

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

November 13, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 980001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of September 1998 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

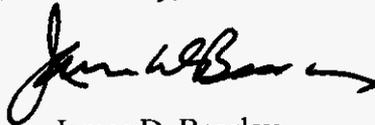
Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

Sincerely,



James D. Beasley

JDB/pp

Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

12750 NOV 13 98

FPSC-RECORDS/REPORTING

ORIGINAL

980001-EI

DECLASSIFIED
1.9.02
SER DN 00280-02

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1998
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer Assistant Controller

6. Date Completed: November 13, 1998

DOCUMENT NUMBER - DATE

12750 NOV 13 88

FPSC-RECORDS/REPORTING

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	09-01-98	F02	*	*	176.52	\$18.1113
2.	Gannon	Coastal	Tampa	MTC	Gannon	09-02-98	F02	*	*	176.36	\$18.0061
3.	Gannon	Coastal	Tampa	MTC	Gannon	09-03-98	F02	*	*	176.30	\$19.0562
4.	Gannon	Coastal	Tampa	MTC	Gannon	09-04-98	F02	*	*	176.34	\$18.8461
5.	Gannon	Coastal	Tampa	MTC	Gannon	09-05-98	F02	*	*	183.45	\$18.8457
6.	Gannon	Coastal	Tampa	MTC	Gannon	09-07-98	F02	*	*	177.12	\$18.8456
7.	Gannon	Coastal	Tampa	MTC	Gannon	09-08-98	F02	*	*	176.64	\$18.6362
8.	Gannon	Coastal	Tampa	MTC	Gannon	09-09-98	F02	*	*	176.53	\$18.7410
9.	Gannon	Coastal	Tampa	MTC	Gannon	09-10-98	F02	*	*	341.90	\$19.5810
10.	Gannon	Coastal	Tampa	MTC	Gannon	09-11-98	F02	*	*	176.83	\$19.5811
11.	Gannon	Coastal	Tampa	MTC	Gannon	09-12-98	F02	*	*	183.96	\$19.5815
12.	Gannon	Coastal	Tampa	MTC	Gannon	09-14-98	F02	*	*	177.09	\$19.6862
13.	Gannon	Coastal	Tampa	MTC	Gannon	09-15-98	F02	*	*	160.45	\$19.6864
14.	Gannon	Coastal	Tampa	MTC	Gannon	09-16-98	F02	*	*	176.97	\$19.4759
15.	Gannon	Coastal	Tampa	MTC	Gannon	09-17-98	F02	*	*	160.76	\$19.8966
16.	Gannon	Coastal	Tampa	MTC	Gannon	09-18-98	F02	*	*	177.33	\$20.9458
17.	Gannon	Coastal	Tampa	MTC	Gannon	09-19-98	F02	*	*	177.53	\$20.9461
18.	Gannon	Coastal	Tampa	MTC	Gannon	09-21-98	F02	*	*	1,629.24	\$20.7359
19.	Gannon	Coastal	Tampa	MTC	Gannon	09-22-98	F02	*	*	1,457.66	\$20.7360
20.	Gannon	Coastal	Tampa	MTC	Gannon	09-23-98	F02	*	*	2,518.57	\$20.5260
21.	Gannon	Coastal	Tampa	MTC	Gannon	09-24-98	F02	*	*	1,041.59	\$20.7361
22.	Gannon	Central	Tampa	MTC	Gannon	09-24-98	F02	*	*	1,574.22	\$21.1768
23.	Gannon	Coastal	Tampa	MTC	Gannon	09-27-98	F02	*	*	552.07	\$20.4210
24.	Gannon	Coastal	Tampa	MTC	Gannon	09-28-98	F02	*	*	2,004.07	\$20.4210
25.	Gannon	Coastal	Tampa	MTC	Gannon	09-29-98	F02	*	*	531.44	\$20.5258

