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November 19, 1998

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

RE: DOCKET NO. 910001-EI<sup>8</sup>

Dear Ms. Bayó:

To reflect the adjustments made at the prehearing conference on November 16, 1998, enclosed please find the original and 10(ten)copies of Florida Power & Light Company's Revised Schedules E1, E1-D, E1-E, E2, E10 and Appendix III, page 3 and Appendix III, page 5 in the above referenced docket.

Very truly yours,

Matthew M. Childs, P.A.

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APP \_\_\_\_\_ cc: All Parties of Record

CAF \_\_\_\_\_ Todd Bohrmann, Division of Electric & Gas, FPS&C

CMU \_\_\_\_\_ Jim Bremen, Division of Electric & Gas, FPS&C

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**FLORIDA POWER AND LIGHT COMPANY  
FUEL AND CAPACITY COST RECOVERY  
DOCKET NO. 980001- EI**

**ADJUSTMENTS PER PREHEARING CONFERENCE NOVEMBER 16, 1998**

1. Adjustment to reflect revised Revenue Tax Factor of 1.01597
  - For Fuel this adjustment only changes the Fuel Factor for:
    - Group A-1, Rate Schedules SL-1, OI-1 and PI-1 from 1.949 to 1.948 and Group F, Rate Schedules CILC-1(D) & ISST-1(D), On Peak from 2.132 to 2.131 (See Schedule E - 1E)
  - For Capacity this adjustment does not change any of the factors
  
2. Adjustment to the Environmental projected costs per Issue 8, Prehearing Conference of November 16, 1998 decreases the Residential Bill provided in the Fuel Filing ( See Schedule E10).

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E1

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 1999 - DECEMBER 1999

	(a)	(b)	(c)
	DOLLARS	MWH	¢/KWH
1 Fuel Cost of System Net Generation (E3)	\$1,189,922,690	69,952,399	1.7010
2 Nuclear Fuel Disposal Costs (E2)	21,931,733	23,531,902	0.0932
3 Fuel Related Transactions (E2)	13,363,153	0	0.0000
4 Fuel Cost of Sales to FKEC / CKW (E2)	(22,169,994)	(1,041,056)	2.1296
5 TOTAL COST OF GENERATED POWER	\$1,203,047,582	68,911,343	1.7458
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	133,556,710	10,366,159	1.2859
7 Energy Cost of Sched C & X Econ Purch (Broker) (E9)	59,321,340	3,252,268	1.8240
8 Energy Cost of Other Econ Purch (Non-Broker) (E9)	9,856,870	445,034	2.2149
9 Energy Cost of Sched E Economy Purch (E9)	0	0	0.0000
10 Capacity Cost of Sched E Economy Purchases	0	0	0.0000
11 Mission Settlement (E2)	2,510,715	0	0.0000
12 Payments to Qualifying Facilities (E8)	143,838,067	8,274,232	1.7384
13 TOTAL COST OF PURCHASED POWER	\$349,083,702	22,357,693	1.5614
14 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)		91,269,036	
15 Fuel Cost of Economy Sales (E6)	(44,751,853)	(1,741,306)	2.5700
16 Gain on Economy Sales (E6A)	(4,121,419)	(1,741,306)	0.2367
17 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	(1,966,890)	(534,503)	0.3680
18 Fuel Cost of Other Power Sales (E6)	0	0	0.0000
19 TOTAL FUEL COST AND GAINS OF POWER SALES	(\$50,840,162)	(2,275,811)	2.2339
19a Net Inadvertent Interchange	0	0	
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	\$1,501,291,121	88,993,225	1.6870
21 Net Unbilled Sales	(11,964,155) **	(709,209)	(0.0143)
22 Company Use	4,503,873 **	266,980	0.0054
23 T & D Losses	97,583,923 **	5,784,560	0.1167
24 SYSTEM MWH SALES (Excl sales to FKEC / CKW)	\$1,501,291,121	83,650,894	1.7947
25 Wholesale MWH Sales (Excl sales to FKEC / CKW)	\$644,354	35,905	1.7947
26 Jurisdictional MWH Sales	\$1,500,646,767	83,614,989	1.7947
27 Jurisdictional Loss Multiplier	-	-	1.00063
28 Jurisdictional MWH Sales Adjusted for Line Losses	\$1,501,592,174	83,614,989	1.7958
29 FINAL TRUE-UP EST/ACT TRUE-UP OCT 97 - MAR 98 APR 98 - DEC 98 \$13,491,202 \$129,170,389 overrecovery underrecovery	115,679,187	83,614,989	0.1383
30 TOTAL JURISDICTIONAL FUEL COST	\$1,617,271,361	83,614,989	1.9341
31 Revenue Tax Factor			1.01597
32 Fuel Factor Adjusted for Taxes			1.9650
33 GPIF ***	\$9,353,960	83,614,989	0.0112
34 Fuel Factor including GPIF (Line 31 + Line 32)			1.9762
35 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			1.976

