.80)	(2269.41)	(0.00) (2269.41)
[REDACTED]	GSD-1 (5920.86)	CILC-1G (4214.13)	(1706.73)	(0.00) (1706.73)
[REDACTED]	GSLD-1 (10766.26)	CILC-1D (7162.30)	(3603.96)	(0.00) (3603.96)

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 4

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
[REDACTED]	GSLDT-1 (29692.58)	CILC-1D (22300.92)	(7391.66)	(0.00)	(7391.66)
[REDACTED]	GSD-1 (5159.45)	CILC-1G (3660.70)	(1498.75)	(0.00)	(1498.75)
CITY OF ROCKLEDGE	GSD-1 (5159.45)	CILC-1G (3660.70)	(1498.75)	(0.00)	(1498.75)
[REDACTED]	GSLD-1 (7408.86)	CILC-1D (4855.65)	(2553.21)	(0.00)	(2553.21)
BREV VO UTIL #525	GSLD-1 (7408.86)	CILC-1D (4855.65)	(2553.21)	(0.00)	(2553.21)
[REDACTED]	GSLD-1 (6349.38)	CILC-1D (4416.00)	(1933.38)	(0.00)	(1933.38)
BREV CO UTIL #419	GSLD-1 (6349.38)	CILC-1D (4416.00)	(1933.38)	(0.00)	(1933.38)
[REDACTED]	GSD-1 (4234.46)	CILC-1G (2993.32)	(1241.14)	(0.00)	(1241.14)
[REDACTED]	GSD-1 (4234.46)	CILC-1G (2993.32)	(1241.14)	(0.00)	(1241.14)
BREV COMM COLLEGE	CST-2 (36735.35)	CILC-1D (27204.55)	(9530.80)	(0.00)	(9530.80)
[REDACTED]	GSLD-1 (5900.73)	CILC-1D (4118.48)	(1782.25)	(0.00)	(1782.25)
[REDACTED]	GSLD-1 (5900.73)	CILC-1D (4118.48)	(1782.25)	(0.00)	(1782.25)
CITY OF COCOA BEACH	GSLD-1 (12510.81)	CILC-1D (7851.67)	(4659.14)	(0.00)	(4659.14)
[REDACTED]	GSLDT-1 (16756.54)	CILC-1D (10866.42)	(5890.12)	(0.00)	(5890.12)
[REDACTED]	GSLDT-1 (16756.54)	CILC-1D (10866.42)	(5890.12)	(0.00)	(5890.12)
[REDACTED]	CST-2 (47337.98)	CILC-1D (39381.45)	(7956.53)	(0.00)	(7956.53)
*DISTRICT TOTAL	(329868.41)	(237818.52)	(92049.89)	(0.00)	(92049.89)
[REDACTED]	GSLDT-1 (24144.14)	CILC-1D (22408.16)	(1735.98)	(0.00)	(1735.98)
[REDACTED]	GSLDT-3 (198390.90)	CILC-1T (187394.10)	(10996.80)	(0.00)	(10996.80)
[REDACTED]	GSLDT-3 (114085.81)	CILC-1T (111568.24)	(2517.57)	(0.00)	(2517.57)
[REDACTED]	GSD-1 (4399.81)	CILC-1G (2848.76)	(1551.05)	(0.00)	(1551.05)
[REDACTED]	GSLD-1 (8474.51)	CILC-1D (6036.17)	(2438.34)	(0.00)	(2438.34)

44-1
1-1
3

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
[REDACTED]	GSLD-1 (21845.32)	CILC-1D (14588.15)	(7257.17)	(0.00)	(7257.17)
[REDACTED]	GSD-1 (7739.59)	CILC-1G (5863.91)	(1875.68)	(0.00)	(1875.68)
[REDACTED]	GSLDT-2 (34163.81)	CILC-1D (21576.08)	(12587.73)	(0.00)	(12587.73)
PALM BAY UTILITIES	GSLD-1 (5691.83)	CILC-1D (4072.87)	(1618.96)	(0.00)	(1618.96)
PALM BAY UTILITIES	GSD-1 (3794.43)	CILC-1G (2629.19)	(1165.24)	(0.00)	(1165.24)
[REDACTED]	CST-1 (19778.40)	CILC-1D (15319.60)	(4458.80)	(0.00)	(4458.80)
[REDACTED]	GSLD-2 (26573.03)	CILC-1D (22300.09)	(4272.94)	(0.00)	(4272.94)
BREV CO UTIL #656	GSLD-1 (9092.60)	CILC-1D (6001.77)	(3090.83)	(0.00)	(3090.83)
CITY OF PALM BAY	GSD-1 (3542.07)	CILC-1G (2528.28)	(1013.79)	(0.00)	(1013.79)
[REDACTED]	GSDT-1 (57.48)	CILC-1G (475.88)	(-418.40)	(0.00)	(-418.40)
[REDACTED]	GSLD-1 (7903.65)	CILC-1D (5545.10)	(2358.55)	(0.00)	(2358.55)
*DISTRICT TOTAL	(489677.38)	(431156.35)	(58521.03)	(0.00)	(58521.03)
BOARD OF COUNTY COM	GSD-1 (3339.95)	CILC-1G (2324.02)	(1015.93)	(0.00)	(1015.93)
BOARD OF COUNTY COM	GSLD-1 (8430.54)	CILC-1D (5671.58)	(2758.96)	(0.00)	(2758.96)
[REDACTED]	GSD-1 (5006.92)	CILC-1G (3569.05)	(1437.87)	(0.00)	(1437.87)
BOARD OF COUNTY COM	GSLD-1 (8219.93)	CILC-1D (5654.16)	(2565.77)	(0.00)	(2565.77)

44-1
1-1
2

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
[REDACTED]	GSLD-1 10667.76	CILC-1D 7195.39	(3472.37)	(0.00) (3472.37)
SEMINOLE COUNTY ENV	GSD-1 4766.87	CILC-1G 3147.32	(1619.55)	(0.00) (1619.55)
*DISTRICT TOTAL	(40431.97)	(27561.52)	(12870.45)	(0.00) (12870.45)
CITY OF LAKE CITY	GSD-1 6220.23	CILC-1G 4365.07	(1855.16)	(0.00) (1855.16)
FLORIDA DEPT OF COR	GSLD-1 10219.84	CILC-1D 6615.15	(3604.69)	(0.00) (3604.69)
*DISTRICT TOTAL	(16440.07)	(10980.22)	(5459.85)	(0.00) (5459.85)
[REDACTED]	GSLDT-2 65022.67	CILC-1D 43538.54	(21484.13)	(0.00) (21484.13)
STATE OF FLA CAMP B	GSLD-1 31412.88	CILC-1D 21077.90	(10334.98)	(0.00) (10334.98)
[REDACTED]	CST-3 468010.47	CILC-1T 307732.97	(160277.50)	(0.00) (160277.50)
US FEDERAL AVIATION	CST-1 7673.54	CILC-1D 6073.74	(1599.80)	(0.00) (1599.80)
US FED AVIATION	CST-1 12042.25	CILC-1D 9075.69	(2966.56)	(0.00) (2966.56)
FLA STATE BAKER COR	GSLD-1 10280.85	CILC-1D 6640.90	(3639.95)	(0.00) (3639.95)
FLA DEPT OF CORRECT	GSLD-1 9275.73	CILC-1D 5983.47	(3292.26)	(0.00) (3292.26)
[REDACTED]	CST-3 68851.25	CILC-1T 44962.45	(23888.80)	(0.00) (23888.80)
[REDACTED]	CST-1 8314.88	CILC-1D 6572.40	(1742.48)	(0.00) (1742.48)
[REDACTED]	GSLDT-3 59471.43	CILC-1T 32844.22	(26627.21)	(0.00) (26627.21)

44-1
1-1

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 7

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
2 [REDACTED]	GSLD-1 (4536.02)	CILC-1D (2796.12)	(1739.90)	(0.00) (1739.90)
*DISTRICT TOTAL	(744891.97)	(487298.40)	(257593.57)	(0.00) (257593.57)
3 [REDACTED]	GSLD-1 (10578.92)	CILC-1D (7021.49)	(3557.43)	(0.00) (3557.43)
CITY OF BOYNTON BCH	(10578.92)	(7021.49)	(3557.43)	(0.00) (3557.43)
4 [REDACTED]	GSLDT-2 (48334.29)	CILC-1D (42048.07)	(6286.22)	(0.00) (6286.22)
BOCA RATON COM HOSP	(48334.29)	(42048.07)	(6286.22)	(0.00) (6286.22)
5 [REDACTED]	GSD-1 (1767.76)	CILC-1G (1447.28)	(320.48)	(0.00) (320.48)
BD OF PB CO COMM	(1767.76)	(1447.28)	(320.48)	(0.00) (320.48)
6 [REDACTED]	GSD-1 (2441.22)	CILC-1G (1548.00)	(893.22)	(0.00) (893.22)
7 [REDACTED]	(2441.22)	(1548.00)	(893.22)	(0.00) (893.22)
8 [REDACTED]	GSD-1 (7582.74)	CILC-1G (5464.65)	(2118.09)	(0.00) (2118.09)
9 [REDACTED]	(7582.74)	(5464.65)	(2118.09)	(0.00) (2118.09)
CITY OF BOCA RATON	CST-2 (48723.72)	CILC-1D (45080.19)	(3643.53)	(0.00) (3643.53)
10 [REDACTED]	(48723.72)	(45080.19)	(3643.53)	(0.00) (3643.53)
11 [REDACTED]	GSD-1 (6024.20)	CILC-1G (4267.91)	(1756.29)	(0.00) (1756.29)
12 [REDACTED]	(6024.20)	(4267.91)	(1756.29)	(0.00) (1756.29)
CITY OF DELRAY BCH.	GSD-1 (1983.24)	CILC-1G (1595.69)	(387.55)	(0.00) (387.55)
13 [REDACTED]	(1983.24)	(1595.69)	(387.55)	(0.00) (387.55)
SOUTH CENTRAL REG W	GSLD-2 (20570.65)	CILC-1D (14735.06)	(5835.59)	(0.00) (5835.59)
14 [REDACTED]	(20570.65)	(14735.06)	(5835.59)	(0.00) (5835.59)
CITY OF DELRAY BCH	GSLD-1 (10758.88)	CILC-1D (7466.52)	(3292.36)	(0.00) (3292.36)
15 [REDACTED]	(10758.88)	(7466.52)	(3292.36)	(0.00) (3292.36)
16 [REDACTED]	GSLD-1 (9200.64)	CILC-1D (6071.93)	(3128.71)	(0.00) (3128.71)
17 [REDACTED]	(9200.64)	(6071.93)	(3128.71)	(0.00) (3128.71)
CITY OF DELRAY	GSD-1 (5149.67)	CILC-1G (3593.55)	(1556.12)	(0.00) (1556.12)
18 [REDACTED]	(5149.67)	(3593.55)	(1556.12)	(0.00) (1556.12)
BD OF PB CO COMM	GSLD-1 (9674.82)	CILC-1D (6464.49)	(3210.33)	(0.00) (3210.33)
19 [REDACTED]	(9674.82)	(6464.49)	(3210.33)	(0.00) (3210.33)
CITY OF BOYNTON BCH	CS-1 (6554.51)	CILC-1D (5166.46)	(1388.05)	(0.00) (1388.05)
20 [REDACTED]	(6554.51)	(5166.46)	(1388.05)	(0.00) (1388.05)