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
26.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-04-98	F02	*	*	183.33	\$18.9549
27.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-05-98	F02	*	*	713.01	\$18.9582
28.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-07-98	F02	*	*	1,079.82	\$18.9572
29.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-08-98	F02	*	*	904.28	\$18.7466
30.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-09-98	F02	*	*	911.37	\$18.8507
31.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-10-98	F02	*	*	367.65	\$19.6897
32.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-11-98	F02	*	*	1,082.97	\$19.6918
33.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-12-98	F02	*	*	714.66	\$19.6930
34.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-14-98	F02	*	*	538.09	\$19.7976
35.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-15-98	F02	*	*	552.71	\$19.7947
36.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-16-98	F02	*	*	541.85	\$19.5867
37.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-17-98	F02	*	*	177.33	\$20.0085
38.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-18-98	F02	*	*	1,083.42	\$21.0567
39.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-19-98	F02	*	*	177.51	\$21.0583
40.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-21-98	F02	*	*	354.50	\$20.9592
41.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-23-98	F02	*	*	1,593.69	\$20.6270
42.	Big Bend	Central	Tampa	MTC	Big Bend	09-24-98	F02	*	*	10,142.00	\$21.1768
43.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-25-98	F02	*	*	177.34	\$20.4205
44.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-26-98	F02	*	*	531.18	\$20.6467
45.	Big Bend	Coastal	Tampa	MTC	Big Bend	09-30-98	F02	*	*	1,428.33	\$20.8481
46.	Phillips	Coastal	Tampa	MTC	Phillips	09-17-98	F02	*	*	368.78	\$20.7782
47.	Phillips	Coastal	Tampa	MTC	Phillips	09-29-98	F02	*	*	177.10	\$21.4080

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
48.	Polk	Coastal	Tampa	MTC	Polk	09-23-98	F02	*	*	3,169.15	\$21.9624
49.	Polk	Coastal	Tampa	MTC	Polk	09-24-98	F02	*	*	407.07	\$22.0675
50.	Polk	Coastal	Tampa	MTC	Polk	09-29-98	F02	*	*	531.19	\$21.8571
51.	Polk	Coastal	Tampa	MTC	Polk	09-30-98	F02	*	*	1,772.48	\$22.0674
52.	Hookers Point	Coastal	Tampa	MTC	Hookers Pt.	09-16-98	F02	*	*	117.95	\$19.6067
53.	Phillips	Central	Tampa	MTC	Phillips	09-23-98	F06	*	*	600.19	\$16.1379
54.	Phillips	Central	Tampa	MTC	Phillips	09-24-98	F06	*	*	600.24	\$16.1378
55.	Phillips	Central	Tampa	MTC	Phillips	09-25-98	F06	*	*	150.02	\$16.1378
56.	Phillips	Central	Tampa	MTC	Phillips	09-28-98	F06	*	*	750.23	\$16.6724
57.	Phillips	Central	Tampa	MTC	Phillips	09-29-98	F06	*	*	600.64	\$16.6724
58.	Phillips	Central	Tampa	MTC	Phillips	09-30-98	F06	*	*	1,043.05	\$16.6725

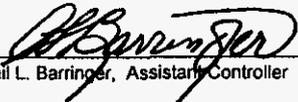
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:


 Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal	Gannon	09-01-98	F02	176.52	\$18.1113	3,197.01	\$0.0000	\$3,197.01	\$18.1113	\$0.0000	\$18.1113	\$0.0000	\$0.0000	\$0.0000	\$18.1113
2.	Gannon	Coastal	Gannon	09-02-98	F02	176.36	\$18.0061	3,175.55	\$0.0000	\$3,175.55	\$18.0061	\$0.0000	\$18.0061	\$0.0000	\$0.0000	\$0.0000	\$18.0061
3.	Gannon	Coastal	Gannon	09-03-98	F02	176.30	\$19.0562	3,359.60	\$0.0000	\$3,359.60	\$19.0562	\$0.0000	\$19.0562	\$0.0000	\$0.0000	\$0.0000	\$19.0562
4.	Gannon	Coastal	Gannon	09-04-98	F02	176.34	\$18.8461	3,323.33	\$0.0000	\$3,323.33	\$18.8461	\$0.0000	\$18.8461	\$0.0000	\$0.0000	\$0.0000	\$18.8461
5.	Gannon	Coastal	Gannon	09-05-98	F02	183.45	\$18.8457	3,457.25	\$0.0000	\$3,457.25	\$18.8457	\$0.0000	\$18.8457	\$0.0000	\$0.0000	\$0.0000	\$18.8457
6.	Gannon	Coastal	Gannon	09-07-98	F02	177.12	\$18.8456	3,337.93	\$0.0000	\$3,337.93	\$18.8456	\$0.0000	\$18.8456	\$0.0000	\$0.0000	\$0.0000	\$18.8456
7.	Gannon	Coastal	Gannon	09-08-98	F02	176.64	\$18.6362	3,291.90	\$0.0000	\$3,291.90	\$18.6362	\$0.0000	\$18.6362	\$0.0000	\$0.0000	\$0.0000	\$18.6362
8.	Gannon	Coastal	Gannon	09-09-98	F02	176.53	\$18.7410	3,308.34	\$0.0000	\$3,308.34	\$18.7410	\$0.0000	\$18.7410	\$0.0000	\$0.0000	\$0.0000	\$18.7410
9.	Gannon	Coastal	Gannon	09-10-98	F02	341.90	\$19.5810	6,694.73	\$0.0000	\$6,694.73	\$19.5810	\$0.0000	\$19.5810	\$0.0000	\$0.0000	\$0.0000	\$19.5810
10.	Gannon	Coastal	Gannon	09-11-98	F02	176.83	\$19.5811	3,462.52	\$0.0000	\$3,462.52	\$19.5811	\$0.0000	\$19.5811	\$0.0000	\$0.0000	\$0.0000	\$19.5811
11.	Gannon	Coastal	Gannon	09-12-98	F02	183.96	\$19.5815	3,602.21	\$0.0000	\$3,602.21	\$19.5815	\$0.0000	\$19.5815	\$0.0000	\$0.0000	\$0.0000	\$19.5815
12.	Gannon	Coastal	Gannon	09-14-98	F02	177.09	\$19.6862	3,486.23	\$0.0000	\$3,486.23	\$19.6862	\$0.0000	\$19.6862	\$0.0000	\$0.0000	\$0.0000	\$19.6862
