



Writer's Direct Dial:
(561) 691-7101

R. Wado Litchfield
Senior Attorney
Florida Authorized House Council
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7103 (Facsimile)

November 16, 1998

ORIGINAL

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RECORDS & REPORTING

VIA HAND DELIVERY

Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: **Docket No. 980001-EI; Monthly Fuel Filings**

Dear Ms. Bayó:

Enclosed herewith for filing are an original and fifteen (15) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a) edited, and 423-1(b) for the month of September 1998;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of August 1998; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park for the month of September 1998.

ACK _____
 AFA Wanderer
 APP _____ EPL's Request for Confidential Classification of the information removed from Form
 CAF _____ 423-1(a) is being filed under separate cover.
 CMU _____ Should you have any questions regarding this filing, please contact me at (561)
 GFD _____ 691-7101.

Bohman

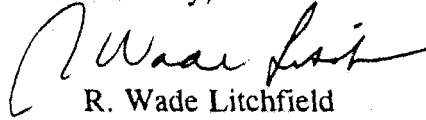
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[Signature]
 FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
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 FPSC-RECORDS/REPORTING

Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
November 16, 1998
Page 2

Thanking you for your attention to this matter, I remain,

Sincerely,



R. Wade Litchfield

RWL/bjw
Enclosures

cc: Service List

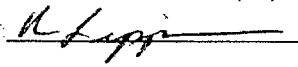
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: SEP YEAR: 1998

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN REGULATORY AFFAIRS, (305) - 552- 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 10/28/1998

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	HOFTE	MTC	PORT CANAVERAL	09/17/1998	FO6	1.00	152452	117450	12.6998
2	PT. EVERGLADES	COASTAL	HOFTE	MTC	PORT EVERGLADES	09/18/1998	FO6	0.99	153119	153363	12.3078
3	PT. EVERGLADES	COASTAL	HOUSTON/HOFTE	MTC	PORT EVERGLADES	09/30/1998	FO6	0.98	151810	178883	13.0378
4	CAPE CANAVERAL	NOVARCO	HOUSTON HOFTE	MTC	PORT CANAVERAL	09/25/1998	FO6	0.99	152000	97071	13.3687
5	PT. EVERGLADES	NOVARCO	SHELL NORCO/IMTT	MTC	PORT EVERGLADES	09/24/1998	FO6	0.98	151571	135889	12.9767
6	SANFORD	NOVARCO	NEW ORLEANS	MTC	JACKSONVILLE	09/14/1998	FO6	2.00	152310	233532	12.2076
7	PT. EVERGLADES	BP	COLOMBIA/STATIA	S	PORT EVERGLADES	09/02/1998	FO6	1.00	150429	328541	13.7233
8	MARTIN	COASTAL	NEW YORK	S	PALM BEACH	09/14/1998	FO6	0.64	150095	111202	12.4590
9	MARTIN	COASTAL	EAGLE PT. /PHILA.	S	PALM BEACH	09/28/1998	FO6	0.53	145571	119916	13.6090
10	FT. MYERS	ENRON	HESS MORRERA	S	BOCA GRANDE	09/21/1998	FO6	0.96	151643	103399	12.1429
11	MANATEE	ENRON	ST EUSTATIUS	S	PORT MANATEE	09/13/1998	FO6	1.00	150976	290457	12.3321
12	PT. EVERGLADES	KOCH	BRAZIL	S	PORT EVERGLADES	09/13/1998	FO6	0.84	153500	139269	12.1178
13	TURKEY POINT	KOCH	SANTOS,BRAZIL	S	FISHER ISLAND	09/15/1998	FO6	0.85	152595	163446	12.5922
14	MARTIN	NOVARCO LTD.	ST ROSE/IMTT	S	PALM BEACH	09/12/1998	FO6	0.70	149738	122588	12.0510
15	SANFORD	STEUART	N/A	S	JACKSONVILLE	09/12/1998	FO6	2.10	147119	21031	11.9696
16	SANFORD	STEUART	JACKSONVILLE	S	JACKSONVILLE	09/30/1998	FO6	2.20	148833	50138	13.4446
17	FT. MYERS	TEXACO	IMTT/GRETNA	S	BOCA GRANDE	09/07/1998	FO6	1.90	150690	115823	9.6463
18	FT. MYERS	TEXACO	CONVNT/IMTT S ROSE	S	BOCA GRANDE	09/24/1998	FO6	2.20	150786	118205	11.3299
19	RIVIERA	TEXACO	MURPHY/MOTVA	S	RIVIERA	09/10/1998	FO6	2.20	151810	117044	9.4878
20	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		09/24/1998	PRO	N/A	N/A	15	32.5300
21	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		09/10/1998	PRO	N/A	N/A	10	32.5700
22	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		09/02/1998	PRO	N/A	N/A	4	32.6300
23	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		09/17/1998	PRO	N/A	N/A	4	32.5700
24	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		09/01/1998	PRO	N/A	N/A	11	30.5280
25	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		09/24/1998	PRO	N/A	N/A	9	31.2100
26	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		09/04/1998	PRO	N/A	N/A	11	29.0700
27	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		09/21/1998	PRO	N/A	N/A	16	29.0800
28	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		09/17/1998	PRO	N/A	N/A	12	31.6000