44-1
1-1

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 8

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
[REDACTED]	CS-1 6116.90)	CILC-1D 4535.27)	1581.63)	0.00) (1581.63)
BD OF PB CO COMM	GSLD-1 (39777.78)	CILC-1D 26360.55)	(13417.23)	0.00) (13417.23)
[REDACTED]	GSD-1 (5101.81)	CILC-1G 3571.59)	(1530.22)	0.00) (1530.22)
CITY OF BOCA RATON	GSD-1 (4412.22)	CILC-1G 3112.74)	(1299.48)	0.00) (1299.48)
[REDACTED]	GSD-1 (4854.17)	CILC-1G 3382.21)	(1471.96)	0.00) (1471.96)
CITY OF BOCA RATON	GSD-1 (5375.63)	CILC-1G 3734.73)	(1640.90)	0.00) (1640.90)
[REDACTED]	GSLD-1 (11856.17)	CILC-1D 7859.63)	(3996.54)	0.00) (3996.54)
*DISTRICT TOTAL	(266839.94)	(204528.01)	(62311.93)	0.00) (62311.93)
[REDACTED]	GSD-1 (4335.63)	CILC-1G 2990.96)	(1344.67)	0.00) (1344.67)
[REDACTED]	GSD-1 (4438.31)	CILC-1G 3375.88)	(1062.43)	0.00) (1062.43)
[REDACTED]	GSD-1 (4844.37)	CILC-1G 3429.71)	(1414.66)	0.00) (1414.66)
[REDACTED]	GSD-1 (6453.57)	CILC-1G 4537.56)	(1916.01)	0.00) (1916.01)
[REDACTED]	GSLD-1 (14026.04)	CILC-1D 9412.69)	(4613.35)	0.00) (4613.35)
[REDACTED]	GSD-1 (6954.57)	CILC-1G 4958.26)	(1996.31)	0.00) (1996.31)
CITY OF BELLE GLDE	GSD-1 (5897.16)	CILC-1G 4231.83)	(1665.33)	0.00) (1665.33)
GLADES GENERAL HOSP	CST-1 (6793.16)	CILC-1D 5155.85)	(1637.31)	0.00) (1637.31)

44-1
1-1

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY	= TOTAL
1 CITY OF BELLE GLDE	GSD-1 3783.51	CILC-1G 2688.56	(1094.95)	(0.00) (1094.95)
2 [REDACTED]	GSLD-1 14269.61	CILC-1D 9461.54	(4808.07)	(0.00) (4808.07)
3 [REDACTED]	GSLDT-1 13532.29	CILC-1D 10904.36	(2627.93)	(0.00) (2627.93)
4 [REDACTED]	GSLD-1 15293.51	CILC-1D 12690.43	(2603.08)	(0.00) (2603.08)
5 BD OF PB CO COMM	GSLD-1 9762.67	CILC-1D 6521.91	(3240.76)	(0.00) (3240.76)
6 [REDACTED]	GSLD-1 11261.81	CILC-1D 7723.04	(3538.77)	(0.00) (3538.77)
7 [REDACTED]	(0.00)	ISST-1D 4408.28	STANDBY (0.00)	(0.00) (0.00)
8 [REDACTED]	SST-1D2 7963.00	ISST-1D 5421.40	STANDBY (2541.60)	(0.00) (2541.60)
9 [REDACTED]	GSD-1 4492.81	CILC-1G 3276.91	(1215.90)	(0.00) (1215.90)
10 BD OF PB CO COMM	GSLDT-2 71570.86	CILC-1D 63283.12	(8287.74)	(0.00) (8287.74)
11 *DISTRICT TOTAL	(205672.88)	(164472.29)	(45608.87)	(0.00) (45608.87)
12 [REDACTED]	GSLD-1 11376.83	CILC-1D 7621.42	(3755.41)	(0.00) (3755.41)
13 [REDACTED]	GSD-1 4636.00	CILC-1G 3255.63	(1380.37)	(0.00) (1380.37)
14 *DISTRICT TOTAL	(16012.83)	(10877.05)	(5135.78)	(0.00) (5135.78)
15 [REDACTED]	GSD-1 4859.31	CILC-1G 3419.80	(1439.51)	(0.00) (1439.51)
16 [REDACTED]	GSLD-1 31421.74	CILC-1D 20028.65	(11393.09)	(0.00) (11393.09)
17 [REDACTED]				
18 [REDACTED]				
19 [REDACTED]				
20 [REDACTED]				
21 [REDACTED]				
22 [REDACTED]				

44-
1-1
2

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 10

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
[REDACTED] 1 MARTIN COUNTY BOARD	GSD-1 4499.67)	CILC-1G 3323.54)	(1176.13)	(0.00) (1176.13)
[REDACTED] 2 [REDACTED]	GSD-1 2994.02)	CILC-1G 2134.44)	(859.58)	(0.00) (859.58)
[REDACTED] 3 [REDACTED]	GSLD-1 11724.65)	CILC-1D 7735.15)	(3989.50)	(0.00) (3989.50)
[REDACTED] 4 MARTIN MEMORIAL HOS	GSLDT-1 13206.14)	CILC-1D 10022.25)	(3183.89)	(0.00) (3183.89)
[REDACTED] 5 [REDACTED]	GSD-1 4378.62)	CILC-1G 3122.28)	(1256.34)	(0.00) (1256.34)
[REDACTED] 6 [REDACTED]	GSLD-1 6938.78)	CILC-1D 4553.78)	(2385.00)	(0.00) (2385.00)
[REDACTED] 7 STATE OF FLA DEPT O	GSLD-1 11205.45)	CILC-1D 8292.51)	(2912.94)	(0.00) (2912.94)
[REDACTED] 8 [REDACTED]	GSD-1 4325.87)	CILC-1G 3045.38)	(1280.49)	(0.00) (1280.49)
[REDACTED] 9 [REDACTED]	GSLD-1 18951.53)	CILC-1D 12365.32)	(6586.21)	(0.00) (6586.21)
[REDACTED] 10 CITY OF STUART	GSD-1 6418.09)	CILC-1G 4636.58)	(1781.51)	(0.00) (1781.51)
[REDACTED] 11 MARTIN CO BRD COMM.	GSLD-1 9579.91)	CILC-1D 6995.57)	(2584.34)	(0.00) (2584.34)
[REDACTED] 12 CITY OF STUART	GSD-1 5146.76)	CILC-1G 3790.66)	(1356.10)	(0.00) (1356.10)
[REDACTED] 13 ST LUCIE WEST SERV	GSD-1 3869.87)	CILC-1G 2708.07)	(1161.80)	(0.00) (1161.80)
[REDACTED] 14 *DISTRICT TOTAL	(139520.41)	(96173.98)	(43346.43)	(0.00) (43346.43)
[REDACTED] 15 SEACOAST UTILITY AU	GSD-1 3913.80)	CILC-1G 2404.09)	(1509.71)	(0.00) (1509.71)
[REDACTED] 16 [REDACTED]	GSLD-3 114708.89)	CILC-1T 63123.06)	(51585.83)	(0.00) (51585.83)
[REDACTED] 17 [REDACTED]				

44
1-1

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 11

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY	= TOTAL
[REDACTED]	GSLDT-3 (243179.14)	CILC-1T (132161.85)	(111017.29)	(0.00) (111017.29)
[REDACTED]	CST-3 (19199.36)	CILC-1T (8788.52)	(10410.84)	(0.00) (10410.84)
[REDACTED]	GSLD-1 (7757.88)	CILC-1D (5476.95)	(2280.93)	(0.00) (2280.93)
[REDACTED]	GSLDT-1 (9530.71)	CILC-1D (6550.89)	(2979.82)	(0.00) (2979.82)
[REDACTED]	GSLDT-1 (11646.63)	CILC-1D (7980.39)	(3666.24)	(0.00) (3666.24)
SEACOAST UTILITY AU 11	GSLDT-1 (21885.10)	CILC-1D (14350.49)	(7534.61)	(0.00) (7534.61)
CITY OF W PALM BCH 12	CST-2 (55095.31)	CILC-1D (46176.93)	(8918.38)	(0.00) (8918.38)
[REDACTED]	GSD-1 (4032.41)	CILC-1G (2973.63)	(1058.78)	(0.00) (1058.78)
BD. OF P.B. CO. COM 14	CS-1 (17765.23)	CILC-1D (12864.21)	(4901.02)	(0.00) (4901.02)
SEACOAST UTILITY 15	GSD-1 (3666.60)	CILC-1G (2842.43)	(824.17)	(0.00) (824.17)
SEACOAST UTILITY AU 16	GSLDT-1 (8728.96)	CILC-1D (5607.40)	(3121.56)	(0.00) (3121.56)
US AIR FORCE 17	GSLD-1 (7189.07)	CILC-1D (4699.27)	(2489.80)	(0.00) (2489.80)
CITY OF W PALM BCH 18	GSLD-1 (31681.01)	CILC-1D (20889.79)	(10791.22)	(0.00) (10791.22)
LOXAHATCHEE RIV ENV 19	GSLD-1 (3293.63)	CILC-1D (2630.17)	(663.46)	(0.00) (663.46)
TOWN OF JUPITER 20	CST-1 (4062.47)	CILC-1D (4003.76)	(58.71)	(0.00) (58.71)
TOWN OF JUPITER	GSLDT-1 (5513.38)	CILC-1D (3968.76)	(1544.62)	(0.00) (1544.62)

44-1
1-1

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 12

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMPR BASE (KWH + IWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
1 [REDACTED]	GSLDT-1	CILC-1D		
2 LOXAHATCHEE RIVER E	(8564.90)	(6497.73)	(2067.17)	(0.00) (2067.17)
3 SEACOAST UTILITY AU	GSD-1	CILC-1G		
[REDACTED]	(5179.75)	(3548.98)	(1630.77)	(0.00) (1630.77)
4 [REDACTED]	GSLDT-1	CILC-1D		
[REDACTED]	(21216.61)	(18615.73)	(2600.88)	(0.00) (2600.88)
5 *DISTRICT TOTAL	(607810.84)	(376155.03)	(231655.81)	(0.00) (231655.81)
6 [REDACTED]	CS-1	CILC-1D		
7 [REDACTED]	(16404.78)	(12620.05)	(3784.73)	(0.00) (3784.73)
8 ST LUCIE COUNTY BD	GSD-1	CILC-1G		
[REDACTED]	(4262.94)	(2994.06)	(1268.88)	(0.00) (1268.88)
9 INDIAN RIV COUNTY	GSLD-1	CILC-1D		
[REDACTED]	(8730.99)	(5864.02)	(2866.97)	(0.00) (2866.97)
10 [REDACTED]	GSLD-1	CILC-1D		
11 *DISTRICT TOTAL	(5583.61)	(3607.89)	(1975.72)	(0.00) (1975.72)
[REDACTED]	(34982.32)	(25086.02)	(9896.30)	(0.00) (9896.30)
12 BOARD OF CO. COMM.	GSD-1	CILC-1G		
[REDACTED]	(2737.89)	(1931.25)	(806.64)	(0.00) (806.64)
13 DESOTO CORRECTIONAL	GSLD-1	CILC-1D		
[REDACTED]	(3594.96)	(3025.73)	(569.23)	(0.00) (569.23)
14 DESOTO CORREC. INST	GSLD-1	CILC-1D		
[REDACTED]	(6984.42)	(4671.45)	(2312.97)	(0.00) (2312.97)
15 DESOTO MEMORIAL HOP	GSLDT-1	CILC-1D		
[REDACTED]	(8961.65)	(6124.72)	(2836.93)	(0.00) (2836.93)
[REDACTED]	(22278.92)	(15753.15)	(6525.77)	(0.00) (6525.77)
16 17 [REDACTED]	GSLD-1	CILC-1D		
[REDACTED]	(23154.11)	(15371.45)	(7782.66)	(0.00) (7782.66)
18 19 [REDACTED]	GSLDT-1	CILC-1D		
[REDACTED]	(11316.51)	(8571.88)	(2744.63)	(0.00) (2744.63)
20 [REDACTED]	CST-3	CILC-1T		
[REDACTED]	(10918.75)	(3473.59)	(7445.16)	(0.00) (7445.16)

