

GULF POWER COMPANY  
EXPERIMENTAL RATE RTP QUARTERLY REPORT  
BASE RATE REVENUE (SHORTFALL)/GAIN

1998	A NCKW	B RC KW	C RC KW	D Sum of Daily KW's	E CMM/ NON-CMM	F Max KW	G Non-SE On-Peak KW	H Max KVAR	I Excess KVAR	J CUSTOMER 1 SBS KWH	K On-Peak KWH	L Adjusted SBS Base Bill	M Adjusted SBS \$/KWH	N Adjusted RTP \$/KWH	O Difference in \$/KWH	P RTP KWH	Q (Shortfall)/ Gain
July	10,000	18,989	18,329	77,402	NON-CMM	25,308	10,000	11,824	0	10,856,389	2,425,976	\$246,802.22	2.307	2.876	0.569	10,658,369	\$88,834.74
August	10,000	18,989	18,329	0	NON-CMM	8,703	3,741	6,262	2,067	2,708,742	851,818	\$76,984.06	2.808	2.209	-0.800	2,708,742	(\$16,252.45)
September	10,000	18,989	18,329	0	NON-CMM	3,761	3,721	3,241	1,419	2,432,573	647,422	\$74,159.17	3.049	1.875	-1.174	2,432,573	(\$28,656.41)
																SUBTOTAL	\$15,823.88

CUSTOMER 2

1998	NCKW	RC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain
July	15,000	39,240	33,518	18,336	NON-CMM	34,440	15,000	28,571	11,891	4,786,467	961,493	\$209,706.32	4.400	2.585	-1.815	4,786,467	(\$88,511.38)
August	15,000	39,240	33,518	7,458	NON-CMM	47,628	15,000	27,742	4,675	5,519,413	1,164,773	\$205,577.40	3.725	1.874	-1.851	5,519,413	(\$102,164.33)
September	15,000	39,240	33,518	17,746	NON-CMM	31,985	15,000	28,488	11,142	6,143,941	1,813,405	\$214,604.97	3.483	1.836	-1.657	6,143,941	(\$101,805.10)
																SUBTOTAL	(\$220,480.81)

CUSTOMER 3

1998	R Max KW	S On-Peak KW	T Max KVAR	U Excess KVAR	V LPT KWH	W On-Peak KWH	X Adjusted LPT Base Bill	Y Adjusted LPT \$/KWH	Z Adjusted RTP \$/KWH	AA Difference in \$/KWH	BB RTP KWH	CC (Shortfall)/ Gain	
July		6,126	6,126	4,847	1,680	3,614,530	1,018,215	\$89,588.20	1.925	3.466	1.541	3,614,530	\$55,699.91
August		6,238	6,238	4,781	1,740	3,703,713	968,419	\$70,981.87	1.917	2.304	0.387	3,703,713	\$14,333.37
September		6,035	6,026	4,694	1,771	3,143,282	908,896	\$66,968.71	2.127	1.911	-0.216	3,143,282	(\$6,789.49)
												SUBTOTAL	\$63,243.79

CUSTOMER 4

1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain	
July		4,032	3,914	2,184	241	2,707,408	724,826	\$47,899.51	1.782	3.459	1.697	2,707,408	\$45,944.71
August		3,946	3,946	2,065	154	2,704,844	898,404	\$47,878.97	1.783	2.297	0.534	2,704,844	\$14,443.87
September		3,878	3,878	1,985	107	2,217,664	600,545	\$44,960.14	2.027	1.891	-0.136	2,217,664	(\$3,016.02)
												SUBTOTAL	\$57,372.56

CUSTOMER 5

1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain	
July		4,788	4,123	4,481	2,182	2,208,358	599,991	\$47,931.13	2.170	3.458	1.288	2,208,358	\$28,443.65
August		4,313	4,294	4,279	2,190	2,406,022	822,011	\$48,348.49	2.062	2.297	0.245	2,406,022	\$5,882.30
September		5,184	4,889	5,047	2,536	2,847,981	682,342	\$56,201.59	2.122	1.841	-0.281	2,847,981	(\$7,440.77)
												SUBTOTAL	\$26,895.18

CUSTOMER 6

1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On-Peak KWH	Adjusted PXT Base Bill	Adjusted PXT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain	
July	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
August	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
September	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
												SUBTOTAL	N/A

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FPSC-RECORDS/REPORTING

GULF POWER COMPANY  
EXPERIMENTAL RATE RTP QUARTERLY REPORT  
BASE RATE REVENUE (SHORTFALL)/GAIN

	A	B	C	D	E	F	G	H	I	J	K	L	M	
	CUSTOMER 7													
1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain	
1 July	4,332	4,308	4,308	617	0	3,059,836	812,971	\$60,000.49	1.634	3.495	1.831	3,059,836	\$56,025.60	
2 August	4,243	4,250	4,250	535	0	2,491,228	638,329	\$47,113.42	1.891	2.291	0.400	2,491,228	\$9,964.91	
3 September	4,586	4,630	4,630	773	0	2,979,398	780,371	\$52,411.88	1.759	1.844	0.085	2,979,398	\$2,532.49	
4													SUBTOTAL	\$68,523.00