13.	Gannon	Coastal	Gannon	09-15-98	F02	160.45	\$19.6864	3,158.68	\$0.0000	\$3,158.68	\$19.6864	\$0.0000	\$19.6864	\$0.0000	\$0.0000	\$0.0000	\$19.6864
14.	Gannon	Coastal	Gannon	09-16-98	F02	176.97	\$19.4759	3,446.65	\$0.0000	\$3,446.65	\$19.4759	\$0.0000	\$19.4759	\$0.0000	\$0.0000	\$0.0000	\$19.4759
15.	Gannon	Coastal	Gannon	09-17-98	F02	160.76	\$19.8966	3,198.57	\$0.0000	\$3,198.57	\$19.8966	\$0.0000	\$19.8966	\$0.0000	\$0.0000	\$0.0000	\$19.8966
16.	Gannon	Coastal	Gannon	09-18-98	F02	177.33	\$20.9458	3,714.32	\$0.0000	\$3,714.32	\$20.9458	\$0.0000	\$20.9458	\$0.0000	\$0.0000	\$0.0000	\$20.9458
17.	Gannon	Coastal	Gannon	09-19-98	F02	177.53	\$20.9461	3,718.56	\$0.0000	\$3,718.56	\$20.9461	\$0.0000	\$20.9461	\$0.0000	\$0.0000	\$0.0000	\$20.9461
18.	Gannon	Coastal	Gannon	09-21-98	F02	1,629.24	\$20.7359	33,783.79	\$0.0000	\$33,783.79	\$20.7359	\$0.0000	\$20.7359	\$0.0000	\$0.0000	\$0.0000	\$20.7359
19.	Gannon	Coastal	Gannon	09-22-98	F02	1,457.66	\$20.7360	30,226.08	\$0.0000	\$30,226.08	\$20.7360	\$0.0000	\$20.7360	\$0.0000	\$0.0000	\$0.0000	\$20.7360
20.	Gannon	Coastal	Gannon	09-23-98	F02	2,518.57	\$20.5260	51,696.16	\$0.0000	\$51,696.16	\$20.5260	\$0.0000	\$20.5260	\$0.0000	\$0.0000	\$0.0000	\$20.5260
21.	Gannon	Coastal	Gannon	09-24-98	F02	1,041.59	\$20.7361	21,598.53	\$0.0000	\$21,598.53	\$20.7361	\$0.0000	\$20.7361	\$0.0000	\$0.0000	\$0.0000	\$20.7361
22.	Gannon	Central	Gannon	09-24-98	F02	1,574.22	\$21.1768	33,336.98	\$0.0000	\$33,336.98	\$21.1768	\$0.0000	\$21.1768	\$0.0000	\$0.0000	\$0.0000	\$21.1768
23.	Gannon	Coastal	Gannon	09-27-98	F02	552.07	\$20.4210	11,273.84	\$0.0000	\$11,273.84	\$20.4210	\$0.0000	\$20.4210	\$0.0000	\$0.0000	\$0.0000	\$20.4210
24.	Gannon	Coastal	Gannon	09-28-98	F02	2,004.07	\$20.4210	40,925.10	\$0.0000	\$40,925.10	\$20.4210	\$0.0000	\$20.4210	\$0.0000	\$0.0000	\$0.0000	\$20.4210
25.	Gannon	Coastal	Gannon	09-29-98	F02	531.44	\$20.5258	10,908.22	\$0.0000	\$10,908.22	\$20.5258	\$0.0000	\$20.5258	\$0.0000	\$0.0000	\$0.0000	\$20.5258