44-1
1-1

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 13

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMRPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
[REDACTED]	GSLD-1 (4732.98)	CILC-1D (3110.48)	(1622.50)	(0.00) (1622.50)
[REDACTED]	CST-2 (66068.76)	CILC-1D (50841.22)	(15227.54)	(0.00) (15227.54)
CITY OF BRADENTON	GSLD-1 (12907.43)	CILC-1D (8827.80)	(4079.63)	(0.00) (4079.63)
[REDACTED]	GSLD-1 (6732.55)	CILC-1D (4530.35)	(2202.20)	(0.00) (2202.20)
MANATEE CO UTILITY	GSLD-1 (26315.11)	CILC-1D (17845.95)	(8469.16)	(0.00) (8469.16)
[REDACTED]	GSLD-2 (37137.60)	CILC-1D (24487.06)	(12650.54)	(0.00) (12650.54)
MANATEE CO UTILITY	GSLD-1 (11252.94)	CILC-1D (7592.19)	(3660.75)	(0.00) (3660.75)
CITY OF BRADENTON	GSLD-1 (4085.39)	CILC-1D (3364.82)	(720.57)	(0.00) (720.57)
[REDACTED]	GSLD-1 (5714.81)	CILC-1D (3748.42)	(1966.39)	(0.00) (1966.39)
[REDACTED]	GSLD-1 (15095.99)	CILC-1D (10156.55)	(4939.44)	(0.00) (4939.44)
MANATEE COMMUNITY C	GSLD-1 (13158.94)	CILC-1D (9814.64)	(3344.30)	(0.00) (3344.30)
MANATEE CO UTILITY	CST-2 (32222.90)	CILC-1D (28066.08)	(4156.82)	(0.00) (4156.82)
MANATEE COUNTY PUBL	GSLD-1 (11261.09)	CILC-1D (8029.66)	(3231.43)	(0.00) (3231.43)
*DISTRICT TOTAL	(292075.86)	(207832.14)	(84243.72)	(0.00) (84243.72)
[REDACTED]	GSLD-1 (21151.94)	CILC-1D (14245.38)	(6906.56)	(0.00) (6906.56)
LEE CNTY COMMISSION	GSLD-1 (8005.83)	CILC-1D (5438.13)	(2567.70)	(0.00) (2567.70)

44-1
1-1
3

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 14

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMR BASE (KWH + KNL)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
1 [REDACTED] LEE CO COMMISSION	GSLD-1 (21795.92)	CILC-1D (14495.19)	(7300.73)	(0.00) (7300.73)
2 [REDACTED] LEE CO COMMISSION	GSLD-1 (9465.28)	CILC-1D (6481.34)	(2983.94)	(0.00) (2983.94)
3 [REDACTED] HCS-LABELLE HIGH	GSLD-1 (7338.93)	CILC-1D (4697.22)	(2641.71)	(0.00) (2641.71)
4 [REDACTED] HCS-COUNTRY OAKS	GSD-1 (4351.78)	CILC-1G (2938.08)	(1413.70)	(0.00) (1413.70)
5 [REDACTED]	GSLD-1 (14648.03)	CILC-1D (9930.26)	(4717.77)	(0.00) (4717.77)
6 [REDACTED]	GSLD-1 (11663.04)	CILC-1D (7676.81)	(3986.23)	(0.00) (3986.23)
7 [REDACTED]	GSLD-1 (8017.56)	CILC-1D (5377.38)	(2640.18)	(0.00) (2640.18)
8 [REDACTED]	GSD-1 (4203.35)	CILC-1G (3050.23)	(1153.12)	(0.00) (1153.12)
9 [REDACTED]	GSD-1 (4212.95)	CILC-1G (2989.62)	(1223.33)	(0.00) (1223.33)
10 [REDACTED] LEE CO MOSQUITO CON	GSD-1 (4212.95)	CILC-1G (2989.62)	(1223.33)	(0.00) (1223.33)
11 [REDACTED]	GSLD-1 (8168.31)	CILC-1D (6271.27)	(1897.04)	(0.00) (1897.04)
12 [REDACTED]	GSLD-2 (34323.97)	CILC-1D (25583.11)	(8740.86)	(0.00) (8740.86)
13 [REDACTED] CITY OF FT MYERS	GSLD-1 (12335.76)	CILC-1D (8245.27)	(4090.49)	(0.00) (4090.49)
14 [REDACTED]	GSLDT-1 (19412.41)	CILC-1D (13610.90)	(5801.51)	(0.00) (5801.51)
15 [REDACTED] FT MYERS NEW PRESS	GSLDT-1 (19412.41)	CILC-1D (13610.90)	(5801.51)	(0.00) (5801.51)
16 [REDACTED]	CS-1 (13560.93)	CILC-1D (10394.38)	(3166.55)	(0.00) (3166.55)
17 [REDACTED] CITY OF FT MYERS	CS-1 (13560.93)	CILC-1D (10394.38)	(3166.55)	(0.00) (3166.55)
18 [REDACTED] LEE MEMORIAL HOSPIT	CST-2 (50118.80)	CILC-1D (43817.88)	(6300.92)	(0.00) (6300.92)
19 [REDACTED] CITY OF FT MYERS	CS-1 (15611.98)	CILC-1D (11853.91)	(3758.07)	(0.00) (3758.07)

44-1
1-1

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY	= TOTAL
[REDACTED]	GSLD-1 (16610.78)	CILC-1D (12999.78)	(3611.00)	(0.00) (3611.00)
LEE CO PORT AUTH	GSLDT-1 (11770.25)	CILC-1D (8248.39)	(3521.86)	(0.00) (3521.86)
FLA CITIES WATER CO	CST-1 (7809.74)	CILC-1D (6295.80)	(1513.94)	(0.00) (1513.94)
FLA CITIES WATER CO	GSLD-1 (6325.55)	CILC-1D (4056.27)	(2269.28)	(0.00) (2269.28)
[REDACTED]	GSLD-1 (8618.76)	CILC-1D (6623.79)	(1994.97)	(0.00) (1994.97)
[REDACTED]	GSLD-1 (6805.62)	CILC-1D (4804.44)	(2001.18)	(0.00) (2001.18)
[REDACTED]	GSD-1 (4476.45)	CILC-1G (3253.20)	(1223.25)	(0.00) (1223.25)
[REDACTED]	CS-1 (15449.51)	CILC-1D (12217.03)	(3232.48)	(0.00) (3232.48)
[REDACTED]	CST-2 (34926.46)	CILC-1D (24935.53)	(9990.93)	(0.00) (9990.93)
LEE MEMORIAL HOSP	CST-2 (38590.20)	CILC-1D (31238.20)	(7352.00)	(0.00) (7352.00)
[REDACTED]	GSLD-1 (7966.06)	CILC-1D (5340.04)	(2626.02)	(0.00) (2626.02)
LEE CO SHERIFF OFF	GSLD-1 (6667.76)	CILC-1D (4561.52)	(2106.24)	(0.00) (2106.24)
*DISTRICT TOTAL	(434403.91)	(321670.35)	(112733.56)	(0.00) (112733.56)
COLLIER COUNTY	GSLD-1 (6089.62)	CILC-1D (5145.52)	(944.10)	(0.00) (944.10)
COLLIER CNTY UTIL.	GSLD-1 (18929.77)	CILC-1D (12959.21)	(5970.56)	(0.00) (5970.56)
COLLIER CNTY UTILIT	GSLD-1 (4339.22)	CILC-1D (3278.41)	(1060.81)	(0.00) (1060.81)

44-1
1-1

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 16

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY	= TOTAL
[REDACTED]	GSLD-1 (10346.07)	CILC-1D (6895.19)	(3450.88)	(0.00) (3450.88)
NAPLES COMM. HOSP	CST-2 (47242.79)	CILC-1D (35226.11)	(12016.68)	(0.00) (12016.68)
CITY OF NAPLES	CST-1 (14350.15)	CILC-1D (11392.55)	(2957.60)	(0.00) (2957.60)
BOARD OF COUNTY COM	GSLD-1 (4449.88)	CILC-1D (2380.52)	(2069.36)	(0.00) (2069.36)
COLLIER COUNTY	GSLD-1 (9543.52)	CILC-1D (7309.10)	(2234.42)	(0.00) (2234.42)
NAPLES COMM. HOSP	GSLD-1 (16305.34)	CILC-1D (11010.38)	(5294.96)	(0.00) (5294.96)
[REDACTED] INC	CS-1 (8708.83)	CILC-1D (6676.43)	(2032.40)	(0.00) (2032.40)
BRD OF GVNS OF CTY	CS-1 (10036.18)	CILC-1D (7416.74)	(2619.44)	(0.00) (2619.44)
COLLIER CNTY UTILIT	GSLD-1 (4612.31)	CILC-1D (3148.15)	(1464.16)	(0.00) (1464.16)
BONITA SPRINGS UTIL	GSD-1 (3434.80)	CILC-1G (2502.71)	(932.09)	(0.00) (932.09)
*DISTRICT TOTAL	(158388.48)	(115341.02)	(43047.46)	(0.00) (43047.46)
CHARLOTTE CO SCHOOL	GSD-1 (4431.44)	CILC-1G (2989.39)	(1442.05)	(0.00) (1442.05)
CHARLOTTE CO	GSLD-1 (5680.50)	CILC-1D (3621.80)	(2058.70)	(0.00) (2058.70)
[REDACTED]	GSLDT-1 (21721.40)	CILC-1D (14730.65)	(6990.75)	(0.00) (6990.75)
SCHOOL BOARD OF	GSD-1 (5197.54)	CILC-1G (3502.60)	(1694.94)	(0.00) (1694.94)
CHARLOTTE CO SCH	GSLD-1 (6031.55)	CILC-1D (4043.45)	(1988.10)	(0.00) (1988.10)

44-1
1-1
3

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 17

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CHPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY	= TOTAL
1 [REDACTED] CHARLOTTE CO SCH	GSD-1 (3908.32)	CILC-1G (2767.94)	(1140.38)	(0.00) (1140.38)
2 [REDACTED] CHARLOTTE CO	GSLD-1 (6688.32)	CILC-1D (4280.76)	(2407.56)	(0.00) (2407.56)
3 [REDACTED] CHARLOTTE CO SCH	GSLD-1 (7712.63)	CILC-1D (5438.07)	(2274.56)	(0.00) (2274.56)
4 [REDACTED] CHARLOTTE CO. SCH	GSLD-1 (14902.21)	CILC-1D (9320.98)	(5581.23)	(0.00) (5581.23)
5 [REDACTED] CHARLOTTE CO BOARD	GSLD-1 (5593.55)	CILC-1D (3596.60)	(1996.95)	(0.00) (1996.95)
6 [REDACTED]	GSD-1 (4352.97)	CILC-1G (2803.39)	(1549.58)	(0.00) (1549.58)
7 [REDACTED]	GSD-1 (4352.97)	CILC-1G (2803.39)	(1549.58)	(0.00) (1549.58)
8 [REDACTED] CHARLOTTE CO. SHCOO	GSLD-1 (8065.44)	CILC-1D (5326.85)	(2738.59)	(0.00) (2738.59)
9 [REDACTED] PEACE RIVER MANASOT	CST-1 (13926.07)	CILC-1D (10488.34)	(3437.73)	(0.00) (3437.73)
10 [REDACTED] CHARLOTTE CO UTIL	GSLD-1 (14216.16)	CILC-1D (8896.53)	(5319.63)	(0.00) (5319.63)
11 *DISTRICT TOTAL	(122428.10)	(81807.35)	(40620.75)	(0.00) (40620.75)
12 [REDACTED]	GSLD-1 (13636.87)	CILC-1D (10110.01)	(3526.86)	(0.00) (3526.86)
13 [REDACTED] COUNTY OF SARASOTA	GSD-1 (4876.52)	CILC-1G (3406.83)	(1469.69)	(0.00) (1469.69)
14 [REDACTED] QUALITY AGGREGATES	CS-1 (7744.73)	CILC-1D (6055.59)	(1689.14)	(0.00) (1689.14)
15 [REDACTED] SIESTA KEY UTILITY	GSD-1 (4312.84)	CILC-1G (3328.23)	(984.61)	(0.00) (984.61)
16 [REDACTED] SS CO PUB HOSP BD	GSLDT-2 (81473.16)	CILC-1D (55103.07)	(26370.09)	(0.00) (26370.09)
17 [REDACTED] SS CO PUB HOSP BD	GSLD-1 (8729.87)	CILC-1D (6621.60)	(2108.27)	(0.00) (2108.27)

