

One Energy Place  
Pensacola, Florida 32520

850.444.6111

ORIGINAL



November 13, 1998

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

941102-EI

Dear Ms. Bayo:

RE: Request for Confidential Classification  
Quarterly Real Time Pricing Program Report for the Third Quarter 1998

Enclosed are an original and fifteen copies of Gulf Power Company's Request for Confidential Classification for the Quarterly Real Time Pricing Program Report for the Third Quarter 1998.

Sincerely,

*Linda G. Malone*

Linda G. Malone  
Assistant Secretary and Assistant Treasurer

- ACK \_\_\_\_\_
- AFA \_\_\_\_\_
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG \_\_\_\_\_
- LEG \_\_\_\_\_
- LIN \_\_\_\_\_
- OPC \_\_\_\_\_
- CH \_\_\_\_\_
- C \_\_\_\_\_
- S \_\_\_\_\_

lw  
cc: Beggs and Lane  
Russell A. Badders  
Florida Public Service Commission  
Connie Kummer  
Gulf Power Company  
Susan D. Ritenour

DOCUMENT NUMBER-DATE

~~12776~~ NOV 16 88

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL

IN RE: Gulf Power Company Quarterly Real  
Time Pricing Program report  
for the Third Quarter 1998

Docket No.: 941102-EI  
Date: November 16, 1998

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

GULF POWER COMPANY ["Gulf Power", "Gulf", or "the Company"], by and through its undersigned attorney and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information, hereafter the Quarterly RTP Report, submitted to the Florida Public Service Commission pursuant to Order No. PSC-95-0256-FOF-EI. As grounds for this request, the Company states:

1. On November 16, 1998, Gulf Power Company submitted to the Florida Public Service Commission Gulf Power Company's Quarterly Real Time Pricing ("RTP") Program report for the Third Quarter 1998 as required by Order No. PSC-95-0256-FOF-EI. Gulf Power asserts that the information contained in the Quarterly RTP Report is entitled to confidential classification pursuant to §366.093(3)(e), Florida Statutes, as information, the public disclosure of which would cause irreparable harm to the competitive interests of Gulf Power and those customers taking service under Gulf Power Company's RTP rate schedule. The Quarterly RTP Report contains proprietary and commercially sensitive information that is not otherwise publicly available.

2. The Public disclosure of the information contained in the Quarterly RTP Report would cause irreparable harm to Gulf Power Company and those customers taking service under Gulf Power Company's RTP rate schedule. The Quarterly RTP Report contains proprietary confidential business information that details customer specific information that is regarded as sensitive and confidential by the customers taking service under rate schedule RTP. The public disclosure of this detailed customer information would impact the customers' ability to compete in their native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.

3. Submitted as Exhibit "A" is a copy of the Quarterly RTP Report, on which is highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the Quarterly RTP Report, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line justification for the request for confidential classification.

4. The material for which confidential classification is requested is intended to be, and is treated as, confidential by Gulf Power Company and the customers taking service pursuant to rate schedule RTP and has not been otherwise publicly disclosed.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary

confidential business information.

Respectfully submitted this \_\_\_\_ th day of November 1998,

 \_\_\_\_\_

**JEFFREY A. STONE**

Florida Bar No. 325953

**RUSSELL A. BADDERS**

Florida Bar No. 007455

**Beggs & Lane**

P. O. Box 12950

(700 Blount Building)

Pensacola, FL 32576-2950

(850) 432-2451

**Attorneys for Gulf Power Company**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Gulf Power Company Quarterly Real  
Time Pricing Program report  
for the Third Quarter 1998

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Docket No.: 941102-EI  
Date: November 16, 1998

EXHIBIT "A"

REQUEST FOR CONFIDENTIAL CLASSIFICATION

The information provided herein should be maintained as proprietary confidential business information pursuant to Section 366.093 and Rule 25-22.006, F.A.C.

EXHIBIT "A"

Provided to the Division of Records and Reporting  
under separate cover as confidential information

**GULF POWER COMPANY**  
**EXPERIMENTAL RATE RTP QUARTERLY REPORT**

**Program Cost**

**Fifteenth Quarterly Report**

**Report Period: Third Quarter 1998**

	<u>3rd Quarter 1998</u>	<u>Year-To-Date</u>	<u>Project to Date</u>
Revenue (Shortfall)/Gain	\$1,454,031.11	\$884,287.32	(\$12,580,879.67)
Other RTP Program Costs	\$8,832.79	\$24,533.10	\$105,646.23

Impact of Total Costs on Earnings in Terms of Basis Points: 37

**Notes to Quarterly Real Time Pricing  
Program Cost Report**

This quarterly report is intended to comply with the reporting requirements found on page 3 of Order No. PSC-95-0256-FOF-EI in docket number 941102-EI. As such, the report addresses only costs associated with Gulf Power's Real Time Pricing (RTP) program.

The revenue (shortfall)/gain reported does not represent the differences in base rate revenues which may be attributed to this program. The amount reported is merely the result of calculating, for each month of the quarter, the difference between the base rate revenue in cents per KWH using the previous rate and the RTP base rate revenue in cents per KWH; then summing these monthly amounts to arrive at the reported amount.