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Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Big Bend	Coastal	Big Bend	09-04-98	F02	183.33	\$18.9549	3,475.00	\$0.0000	\$3,475.00	\$18.9549	\$0.0000	\$18.9549	\$0.0000	\$0.0000	\$0.0000	\$18.9549
27.	Big Bend	Coastal	Big Bend	09-05-98	F02	713.01	\$18.9582	13,517.37	\$0.0000	\$13,517.37	\$18.9582	\$0.0000	\$18.9582	\$0.0000	\$0.0000	\$0.0000	\$18.9582
28.	Big Bend	Coastal	Big Bend	09-07-98	F02	1,079.82	\$18.9572	20,470.32	\$0.0000	\$20,470.32	\$18.9572	\$0.0000	\$18.9572	\$0.0000	\$0.0000	\$0.0000	\$18.9572
29.	Big Bend	Coastal	Big Bend	09-08-98	F02	904.28	\$18.7466	16,952.17	\$0.0000	\$16,952.17	\$18.7466	\$0.0000	\$18.7466	\$0.0000	\$0.0000	\$0.0000	\$18.7466
30.	Big Bend	Coastal	Big Bend	09-09-98	F02	911.37	\$18.8507	17,179.95	\$0.0000	\$17,179.95	\$18.8507	\$0.0000	\$18.8507	\$0.0000	\$0.0000	\$0.0000	\$18.8507
31.	Big Bend	Coastal	Big Bend	09-10-98	F02	367.65	\$19.6897	7,238.93	\$0.0000	\$7,238.93	\$19.6897	\$0.0000	\$19.6897	\$0.0000	\$0.0000	\$0.0000	\$19.6897
32.	Big Bend	Coastal	Big Bend	09-11-98	F02	1,082.97	\$19.6918	21,325.64	\$0.0000	\$21,325.64	\$19.6918	\$0.0000	\$19.6918	\$0.0000	\$0.0000	\$0.0000	\$19.6918
33.	Big Bend	Coastal	Big Bend	09-12-98	F02	714.66	\$19.6930	14,073.81	\$0.0000	\$14,073.81	\$19.6930	\$0.0000	\$19.6930	\$0.0000	\$0.0000	\$0.0000	\$19.6930
34.	Big Bend	Coastal	Big Bend	09-14-98	F02	538.09	\$19.7976	10,652.91	\$0.0000	\$10,652.91	\$19.7976	\$0.0000	\$19.7976	\$0.0000	\$0.0000	\$0.0000	\$19.7976
35.	Big Bend	Coastal	Big Bend	09-15-98	F02	552.71	\$19.7947	10,940.72	\$0.0000	\$10,940.72	\$19.7947	\$0.0000	\$19.7947	\$0.0000	\$0.0000	\$0.0000	\$19.7947
36.	Big Bend	Coastal	Big Bend	09-16-98	F02	541.85	\$19.5867	10,613.06	\$0.0000	\$10,613.06	\$19.5867	\$0.0000	\$19.5867	\$0.0000	\$0.0000	\$0.0000	\$19.5867
37.	Big Bend	Coastal	Big Bend	09-17-98	F02	177.33	\$20.0085	3,548.11	\$0.0000	\$3,548.11	\$20.0085	\$0.0000	\$20.0085	\$0.0000	\$0.0000	\$0.0000	\$20.0085
38.	Big Bend	Coastal	Big Bend	09-18-98	F02	1,083.42	\$21.0567	22,813.24	\$0.0000	\$22,813.24	\$21.0567	\$0.0000	\$21.0567	\$0.0000	\$0.0000	\$0.0000	\$21.0567
39.	Big Bend	Coastal	Big Bend	09-19-98	F02	177.51	\$21.0583	3,738.06	\$0.0000	\$3,738.06	\$21.0583	\$0.0000	\$21.0583	\$0.0000	\$0.0000	\$0.0000	\$21.0583
40.	Big Bend	Coastal	Big Bend	09-21-98	F02	354.50	\$20.9592	7,430.04	\$0.0000	\$7,430.04	\$20.9592	\$0.0000	\$20.9592	\$0.0000	\$0.0000	\$0.0000	\$20.9592
41.	Big Bend	Coastal	Big Bend	09-23-98	F02	1,593.69	\$20.6270	32,872.98	\$0.0000	\$32,872.98	\$20.6270	\$0.0000	\$20.6270	\$0.0000	\$0.0000	\$0.0000	\$20.6270
42.	Big Bend	Central	Big Bend	09-24-98	F02	10,142.00	\$21.1768	214,775.30	\$0.0000	\$214,775.30	\$21.1768	\$0.0000	\$21.1768	\$0.0000	\$0.0000	\$0.0000	\$21.1768
43.	Big Bend	Coastal	Big Bend	09-25-98	F02	177.34	\$20.4205	3,621.38	\$0.0000	\$3,621.38	\$20.4205	\$0.0000	\$20.4205	\$0.0000	\$0.0000	\$0.0000	\$20.4205
44.	Big Bend	Coastal	Big Bend	09-26-98	F02	531.18	\$20.6467	10,967.12	\$0.0000	\$10,967.12	\$20.6467	\$0.0000	\$20.6467	\$0.0000	\$0.0000	\$0.0000	\$20.6467
45.	Big Bend	Coastal	Big Bend	09-30-98	F02	1,428.33	\$20.8481	29,777.91	\$0.0000	\$29,777.91	\$20.8481	\$0.0000	\$20.8481	\$0.0000	\$0.0000	\$0.0000	\$20.8481
46.	Phillips	Coastal	Phillips	09-17-98	F02	368.78	\$20.7782	7,662.60	\$0.0000	\$7,662.60	\$20.7782	\$0.0000	\$20.7782	\$0.0000	\$0.0000	\$0.0000	\$20.7782
47.	Phillips	Coastal	Phillips	09-29-98	F02	177.10	\$21.4080	3,791.35	\$0.0000	\$3,791.35	\$21.4080	\$0.0000	\$21.4080	\$0.0000	\$0.0000	\$0.0000	\$21.4080