44-1
1-1
2

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 18

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CHPR BASE (KWH - KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
1 [REDACTED]	GSLDT-1	CILC-1D		
SS COL PUB. HOSP BD (12649.89) (8523.68) (4126.21) (0.00) (4126.21)
2 [REDACTED]	GSLDT-2	CILC-1D		
3 [REDACTED]	(32495.92) (29681.32) (2814.60) (0.00) (2814.60)
4 [REDACTED]	GSD-1	CILC-1G		
FLORIDA CITIES WATE (5485.70) (3917.94) (1567.76) (0.00) (1567.76)
5 [REDACTED]	GSLD-1	CILC-1D		
6 [REDACTED]	(7276.80) (4872.03) (2404.77) (0.00) (2404.77)
7 [REDACTED]	GSD-1	CILC-1G		
FLORIDA CITIES WATE (5724.29) (4124.76) (1599.53) (0.00) (1599.53)
8 [REDACTED]	GSLDT-1	CILC-1D		
SARASOTA-MANATEE	(22345.84) (15147.68) (7198.16) (0.00) (7198.16)
9 [REDACTED]	GSLDT-1	CILC-1D		
CITY OF SARASOTA	(22423.58) (15674.69) (6748.89) (0.00) (6748.89)
10 [REDACTED]	GSLDT-1	CILC-1D		
CITY OF SARASOTA	(19064.24) (13864.63) (5199.61) (0.00) (5199.61)
*DISTRICT TOTAL	(248240.25) (180432.06) (67808.19) (0.00) (67808.19)
11 [REDACTED]	GSLD-1	CILC-1D		
CHARLOTTE CO SCH	(5861.99) (3937.54) (1924.45) (0.00) (1924.45)
12 [REDACTED]	CS-1	CILC-1D		
CITY OF VENICE	(9907.88) (7549.88) (2358.00) (0.00) (2358.00)
13 [REDACTED]	GSLDT-2	CILC-1D		
14 [REDACTED]	(30697.36) (22849.35) (7848.01) (0.00) (7848.01)
15 [REDACTED]	GSD-1	CILC-1G		
CITY OF VENICE	(6367.87) (4656.40) (1711.47) (0.00) (1711.47)
16 [REDACTED]	CS-1	CILC-1D		
ENGLEWOOD WATER DIS (8589.68) (6530.42) (2059.26) (0.00) (2059.26)
17 [REDACTED]	GSD-1	CILC-1G		
CITY OF VENICE	(3924.42) (2958.79) (965.63) (0.00) (965.63)
18 [REDACTED]	GSLD-1	CILC-1D		
CHARLOTTE CO BOARD (5767.43) (3869.87) (1897.56) (0.00) (1897.56)

44-1
1-1
3

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 19

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
1 [REDACTED] CHARLOTTE CO SCH	GSLD-1 (6980.39)	CILC-1D (4600.35)	(2380.04)	(0.00)	(2380.04)
2 [REDACTED] CHARLOTTE CO BOARD	GSLD-1 (6578.82)	CILC-1D (4532.36)	(2046.46)	(0.00)	(2046.46)
3 [REDACTED] ROTONDA WEST UTILIT	GSD-1 (3588.67)	CILC-1G (2513.00)	(1075.61)	(0.00)	(1075.61)
4 *DISTRICT TOTAL	(88264.51)	(63998.02)	(24266.49)	(0.00)	(24266.49)
5 [REDACTED] BCBC \$EMS 1474920	GSLDT-1 (24601.63)	CILC-1D (15613.93)	(8987.70)	(0.00)	(8987.70)
6 [REDACTED] BCBC \$EMS 3319757	GSLD-1 (11169.49)	CILC-1D (9911.23)	(1258.26)	(0.00)	(1258.26)
7 [REDACTED] NBHD \$5001 SYS DATA	GSLD-1 (11422.78)	CILC-1D (7510.59)	(3912.19)	(0.00)	(3912.19)
8 [REDACTED]	GSLD-1 (16605.30)	CILC-1D (10803.53)	(5801.77)	(0.00)	(5801.77)
9 [REDACTED]	GSD-1 (7687.81)	CILC-1G (5550.76)	(2137.05)	(0.00)	(2137.05)
10 [REDACTED]	CST-2 (34790.99)	CILC-1D (32090.95)	(2700.04)	(0.00)	(2700.04)
11 [REDACTED] CITY OF FT LAUD	CST-1 (12267.16)	CILC-1D (10670.56)	(1596.60)	(0.00)	(1596.60)
12 [REDACTED] CITY OF FT LAUD	GSLD-1 (16570.74)	CILC-1D (15863.70)	(707.04)	(0.00)	(707.04)
13 [REDACTED] BROWARD CNTY BR.COM	CS-1 (9573.71)	CILC-1D (8820.37)	(753.34)	(0.00)	(753.34)
14 [REDACTED]	GSLD-1 (11950.56)	CILC-1D (7781.74)	(4168.82)	(0.00)	(4168.82)
15 [REDACTED]	GSD-1 (3315.44)	CILC-1G (2333.26)	(982.18)	(0.00)	(982.18)
16 [REDACTED]	GSLDT-1 (24282.19)	CILC-1D (22194.30)	(2087.89)	(0.00)	(2087.89)
17 [REDACTED] NBHD IMPER PNT MED.					

#4-1
1-1

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 20

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMRPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
[REDACTED]	GSLD-1 (7899.74)	CILC-1D (5327.58)	(2572.16)	(0.00) (2572.16)
BROWARD COUNTY	GSLD-2 (30168.18)	CILC-1D (23234.20)	(6933.98)	(0.00) (6933.98)
BROWARD COUNTY 0210	GSLD-1 (15420.01)	CILC-1D (16498.98)	(-1078.97)	(0.00) (-1078.97)
[REDACTED]	GSLD-1 (10777.27)	CILC-1D (7079.23)	(3698.04)	(0.00) (3698.04)
[REDACTED]	GSLDT-2 (29353.60)	CILC-1D (19677.55)	(9676.05)	(0.00) (9676.05)
[REDACTED]	GSLD-1 (25643.88)	CILC-1D (16982.62)	(8661.26)	(0.00) (8661.26)
[REDACTED]	GSD-1 (2916.73)	CILC-1G (2041.03)	(875.70)	(0.00) (875.70)
BROWARD COUNTY PSC	GSLD-1 (16184.17)	CILC-1D (10786.86)	(5397.31)	(0.00) (5397.31)
*DISTRICT TOTAL	(322601.38)	(250772.97)	(71828.41)	(0.00) (71828.41)
[REDACTED]	GSD-1 (2733.60)	CILC-1G (1839.08)	(894.52)	(0.00) (894.52)
CITY OF HALLANDALE	GSD-1 (4566.88)	CILC-1G (3202.28)	(1364.60)	(0.00) (1364.60)
CITY OF HALLANDALE	GSD-1 (4513.46)	CILC-1G (3135.21)	(1378.25)	(0.00) (1378.25)
[REDACTED]	CST-1 (7608.26)	CILC-1D (6435.93)	(1172.33)	(0.00) (1172.33)
[REDACTED]	GSLDT-1 (6087.99)	CILC-1D (5494.14)	(593.85)	(0.00) (593.85)
[REDACTED]	GSD-1 (6406.43)	CILC-1G (4580.81)	(1825.62)	(0.00) (1825.62)
CITY OF HOLLYWOOD	CST-1 (13811.95)	CILC-1D (11336.62)	(2475.33)	(0.00) (2475.33)

44-
1-1

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMRPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
1 [REDACTED] SOUTH BROWARD HOSP (GSLDT-2 70678.02)	CILC-1D 58541.85)	(12136.17) (0.00) (12136.17)
2 [REDACTED] [REDACTED] (GSLDT-1 15739.21)	CILC-1D 10940.58)	(4798.63) (0.00) (4798.63)
3 [REDACTED] TATE OF FLORIDA DE (GSLDT-1 13291.50)	CILC-1D 9041.15)	(4250.35) (0.00) (4250.35)
4 [REDACTED] CITY OF MIRAMAR (GSDT-1 4815.77)	CILC-1G 3429.84)	(1385.93) (0.00) (1385.93)
5 [REDACTED] CITY OF COOPER (GSLD-1 12404.94)	CILC-1D 8715.67)	(3689.27) (0.00) (3689.27)
6 [REDACTED] [REDACTED] (GSD-1 6207.63)	CILC-1G 4576.92)	(1630.71) (0.00) (1630.71)
7 [REDACTED] CITY OF PEMB. PINES (GSLD-1 12203.46)	CILC-1D 8129.56)	(4073.90) (0.00) (4073.90)
8 [REDACTED] CITY OF PEMBROKE PN (GSLD-1 4005.78)	CILC-1D 3234.93)	(770.85) (0.00) (770.85)
9 [REDACTED] [REDACTED] (CST-1 6690.21)	CILC-1D 5334.96)	(1355.25) (0.00) (1355.25)
10 [REDACTED] [REDACTED] (CS-1 3883.47)	CILC-1D 3631.22)	(252.25) (0.00) (252.25)
11 [REDACTED] [REDACTED] (GSLDT-2 26202.62)	CILC-1D 18387.32)	(7815.30) (0.00) (7815.30)
12 [REDACTED] [REDACTED] (GSLD-1 3763.51)	CILC-1D 2701.54)	(1061.97) (0.00) (1061.97)
13 [REDACTED] [REDACTED] (GSLD-1 6557.46)	CILC-1D 4339.51)	(2217.95) (0.00) (2217.95)
14 [REDACTED] [REDACTED] (GSD-1 3598.93)	CILC-1G 2591.47)	(1007.46) (0.00) (1007.46)
15 [REDACTED] [REDACTED] (GSLD-1 10046.81)	CILC-1D 6670.53)	(3376.28) (0.00) (3376.28)
16 [REDACTED] CITY OF PEMBROKE PI (GSLD-1 9370.99)	CILC-1D 6297.57)	(3073.42) (0.00) (3073.42)