	CUSTOMER 8													
1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain		
5 July	2,576	2,498	2,354	1,106	1,116,309	367,494	\$28,892.64	2.588	3.978	1.390	1,116,309	\$15,516.70		
6 August	2,654	2,816	2,359	1,074	1,369,358	454,346	\$30,941.12	2.290	2.663	0.423	1,369,358	\$5,782.38		
7 September	2,812	2,812	2,543	1,181	1,440,726	422,926	\$33,062.64	2.295	1.994	-0.301	1,440,726	(\$4,338.59)		
8													SUBTOTAL	\$16,972.49

	CUSTOMER 9													
1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain	
9 July	1,872	1,976	1,887	2,298	1,341	199,287	35,888	\$18,902.55	8.485	3.646	-5.839	199,287	(\$11,636.37)	
10 August	2,051	2,020	2,020	2,377	1,384	183,318	44,184	\$20,048.71	10.371	2.966	-7.375	183,318	(\$14,257.20)	
11 September	2,193	1,566	1,566	2,481	1,419	124,806	37,503	\$17,262.09	13.831	2.919	-10.912	124,806	(\$13,919.05)	
12													SUBTOTAL	(\$39,512.62)

	CUSTOMER 10													
1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain	
13 July	28,854	29,526	29,526	5,313	0	16,411,290	4,882,496	\$322,226.41	1.963	3.807	1.844	16,411,290	\$302,624.19	
14 August	28,470	31,286	31,286	5,897	0	16,568,805	4,704,581	\$337,999.56	2.040	2.456	0.416	16,568,805	\$68,926.23	
15 September	27,814	26,757	26,757	3,409	0	14,483,742	4,194,007	\$291,922.34	2.014	1.956	-0.058	14,493,742	(\$8,408.37)	
16													SUBTOTAL	\$363,144.05

	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	BB	CC	DD		
	CUSTOMER 11																		
1998	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain		
17 July	6,203	2,488	2,329	2,703	NON-CMM	7,968	6,203	4,952	884	3,496,619	935,859	\$71,337.06	2.039	3.275	1.236	3,496,619	\$43,242.93		
18 August	6,203	2,693	2,693	3,864	NON-CMM	8,896	6,203	5,216	699	3,735,283	892,232	\$73,955.61	1.960	2.254	0.274	3,735,283	\$10,234.62		
19 September	6,203	2,693	2,693	7,736	CMM	8,896	6,203	5,184	711	3,936,784	1,186,643	\$72,070.12	1.831	1.930	0.099	3,936,784	\$3,897.42		
20																		SUBTOTAL	\$57,374.97

	EE	FF	GG	HH	II	JJ	KK	LL	MM	NN	OO	PP	QQ	
	CUSTOMER 12													
1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain	
21 July	4,401	4,238	3,992	2,461	330	2,343,214	623,723	\$45,179.75	1.928	3.401	1.473	2,343,214	\$34,515.54	
22 August	4,356	4,646	4,646	2,607	357	2,097,995	508,923	\$49,232.71	2.347	2.230	-0.117	2,097,995	(\$2,454.65)	
23 September	4,368	4,406	4,345	2,397	262	1,444,480	362,567	\$43,918.31	3.040	1.872	-1.168	1,444,480	(\$18,671.53)	
24													SUBTOTAL	\$15,189.36

GULF POWER COMPANY  
 EXPERIMENTAL RATE RTP QUARTERLY REPORT  
 BASE RATE REVENUE (SHORTFALL)/GAIN

		A	B	C	D	E	CUSTOMER 13		G	H	I	J	K	L
		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain	
1998														
1	July	2,016	2,004	1,935	959	1,343,019	362,549	\$24,012.61	1.788	3.519	1.731	1,343,019	\$23,247.66	
2	August	1,981	1,970	578	0	1,341,755	345,384	\$22,784.62	1.808	2.325	0.629	1,341,755	\$8,439.84	
3	September	1,947	1,835	1,751	808	1,275,342	341,646	\$22,966.89	1.802	1.920	0.118	1,275,342	\$1,504.90	
4														
													<u>\$33,182.20</u>	

		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain
1998													
5	July	4,380	4,380	2,388	287	2,790,882	785,778	\$49,746.92	1.782	3.625	1.843	2,790,882	\$51,435.96
6	August	4,444	4,415	2,402	250	2,722,915	737,472	\$49,786.62	1.828	2.389	0.561	2,722,915	\$15,275.55
7	September	4,251	4,193	2,353	294	2,555,158	708,005	\$47,265.01	1.850	1.926	0.076	2,555,158	\$1,841.92
8													
													<u>\$68,653.43</u>