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
48.	Polk	Coastal	Polk	09-23-98	F02	3,169.15	\$21.9624	69,602.15	\$0.0000	\$69,602.15	\$21.9624	\$0.0000	\$21.9624	\$0.0000	\$0.0000	\$0.0000	\$21.9624
49.	Polk	Coastal	Polk	09-24-98	F02	407.07	\$22.0675	8,983.02	\$0.0000	\$8,983.02	\$22.0675	\$0.0000	\$22.0675	\$0.0000	\$0.0000	\$0.0000	\$22.0675
50.	Polk	Coastal	Polk	09-29-98	F02	531.19	\$21.8571	11,610.29	\$0.0000	\$11,610.29	\$21.8571	\$0.0000	\$21.8571	\$0.0000	\$0.0000	\$0.0000	\$21.8571
51.	Polk	Coastal	Polk	09-30-98	F02	1,772.48	\$22.0674	39,114.03	\$0.0000	\$39,114.03	\$22.0674	\$0.0000	\$22.0674	\$0.0000	\$0.0000	\$0.0000	\$22.0674
52.	Hookers Point	Coastal	Hookers Pt.	09-16-98	F02	117.95	\$19.6067	2,312.61	\$0.0000	\$2,312.61	\$19.6067	\$0.0000	\$19.6067	\$0.0000	\$0.0000	\$0.0000	\$19.6067
53.	Phillips	Central	Phillips	09-23-98	F06	600.19	\$16.1379	9,685.78	\$0.0000	\$9,685.78	\$16.1379	\$0.0000	\$16.1379	\$0.0000	\$0.0000	\$0.0000	\$16.1379
54.	Phillips	Central	Phillips	09-24-98	F06	600.24	\$16.1378	9,686.57	\$0.0000	\$9,686.57	\$16.1378	\$0.0000	\$16.1378	\$0.0000	\$0.0000	\$0.0000	\$16.1378
55.	Phillips	Central	Phillips	09-25-98	F06	150.02	\$16.1378	2,420.99	\$0.0000	\$2,420.99	\$16.1378	\$0.0000	\$16.1378	\$0.0000	\$0.0000	\$0.0000	\$16.1378
56.	Phillips	Central	Phillips	09-28-98	F06	750.23	\$16.6724	12,508.17	\$0.0000	\$12,508.17	\$16.6724	\$0.0000	\$16.6724	\$0.0000	\$0.0000	\$0.0000	\$16.6724
57.	Phillips	Central	Phillips	09-29-98	F06	600.64	\$16.6724	10,014.13	\$0.0000	\$10,014.13	\$16.6724	\$0.0000	\$16.6724	\$0.0000	\$0.0000	\$0.0000	\$16.6724
58.	Phillips	Central	Phillips	09-30-98	F06	1,043.05	\$16.6725	17,390.21	\$0.0000	\$17,390.21	\$16.6725	\$0.0000	\$16.6725	\$0.0000	\$0.0000	\$0.0000	\$16.6725