44-1
1-1

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 22

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
SOUTH BROWARD	GSLDT-1 (24048.78)	CILC-1D (18127.24)	(5921.54)	(0.00) (5921.54)
[REDACTED]	GSD-1 (4714.38)	CILC-1G (3379.27)	(1335.11)	(0.00) (1335.11)
CITY OF HOLLYWOOD	GSLD-2 (34130.06)	CILC-1D (24624.79)	(9505.27)	(0.00) (9505.27)
*DISTRICT TOTAL	(318082.10)	(238719.99)	(79362.11)	(0.00) (79362.11)
[REDACTED]	GSLDT-2 (116951.50)	CILC-1D (78102.57)	(38848.93)	(0.00) (38848.93)
[REDACTED]	GSD-1 (4224.21)	CILC-1G (3105.38)	(1118.83)	(0.00) (1118.83)
[REDACTED]	GSLD-1 (3693.98)	CILC-1D (2193.75)	(1500.23)	(0.00) (1500.23)
[REDACTED]	GSD-1 (4435.02)	CILC-1G (3239.49)	(1195.53)	(0.00) (1195.53)
BRD CO OF CO CONNIS	GSLD-1 (16501.59)	CILC-1D (11401.91)	(5099.68)	(0.00) (5099.68)
BCBC BRO CO BRD COM	GSLD-1 (10754.30)	CILC-1D (7221.84)	(3532.46)	(0.00) (3532.46)
[REDACTED]	GSD-1 (4471.35)	CILC-1G (3170.28)	(1301.07)	(0.00) (1301.07)
CITY OF DEERFIELD	GSLD-1 (8510.49)	CILC-1D (5772.13)	(2738.36)	(0.00) (2738.36)
CITY OF N LAUD	GSD-1 (4680.44)	CILC-1G (3523.01)	(1157.43)	(0.00) (1157.43)
[REDACTED]	GSLD-1 (13166.39)	CILC-1D (11019.94)	(2146.45)	(0.00) (2146.45)
BRO CO BRD OF CO CO	GSLDT-2 (95192.06)	CILC-1D (67200.23)	(27991.83)	(0.00) (27991.83)
CITY OF POMPANO WTR	GSLD-1 (15512.19)	CILC-1D (10511.93)	(5000.26)	(0.00) (5000.26)

44-1
1-1

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 23

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMRPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
[REDACTED]	GSD-1 (5461.87)	CILC-1G (3959.21)	(1502.66)	(0.00) (1502.66)
CITY OF CORAL SPGS	GSD-1 (4064.61)	CILC-1G (2906.04)	(1158.57)	(0.00) (1158.57)
CORAL SPRINGS IMPRO	GSD-1 (5316.61)	CILC-1G (3822.96)	(1493.65)	(0.00) (1493.65)
CORAL SPRINGS IMPRO	GSLD-1 (9380.46)	CILC-1D (7359.58)	(2020.88)	(0.00) (2020.88)
NBHD 4000 CORAL SPR	GSLDT-1 (30315.02)	CILC-1D (24018.43)	(6296.59)	(0.00) (6296.59)
CITY OF MARGATE	GSLD-1 (19847.60)	CILC-1D (13102.45)	(6745.15)	(0.00) (6745.15)
[REDACTED]	GSLD-1 (7965.07)	CILC-1D (7307.96)	(657.11)	(0.00) (657.11)
[REDACTED]	GSD-1 (4866.00)	CILC-1G (3451.03)	(1414.97)	(0.00) (1414.97)
CITY OF CORAL SPGS	GSLD-1 (7118.37)	CILC-1D (4827.71)	(2290.66)	(0.00) (2290.66)
CITY OF TAMARAC WTR	GSLD-1 (6930.07)	CILC-1D (4761.11)	(2168.96)	(0.00) (2168.96)
*DISTRICT TOTAL	(399359.20)	(281978.94)	(117380.26)	(0.00) (117380.26)
[REDACTED]	GSD-1 (6058.21)	CILC-1G (4299.17)	(1759.04)	(0.00) (1759.04)
BROWARD COUNTY UTIL	GSLD-1 (14500.77)	CILC-1D (9916.59)	(4584.18)	(0.00) (4584.18)
BROWARD CNTY UTIL	GSLD-1 (4602.02)	CILC-1D (3644.16)	(957.86)	(0.00) (957.86)
[REDACTED]	GSD-1 (7846.22)	CILC-1G (5599.45)	(2246.77)	(0.00) (2246.77)
CITY OF LAUDERHILL	GSLD-1 (7714.53)	CILC-1D (5466.00)	(2248.53)	(0.00) (2248.53)

44-1
-1

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 24

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
[REDACTED]	GSLD-1 14369.35)	CILC-1D 12209.13)	2160.22)	0.00) (2160.22)
[REDACTED]	GSLD-1 (19872.66)	CILC-1D (17944.33)	(1928.33)	(0.00) (1928.33)
[REDACTED]	GSD-1 (4699.06)	CILC-1G (3443.60)	(1255.46)	(0.00) (1255.46)
CITY OF SUNRISE	GSLD-1 (20890.47)	CILC-1D (14213.31)	(6677.16)	(0.00) (6677.16)
[REDACTED]	GSLD-1 (9226.44)	CILC-1D (6105.44)	(3121.00)	(0.00) (3121.00)
[REDACTED]	GSLD-1 11483.40)	CILC-1D (7532.61)	(3950.79)	(0.00) (3950.79)
CITY OF PLANTATION	GSLD-1 (24890.33)	CILC-1D (16954.81)	(7935.52)	(0.00) (7935.52)
[REDACTED]	GSLDT-2 (49450.21)	CILC-1D (33188.61)	(16261.60)	(0.00) (16261.60)
CITY OF PLANTATION	GSLD-1 (4841.69)	CILC-1D (3260.90)	(1580.79)	(0.00) (1580.79)
CITY OF PLANTATION	GSLD-1 (21726.32)	CILC-1D (14375.67)	(7350.65)	(0.00) (7350.65)
[REDACTED]	GSLD-1 (7471.12)	CILC-1D (4930.79)	(2540.33)	(0.00) (2540.33)
[REDACTED]	CST-1 (10288.86)	CILC-1D (7818.53)	(2470.33)	(0.00) (2470.33)
CITY OF SUNRISE	GSLD-1 (15369.57)	CILC-1D (10459.30)	(4910.27)	(0.00) (4910.27)
CITY OF SUNRISE WTR	GSLD-1 (15052.71)	CILC-1D (10901.82)	(4150.89)	(0.00) (4150.89)
*DISTRICT TOTAL	(270353.94)	(192264.22)	(78089.72)	(0.00) (78089.72)
FLA. INT'L. UNIV.	GSLD-2 (33312.10)	CILC-1D (23574.79)	(9737.31)	(0.00) (9737.31)

44-1
1-1
3

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 25

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMRPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
1 [REDACTED]	GSD-1 4409.93)	CILC-1G 3113.44)	(1296.49) (0.00) (1296.49)
2 [REDACTED]	GSLD-2 (34160.11)	CILC-1D (20070.34)	(14089.77) (0.00) (14089.77)
3 [REDACTED]	GSD-1 (4112.94)	CILC-1G (2898.95)	(1213.99) (0.00) (1213.99)
4 [REDACTED]	CST-2 (36342.41)	CILC-1D (32982.25)	(3360.16) (0.00) (3360.16)
5 MIAMI-DADE WASAD	GSLDT-1 (22208.02)	CILC-1D (15322.60)	(6885.42) (0.00) (6885.42)
6 [REDACTED]	CST-1 (2492.94)	CILC-1D (2727.54)	(-234.60) (0.00) (-234.60)
7 METRO DADE COUNTY D	GSLD-2 (34812.32)	CILC-1D (30149.99)	(4662.33) (0.00) (4662.33)
8 [REDACTED]	CS-1 (15141.59)	CILC-1D (11846.56)	(3295.03) (0.00) (3295.03)
9 [REDACTED]	CS-1 (4708.23)	CILC-1D (5673.73)	(-965.50) (0.00) (-965.50)
10 [REDACTED]	CS-1 (9812.30)	CILC-1D (9039.40)	(772.90) (0.00) (772.90)
11 [REDACTED]	CS-1 (26303.18)	CILC-1D (21409.23)	(4893.95) (0.00) (4893.95)
12 [REDACTED]	CS-1 (22582.49)	CILC-1D (19932.52)	(2649.97) (0.00) (2649.97)
13 [REDACTED]	GSD-1 (7467.71)	CILC-1G (5559.80)	(1907.91) (0.00) (1907.91)
14 [REDACTED]	GSD-1 (7083.34)	CILC-1G (4986.81)	(2096.53) (0.00) (2096.53)
15 [REDACTED]	GSD-1 (5883.11)	CILC-1G (4401.92)	(1481.19) (0.00) (1481.19)
16 CITY OF CORAL GABLE	GSD-1 (5127.86)	CILC-1G (3707.15)	(1420.71) (0.00) (1420.71)

44-1
1-1
3

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 26

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
1 [REDACTED]	GSLD-1	CILC-1D		
US DEPT. OF JUSTICE (12100.53)	8112.69)	3987.84)	0.00) (3987.84)
2 [REDACTED]	GSD-1	CILC-1G		
3 [REDACTED]	2847.82)	1847.78)	1000.04)	0.00) (1000.04)
4 [REDACTED]	GSD-1	CILC-1G		
5 [REDACTED]	3603.38)	2610.80)	992.58)	0.00) (992.58)
*DISTRICT TOTAL	(294512.31)	(229968.29)	(64544.02)	(0.00) (64544.02)
6 [REDACTED]	GSLD-1	CILC-1D		
7 [REDACTED]	5249.89)	3420.25)	1829.64)	0.00) (1829.64)
8 STATE OF FLORIDA	GSLD-1	CILC-1D		
9 [REDACTED]	15174.83)	9988.60)	5186.23)	0.00) (5186.23)
10 [REDACTED]	GSLD-2	CILC-1D		
11 [REDACTED]	33047.27)	23438.75)	9608.52)	0.00) (9608.52)
12 MIAMI DADE COMM COL	GSLD-1	CILC-1D		
13 [REDACTED]	27961.91)	20101.57)	7860.34)	0.00) (7860.34)
14 [REDACTED]	GSD-1	CILC-1G		
15 [REDACTED]	4120.42)	2850.52)	1269.90)	0.00) (1269.90)
16 [REDACTED]	GSD-1	CILC-1G		
17 [REDACTED]	5240.56)	3596.60)	1643.96)	0.00) (1643.96)
18 [REDACTED]	GSLD-1	CILC-1D		
19 [REDACTED]	5594.59)	3710.47)	1884.12)	0.00) (1884.12)
20 [REDACTED]	GSLD-1	CILC-1D		
21 [REDACTED]	12501.93)	8301.20)	4200.73)	0.00) (4200.73)
22 [REDACTED]	GSLD-1	CILC-1D		
23 [REDACTED]	5972.57)	3974.25)	1998.32)	0.00) (1998.32)
24 [REDACTED]	GSLD-1	CILC-1D		
25 [REDACTED]	9300.13)	5866.15)	3433.98)	0.00) (3433.98)
26 [REDACTED]	GSLD-1	CILC-1D		
27 [REDACTED]	9616.27)	7050.31)	2565.96)	0.00) (2565.96)
28 [REDACTED]	GSD-1	CILC-1G		
29 [REDACTED]	5080.17)	3621.82)	1458.35)	0.00) (1458.35)