\*\* For Informational Purposes Only

\*\*\* Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1D

DETERMINATION OF FUEL RECOVERY FACTOR  
TIME OF USE RATE SCHEDULES

JANUARY 1999 - DECEMBER 1999

NET ENERGY FOR LOAD (%)

		FUEL COST (%)
ON PEAK	29.93	32.55
OFF PEAK	70.07	67.45
	100.00	100.00

FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	\$1,501,291,121	\$488,670,260	\$1,012,620,861
2 MWH SALES	83,650,894	25,036,713	58,614,181
3 COST PER KWH SOLD	1.7947	1.9518	1.7276
4 JURISDICTIONAL LOSS FACTOR	1.00063	1.00063	1.00063
5 JURISDICTIONAL FUEL FACTOR	1.7958	1.9530	1.7287
6 TRUE-UP	0.1383	0.1383	0.1383
7			
8 TOTAL	1.9341	2.0913	1.8670
9 REVENUE TAX FACTOR	1.01597	1.01597	1.01597
10 RECOVERY FACTOR	1.9650	2.1247	1.8968
11 GPIF	0.0112	0.0112	0.0112
12 RECOVERY FACTOR including GPIF	1.9762	2.1359	1.9080
13 RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	1.976	2.136	1.908

HOURS: ON-PEAK	24.75 %
OFF-PEAK	75.25 %

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1E

FUEL RECOVERY FACTORS - BY RATE GROUP  
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

JANUARY 1999 - DECEMBER 1999

(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1, GS-1, SL-2	1.976	1.00205	1.980
A-1*	SL-1, OL-1, PL-1	1.944	1.00205	1.948
B	GSD-1	1.976	1.00204	1.980
C	GSLD-1 & CS-1	1.976	1.00172	1.980
D	GSLD-2, CS-2, OS-2 & MET	1.976	0.99595	1.968
E	GSLD-3 & CS-3	1.976	0.95798	1.893
A	RST-1, GST-1 ON-PEAK OFF-PEAK	2.136 1.908	1.00205 1.00205	2.140 1.912
B	GSDT-1 ON-PEAK CILC-1(G) OFF-PEAK	2.136 1.908	1.00204 1.00204	2.140 1.912
C	GSLDT-1 & ON-PEAK CST-1 OFF-PEAK	2.136 1.908	1.00172 1.00172	2.140 1.911
D	GSLDT-2 & ON-PEAK CST-2 OFF-PEAK	2.136 1.908	0.99595 0.99595	2.127 1.900
E	GSLDT-3, CST-3, ON-PEAK CILC -1(T) OFF-PEAK & ISST-1(T)	2.136 1.908	0.95798 0.95798	2.046 1.828
F	CILC -1(D) & ON-PEAK ISST-1(D) OFF-PEAK	2.136 1.908	0.99793 0.99793	2.131 1.904

\* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY  
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION  
 FOR THE PERIOD JANUARY 1999 - DECEMBER 1999

