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ORIGINAL

November 12, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED  
NOV 12 PM 4:09  
FPC

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor;  
FPSC Docket No. 980001-EI

Dear Ms. Bayo:

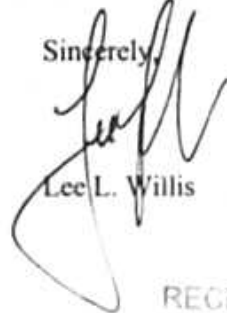
Enclosed for filing in the above docket are the original and ten (10) copies of Exhibits (KOZ-2 and KOZ-3) revised November 12, 1998.

We would request that you substitute these Exhibits with those originally filed on October 5, 1998.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

ACK \_\_\_\_\_  
AFA Yardwin  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG \_\_\_\_\_ LLW/pp  
LEG 1 Enclosures  
LIN 3 cc: All Parties of Record (w/enc.)  
OPC \_\_\_\_\_  
RCH \_\_\_\_\_  
SEC 1  
WAS \_\_\_\_\_  
OTH \_\_\_\_\_

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NOV 12  
FPC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

12672 NOV 12 98

FPSC-RECORDS/REPORTING

CALCULATION OF TOTAL TRUE-UP  
(PROJECTED PERIOD)  
TAMPA ELECTRIC COMPANY  
FOR THE PERIOD: JANUARY 1999 THRU DECEMBER 1999

SCHEDULE E1-A

DOCKET NO. 980001-E1  
TAMPA ELECTRIC COMPANY  
(KOZ-2)  
FILED 10/05/98  
REVISED 11/12/98

1. ESTIMATED OVER/(UNDER) RECOVERY (SCH. E-1B) April - September 1998 (5 months actual, 1 month estimated ) (Sch. E-1B / Sum of lines C7 and C8 for Apr. thru Sept. 1998)	\$3,591,836
2. ESTIMATED OVER/(UNDER) RECOVERY (SCH. E-1B) ( Sch. E-1B / Sum of lines C7 and C8 for Oct. thru Dec. 1998; (Includes over-recovery approved in the August 1998 hearings of \$4,004,369 which is comprised of the final over-recovery for October 1997 thru March 1998 of \$53,414 and the estimated over-recovery for Apr.-Sept. 1998 of \$3,950,955)	5,620,232
3. TOTAL OVER-RECOVERY (Shown on Sch. E-1B Line 9)	\$9,212,068
4. LESS ESTIMATED OVER-RECOVERY APPROVED AT THE AUG. 1998 HEARINGS April - September 1998 (2 months actual, 4 month estimated ) Spread over the 3 month period Oct. thru Dec. 1998 on line C2	\$3,950,955
5. TOTAL OVER/(UNDER) RECOVERY (Lines 3 - 4 ) To be included in the 12 month projected period January thru December 1999 (Schedule E1, line 28)	\$5,261,113
6. JURISDICTIONAL MWH SALES (Projected January thru December 1999)	15,990,103
7. TRUE-UP FACTOR (Lines 5/6) * (100 cents/1000 KWH)	\$0.033

Calculation of Estimated True-Up  
(3 Months Actual, 4 Months Estimated)  
Tampa Electric Company  
For the Period of: April 1998 thru December 1998