DOCUMENT NUMBER-DATE

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EDITED

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: SEP YEAR: 1998

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *R. K. [Signature]*

5. DATE COMPLETED: 10/28/1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	09/17/1998	FO6	117450								0.0000			12.8998
2	PT. EVERGLADES	COASTAL	PORT EVERGLADES	09/18/1998	FO6	153363								0.0000			12.3078
3	PT. EVERGLADES	COASTAL	PORT EVERGLADES	09/30/1998	FO6	178883								0.0000			13.0378
4	CAPE CANAVERAL	NOVARCO	PORT CANAVERAL	09/25/1998	FO6	97071								0.0000			13.3687
5	PT. EVERGLADES	NOVARCO	PORT EVERGLADES	09/24/1998	FO6	135889								0.0000			12.9767
6	SANFORD	NOVARCO	JACKSONVILLE	09/14/1998	FO6	233532								0.0000			12.2076
7	PT. EVERGLADES	BP	PORT EVERGLADES	09/02/1998	FO6	328541								0.0000			13.7233
8	MARTIN	COASTAL	PALM BEACH	09/14/1998	FO6	111202								0.0000			12.4590
9	MARTIN	COASTAL	PALM BEACH	09/28/1998	FO6	119916								0.0000			13.6090
10	FT. MYERS	ENRON	BOCA GRANDE	09/21/1998	FO6	103399								0.0000			12.1429
11	MANATEE	ENRON	PORT MANATEE	09/13/1998	FO6	290457								0.0000			12.3321
12	PT. EVERGLADES	KOCH	PORT EVERGLADES	09/13/1998	FO6	139269								0.0000			12.1178
13	TURKEY POINT	KOCH	FISHER ISLAND	09/15/1998	FO6	163446								0.0000			12.5922
14	MARTIN	NOVARCO LTD.	PALM BEACH	09/12/1998	FO6	122588								0.0000			12.0510
15	SANFORD	STEUART	JACKSONVILLE	09/12/1998	FO6	21031								0.0000			11.9696
16	SANFORD	STEUART	JACKSONVILLE	09/30/1998	FO6	50138								0.0000			13.4446
17	FT. MYERS	TEXACO	BOCA GRANDE	09/07/1998	FO6	115823								0.0000			9.6463
18	FT. MYERS	TEXACO	BOCA GRANDE	09/24/1998	FO6	118205								0.0000			11.3299
19	RIVIERA	TEXACO	RIVIERA	09/10/1998	FO6	117044								0.0000			9.4878
20	PT. EVERGLADES	AMERIGAS		09/24/1998	PRO	15	32.5300	488	0	488	32.5300	0.0000	32.5300	0.0000	0.0000	0.0000	32.5300
21	TURKEY POINT	AMERIGAS		09/10/1998	PRO	10	32.5700	326	0	326	32.5700	0.0000	32.5700	0.0000	0.0000	0.0000	32.5700
22	RIVIERA	AMERIGAS		09/02/1998	PRO	4	32.6300	131	0	131	32.6300	0.0000	32.6300	0.0000	0.0000	0.0000	32.6300
23	RIVIERA	AMERIGAS		09/17/1998	PRO	4	32.5700	130	0	130	32.5700	0.0000	32.5700	0.0000	0.0000	0.0000	32.5700
24	MARTIN	INDIANTOWN		09/01/1998	PRO	11	30.5280	336	0	336	30.5280	0.0000	30.5280	0.0000	0.0000	0.0000	30.5280
25	MARTIN	INDIANTOWN		09/24/1998	PRO	9	31.2100	281	0	281	31.2100	0.0000	31.2100	0.0000	0.0000	0.0000	31.2100
26	MANATEE	SUBURBAN		09/04/1998	PRO	11	29.0700	320	0	320	29.0700	0.0000	29.0700	0.0000	0.0000	0.0000	29.0700
27	MANATEE	SUBURBAN		09/21/1998	PRO	16	29.0800	465	0	465	29.0800	0.0000	29.0800	0.0000	0.0000	0.0000	29.0800
28	SANFORD	SUBURBAN		09/17/1998	PRO	12	31.6000	379	0	379	31.6000	0.0000	31.6000	0.0000	0.0000	0.0000	31.6000