		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain
1998													
9	July	19,440	19,440	5,080	0	10,828,249	3,330,866	\$212,328.20	1.961	3.882	1.921	10,828,249	\$208,010.66
10	August	19,868	19,868	5,578	0	10,871,546	3,238,378	\$214,486.95	1.973	2.538	0.565	10,871,546	\$61,424.23
11	September	18,748	18,748	5,240	0	9,451,724	2,835,467	\$200,647.39	2.123	2.008	-0.117	9,451,724	(\$11,058.52)
12													
													<u>\$258,376.37</u>

		SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On-Peak KWH	Adjusted PXT Base Bill	Adjusted PXT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain
1998														
13	July	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	August	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	September	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16														
														<u>N/A</u>

		SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain
1998														
17	July	4,355	4,471	4,471	3,328	1,163	2,404,647	717,546	\$52,199.85	2.171	3.779	1.608	2,404,647	\$38,666.72
18	August	4,353	4,360	4,360	3,306	1,194	2,363,857	685,280	\$51,133.02	2.145	2.477	0.332	2,363,857	\$7,914.41
19	September	4,363	4,288	4,288	3,246	1,133	2,310,613	632,679	\$50,245.71	2.175	1.925	-0.250	2,310,613	(\$5,776.53)
20														
														<u>\$40,804.60</u>

		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain
1998													
21	July	23,600	23,600	9,600	0	12,836,050	3,925,875	\$251,378.75	1.958	3.865	1.907	12,836,050	\$244,783.47
22	August	20,800	20,800	8,300	0	11,394,400	3,445,825	\$220,236.79	1.933	2.545	0.612	11,394,400	\$68,733.73
23	September	19,300	19,300	7,800	0	10,141,350	3,070,275	\$204,149.57	2.013	1.989	-0.024	10,141,350	(\$2,438.92)
24													
													<u>\$312,083.28</u>

GULF POWER COMPANY  
 EXPERIMENTAL RATE RTP QUARTERLY REPORT  
 BASE RATE REVENUE (SHORTFALL)GAIN

	A	B	C	D	E	F	G	H	I	J	K	L	M	
1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain	
1 July	27,168	27,900	27,800	7,040	0	14,039,032	4,276,232	\$289,934.02	2.065	3.846	1.781	14,039,032	\$250,035.16	
2 August	27,520	29,344	29,344	7,016	0	15,150,800	4,490,720	\$309,167.06	2.041	2.554	0.513	15,150,800	\$77,723.60	
3 September	31,184	32,592	32,592	9,898	0	14,418,460	4,304,036	\$333,422.28	2.312	1.999	-0.313	14,418,460	(\$45,129.78)	
4													SUBTOTAL	\$262,628.98

CUSTOMER 20														
1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain		
5 July	3,900	3,891	2,578	699	2,570,698	717,047	\$45,062.72	1.753	3.590	1.837	2,570,698	\$47,223.72		
6 August	3,868	3,868	2,673	790	2,541,753	676,629	\$45,004.78	1.771	2.356	0.585	2,541,753	\$14,820.09		
7 September	3,810	3,776	2,540	695	2,412,076	690,424	\$43,454.85	1.802	1.916	0.114	2,412,076	\$2,749.77		
8													SUBTOTAL	\$64,693.58

CUSTOMER 21														
1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain		
9 July	2,745	2,745	1,630	301	1,634,282	473,178	\$30,916.31	1.892	3.735	1.843	1,634,282	\$30,119.82		
10 August	3,117	3,117	1,825	315	1,606,477	448,797	\$34,009.53	2.117	2.480	0.363	1,606,477	\$5,831.51		
11 September	2,581	2,581	1,630	380	1,469,441	418,520	\$28,899.68	1.967	1.968	0.021	1,469,441	\$308.58		
12													SUBTOTAL	\$36,259.91

CUSTOMER 22														
1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain		
13 July	2,750	2,750	1,319	0	1,335,972	359,629	\$29,414.93	2.202	3.438	1.236	1,335,972	\$16,512.61		
14 August	3,200	1,895	1,420	0	1,298,987	324,015	\$23,733.35	1.827	2.275	0.448	1,298,987	\$5,819.46		
15 September	4,977	4,922	1,354	0	1,571,589	426,949	\$49,128.81	3.126	1.870	-1.256	1,571,589	(\$19,739.18)		
16													SUBTOTAL	\$2,592.91

TOTAL BASE RATE REVENUE (SHORTFALL)GAIN \$1,454,031.11

18 NOTE: The \$/KWH above includes base revenue only. It excludes fuel, ECCR, PPCC, ECR, and Additional Florida Gross Receipts Tax. Each month was recalculated using the previous rate applied to that month's billing determinants. As of the June, 1997, billing period, Customer 8 is no longer an RTP customer; and, as of the April, 1998, billing period, Customer 16 is no longer an RTP Customer.

19 MARKETING/hwg  
 20 11-9-98 (RTPQTRRP\FPSC3R98.WK4/PG2,PG3,PG4,PG5)