44-1
1-1

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	- ECCR AMT + PENALTY	= TOTAL
MIAMI-DADE WASAD S9	CST-2 (115964.21)	CILC-1D (88347.80)	(27616.41)	(0.00) (27616.41)
[REDACTED]	GSLDT-2 (56840.19)	CILC-1D (38465.03)	(18375.16)	(0.00) (18375.16)
[REDACTED]	GSD-1 (6442.87)	CILC-1G (4535.24)	(1907.63)	(0.00) (1907.63)
*DISTRICT TOTAL	(318107.81)	(227268.56)	(90839.25)	(0.00) (90839.25)
[REDACTED]	GSLD-1 (12053.52)	CILC-1D (9751.44)	(2302.08)	(0.00) (2302.08)
[REDACTED]	GSLD-1 (7697.66)	CILC-1D (5698.70)	(1998.96)	(0.00) (1998.96)
[REDACTED]	GSLD-1 (9629.97)	CILC-1D (6472.33)	(3157.64)	(0.00) (3157.64)
[REDACTED]	GSLD-1 (7063.55)	CILC-1D (4537.63)	(2525.92)	(0.00) (2525.92)
[REDACTED]	GSLD-1 (7937.39)	CILC-1D (5353.42)	(2583.97)	(0.00) (2583.97)
[REDACTED]	GSLD-1 (10954.56)	CILC-1D (7370.79)	(3583.77)	(0.00) (3583.77)
[REDACTED]	GSLD-1 (8569.74)	CILC-1D (6174.30)	(2395.44)	(0.00) (2395.44)
[REDACTED]	GSD-1 (5156.90)	CILC-1G (3759.73)	(1397.17)	(0.00) (1397.17)
MIAMI-DADE CO.	GSLD-1 (15099.61)	CILC-1D (12988.00)	(2111.61)	(0.00) (2111.61)
[REDACTED]	GSLD-1 (6824.94)	CILC-1D (4563.77)	(2261.17)	(0.00) (2261.17)
[REDACTED]	GSLD-1 (12298.99)	CILC-1D (11466.38)	(832.61)	(0.00) (832.61)
[REDACTED]	GSD-1 (5094.06)	CILC-1G (3584.99)	(1509.07)	(0.00) (1509.07)

44-1
1-1

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 28

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMRPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY	= TOTAL
[REDACTED]	CS-1 (10461.99)	CILC-1D (8264.78)	(2197.21)	(0.00) (2197.21)
[REDACTED]	GSLD-1 (36364.19)	CILC-1D (24867.40)	(11496.79)	(0.00) (11496.79)
[REDACTED]	GSLD-1 (12541.47)	CILC-1D (8421.87)	(4119.60)	(0.00) (4119.60)
[REDACTED]	GSLD-1 (12917.32)	CILC-1D (8426.10)	(4491.22)	(0.00) (4491.22)
METRO DADE COUNTY M	GSLDT-1 (21477.39)	CILC-1D (17548.76)	(3928.63)	(0.00) (3928.63)
[REDACTED]	GSLD-1 (20227.14)	CILC-1D (13675.76)	(6551.38)	(0.00) (6551.38)
[REDACTED]	CST-3 (248849.87)	CILC-1T (180642.00)	(68207.87)	(0.00) (68207.87)
[REDACTED]	CS-1 (6002.82)	CILC-1D (5408.96)	(593.86)	(0.00) (593.86)
[REDACTED]	GSD-1 (5955.69)	CILC-1G (4184.43)	(1771.26)	(0.00) (1771.26)
[REDACTED]	GSLD-1 (7817.46)	CILC-1D (4789.76)	(3027.70)	(0.00) (3027.70)
MIAMI-DADE WASAD	GSDT-1 (4613.05)	CILC-1G (3266.78)	(1346.27)	(0.00) (1346.27)
[REDACTED]	GSLD-1 (7247.79)	CILC-1D (4747.34)	(2500.45)	(0.00) (2500.45)
[REDACTED]	GSD-1 (4562.32)	CILC-1G (3213.38)	(1348.94)	(0.00) (1348.94)
[REDACTED]	GSD-1 (5968.70)	CILC-1G (4203.77)	(1764.93)	(0.00) (1764.93)
[REDACTED]	GSLD-1 (7213.65)	CILC-1D (4450.22)	(2763.43)	(0.00) (2763.43)
[REDACTED] I	GSLD-2 (30131.29)	CILC-1D (27182.97)	(2948.32)	(0.00) (2948.32)

44-1
1-1

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 29

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
[REDACTED]	GSLDT-2 (69848.59)	CILC-1D (47886.81)	(21961.78)	(0.00) (21961.78)
[REDACTED]	GSD-1 (6693.21)	CILC-1G (4710.76)	(1982.45)	(0.00) (1982.45)
[REDACTED]	CS-1 (10553.30)	CILC-1D (8429.37)	(2123.93)	(0.00) (2123.93)
[REDACTED]	CST-1 (18539.08)	CILC-1D (15905.68)	(2633.40)	(0.00) (2633.40)
[REDACTED]	CST-3 (120677.25)	CILC-1T (89848.82)	(30828.43)	(0.00) (30828.43)
[REDACTED]	GSLD-1 (17623.30)	CILC-1D (11547.06)	(6076.24)	(0.00) (6076.24)
[REDACTED]	GSLD-1 (23872.68)	CILC-1D (15602.68)	(8270.00)	(0.00) (8270.00)
[REDACTED]	GSD-1 (4631.39)	CILC-1G (3067.59)	(1563.80)	(0.00) (1563.80)
[REDACTED]	CST-1 (17199.80)	CILC-1D (13310.22)	(3889.58)	(0.00) (3889.58)
[REDACTED]	GSD-1 (6393.95)	CILC-1G (4570.63)	(1823.32)	(0.00) (1823.32)
[REDACTED]	GSD-1 (4850.42)	CILC-1G (3365.56)	(1484.86)	(0.00) (1484.86)
MIAMI-DADE WASAD	GSLDT-1 (14680.09)	CILC-1D (9704.25)	(4975.84)	(0.00) (4975.84)
[REDACTED]	GSLD-1 (7627.04)	CILC-1D (5096.57)	(2530.47)	(0.00) (2530.47)
[REDACTED]	GSLD-1 (7444.25)	CILC-1D (5016.73)	(2427.52)	(0.00) (2427.52)
[REDACTED]	GSLD-1 (3628.62)	CILC-1D (4182.03)	(-553.41)	(0.00) (-553.41)
MIAMI-DADE COMM COL	GSLD-2 (30484.98)	CILC-1D (27441.18)	(3043.80)	(0.00) (3043.80)

44-1
1-1

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 30

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
[REDACTED]	GSD-1 (4893.11)	CILC-1G (3362.40)	(1530.71)	(0.00) (1530.71
[REDACTED]	GSLD-1 (7881.98)	CILC-1D (5398.04)	(2483.94)	(0.00) (2483.94
MIAMI-DADE WSA	GSLD-1 (4502.24)	CILC-1D (3837.32)	(664.92)	(0.00) (664.92
MIAMI-DADE WASAD	GSLDT-2 (92951.47)	CILC-1D (61812.86)	(31138.61)	(0.00) (31138.61
[REDACTED]	GSLD-1 (27557.99)	CILC-1D (18050.36)	(9507.63)	(0.00) (9507.63
[REDACTED]	GSLD-1 (14956.53)	CILC-1D (9958.21)	(4998.32)	(0.00) (4998.32;
[REDACTED]	GSLD-1 (9071.04)	CILC-1D (6043.55)	(3027.49)	(0.00) (3027.49]
[REDACTED]	CS-1 (14114.44)	CILC-1D (10829.94)	(3284.50)	(0.00) (3284.50)
[REDACTED]	CS-2 (57490.98)	CILC-1D (46712.06)	(10778.92)	(0.00) (10778.92)
[REDACTED]	CS-1 (33768.26)	CILC-1D (26152.06)	(7616.20)	(0.00) (7616.20)
[REDACTED]	CST-1 (5476.75)	CILC-1D (4331.65)	(1145.10)	(0.00) (1145.10)
[REDACTED]	GSLDT-1 (17939.95)	CILC-1D (12144.79)	(5795.16)	(0.00) (5795.16)
[REDACTED]	GSLD-1 (17093.59)	CILC-1D (11254.23)	(5839.36)	(0.00) (5839.36)
[REDACTED]	GSLD-1 (8408.42)	CILC-1D (5695.20)	(2713.22)	(0.00) (2713.22)
STATE OF FLA DOT	GSD-1 (6987.02)	CILC-1G (4953.54)	(2033.48)	(0.00) (2033.48)
METRO DADE AVIATION	GSLDT-1 (25963.04)	CILC-1D (21608.45)	(4354.59)	(0.00) (4354.59)

44-1
-1

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 31

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY	= TOTAL
1 [REDACTED] METRO DADE CO AVIAT	GSLDT-1 (38954.53)	CILC-1D (34347.57)	(4606.96)	(0.00) (4606.96)
2 [REDACTED] METRO DADE AVIATION	GSLD-1 (10589.79)	CILC-1D (9004.21)	(1585.58)	(0.00) (1585.58)
3 [REDACTED] METRO DADE CO AVIAT	GSLDT-1 (10701.65)	CILC-1D (7640.02)	(3061.63)	(0.00) (3061.63)
4 [REDACTED]	GSLD-1 (10955.66)	CILC-1D (7382.24)	(3573.42)	(0.00) (3573.42)
5 [REDACTED]	GSLDT-2 (62099.46)	CILC-1D (42022.69)	(20076.77)	(0.00) (20076.77)
6 [REDACTED]	GSLD-1 (8725.84)	CILC-1D (5871.31)	(2854.53)	(0.00) (2854.53)
7 [REDACTED]	GSLD-1 (13071.99)	CILC-1D (9313.10)	(3758.89)	(0.00) (3758.89)
8 [REDACTED]	GSLD-1 (3934.05)	CILC-1D (3341.19)	(592.86)	(0.00) (592.86)
9 [REDACTED]	GSLD-1 (7991.95)	CILC-1D (5294.11)	(2697.84)	(0.00) (2697.84)
10 [REDACTED]	GSD-1 (6378.22)	CILC-1G (4409.99)	(1968.23)	(0.00) (1968.23)
11 *DISTRICT TOTAL	(1437940.93)	(1055472.79)	(382468.14)	(0.00) (382468.14)
12 [REDACTED]	GSD-1 (4123.66)	CILC-1G (2980.67)	(1142.99)	(0.00) (1142.99)
13 [REDACTED]	GSD-1 (7524.92)	CILC-1G (5419.19)	(2105.73)	(0.00) (2105.73)
14 [REDACTED]	GSLDT-2 (32112.88)	CILC-1D (26867.12)	(5245.76)	(0.00) (5245.76)
15 [REDACTED]	GSLDT-1 (19441.21)	CILC-1D (16871.59)	(2569.62)	(0.00) (2569.62)
16 *DISTRICT TOTAL	(63202.67)	(52138.57)	(11064.10)	(0.00) (11064.10)

44-1
1-1

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMFR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
[REDACTED]	GSD-1 (2704.83)	CILC-1G (2175.75)	(529.08)	(0.00) (529.08)
[REDACTED]	GSLDT-2 (43459.52)	CILC-1D (39543.23)	(3916.29)	(0.00) (3916.29)
[REDACTED]	GSLD-2 (39005.53)	CILC-1D (35984.78)	(3020.75)	(0.00) (3020.75)
[REDACTED]	GSD-1 (3585.78)	CILC-1G (2624.03)	(961.75)	(0.00) (961.75)
MIAMI-DADE WASAD	CST-2 (51006.67)	CILC-1D (37672.32)	(13334.35)	(0.00) (13334.35)
[REDACTED]	GSLDT-1 (26503.78)	CILC-1D (22824.97)	(3678.81)	(0.00) (3678.81)
[REDACTED]	GSLD-1 (29609.95)	CILC-1D (19450.45)	(10159.50)	(0.00) (10159.50)
[REDACTED]	GSD-1 (3926.04)	CILC-1G (2750.39)	(1175.65)	(0.00) (1175.65)
[REDACTED]	CST-2 (68183.48)	CILC-1D (63525.64)	(4657.84)	(0.00) (4657.84)
JACKSON MEMORIAL	GSLDT-2 (68014.05)	CILC-1D (56209.39)	(11804.66)	(0.00) (11804.66)
JACKSON MEM HOSP	GSLD-1 (37297.23)	CILC-1D (29648.03)	(7649.20)	(0.00) (7649.20)
JACKSON MEMORIAL	GSLDT-1 (61439.03)	CILC-1D (47669.15)	(13769.88)	(0.00) (13769.88)
[REDACTED]	GSLD-1 (13529.50)	CILC-1D (9341.53)	(4187.97)	(0.00) (4187.97)
MIADADEWASAD WP3039	CST-1 (11905.24)	CILC-1D (9080.35)	(2824.89)	(0.00) (2824.89)
[REDACTED]	GSD-1 (6370.13)	CILC-1G (4457.47)	(1912.66)	(0.00) (1912.66)
STATE OF FLORIDA	GSLD-1 (10041.56)	CILC-1D (6779.13)	(3262.43)	(0.00) (3262.43)