EXHIBIT "B"

GULF POWER COMPANY  
 EXPERIMENTAL RATE RTP QUARTERLY REPORT  
 BASE RATE REVENUE (SHORTFALL) GAIN

	A	B	C	D	E	F	G	H	CUSTOMER 1			I	J	K	L	M	N	O	P	Q
1998	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain			
1 July	[REDACTED]																			
2 August	[REDACTED]																			
3 September	[REDACTED]																			
4	[REDACTED]																			
CUSTOMER 2																				
1998	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain			
5 July	[REDACTED]																			
6 August	[REDACTED]																			
7 September	[REDACTED]																			
8	[REDACTED]																			
CUSTOMER 3																				
1998	R	S	T	U	V	W	X	Y	Z	AA	BB	CC								
	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain								
9 July	[REDACTED]																			
10 August	[REDACTED]																			
11 September	[REDACTED]																			
12	[REDACTED]																			
CUSTOMER 4																				
1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain								
13 July	[REDACTED]																			
14 August	[REDACTED]																			
15 September	[REDACTED]																			
16	[REDACTED]																			
CUSTOMER 5																				
1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain								
17 July	[REDACTED]																			
18 August	[REDACTED]																			
19 September	[REDACTED]																			
20	[REDACTED]																			
CUSTOMER 6																				
1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On-Peak KWH	Adjusted PXT Base Bill	Adjusted PXT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain								
21 July	[REDACTED]																			
22 August	[REDACTED]																			
23 September	[REDACTED]																			
24	[REDACTED]																			

GULF POWER COMPANY  
 EXPERIMENTAL RATE RTP QUARTERLY REPORT  
 BASE RATE REVENUE (SHORTFALL)GAIN

	A	B	C	D	E	F	G	H	F	J	K	L	m				
1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain				
1 July	[REDACTED]																
2 August	[REDACTED]																
3 September	[REDACTED]																
4													SUBTOTAL				
CUSTOMER 8																	
1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain					
5 July	[REDACTED]																
6 August	[REDACTED]																
7 September	[REDACTED]																
8													SUBTOTAL				
CUSTOMER 9																	
1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain				
9 July	[REDACTED]																
10 August	[REDACTED]																
11 September	[REDACTED]																
12													SUBTOTAL				
CUSTOMER 10																	
1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain				
13 July	[REDACTED]																
14 August	[REDACTED]																
15 September	[REDACTED]																
16													SUBTOTAL				
CUSTOMER 11																	
1998	NCKW	BC KW	RC KW	Sum of Daily KVLs	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain
17 July	[REDACTED]																
18 August	[REDACTED]																
19 September	[REDACTED]																
20																	SUBTOTAL
CUSTOMER 12																	
1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain				
21 July	[REDACTED]																
22 August	[REDACTED]																
23 September	[REDACTED]																
24													SUBTOTAL				

GULF POWER COMPANY  
 EXPERIMENTAL RATE RTP QUARTERLY REPORT  
 BASE RATE REVENUE (SHORTFALL)/GAIN

	A	B	C	D	E	CUSTOMER 13	G	H	I	J	K	L	
	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain	
1988													
1 July	[REDACTED]												
2 August	[REDACTED]												
3 September	[REDACTED]												
4												SUBTOTAL	
	CUSTOMER 14												
1988													
5 July	[REDACTED]												
6 August	[REDACTED]												
7 September	[REDACTED]												
8												SUBTOTAL	
	CUSTOMER 15												
1988													
9 July	[REDACTED]												
10 August	[REDACTED]												
11 September	[REDACTED]												
12												SUBTOTAL	
	CUSTOMER 16												
1988	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On-Peak KWH	Adjusted PXT Base Bill	Adjusted PXT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
13 July	[REDACTED]												
14 August	[REDACTED]												
15 September	[REDACTED]												
16												SUBTOTAL	
	CUSTOMER 17												
1988	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
17 July	[REDACTED]												
18 August	[REDACTED]												
19 September	[REDACTED]												
20												SUBTOTAL	
	CUSTOMER 18												
1988	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain	
21 July	[REDACTED]												
22 August	[REDACTED]												
23 September	[REDACTED]												
24												SUBTOTAL	



## EXHIBIT "C"

### Line-by-Line Justification

<u>Page/Line(s)</u>	<u>Columns</u>	<u>Justification</u>
Page 2 Lines 1 - 8	A - Q	<p>This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.</p>
Lines 9 - 24	R - CC	
Page 3 Lines 1 - 16	A - M	<p>This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.</p>
Lines 17 - 20	N - DD	
Lines 21 - 24	EE - QQ	

**Line-by-Line Justification**

<b><u>Page/Line(s)</u></b>	<b><u>Columns</u></b>	<b><u>Justification</u></b>
Page 4 Lines 1 - 24	A - L	This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.
Page 5 Lines 1 - 20	A - N	This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.