	ACTUAL				ESTIMATED				TOTAL PERIOD	
	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98		Dec-98
A 1. FUEL COST OF SYSTEM NET GENERATION	27,437,874	28,253,753	35,825,625	35,135,362	35,524,071	34,008,189	31,955,955	26,718,473	31,502,106	286,362,406
2. FUEL COST OF POWER SOLD *	2,725,296	1,680,102	6,938,021	4,222,721	3,118,083	1,944,780	2,640,160	1,805,100	4,783,700	29,857,975
3. FUEL COST OF PURCHASED POWER	195,778	4,187,429	3,471,322	4,305,100	3,929,738	2,765,100	597,700	814,700	381,800	20,748,487
3a. DEMAND & NON-FUEL COST OF PUR. PWRL	0	0	0	0	0	0	0	0	0	0
3b. ENERGY PAYMENTS TO QUALIFIED FACILITIES	638,325	716,500	687,723	701,719	799,978	750,800	808,900	644,000	568,700	6,135,495
4. ENERGY COST OF ECONOMY PURCHASES	13,228	46,751	8,826	45,128	48,680	349,900	44,300	90,800	11,500	659,114
5. ADJUSTMENTS TO FUEL COST (PT. BREAK / WAUCHULA WHEELING)	(2,900)	(3,818)	(5,264)	(4,270)	(4,497)	(3,002)	(3,000)	(3,000)	(3,000)	(32,839)
5a. ADJUSTMENTS TO FUEL COST	0	0	0	0	0	0	0	0	0	0
6. TOTAL FUEL & NET POWER TRANSACTION (Sum of Lines A1 Through A5a)	25,558,917	31,530,563	33,050,212	36,040,318	37,179,878	35,927,009	30,561,695	26,459,873	27,708,206	264,014,671
*INCLUDES ECONOMY SALES PROFITS (90%)										
B 1. JURISDICTIONAL MWH SALES	1,166,092	1,209,189	1,513,452	1,600,177	1,517,887	1,520,087	1,355,550	1,171,556	1,190,980	12,244,979
2. NON-JURISDICTIONAL MWH SALES	10,786	18,565	31,505	29,317	26,230	11,712	10,157	7,608	7,865	153,863
3. TOTAL SALES (Lines B1 + B2)	1,176,878	1,227,744	1,544,957	1,629,494	1,544,117	1,531,809	1,365,707	1,179,162	1,198,875	12,398,842
4. JURISDIC. % OF TOTAL SALES (Line B1/B3)	0.998351	0.964869	0.9796078	0.9820065	0.9830129	0.9923541	0.9925628	0.9955487	0.9933318	
C 1. JURISDICTIONAL FUEL RECOVERY REVENUE (Net of Revenue Taxes)	26,978,474	27,856,841	35,075,112	37,061,848	35,096,548	35,520,518	31,644,735	27,327,318	27,779,943	294,339,335
1a. ADJUSTMENTS TO FUEL REVENUE	0	0	0	0	0	0	0	0	0	0
2. TRUE-UP PROVISION	728,854	728,854	728,854	728,854	728,854	728,851	1,334,790	1,334,790	1,334,789	8,277,460
2a. INCENTIVE PROVISION	60,591	60,591	60,591	60,591	60,591	60,592	60,591	60,591	60,591	545,320
2b. OTHER	0	0	0	0	0	0	0	0	0	0
3. FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C3b)	27,707,328	28,646,286	35,804,557	37,851,293	35,825,991	36,309,961	33,040,116	28,722,699	29,114,733	293,262,145
4. TOTAL FUEL & NET PWRL TRANS. (Line A6)	25,558,917	31,530,563	33,050,212	36,040,318	37,179,878	35,927,009	30,561,695	26,459,873	27,708,206	264,014,671
5. JURISDIC. TOTAL FUEL & NET PWRL TRANS. (Line A6 + Line B4)	25,322,690	31,054,040	32,376,246	35,391,899	36,548,302	35,652,315	30,334,402	26,289,199	27,523,442	260,492,535
5a. JURISDIC. LOSS MULTIPLIER (Line 5 + Line B4)	1.00013	1.00013	1.00013	1.00013	1.00013	1.00013	1.00013	1.00013	1.00013	
5b. LINE 5 X LINE 5a	25,325,982	31,058,077	32,380,455	35,398,500	36,553,053	35,656,950	30,338,345	26,292,617	27,527,020	260,528,999
5c. PEABODY COAL CONTRACT BUY-OUT AMORT. (LINE 5c X LINE B4)	426,116	426,585	424,054	421,523	418,992	416,461	413,930	411,399	408,868	3,767,628
5d. PEABODY JURISDICTIONALIZED (LINE 5c X LINE B4)	422,211	420,138	415,407	413,039	411,875	413,277	410,652	408,745	406,142	3,722,586
5e. FUEL CREDIT DIFFERENTIAL	(13,179)	0	0	0	0	0	0	0	0	(13,179)
6. JURISDIC. TOTAL FUEL & NET PWRL TRANS. INCL. PEABODY & FUEL CREDIT DIFF.	25,795,014	31,478,215	32,795,862	35,810,039	36,964,928	36,070,227	30,749,197	26,701,362	27,933,162	264,238,406
7. OVER(UNDER) RECOVERY	2,030,905	(2,831,829)	3,068,695	2,040,854	(1,078,937)	239,734	2,260,919	2,021,337	1,242,161	9,023,739
8. INTEREST PROVISION	23,458	18,270	15,647	24,278	23,068	17,773	18,885	22,733	24,197	188,329
9. TOTAL ESTIMATED TRUE-UP FOR THE PERIOD										9,212,668