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	23,588.50	\$44.318	\$0.000	\$44.318	3.10	11,104	9.50	12.30
2.	Peabody Development	10,IL,165	LTC	RB	17,340.60	\$30.450	\$7.553	\$38.003	1.66	12,390	6.95	9.16
3.	Peabody Development	9,KY,225	LTC	RB	2,669.00	\$21.360	\$8.523	\$29.883	2.64	11,582	9.90	9.42
4.	Peabody Development	9,KY,101	LTC	RB	36,389.00	\$21.360	\$8.253	\$29.613	2.45	11,180	8.32	13.54

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	23,588.50	N/A	\$0.00	\$44.318	\$0.000	\$44.318	\$0.000	\$44.318
2.	Peabody Development	10,IL,165	LTC	17,340.60	N/A	\$0.00	\$30.450	\$0.000	\$30.450	\$0.000	\$30.450
3.	Peabody Development	9,KY,225	LTC	2,669.00	N/A	\$0.00	\$21.360	\$0.000	\$21.360	\$0.000	\$21.360
4.	Peabody Development	9,KY,101	LTC	36,389.00	N/A	\$0.00	\$21.360	\$0.000	\$21.360	\$0.000	\$21.360

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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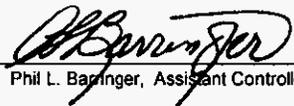
FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: September Year: 1998
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: _____


 Phil L. Banninger, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	23,588.50	\$44.318	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.318
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	17,340.60	\$30.450	\$0.000	\$0.000	\$0.000	\$7.553	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.553	\$38.003
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	2,669.00	\$21.360	\$0.000	\$0.000	\$0.000	\$8.523	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.523	\$29.883
4.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	36,389.00	\$21.360	\$0.000	\$0.000	\$0.000	\$8.253	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.253	\$29.613

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

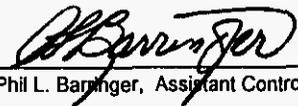
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	42,012.20	\$26.190	\$7.503	\$33.693	2.73	12,705	9.28	6.40
2.	Jader Fuel Co	10,IL,165	LTC	RB	27,166.30	\$25.100	\$7.503	\$32.603	3.05	12,767	9.60	5.90
3.	Kennecott	19,WY,5	S	R&B	128,516.00	\$3.650	\$19.733	\$23.383	0.41	8,710	5.19	28.04
4.	Sugar Camp	10,IL,059	S	RB	36,657.40	\$23.720	\$7.503	\$31.223	2.87	12,681	9.74	6.10
5.	American Coal	10,IL,165	LTC	RB	117,656.00	\$26.850	\$7.333	\$34.183	1.30	11,908	7.52	11.41
6.	James Marine (2)	U/K	S	RB	1,516.71	\$15.000	\$7.333	\$22.333	2.29	13,009	8.20	3.30

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) James Marine Coal is a spot purchase that is a combination of several different types that vary in origin.

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FPSC Form 423-2(a)

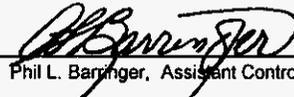
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: September Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	42,012.20	N/A	\$0.000	\$26.190	\$0.000	\$26.190	\$0.000	\$26.190
2.	Jader Fuel Co	10,IL,165	LTC	27,166.30	N/A	\$0.000	\$25.100	\$0.000	\$25.100	\$0.000	\$25.100
3.	Kennecott	19,WY,5	S	128,516.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650
4.	Sugar Camp	10,IL,059	S	36,657.40	N/A	\$0.000	\$23.720	\$0.000	\$23.720	\$0.000	\$23.720
5.	American Coal	10,IL,165	LTC	117,656.00	N/A	\$0.000	\$26.850	\$0.000	\$26.850	\$0.000	\$26.850
6.	James Marine (2)	U/K	S	1,516.71	N/A	\$0.000	\$15.000	\$0.000	\$15.000	\$0.000	\$15.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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** SPECIFIED CONFIDENTIAL **

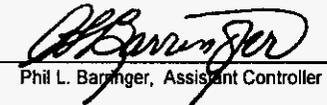
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	42,012.20	\$26.190	\$0.000	\$0.000	\$0.000	\$7.503	\$0.000	\$0.000	\$0.000	\$0.000	\$7.503	\$33.693
2.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	27,166.30	\$25.100	\$0.000	\$0.000	\$0.000	\$7.503	\$0.000	\$0.000	\$0.000	\$0.000	\$7.503	\$32.603
3.	Kennecott	19,WY,5	Campbell Cnty, WY	R&B	128,516.00	\$3.650	\$0.000	\$12.400	\$0.000	\$7.333	\$0.000	\$0.000	\$0.000	\$0.000	\$19.733	\$23.383
4.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	36,657.40	\$23.720	\$0.000	\$0.000	\$0.000	\$7.503	\$0.000	\$0.000	\$0.000	\$0.000	\$7.503	\$31.223
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	117,656.00	\$26.850	\$0.000	\$0.000	\$0.000	\$7.333	\$0.000	\$0.000	\$0.000	\$0.000	\$7.333	\$34.183
6.	James Marine (2)	U/K	UK	RB	1,516.71	\$15.000	\$0.000	\$0.000	\$0.000	\$7.333	\$0.000	\$0.000	\$0.000	\$0.000	\$7.333	\$22.333