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 33

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMRPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
[REDACTED] I	GSLD-1 8161.52	CILC-1D 6758.20	1403.32	0.00 (1403.32)
[REDACTED]	GSD-1 3608.26	CILC-1G 2596.35	1011.91	0.00 (1011.91)
[REDACTED]	GSLDT-1 11030.21	CILC-1D 7425.07	3605.14	0.00 (3605.14)
MIAMI-DADE COMM COL	GSLD-1 6633.54	CILC-1D 5807.39	826.15	0.00 (826.15)
[REDACTED]	GSLDT-1 21751.22	CILC-1D 15110.05	6641.17	0.00 (6641.17)
[REDACTED]	GSLDT-1 7744.41	CILC-1D 6602.76	1141.65	0.00 (1141.65)
MIAMI-DADE COMM. CO	GSLD-1 9540.75	CILC-1D 8357.26	1183.49	0.00 (1183.49)
MIAMI-DADE COM. COL	GSLD-1 20782.63	CILC-1D 17976.59	2806.04	0.00 (2806.04)
[REDACTED]	GSLDT-2 58161.54	CILC-1D 54227.60	3933.94	0.00 (3933.94)
*DISTRICT TOTAL	(623996.40)	(514597.88)	(109398.52)	0.00 (109398.52)
[REDACTED]	GSD-1 5359.08	CILC-1G 3827.84	1531.24	0.00 (1531.24)
[REDACTED]	GSLD-2 25509.36	CILC-1D 23425.42	2083.94	0.00 (2083.94)
[REDACTED]	CST-1 23447.79	CILC-1D 17992.92	5454.87	0.00 (5454.87)
CITY OF N MIA BCH P	CS-1 11699.19	CILC-1D 9205.41	2493.78	0.00 (2493.78)
[REDACTED]	GSD-1 7447.62	CILC-1G 5250.18	2197.44	0.00 (2197.44)
[REDACTED]	GSD-1 6115.08	CILC-1G 4330.75	1784.33	0.00 (1784.33)

44-1
1-1
2

Date: 11/03/97

FLORIDA POWER & LIGHT COMPANY

Page 34

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/97 10/21/97

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
[REDACTED]	GSLDT-1 (8772.81)	CILC-1D (6617.83)	(2154.98)	(0.00)	(2154.98)
[REDACTED]	GSLD-1 (14324.48)	CILC-1D (9620.21)	(4704.27)	(0.00)	(4704.27)
[REDACTED]	GSLD-1 (11394.48)	CILC-1D (7555.96)	(3838.52)	(0.00)	(3838.52)
FLA INT'L UNIV	GSLD-1 (12312.26)	CILC-1D (11540.23)	(772.03)	(0.00)	(772.03)
MIAMI DADE WASA INT	CST-2 (84401.51)	CILC-1D (64446.41)	(19955.10)	(0.00)	(19955.10)
[REDACTED]	GSLDT-1 (12590.11)	CILC-1D (9568.33)	(3021.78)	(0.00)	(3021.78)
*DISTRICT TOTAL	(223373.77)	(173381.49)	(49992.28)	(0.00)	(49992.28)
*TOTAL	(9167434.09)	(6684699.84)	(2487142.5)	(0.00)	(2487142.5)
			442.300	442.320	442.330

44-1 p1
1-1

POWER BILLING
BY: 11/3/97 [Signature]

44-1
1-1
3

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In the Matter of Florida Power & Light)	
Company's Request for Confidential)	DOCKET NO. 980002-EG
Classification in the Energy)	
Conservation Cost Recovery Clause)	FILED: November 10, 1998
Audit Control No. 98-173-4-1)	

Exhibit C

JUSTIFICATION TABLE

LIST OF CONFIDENTIAL WORKPAPERS

Energy Conservation Cost Recovery Clause

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: Conservation Recovery Clause
DATE: November 5, 1998
AUDIT CONTROL NO: 98-173-4-1

WKPAPER					FLORIDA	
NO.	DESCRIPTION	NO. OF	CONF.	LINE NO./	STATUTE	
		PAGES	Y/N	COL. NO.	366.093(3)	AFFIDAVIT
					Subsection:	

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIDAVIT
16-2/1-1/1	Testing Payroll Charges	1	N	-	-	--
16-2/1-2/2	Cash Voucher Testing Contract Labor Computer	1	Y	Col C, lines 1-21	(e)	S. Gampfer
43-9/1, page 1	Biweekly Distribution Detail Report by Employee	1	Y	Lines 1-9	(f)	R. Thomas
43-9/1, page 2	Biweekly Distribution Detail Report by Employee	1	Y	Line 1	(f)	R. Thomas
43-9/1, page 3	Biweekly Distribution Detail Report by Employee	1	N	-	-	--
43-9/2, page 1	Biweekly Distribution Detail Report by Employee	1	Y	Lines 1-4	(f)	R. Thomas
43-9/2, page 2	Biweekly Distribution Detail Report by Employee	1	Y	Line 1	(f)	R. Thomas
43-9/2, page 3	Biweekly Distribution Detail Report by Employee	1	N	-	-	--

Conservation Recovery Clause
Audit Control No. 98-173-4-1

WK PAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
43-9/3, page 1	Biweekly Distribution Detail Report by Employee	1	Y	Lines 1-15	(f)	R. Thomas
43-9/3, page 2	Biweekly Distribution Detail Report by Employee	1	Y	1	(f)	R. Thomas
43-9/3, page 3	Biweekly Distribution Detail Report by Employee	1	N	-	-	--
43-9/4, page 1	Biweekly Distribution Detail Report by Employee	1	Y	Lines 1-11	(f)	R. Thomas
43-9/4, page 2	Biweekly Distribution Detail Report by Employee	1	Y	1	(f)	R. Thomas
43-9/4, page 3	Biweekly Distribution Detail Report by Employee	1	N	-	-	--
43-9/5, page 1	Biweekly Distribution Detail Report by Employee	1	Y	Lines 1-4	(f)	R. Thomas
43-9/5, page 2	Biweekly Distribution Detail Report by Employee	1	Y	Line 1	(f)	R. Thomas

Conservation Recovery Clause
Audit Control No. 98-173-4-1

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
43-9/5, page 3	Biweekly Distribution Detail Report by Employee	1	N	-	-	--
43-9/6, page 1	Biweekly Distribution Detail Report by Employee	1	Y	Lines 1-14	(f)	R. Thomas
43-9/6, page 2	Biweekly Distribution Detail Report by Employee	1	Y	Line 1	(f)	R. Thomas
43-9/6, page 3	Biweekly Distribution Detail Report by Employee	1	N	-	-	--
43-9/7, page 1	Biweekly Distribution Detail Report by Employee	1	Y	Lines 1-22	(f)	R. Thomas
43-9/7, page 2	Biweekly Distribution Detail Report by Employee	1	Y	Line 1	(f)	R. Thomas
43-9/7, page 3	Biweekly Distribution Detail Report by Employee	1	N	-	-	--
43-9/8, page 1	Biweekly Distribution Detail Report by Employee	1	Y	Lines 1-12	(f)	R. Thomas

Conservation Recovery Clause
Audit Control No. 98-173-4-1

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
43-9/8, page 2	Biweekly Distribution Detail Report by Employee	1	Y	Line 1	(f)	R. Thomas
43-9/8, page 3	Biweekly Distribution Detail Report by Employee	1	N	-	-	--
43-9/9, page 1	Biweekly Distribution Detail Report by Employee	1	Y	Lines 1-11	(f)	R. Thomas
43-9/9, page 2	Biweekly Distribution Detail Report by Employee	1	Y	Line 1	(f)	R. Thomas
43-9/9, page 3	Biweekly Distribution Detail Report by Employee	1	N	-	-	--
43-9/10, page 1	Biweekly Distribution Detail Report by Employee	1	Y	Lines 1-9	(f)	R. Thomas
43-9/10, page 2	Biweekly Distribution Detail Report by Employee	1	Y	Line 1	(f)	R. Thomas
43-9/10, page 3	Biweekly Distribution Detail Report by Employee	1	N	-	-	--

Conservation Recovery Clause
Audit Control No. 98-173-4-1

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
43-9/11, page 1	Biweekly Distribution Detail Report by Employee	1	Y	Lines 1-9	(f)	R. Thomas
43-9/11, page 2	Biweekly Distribution Detail Report by Employee	1	Y	Line 1	(f)	R. Thomas
43-9/11, page 3	Biweekly Distribution Detail Report by Employee	1	N	-	-	--
43-9/12, page 1	Biweekly Distribution Detail Report by Employee	1	Y	Lines 1-8	(f)	R. Thomas
43-9/12, page 2	Biweekly Distribution Detail Report by Employee	1	Y	Line 1	(f)	R. Thomas
43-9/12, page 3	Biweekly Distribution Detail Report by Employee	1	N	-	-	--
43-9/13, page 1	Biweekly Distribution Detail Report by Employee	1	Y	Lines 1-31	(f)	R. Thomas
43-9/13, page 2	Biweekly Distribution Detail Report by Employee	1	Y	Line 1	(f)	R. Thomas

Conservation Recovery Clause
Audit Control No. 98-173-4-1

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
43-9/13, page 3	Biweekly Distribution Detail Report by Employee	1	N	-	-	--
43-9/14, page 1	Biweekly Distribution Detail Report by Employee	1	Y	Lines 1-27	(f)	R. Thomas
43-9/14, page 2	Biweekly Distribution Detail Report by Employee	1	Y	Line 1	(f)	R. Thomas
43-9/14, page 3	Biweekly Distribution Detail Report by Employee	1	N	-	-	--
43-9/15, page 1	Biweekly Distribution Detail Report by Employee	1	Y	Lines 1-27	(f)	R. Thomas
43-9/15, page 2	Biweekly Distribution Detail Report by Employee	1	Y	Line 1	(f)	R. Thomas
43-9/15, page 3	Biweekly Distribution Detail Report by Employee	1	N	-	-	--
43-9/16, page 1	Biweekly Distribution Detail Report by Employee	1	Y	Lines 1-16	(f)	R. Thomas

Conservation Recovery Clause
Audit Control No. 98-173-4-1

WK PAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
43-9/16, page 2	Biweekly Distribution Detail Report by Employee	1	Y	Line 1	(f)	R. Thomas
43-9/16, page 3	Biweekly Distribution Detail Report by Employee	1	N	-	-	--
43-9/17, page 1	Biweekly Distribution Detail Report by Employee	1	Y	Lines 1-25	(f)	R. Thomas
43-9/17, page 2	Biweekly Distribution Detail Report by Employee	1	Y	Line 1	(f)	R. Thomas
43-9/18, page 1	Biweekly Distribution Detail Report by Employee	1	N	-	-	-
43-9/18, page 2	Biweekly Distribution Detail Report by Employee	1	Y	Line 1	(f)	R. Thomas
43-9/18, page 3	Biweekly Distribution Detail Report by Employee	1	Y	Lines 1-39	(f)	R. Thomas
43-9/18-1	Information Management	1	N	-	--	--