DOCKET NO. 980001-EI  
TAMPA ELECTRIC COMPANY  
(KOZ-2)  
FILED 10/05/98  
REVISED 11/12/98

RESIDENTIAL BILL COMPARISON  
 FOR MONTHLY USAGE OF 1000 KWH  
 TAMPA ELECTRIC COMPANY  
 ESTIMATED FOR THE PERIOD OF: JANUARY 1999 THRU DECEMBER 1999

	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	TOTAL
BASE RATE REVENUES	\$ 51.92	\$ 51.92	\$ 51.92	\$ 51.92	\$ 51.92	\$ 51.92	\$ 51.92	\$ 51.92	\$ 51.92	\$ 51.92	\$ 51.92	\$ 51.92	51.92
FUEL RECOVERY REVENUES	\$ 22.71	\$ 22.71	\$ 22.71	\$ 22.71	\$ 22.71	\$ 22.71	\$ 22.71	\$ 22.71	\$ 22.71	\$ 22.71	\$ 22.71	\$ 22.71	22.71
CONSERVATION REVENUES	\$ 1.65	\$ 1.65	\$ 1.65	\$ 1.65	\$ 1.65	\$ 1.65	\$ 1.65	\$ 1.65	\$ 1.65	\$ 1.65	\$ 1.65	\$ 1.65	1.65
CAPACITY REVENUES	\$ 2.06	\$ 2.06	\$ 2.06	\$ 2.06	\$ 2.06	\$ 2.06	\$ 2.06	\$ 2.06	\$ 2.06	\$ 2.06	\$ 2.06	\$ 2.06	2.06
ENVIRONMENTAL REVENUES	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	0.30
FL GROSS REC. TAX REVENUES	\$ 2.02	\$ 2.02	\$ 2.02	\$ 2.02	\$ 2.02	\$ 2.02	\$ 2.02	\$ 2.02	\$ 2.02	\$ 2.02	\$ 2.02	\$ 2.02	2.02
<b>TOTAL REVENUES</b>	<b>\$ 80.66</b>	<b>\$ 80.66</b>	<b>\$ 80.66</b>	<b>\$ 80.66</b>	<b>\$ 80.66</b>	<b>\$ 80.66</b>	<b>\$ 80.66</b>	<b>\$ 80.66</b>	<b>\$ 80.66</b>	<b>\$ 80.66</b>	<b>\$ 80.66</b>	<b>\$ 80.66</b>	<b>80.66</b>

• MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA

DOCKET NO. 980001-E1  
 TAMPA ELECTRIC COMPANY  
 (KOZ-2)  
 FILED 10/05/98  
 REVISED 11/12/98

FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION  
TAMPA ELECTRIC COMPANY  
FOR THE PERIOD: APRIL 1988 THRU DECEMBER 1988