SCHEDULE E2  
 Page 1 of 2

LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	LINE NO.	
	JANUARY	FEBRUARY	ESTIMATED MARCH	APRIL	MAY	JUNE	6 MONTH SUB-TOTAL		
A1	FUEL COST OF SYSTEM GENERATION	\$83,962,980	\$69,466,730	\$93,562,890	\$87,582,140	\$95,232,900	\$116,007,930	\$545,815,570	A1
1a	NUCLEAR FUEL DISPOSAL	1,984,713	1,792,643	1,771,410	1,628,777	1,873,570	1,936,022	10,985,135	1a
1b	COAL CAR INVESTMENT	395,995	393,876	391,757	389,639	387,520	385,402	2,344,189	1b
1c	NUCLEAR THERMAL UPRATE	0	0	0	0	0	0	0	1c
1d	GAS LATERAL ENHANCEMENTS	258,091	256,522	254,953	253,384	251,815	250,246	1,525,011	1d
1e	DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	0	0	0	1e
1f	LOW GRAVITY FUEL MODIFICATIONS	0	0	0	0	0	0	0	1f
2	FUEL COST OF POWER SOLD	(3,749,935)	(7,302,391)	(7,205,355)	(3,400,215)	(4,617,060)	(3,311,969)	(29,586,925)	2
3	FUEL COST OF PURCHASED POWER	11,696,680	10,410,210	10,174,250	11,401,880	11,182,110	11,539,800	66,404,930	3
3a	MISSION SETTLEMENT	0	147,000	0	1,108,357	0	0	1,255,357	3a
3b	QUALIFYING FACILITIES	11,865,364	12,084,696	11,829,108	11,531,498	11,401,288	13,007,809	71,719,763	3b
4	ENERGY COST OF ECONOMY PURCHASES	2,678,550	4,696,870	3,929,070	4,018,950	3,963,960	5,579,090	24,866,490	4
4a	FUEL COST OF SALES TO FKEC / CKW	(1,552,236)	(1,604,853)	(1,548,031)	(1,736,864)	(1,724,336)	(1,946,330)	(10,112,649)	4a
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$107,540,202	\$90,341,303	\$113,160,052	\$112,775,546	\$117,951,767	\$143,448,000	\$685,216,871	5
6	SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	6,314,650	6,199,525	6,094,315	6,258,781	6,473,348	7,581,375	38,921,994	6
7	COST PER KWH SOLD (\$/KWH)	1.7030	1.4572	1.8568	1.8019	1.8221	1.8921	1.7605	7
7a	JURISDICTIONAL LOSS MULTIPLIER	1.00063	1.00063	1.00063	1.00063	1.00063	1.00063	1.00063	7a
7b	JURISDICTIONAL COST (\$/KWH)	1.7041	1.4581	1.8580	1.8030	1.8233	1.8933	1.7616	7b
9	TRUE-UP (\$/KWH)	0.1531	0.1555	0.1582	0.1541	0.1490	0.1272	0.1487	9
10	TOTAL	1.8572	1.6136	2.0162	1.9571	1.9723	2.0205	1.9103	10
11	REVENUE TAX FACTOR 0.01597	0.0297	0.0258	0.0322	0.0313	0.0315	0.0323	0.0305	11
12	RECOVERY FACTOR ADJUSTED FOR TAXES	1.8869	1.6394	2.0484	1.9884	2.0038	2.0528	1.9408	12
13	GPIF (\$/KWH)	0.0124	0.0126	0.0128	0.0125	0.0120	0.0103	0.0120	13
14	RECOVERY FACTOR including GPIF	1.8993	1.6520	2.0612	2.0009	2.0158	2.0631	1.9528	14
15	RECOVERY FACTOR ROUNDED TO NEAREST .001 \$/KWH	1.899	1.652	2.061	2.001	2.016	2.063	1.953	15

FLORIDA POWER & LIGHT COMPANY  
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION  
 FOR THE PERIOD JANUARY 1999 - DECEMBER 1999

