

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

November 5, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Fl. 32399-0580

RE: Purchased Gas Adjustment (PGA) True-up
Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Indiantown Gas Co., please find an original and ten (10) copies of the following:

1. Indiantown Gas Company Prehearing Statement.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

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APP _____
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INDIANTOWN
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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
In Re: Purchased Gas) Docket No. 980003-GU
Cost Recovery) Submitted for Filing:
November 5, 1998

INDIANTOWN GAS COMPANY, INC.
PREHEARING STATEMENT

Indiantown Gas Company, Inc. (IGC) by and through its undersigned officer, hereby submits its Prehearing Statement to be taken up at the Hearing set to begin November 23, 1998 in the above listed docket.

A. APPEARANCES:

None pending Stipulation of Issues by Staff.

B. WITNESSES:

None pending Stipulation of Issues by Staff.

C. EXHIBITS:

<u>Exhibit No.</u>	<u>Description</u>
E-1	PGA Summary of estimates for the projected period.
E-2	Calculation of true-up amount current period (8 months actual and 4 months estimated)
E-3	Transportation purchases system supply and end use for the projected period.
E-4	Calculation of true-up amount for the projected period based on the prior period and current period (8 months actual and 4 month estimated)
E-5	Calculation of Therm sales and Customer Data.

D. STATEMENT OF BASIC POSITION

The Commission should approve the PGA true-up, including interest, and the PGA Factor of \$0.44710 per therm to be applied to customer

bills rendered for the period ending December 31, 1999.

E. STATEMENT OF ISSUES AND POSITIONS:

Issue No. 1: What are the appropriate final purchased gas adjustment true-up amounts for the period April 1997 through March 1998?

IGC Position: An underrecovery of \$67,692.

Issue No. 2: What are the estimated purchased gas adjustment true-up amounts for the period April 1998 through December 1998?

IGC Position: An underrecovery of \$22,934.

Issue No. 3: What are the total purchased gas adjustment amounts to be collected during the period January 1999 through December 1999?

IGC Position: An underrecovery of \$90,626.

Issue No. 4: What are the appropriate levelized purchased gas cost recovery (cap) factors for the period April 1998 through March 1999?

IGC Position: \$0.44710 per therm.

Issue No. 5: What should be the effective date of the new purchased gas adjustment charge for billing purposes?

IGC Position: The factor should be effective for all meter readings on or after January 1, 1998 beginning with the first or applicable billing cycle for the period January 1999 through December 1999.

Respectfully submitted,



Brian J. Powers
General Manager
Indiantown Gas Company