SCHEDULE E3

LINE NUMBER

LINE NUMBER		ACTUAL					ESTIMATED				TOTAL PERIOD	LINE NUMBER
		APR 88	MAY 88	JUNE 88	JULY 88	AUG. 88	SEPT. 88	OCT. 88	NOV. 88	DEC. 88		
1	FUEL COST OF SYSTEM NET GENERATION	27,437,874	28,253,753	35,825,629	35,135,362	35,524,071	34,009,189	31,995,955	26,718,473	31,502,108	298,382,408	1
1a	NUCLEAR FUEL DISPOSAL	0	0	0	0	0	0	0	0	0	0	1a
2	FUEL COST OF POWER SOLD *	2,725,298	1,880,102	6,938,021	4,222,721	3,116,093	1,944,780	2,840,180	1,805,100	4,783,700	29,857,875	2
3	FUEL COST OF PURCHASED POWER	195,778	4,197,429	3,471,322	4,385,100	3,929,738	2,785,100	587,700	814,700	391,800	20,748,467	3
3a	DEMAND & NON FUEL COST OF PUR POWER	0	0	0	0	0	0	0	0	0	0	3a
3b	QUALIFYING FACILITIES	638,325	716,560	687,723	701,719	799,978	750,800	606,900	844,000	589,700	6,135,495	3b
4	ENERGY COST OF ECONOMY PURCHASES	13,228	46,751	8,828	45,128	48,580	349,900	44,300	90,500	11,500	658,114	4
4a	ADJUSTMENTS TO FUEL COSTS (FT. MEADE / WAUCHULA WHEELING)	(2,900)	(3,818)	(5,264)	(4,270)	(4,497)	(3,000)	(3,500)	(3,000)	(3,000)	(32,839)	4a
4b	ADJUSTMENTS TO FUEL COSTS	0	0	0	0	0	0	0	0	0	0	4b
5	TOTAL FUEL & NET POWER TRANSACTION (SUM OF LINES 1 THRU 4b)	25,568,317	31,530,563	32,050,212	36,040,318	37,179,878	35,927,209	30,581,895	26,458,873	27,708,208	284,214,671	5
6	JURISDICTIONAL KWH SOLD (MWH)	1,168,092	1,209,189	1,513,452	1,800,177	1,517,887	1,520,087	1,305,500	1,171,506	1,190,980	12,244,979	6
6a	JURISDICTIONAL % OF TOTAL SALES	0.9908351	0.9848869	0.9798078	0.9820085	0.9830129	0.9923541	0.9925628	0.9935497	0.9833318	-	6a
6b	JURISDIC. TOT. FUEL & NET PWR. TRANS. (LINE 5 X LINE 6a)	25,322,890	31,054,040	32,378,248	35,391,899	36,548,302	35,652,315	30,334,402	26,289,189	27,523,442	280,492,530	6b
7	JURISDICTIONAL LOSS MULTIPLIER	1.00013	1.00013	1.00013	1.00013	1.00013	1.00013	1.00013	1.00013	1.00013	-	7
7a	LINE 6b x LINE 7	25,325,982	31,058,077	32,380,455	35,398,500	36,553,053	36,656,950	30,338,345	26,292,617	27,527,020	280,528,969	7a
7b	PEABODY COAL CONTRACT BUY-OUT AMORT.	426,118	426,585	424,054	421,523	418,992	416,461	413,930	411,399	408,868	3,787,838	7b
7c	PEABODY JURISDICTIONALIZED (LINE 7b x LINE 6a)	422,211	420,138	415,407	413,939	411,675	413,277	410,852	408,745	406,142	3,722,586	7c
7d	FUEL CREDIT DIFFERENTIAL	(13,179)	0	0	0	0	0	0	0	0	(13,179)	7d
8	JURISDIC. TOT. FUEL & NET PWR. TRANS. INCL. PEABODY & FUEL CREDIT DIFF. (LINE 7a+7c+7d)	25,735,014	31,478,215	32,795,862	35,810,439	36,964,928	36,670,227	30,749,197	26,701,362	27,933,162	284,238,408	8
9	COST PER KWH SOLD (cents/KWH)	2.2069	2.6033	2.1670	2.2379	2.4353	2.3729	2.2684	2.2791	2.3454	2.3213	9
10	TRUE UP ** (cents/KWH)	(0.0519)	(0.0519)	(0.0519)	(0.0519)	(0.0519)	(0.0519)	(0.0980)	(0.0980)	(0.0980)	(0.0673)	10
11	TOTAL (LINES 8+10)(cents/KWH)	2.1550	2.5514	2.1151	2.1860	2.3834	2.3210	2.1704	2.1811	2.2474	2.2540	11
12	REVENUE TAX FACTOR	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	12
13	RECOVERY FAC. ADJ. FOR TAXES (c/KWH) (EXCL. GPFF)	2.1568	2.5535	2.1169	2.1878	2.3854	2.3229	2.1722	2.1829	2.2493	2.2569	13
14	GPFF ** (cents/KWH) (ALREADY ADJUSTED FOR TAXES)	(0.0043)	(0.0043)	(0.0043)	(0.0043)	(0.0043)	(0.0043)	(0.0048)	(0.0048)	(0.0048)	(0.0048)	14
15	TOTAL RECOVERY FACTOR (LINES 13+14)	2.1525	2.5492	2.1126	2.1835	2.3811	2.3186	2.1674	2.1781	2.2445	2.2514	15
16	RECOVERY FACTOR ROUNDED TO NEAREST .001 cents/KWH	2.153	2.549	2.113	2.184	2.381	2.319	2.167	2.178	2.245	2.251	16