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: SEPTEMBER YEAR: 1998

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 10/28/98

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLS)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **August** Year: **1998**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael J. Frank, Principal Accountant
 (912) 994-0022, ext. 3904.
 5. Signature of Official Submitting Report: *Kenneth L Brockway*
 6. Date Completed: 21-Oct-98

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	SHELL COAL	08/WV/059	MTC	UR	24,517.54	49.293	13.10	62.393	0.62	12,199	11.80	6.04
(2)	MINGO LOGAN	08/WV/059	MTC	UR	4,437.42	32.416	12.57	44.986	0.63	12,958	9.07	6.04
(3)	KENNECOTT	19/WV/009	S	UR	76,764.60	4.356	21.15	25.506	0.22	8,847	5.08	26.38
(4)	KERR MCGEE	19/WV/005	S	UR	25,382.93	3.925	21.15	25.075	0.34	8,709	5.01	28.01
(5)	DELTA COALS	08/VA/195	S	UR	3,823.00	30.607	11.07	41.677	0.70	13,255	7.39	5.99
(6)	MARSHALL RES.	08/KY/195	S	UR	4,083.13	27.401	13.59	40.991	0.66	12,652	10.35	5.44
(7)	MASSEY COAL	08/KY/195	S	UR	12,229.50	27.403	12.85	40.253	0.62	12,653	9.50	6.35
(8)	KERR MCGEE	19/WV/005	S	UR	12,216.38	3.879	22.54	26.419	0.42	8,598	5.21	28.53
(9)	KENNECOTT JR	19/WV/005	S	UR	54,818.94	3.930	21.15	25.080	0.38	8,719	5.06	27.97
(10)	KENNECOTT JR	19/WV/005	S	UR	20,318.48	3.929	22.54	26.469	0.36	8,717	4.90	28.02

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **August** Year: **1998**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**

5. Signature of Official Submitting Report: *Kenneth J. Brockway*

6. Date Completed: **21-Oct-98**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08/WV/059	MTC	24,517.54	48.315	-	48.315	-	48.315	0.978	49.293
(2)	MINGO LOGAN	08/WV/059	MTC	4,437.42	31.429	-	31.429	-	31.429	0.987	32.416
(3)	KENNECOTT	19/WY/009	S	76,764.60	4.346	-	4.346	-	4.346	0.010	4.356
(4)	KERR MCGEE	19/WY/005	S	25,382.93	3.922	-	3.922	-	3.922	0.003	3.925
(5)	DELTA COALS	08/WA/195	S	3,823.00	30.051	-	30.051	-	30.051	0.556	30.607
(6)	MARSHALL RES.	08/KY/195	S	4,083.13	27.295	-	27.295	-	27.295	0.106	27.401
(7)	MASSEY COAL	08/KY/195	S	12,229.50	27.295	-	27.295	-	27.295	0.108	27.403
(8)	KERR MCGEE	19/WY/005	S	12,216.38	3.922	-	3.922	-	3.922	(0.043)	3.879
(9)	KENNECOTT JR	19/WY/005	S	54,818.94	3.922	-	3.922	-	3.922	0.008	3.930
(10)	KENNECOTT JR	19/WY/005	S	20,318.48	3.922	-	3.922	-	3.922	0.007	3.929

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: August Year: 1998
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael J. Frank, Principal Accountant
 (912) 994-0022, ext. 3904.
 5. Signature of Official Submitting Report: *Kenneth L. Burkway*
 6. Date Completed: 21-Oct-98

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Pate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	24,517.54	49.293	-	13.10	-	-	-	-	-	-	13.10	62.393
(2)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	4,437.42	32.416	-	12.57	-	-	-	-	-	-	12.57	44.986
(3)	KENNECOTT	19/WY/009	CONVERSE JCTN WY	UR	76,764.60	4.356	-	21.15	-	-	-	-	-	-	21.15	25.506
(4)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	25,382.93	3.925	-	21.15	-	-	-	-	-	-	21.15	25.075
(5)	DELTA COALS	08/VA/195	STEERBRANCH, VA.	UR	3,823.00	30.607	-	11.07	-	-	-	-	-	-	11.07	41.677
(6)	MARSHALL RES.	08/KY/195	PIKE, KY.	UR	4,083.13	27.401	-	13.59	-	-	-	-	-	-	13.59	40.991
(7)	MASSEY COAL	08/KY/195	PIKE, KY.	UR	12,229.50	27.403	-	12.85	-	-	-	-	-	-	12.85	40.253
(8)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	12,216.38	3.879	-	22.54	-	-	-	-	-	-	22.54	26.419
(9)	KENNECOTT JR	19/WY/005	JACOBS JCTN. WY.	UR	54,818.94	3.930	-	21.15	-	-	-	-	-	-	21.15	25.080
(10)	KENNECOTT JR	19/WY/005	JACOBS JCTN. WY.	UR	20,318.48	3.929	-	22.54	-	-	-	-	-	-	22.54	26.469