Conservation Recovery Clause
Audit Control No. 98-173-4-1

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
43-11, page 1	Sample Testing	1	Y	Col A, lines 7-10, 12-14, 18-21, 23-32, 35-45, 47-49; col AA, lines 3-6 8-10, 18-20, 47-49; Col B, lines 3, 36-45, 45-49; Col C, lines 36-45, 47-50; D	(d)	D. Brandt
43-11, page 2	Sample Testing	1	Y	Col A, lines 56-63, 66, 69, 73, 76-81, 83-85, 87 and 88; Col AA, lines 56-63, 66, 77-81, 83, 87-88; Col B, lines 50-55, 86, 89-96; Col C, line 73	(d)	D. Brandt
43-11, page 3	Sample Testing	1	Y	Col A and B, lines 101, 102, 104-110		D. Brandt
43-11/1	Company's Explanation of Charges	1	N	--	-	--

Conservation Recovery Clause
Audit Control No. 98-173-4-1

WK PAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
43-15	Advertising Sample Testing	1	Y	Col A and B, lines 1-10, 15 and 16, 18-24	(d)	D. Brandt
43-15/1	Advertising Sample Testing	1	N	-	--	--
44-1/1- 1/3, page 1	ECCR for CILC Tariffs	1	Y	Lines 1-19	(e)	D. Brandt
44-1/1- 1/3, page 2	ECCR for CILC Tariffs	1	Y	Lines 1-21	(e)	D. Brandt
44-1/1- 1/3, page 3	ECCR for CILC Tariffs	1	Y	Lines 1-19	(e)	D. Brandt
44-1/1- 1/3, page 4	ECCR for CILC Tariffs	1	Y	Lines 1-24	(e)	D. Brandt
44-1/1- 1/3, page 5	ECCR for CILC Tariffs	1	Y	Lines 1-22	(e)	D. Brandt
44-1/1- 1/3, page 6	ECCR for CILC Tariffs	1	Y	Lines 1-20	(e)	D. Brandt

Conservation Recovery Clause
Audit Control No. 98-173-4-1

WK PAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
44-1/1- 1/3, page 7	ECCR for CILC Tariffs	1	Y	Lines 1-20	(e)	D. Brandt
44-1/1- 1/3, page 8	ECCR for CILC Tariffs	1	Y	Lines 1-25	(e)	D. Brandt
44-1/1- 1/3, page 9	ECCR for CILC Tariffs	1	Y	Lines 1-22	(e)	D. Brandt
44-1/1- 1/3, page 10	ECCR for CILC Tariffs	1	Y	Lines 1-22	(e)	D. Brandt
44-1/1- 1/3, page 11	ECCR for CILC Tariffs	1	Y	Lines 1-20	(e)	D. Brandt
44-1/1- 1/3, page 12	ECCR for CILC Tariffs	1	Y	Lines 1-20	(e)	D. Brandt
44-1/1- 1/3, page 13	ECCR for CILC Tariffs	1	Y	Lines 1-22	(e)	D. Brandt
44-1/1- 1/3, page 14	ECCR for CILC Tariffs	1	Y	Lines 1-23	(e)	D. Brandt

Conservation Recovery Clause
Audit Control No. 98-173-4-1

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
44-1/1- 1/3, page 15	ECCR for CILC Tariffs	1	Y	Lines 1-22	(e)	D. Brandt
44-1/1- 1/3, page 16	ECCR for CILC Tariffs	1	Y	Lines 1-18	(e)	D. Brandt
44-1/1- 1/3, page 17	ECCR for CILC Tariffs	1	Y	Lines 1-18	(e)	D. Brandt
44-1/1- 1/3, page 18	ECCR for CILC Tariffs	1	Y	Lines 1-18	(e)	D. Brandt
44-1/1- 1/3, page 19	ECCR for CILC Tariffs	1	Y	Lines 1-20	(e)	D. Brandt
44-1/1- 1/3, page 20	ECCR for CILC Tariffs	1	Y	Lines 1-24	(e)	D. Brandt
44-1/1- 1/3, page 21	ECCR for CILC Tariffs	1	Y	Lines 1-25	(e)	D. Brandt
44-1/1- 1/3, page 22	ECCR for CILC Tariffs (e)	1	Y	Lines 1-22	(e)	D. Brandt

Conservation Recovery Clause
Audit Control No. 98-173-4-1

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
44-1/1- 1/3, page 23	ECCR for CILC Tariffs	1	Y	Lines 1-20	(c)	D. Brandt
44-1/1- 1/3, page 24	ECCR for CILC Tariffs	1	Y	Lines 1-21	(c)	D. Brandt
44-1/1- 1/3, page 25	ECCR for CILC Tariffs	1	Y	Lines 1-26	(c)	D. Brandt
44-1/1- 1/3, page 26	ECCR for CILC Tariffs	1	Y	Lines 1-27	(c)	D. Brandt
44-1/1- 1/3, page 27	ECCR for CILC Tariffs	1	Y	Lines 1-27	(c)	D. Brandt
44-1/1- 1/3, page 28	ECCR for CILC Tariffs	1	Y	Lines 1-30	(c)	D. Brandt
44-1/1- 1/3, page 29	ECCR for CILC Tariffs	1	Y	Lines 1-30	(c)	D. Brandt
44-1/1- 1/3, page 30	ECCR for CILC Tariffs	1	Y	Lines 1-28	(c)	D. Brandt

Conservation Recovery Clause
Audit Control No. 98-173-4-1

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
44-1/1- 1/3, page 31	ECCR for CILC Tariffs	1	Y	Lines 1-24	(e)	D. Brandt
44-1/1- 1/3, page 32	ECCR for CILC Tariffs	1	Y	Lines 1-26	(e)	D. Brandt
44-1/1- 1/3, page 33	ECCR for CILC Tariffs	1	Y	Lines 1-26	(e)	D. Brandt
44-1/1- 1/3, page 34	ECCR for CILC Tariffs	1	Y	Lines 1-10	(e)	D. Brandt

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In the Matter of Florida Power & Light)	
Company's Request for Confidential)	DOCKET NO. 980002-EG
Classification in the Energy)	
Conservation Cost Recovery Clause)	FILED: November 10, 1998
Audit Control No. 98-173-4-1.)	

Exhibit D

AFFIDAVITS

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

In the Matter of Florida Power & Light)
Company's Request for Confidential) DOCKET NO. 980002-EG
Classification in the Energy)
Conservation Cost Recovery Clause)

STATE OF FLORIDA)
) AFFIDAVIT OF DENNIS BRANDT
COUNTY OF DADE)

BEFORE ME, the undersigned authority, personally appeared Dennis Brandt who, being first duly sworn, deposes and says:

1. My name is Dennis Brandt. I am currently employed by Florida Power & Light Company ("FPL"). My title is Manager, Sales and Marketing Product Support. I have personal knowledge of the matters stated in this affidavit.

2. Regarding FPL's Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit B to FPL's Request for Confidential Classification. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, as noted on Exhibit C, contain or constitute customer-specific account information or information relating to same with respect to non-governmental customers, information relating to ongoing litigation, and/or information concerning bids or other contractual data. FPL has maintained the confidentiality of this information and does not disclose such information to third parties unless required by law or unless the customer or vendor consents to such disclosure. In order to protect the confidential status of customer-specific information, bids or other contractual data, FPL seeks confidential classification of the names of customers, account numbers, names of vendors, and invoice or purchase order numbers on the materials in question.

3. Because disclosure of account numbers could result in, among other harm, improper access to customer-specific data as long as the account number remains valid, customer account numbers should be maintained as confidential indefinitely. The other information referred to in this affidavit should be maintained as confidential for a period not less than eighteen months. In addition, these materials should be returned to FPL as soon as the information is no longer necessary for the

Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



Dennis Brandt

SWORN TO AND SUBSCRIBED before me this 6 day of NOVEMBER, 1998, by Dennis Brandt, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.



Notary Public, State of Florida

My Commission Expires:



Maura Hernandez
MY COMMISSION # CC528908 EXPIRES
May 25, 2000
BONDED THRU TROY FAY ASSURANCE, INC.

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

In the Matter of Florida Power & Light)
Company's Request for Confidential) DOCKET NO. 980002-EG
Classification in the Energy)
Conservation Cost Recovery Clause)

STATE OF FLORIDA)
) AFFIDAVIT OF SUSAN K. GAMPFER
COUNTY OF DADE)

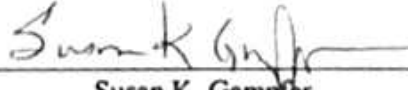
BEFORE ME, the undersigned authority, personally appeared Susan K. Gampfer who, being first duly sworn, deposes and says:

1. My name is Susan K. Gampfer. I am currently employed by Florida Power & Light Company ("FPL"). My title is Manager, Information Project Planning and Architecture. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Such documents or materials that I have reviewed and which in whole or in part are asserted by FPL to be proprietary confidential business information, as noted on Exhibit C, contain or constitute information concerning bids or other contractual data that is particular to specific vendors. FPL has maintained the confidentiality of this information and does not disclose such information to third parties unless required by law or unless the vendor consents to such disclosure. In order to protect the confidential status of the bids or other contractual data attributable to particular vendors, FPL seeks confidential classification of the names of the vendors on the materials in question.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



Susan K. Gampfer

SWORN TO AND SUBSCRIBED before me this 06 day of NOVEMBER 1998, by Susan K. Gampfer, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.



Notary Public, State of Florida

Maura Hernandez

MY COMMISSION # CC528088 EXPIRES

May 25, 2000

BONDED THRU TROY FARM INSURANCE, INC.



My Commission Expires:

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

In the Matter of Florida Power & Light)
Company's Request for Confidential) DOCKET NO. 980002-EG
Classification in the Energy)
Conservation Cost Recovery Clause)

STATE OF FLORIDA)
) AFFIDAVIT OF RICHARD THOMAS
COUNTY OF DADE)


BEFORE ME, the undersigned authority, personally appeared Richard Thomas who, being first duly sworn, deposes and says:

1. My name is Richard Thomas. I am currently employed by Florida Power & Light Company ("FPL"). My title is Manager, Payroll. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Such documents or materials that I have reviewed and which in whole or in part are asserted by FPL to be proprietary confidential business information, as noted on Exhibit C, contain employee personnel information unrelated to compensation, duties, qualifications, or responsibilities. In particular, the information in question consists of employee social security numbers. FPL has maintained the confidentiality of this information and does not disclose such information to third parties unless required by law or without the consent of the employee.

3. Such information should remain confidential indefinitely. In addition, consistent with the provisions of the Florida Administrative Code, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL and its employees can continue to maintain the confidentiality of this information.

4. Affiant says nothing further.


Richard Thomas

SWORN TO AND SUBSCRIBED before me this 6th day of November, 1998, by Richard Thomas, who is personally known to me or who has produced Driver's License (type of identification) as identification and who did take an oath.


Notary Public, State of Florida

My Commission Expires:



Nancy A Horn
My Commission CC800794
Expires November 11 2000

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

In the Matter of Florida Power & Light)	
Company's Request for Confidential)	DOCKET NO. 980002-EG
Classification in the Energy)	
Conservation Cost Recovery Clause)	FILED: November 10, 1998
Audit Control No. 98-173-4-1)	

Exhibit E *

COMPUTER DISKETTE

JUSTIFICATION TABLE

Energy Conservation Cost Recovery Clause

* electronic version of Exhibit C