SCHEDULE E2  
 Page 2 of 2

LINE NO.	(h) JULY	(i) AUGUST	(j) ESTIMATED SEPTEMBER	(k) OCTOBER	(l) NOVEMBER	(m) DECEMBER	(n) 12 MONTH PERIOD	LINE NO.
A1 FUEL COST OF SYSTEM GENERATION	\$124,625,350	\$134,683,460	\$125,245,870	\$102,777,870	\$81,607,310	\$75,167,280	\$1,189,922,690	A1
1a NUCLEAR FUEL DISPOSAL	1,873,570	1,936,022	1,528,514	1,703,179	1,984,713	1,920,600	\$21,931,733	1a
1b COAL CAR INVESTMENT	383,283	381,164	379,046	378,927	374,808	372,690	\$4,612,107	1b
1c NUCLEAR THERMAL UPRATE	0	0	0	0	0	0	\$0	1c
1d GAS LATERAL ENHANCEMENTS	248,677	247,295	246,102	244,909	243,716	242,336	\$2,968,046	1d
1e DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	5,753,000	0	\$5,753,000	1e
1f LOW GRAVITY FUEL MODIFICATIONS	0	0	0	0	0	0	\$0	1f
2 FUEL COST OF POWER SOLD	(2,672,595)	(2,407,095)	(2,405,633)	(2,279,782)	(7,689,702)	(3,798,430)	(\$50,840,162)	2
3 FUEL COST OF PURCHASED POWER	10,800,120	11,488,110	11,456,000	10,959,530	11,256,510	11,191,510	\$133,556,710	3
3a MISSION SETTLEMENT	0	0	0	1,108,357	147,000	0	\$2,510,715	3a
3b QUALIFYING FACILITIES	12,710,560	12,062,821	12,466,071	11,227,862	11,117,890	12,533,080	\$143,838,067	3b
4 ENERGY COST OF ECONOMY PURCHASES	6,413,900	5,331,900	8,950,080	7,165,040	10,202,050	6,248,750	\$69,178,210	4
4a FUEL COST OF SALES TO FKEC / CKW	(1,984,131)	(2,219,132)	(2,228,458)	(2,048,405)	(1,925,261)	(1,651,958)	(\$22,169,994)	4a
5 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$152,398,754	\$161,504,545	\$155,637,592	\$131,235,487	\$113,072,034	\$102,225,838	\$1,501,291,121	5
6 SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	7,883,988	3,088,075	8,115,440	7,811,892	6,560,376	6,269,129	63,650,894	6
7 COST PER KWH SOLD (\$/KWH)	1.9330	1.9968	1.9178	1.6799	1.7236	1.6306	1.7947	7
7a JURISDICTIONAL LOSS MULTIPLIER	1.00063	1.00063	1.00063	1.00063	1.00063	1.00063	1.00063	7a
7b JURISDICTIONAL COST (\$/KWH)	1.9342	1.9981	1.9190	1.6810	1.7246	1.6316	1.7958	7b
9 TRUE-UP (\$/KWH)	0.1223	0.1192	0.1188	0.1234	0.1470	0.1538	0.1383	9
10 TOTAL	2.0565	2.1173	2.0378	1.8044	1.8716	1.7854	1.9341	10
11 REVENUE TAX FACTOR 0.01597	0.0328	0.0338	0.0325	0.0288	0.0299	0.0285	0.0309	11
12 RECOVERY FACTOR ADJUSTED FOR TAXES	2.0893	2.1511	2.0703	1.8332	1.9015	1.8139	1.9650	12
13 GPIF (\$/KWH)	0.0099	0.0096	0.0096	0.0100	0.0119	0.0124	0.0112	13
14 RECOVERY FACTOR including GPIF	2.0992	2.1607	2.0799	1.8432	1.9134	1.8263	1.9762	14
15 RECOVERY FACTOR ROUNDED TO NEAREST .001 \$/KWH	2.099	2.161	2.080	1.843	1.913	1.826	1.976	15

COMPANY: FLORIDA POWER & LIGHT COMPANY

REVISED  
SCHEDULE E10

	APR 98 - DEC 98	JAN 99 - DEC 99	DIFFERENCE	
			\$	%
BASE	\$47.46	\$47.46	0	0.00%
FUEL	\$19.76	\$19.80	0.04	0.20%
CONSERVATION	\$2.15	\$2.15	0	0.00%
CAPACITY PAYMENT	\$4.69	\$5.14	0.45	9.59%
ENVIRONMENTAL	<u>\$0.30</u>	<u>\$0.22</u>	<u>-0.08</u>	<u>-26.67%</u>
SUBTOTAL	\$74.36	\$74.77	0.41	0.55%
GROSS RECEIPTS TAX	<u>\$0.76</u>	<u>\$0.77</u>	<u>\$0.01</u>	<u>1.32%</u>
TOTAL	<u>\$75.12</u>	<u>\$75.54</u>	<u>\$0.42</u>	<u>0.56%</u>