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **September 1998**
 2. Reporting Company: **Florida Power & Light**
 3. Plant Name: **St. Johns River Power Park (SJRPP)**
 4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**
 5. Signature of Official Submitting Report: Kenneth J. Broadway
 6. Date Completed: **October 5, 1998**

Line No.	Supplier Name:	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Applied Industrial Matl. Corp.	, ,	S	OC	7,002	10.05	0.00	10.05	5.54	13,598	0.50	10.90
2	Shamrock Coal Company	08,KY,095	LTC	UR	16,136	28.70	15.17	43.87	1.33	12,800	9.70	5.10
3	Arch Coal Sales	08,KY,195	LTC	UR	5,942	23.29	15.00	38.29	1.35	12,229	13.20	4.80
4	Intercor	45,SA,999	LTC	OC	9,250	34.57	0.00	34.57	0.69	11,842	6.40	11.70
5	Straight Creek Coal Resources	08,KY,013	S	UR	4,030	25.00	15.54	40.54	1.20	12,659	10.00	5.40
6												
7												
8												
9												

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **September 1998**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: *Kenneth J. Broadway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 5, 1998**

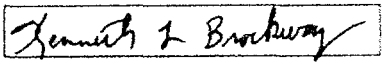
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Applied Industrial Matl.	.	S	7,002	10.05	0.00	10.05	0.00	10.05	0.00	10.05
2	Shamrock Coal Company	08,KY,095	LTC	16,136	28.70	0.00	28.70	0.00	28.70	0.00	28.70
3	Arch Coal Sales	08,KY,195	LTC	5,942	23.29	0.00	23.29	0.00	23.29	0.00	23.29
4	Intercor	45,SA,999	LTC	9,250	34.57	0.00	34.57	0.00	34.57	0.00	34.57
5	Straight Creek Coal Reso	08,KY,013	S	4,030	25.00	0.00	25.00	0.00	25.00	0.00	25.00
6						0.00		0.00		0.00	
7						0.00		0.00		0.00	
8						0.00		0.00		0.00	
9						0.00		0.00		0.00	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **September 1998**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: 

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 5, 1998**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges			Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Applied Industrial Matl.		AIMCOR	OC	7,002	10.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.05
2	Shamrock Coal Company	08,KY,095	CLOVER	UR	16,136	28.70	0.00	15.17	0.00	0.00	0.00	0.00	0.00	0.00	15.17	43.87
3	Arch Coal Sales	08,KY,195	COAL MAC	UR	5,942	23.29	0.00	15.00	0.00	0.00	0.00	0.00	0.00	0.00	15.00	38.29
4	Intercor	45,SA,999	EL CERREJON	OC	9,250	34.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.57
5	Straight Creek Coal Reso	08,KY,013	PINE MOUNTAIN	UR	4,030	25.00	0.00	15.54	0.00	0.00	0.00	0.00	0.00	0.00	15.54	40.54
6							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
7							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
8							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
9							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited, and 423-1(b) for the month of September 1998; 423-2, 423-2(a), and 423-2(b) for the month of August 1998 for Plant Scherer; and 423-2, 423-2(a), and 423-2(b) for the month of September 1998 for St. Johns River Power Park, have been served via first class mail, postage prepaid to the parties listed below, this 16th day of November, 1998:

Bob Elias, Chief
Bureau of Electric & Gas
Division of Legal Services
Florida Public Service Commission
Gerald L. Gunter Building - Third Floor
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

G. Edison Holland, Esquire
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32576

Major Gary A. Enders
United States Air Force
HQ USAF/ULT, STOP 21
Tyndall AFB, FL 32403-6001

Kenneth Hoffman, Esquire
Rutledge, Ecenia, Underwood
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, FL 32301-0551

Occidental Chemical Corporation
Energy Group
P.O. Box 809050
Dallas, TX 75380-9050

Nancy McCann
Office of Environmental Coordinator
306 East Jackson Street, 5th Floor
Tampa, FL 33602

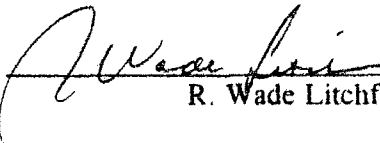
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St. Petersburg, FL 33733


R. Wade Litchfield