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

FPSC Form 423-2

1. Reporting Month: September Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	9,KY,225	S	RB	16,001.80	\$23.850	\$7.583	\$31.433	2.78	11,945	6.21	11.60

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

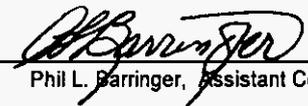
**** SPECIFIED CONFIDENTIAL ****

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

FPSC Form 423-2(a)

- 1. Reporting Month: September Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	9,KY,225	S	16,001.80	N/A	\$0.000	\$23.850	\$0.000	\$23.850	\$0.000	\$23.850

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

FPSC Form 423-2(b)

- 1. Reporting Month: September Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	16,001.80	\$23.850	\$0.000	\$0.000	\$0.000	\$7.583	\$0.000	\$0.000	\$0.000	\$0.000	\$7.583	\$31.433

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Reporting Month: September Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	268,301.00	\$31.990	\$9.421	\$41.411	2.49	11,455	8.13	12.67
2.	TCP Petcoke Corp.	N/A	S	OB	7,961.16	\$7.000	\$6.158	\$13.158	5.43	14,006	0.46	8.90

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

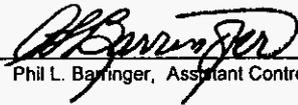
1. Reporting Month: September Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Baringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	268,301.00	N/A	\$0.000	\$31.990	\$0.000	\$31.990	\$0.000	\$31.990
2.	TCP Petcoke Corp.	N/A	S	7,961.16	N/A	\$0.000	\$7.000	\$0.000	\$7.000	\$0.000	\$7.000

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- 1. Reporting Month: September Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Baringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	268,301.00	\$31.990	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.421	\$41.411
2.	TCP Petcoke Corp.	N/A	Davant, La.	OB	7,961.16	\$7.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.158	\$13.158

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

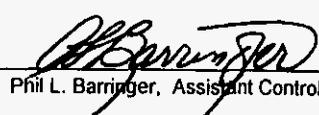
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	105,188.00	\$32.023	\$9.421	\$41.444	1.13	11,441	7.10	14.05
2.	Gatliff Coal	8,KY,195	LTC	UR	37,992.00	\$43.710	\$18.689	\$62.399	1.23	12,860	8.69	5.61
3.	Gatliff Coal	8,KY,235	LTC	UR	18,866.00	\$43.710	\$18.880	\$62.590	1.07	12,429	8.34	7.97

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FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

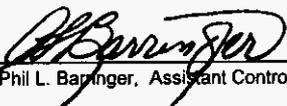
1. Reporting Month: September Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Baringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	105,188.00	N/A	\$0.000	\$32.023	\$0.000	\$32.023	\$0.000	\$32.023
2.	Gatliff Coal	8,KY,195	LTC	37,992.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710
3.	Gatliff Coal	8,KY,235	LTC	18,866.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710

FPSC FORM 423-2(a) (2/87)

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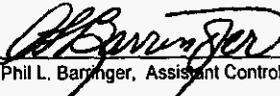
FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- 1. Reporting Month: September Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	105,188.00	\$32.023	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.421	\$41.444
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	37,992.00	\$43.710	\$0.000	\$18.689	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.689	\$62.399
3.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	18,866.00	\$43.710	\$0.000	\$18.880	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.880	\$62.590

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	56,812.00	\$28.935	\$12.447	\$41.382	2.91	11,954	6.02	10.93

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	56,812.00	N/A	\$0.000	\$28.935	\$0.000	\$28.935	\$0.000	\$28.935

FPSC FORM 423-2(a) (2/87)

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	56,812.00	\$28.935	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.447	\$41.382

FPSC FORM 423-2(b) (2/87)

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