\* INCLUDES ECONOMY SALES PROFITS (80%)  
\*\* BASED ON JURISDICTIONAL SALES ONLY

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DOCKET NO. 980001-EI  
TAMPA ELECTRIC COMPANY  
(K02-2)  
FILED 10/05/98  
REVISED 11/12/98

EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 980001-EI  
TAMPA ELECTRIC COMPANY  
(KOZ-3)  
FILED 10/05/98  
REVISED 11/12/98

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY  
PROJECTED  
JANUARY 1999 - DECEMBER 1999

**TAMPA ELECTRIC COMPANY**  
**CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS**  
**JANUARY 1999 THROUGH DECEMBER 1999**

	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (mWh)	(3) Projected AVG 12 CP at Meter (mW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (mWh)	(7) Projected AVG 12 CP at Generation (mW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS	52.72%	7,046,663	1,526	1.06163	1.06230	7,485,649	1,620	44.34%	59.52%
GS,TS	63.02%	951,385	172	1.06190	1.06230	1,010,653	183	5.99%	6.72%
GSD, EV-X	78.24%	4,303,305	628	1.06033	1.06124	4,566,839	666	27.06%	24.47%
GSLD,SBF	86.13%	1,779,258	236	1.04515	1.04521	1,859,703	247	11.02%	9.07%
IS-1&3,SBI-1&3	N/A	1,742,961	N/A	N/A	1.02121	1,779,931	0	10.54%	0.00%
SL/OL	329.52%	166,532	6	1.05882	1.06230	176,906	6	1.05%	0.22%
<b>TOTAL</b>		<b>15,990,103</b>	<b>2,568</b>			<b>16,879,681</b>	<b>2,722</b>	<b>100.00%</b>	<b>100.00%</b>

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- (1) AVG 12 CP load factor based on actual 1997 calendar data.
- (2) Projected mWh sales for the period Jan. 1999 through Dec. 1999.
- (3) Calculated: Col(2)/(8760\*Col(1)).
- (4) Based on 1997 demand losses.
- (5) Based on 1997 energy losses.
- (6) Col(2)\*Col(5)
- (7) Col(3)\*Col(4)
- (8) Col(6) / total for Col(6).
- (9) Col(7) / total for Col(7).

NOTE: Interruptible rates not included in demand allocation of capacity payments.

TAMPA ELECTRIC COMPANY  
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS  
 JANUARY 1998 THROUGH DECEMBER 1998

	PROJECTED												TOTAL
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	
1. UNIT POWER CAPACITY CHARGES	\$1,098,800	\$1,098,800	\$1,098,800	\$1,098,800	\$1,098,800	\$1,098,800	\$1,098,800	\$1,098,800	\$1,098,800	\$1,098,800	\$1,098,800	\$1,098,800	\$11,198,800
2. CAPACITY PAYMENTS TO COGENERATORS	1,330,400	1,300,800	1,330,400	1,364,700	845,800	869,700	850,700	850,700	850,700	850,700	850,700	850,700	12,165,800
3. (UNIT POWER CAPACITY REVENUES)	(81,700)	(79,800)	(80,100)	(82,800)	(81,700)	(145,700)	(146,000)	(141,000)	(146,800)	(80,900)	(81,800)	(80,000)	(1,228,800)
4. SYSTEM TOTAL	\$2,348,800	\$2,320,800	\$2,350,100	\$2,381,700	\$1,863,800	\$1,843,800	\$1,804,800	\$1,809,800	\$1,804,000	\$1,868,700	\$1,868,800	\$1,879,100	\$24,133,800
5. JURISDICTIONAL PERCENTAGE	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%
6. JURISDICTIONAL CAPACITY PAYMENTS	\$2,308,208	\$2,278,808	\$2,307,867	\$2,338,739	\$1,830,181	\$1,810,640	\$1,772,049	\$1,778,969	\$1,771,460	\$1,838,875	\$1,830,291	\$1,838,367	\$23,700,442
7. ACTUAL/ESTIMATED TRUE-UP FOR THE PERIOD APRIL 1998 - DEC. 1998 OVER/UNDER RECOVERY													
8. TOTAL													1,178,420
9. REVENUE TAX FACTOR													\$4,879,862
10. TOTAL RECOVERABLE CAPACITY PAYMENTS													\$1,000,000
													\$4,898,509

CALCULATION OF JURISDICTIONAL %

	1987 AVG 12 CP MW	%
FFDC	15,803.6	98.19621%
FERC	290.3	1.80379%
TOTAL	16,093.9	100.00000%

DOCKET NO. 980001-EI  
 TAMPA ELECTRIC COMPANY  
 (KOZ-3)  
 PAGE 2 OF 5  
 FILED 10/05/98  
 REVISED 11/12/98



TAMPA ELECTRIC COMPANY  
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS  
 JANUARY 1999 THROUGH DECEMBER 1999

RATE CLASS	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Capacity Recovery Factor (\$/kwh)
RS	44.34%	59.52%	848,907	13,678,868	14,527,775	7,046,662,881	0.00206
GS,TS	5.99%	6.72%	114,681	1,544,388	1,659,069	951,384,899	0.00174
GSD,EV-X	27.06%	24.47%	518,075	5,623,687	6,141,762	4,303,305,090	0.00143
GSLD,SBF	11.02%	9.07%	210,983	2,084,464	2,295,447	1,779,257,611	0.00129
IS-1&3,SBI-1&3	10.54%	0.00%	201,793	0	201,793	1,742,961,000	0.00012
SL/OL	1.05%	0.22%	20,103	50,560	70,663	166,532,000	0.00042
					24,896,509		
TOTAL	100.00%	100.00%	1,914,542	22,981,967	24,896,509	15,990,103,481	0.00156
			7.69%	92.31%			

\* NOTE: Using the 12 CP and 1/13th allocation method requires 1/13th or 7.69 % of capacity costs to be allocated on the basis of energy, and 12/13th or 92.31 % to be allocated on the basis of demand.

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TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF ACTUAL/PROJECTED TRUE-UP AMOUNT

	ACTUAL APRIL 1998	ACTUAL MAY 1998	ACTUAL JUNE 1998	ACTUAL JULY 1998	ACTUAL AUG 1998	PROJECTED SEPT. 1998	TOTAL PROJECTED APR-SEPT. 1998	PROJECTED OCT. 1998	PROJECTED NOV 1998	PROJECTED DEC 1998	TOTAL OCT-DEC 1998
1. UNIT POWER CAPACITY CHARGES	\$1,116,918	\$1,124,117	\$1,116,918	\$1,116,918	\$1,116,918	\$1,098,500	\$6,690,269	\$1,098,500	\$1,098,500	\$1,098,500	\$3,295,500
2. CAPACITY PAYMENTS TO COGENERATORS	1,079,650	1,079,650	1,079,650	1,079,650	1,079,650	1,115,500	6,513,750	1,115,500	1,115,500	1,115,500	3,346,500
3. (UNIT POWER CAPACITY REVENUES)	(150,129)	(136,200)	(97,717)	(101,659)	(136,133)	(133,003)	(756,843)	(107,100)	(106,500)	(147,500)	(361,100)
4. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$2,046,439	\$2,067,562	\$2,068,851	\$2,064,909	\$2,058,435	\$2,061,000	\$12,447,176	\$2,108,000	\$2,107,500	\$2,098,500	\$6,280,900
5. JURISDICTIONAL PERCENTAGE	98.46438%	98.46438%	98.46438%	98.46438%	98.46438%	98.46438%	-	98.46438%	98.46438%	98.46438%	-
6. JURISDICTIONAL CAPACITY PAYMENTS	\$2,015,013	\$2,035,812	\$2,068,021	\$2,062,739	\$2,028,825	\$2,049,044	\$12,256,054	\$2,074,546	\$2,075,137	\$2,054,766	\$6,184,449
7. CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES)	\$1,641,718	\$1,738,759	\$2,257,278	\$2,416,453	\$2,203,755	\$2,206,103	\$12,604,126	\$1,978,358	\$1,665,618	\$1,696,562	\$5,340,538
8. PRIOR PERIOD TRUE-UP PROVISION	(49,797)	(49,797)	(49,797)	(49,797)	(49,797)	(49,797)	(208,792)	(137,859)	(137,859)	(137,859)	(413,577)
9. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$1,591,921	\$1,688,962	\$2,207,481	\$2,368,656	\$2,213,958	\$2,236,308	\$12,305,344	\$1,840,499	\$1,527,759	\$1,558,733	\$4,928,991
10. TRUE-UP PROVISION FOR MONTH - OVER/UNDER RECOVERY (LINE 9 - LINE 8)	(\$423,032)	(\$346,850)	\$140,860	\$303,817	\$187,133	\$187,262	\$49,200	(\$234,047)	(\$547,378)	(\$476,033)	(\$1,257,458)
11. INTEREST PROVISION FOR MONTH	(3,846)	(5,369)	(5,662)	(4,481)	(3,108)	(2,015)	(14,534)	(1,697)	(2,863)	(4,568)	(9,148)
12. TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH - OVER/UNDER RECOVERY	(298,782)	(675,863)	(978,306)	(793,343)	(444,110)	(210,288)	(208,792)	(413,577)	(511,462)	(623,844)	(413,577)
13. DEFERRED TRUE-UP - OVER/UNDER RECOVER	(347,147)	(347,147)	(347,147)	(347,147)	(347,147)	(347,147)	(347,147)	91,186	91,186	91,186	91,186
14. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/PREFUNDED THIS MONTH	49,797	49,797	49,797	49,797	49,797	49,797	208,792	137,859	137,859	137,859	413,577
15. END OF PERIOD TRUE-UP - OVER/UNDER RECOVERY (SUM OF LINES 10 - 14)	(\$1,023,010)	(\$1,325,452)	(\$1,140,690)	(\$791,257)	(\$657,435)	(\$322,391)	(\$322,391)	(\$420,276)	(\$832,658)	(\$1,175,420)	(\$1,175,420)

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CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF ACTUAL/PROJECTED TRUE-UP AMOUNT

	ACTUAL APRIL 1998	ACTUAL MAY 1998	ACTUAL JUNE 1998	ACTUAL JULY 1998	ACTUAL AUG. 1998	PROJECTED SEPT. 1998	PROJECTED OCT. 1998	PROJECTED NOV. 1998	PROJECTED DEC. 1998	TOTAL
1. BEGINNING TRUE-UP AMOUNT	(545,829)	(1,023,010)	(1,323,452)	(1,140,497)	(791,257)	(557,435)	(322,391)	(420,276)	(832,658)	N/A
2. ENDING TRUE-UP AMOUNT BEFORE INTEREST	(1,019,164)	(1,320,063)	(1,134,795)	(786,776)	(554,327)	(320,376)	(418,579)	(829,795)	(1,170,832)	N/A
3. TOTAL BEGINNING & ENDING TRUE-UP AMOUNT (LINES 1 + 2)	(1,665,093)	(2,343,073)	(2,460,247)	(1,927,266)	(1,345,584)	(877,811)	(740,970)	(1,250,071)	(2,003,490)	N/A
4. AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(832,547)	(1,171,537)	(1,230,124)	(963,633)	(672,792)	(438,906)	(370,485)	(625,036)	(1,001,745)	N/A
5. INT. RATE % - FIRST DAY REP. BUS. MONTH	5.550	5.530	5.500	5.600	5.500	5.520	5.500	5.500	5.500	N/A
6. INT. RATE % - FIRST DAY SUBSEQUENT MONTH	5.530	5.500	5.600	5.560	5.520	5.500	5.500	5.500	5.500	N/A
7. TOTAL (LINE 5 + LINE 6)	11.080	11.030	11.100	11.160	11.080	11.020	11.000	11.000	11.000	N/A
8. AVERAGE INT. RATE % (50% OF LINE 7)	5.540	5.515	5.550	5.580	5.540	5.510	5.500	5.500	5.500	N/A
9. MONTHLY AVG. INT. RATE % (LINE 8/12)	0.462	0.460	0.463	0.465	0.462	0.459	0.458	0.458	0.458	N/A
10. INT. PROVISION (LINE 4 X LINE 9)	(\$3,846)	(\$5,389)	(\$5,695)	(\$4,481)	(\$3,106)	(\$2,015)	(\$1,697)	(\$2,863)	(\$4,588)	(\$33,682)

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REVISED 11/12/98