REVISED  
Appendix III, p. 3

FLORIDA POWER & LIGHT COMPANY  
PROJECTED CAPACITY PAYMENTS  
JANUARY 1989 THROUGH DECEMBER 1989

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1 CAPACITY PAYMENTS TO NON-COGENERATORS	\$17,217,052	\$17,217,052	\$17,217,052	\$17,217,052	\$17,217,052	\$17,217,052	\$17,217,052	\$17,217,052	\$17,217,052	\$17,217,052	\$17,217,052	\$17,217,052	\$206,798,729
2 CAPACITY PAYMENTS TO COGENERATORS	\$26,463,462	\$26,463,462	\$26,463,462	\$26,898,870	\$26,898,870	\$26,898,870	\$26,898,870	\$26,898,870	\$26,898,870	\$26,898,870	\$26,898,870	\$26,898,870	\$321,488,308
3 CAPACITY PAYMENTS FOR MISSION SETTLEMENT	\$0	\$203,000	\$0	\$1,530,568	\$0	\$0	\$0	\$0	\$0	\$1,530,568	\$203,000	\$0	\$3,467,177
4 REVENUES FROM CAPACITY SALES	\$187,131	\$33,049	\$68,063	\$135,665	\$147,437	\$708,765	\$1,898,519	\$1,006,777	\$223,716	\$338,536	\$1,206,155	\$440,603	\$6,483,476
4a SURPP SUSPENSION ACCRUAL	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$391,667	\$4,700,000
4b RETURN REQUIREMENT ON SUSPENSION PAYMENT	\$62,548	\$66,682	\$70,728	\$74,771	\$78,812	\$82,854	\$86,895	\$90,937	\$94,979	\$99,020	\$103,062	\$107,104	\$1,018,495
5 SYSTEM TOTAL, (Lines 1+2+3+4a+4b)	\$43,672,404	\$44,155,474	\$43,932,369	\$45,828,712	\$44,282,340	\$43,715,870	\$42,425,174	\$43,411,875	\$44,188,684	\$45,885,656	\$43,406,407	\$44,014,817	\$528,921,241
6 JURISDICTIONAL % *													98.05241%
7 JURISDICTIONALIZED CAPACITY PAYMENTS													\$518,620,023
8 LESS SURPP CAPACITY PAYMENTS INCLUDED IN THE 1986 TAX SAVING REFUND DOCKET													(\$56,943,582)
9 LESS FINAL TRUE-UP - overrecovery/underrecovery) APRIL 1987 - MARCH 1988 \$11,771,695													\$77,177,787
10 TOTAL, (Lines 7+8+9)													\$384,656,644
11 REVENUE TAX MULTIPLIER													1.01587
12 TOTAL RECOVERABLE CAPACITY PAYMENTS													\$390,637,055

EST. \ ACT TRUE-UP - overrecovery/underrecovery) APRIL 1988 - DECEMBER 1988 \$85,408,291

CALCULATION OF JURISDICTIONAL %	
PPSC	AVG. 12 CP
61,020,000	58.05241%
14,461	1.84258%
287	100.00000%
14,749	

\* BASED ON 1987 ACTUAL DATA

Note 1: FPL has filed suit against the Okaloosa and Okaloosa Partnerships in Palm Beach County Circuit Court. The lawsuit seeks a declaratory judgment that the Partnerships failed to accomplish commercial operations by January 1, 1987, as required by the power purchase contracts with the Partnerships, and, as a result, FPL is relieved of all further obligations, including capacity payments, under the contracts. FPL has proposed to pay into a court-authorized escrow account the disputed capacity payments pending a final determination by the court. In addition, the amount of capacity which the Okaloosa Partnership has attempted to declare remains subject to dispute.

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR  
JANUARY 1999 THROUGH DECEMBER 1999

Rate Class	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1	52.45270%	58.00782%	\$15,761,514	\$209,169,267	\$224,930,781	43,796,106,514	-	-	-	0.00514
GS1	6.29200%	6.28309%	\$1,860,683	\$22,656,072	\$24,546,755	5,253,591,788	-	-	-	0.00467
GSD1	23.19618%	20.86111%	\$6,970,221	\$75,222,670	\$82,192,891	19,368,005,493	50.68854%	43,582,964	1.89	-
OS2	0.02679%	0.01889%	\$8,050	\$68,115	\$76,165	22,912,025	-	-	-	0.00332
GSLD1/CS1	9.43114%	8.44539%	\$2,833,964	\$30,453,067	\$33,287,031	7,877,220,156	60.14841%	17,940,146	1.86	-
GSLD2/CS2	1.62943%	1.33740%	\$489,627	\$4,822,505	\$5,312,132	1,366,689,413	65.79758%	2,845,359	1.87	-
GSLD3/CS3	0.87360%	0.83547%	\$262,508	\$2,291,429	\$2,553,937	762,980,898	73.73095%	1,417,558	1.80	-
ISST1D	0.00181%	0.00167%	\$544	\$6,022	\$6,566	1,508,878	25.45229%	8,121	**	-
SST1T	0.13183%	0.07900%	\$39,614	\$284,865	\$324,479	115,136,011	12.91412%	1,221,303	**	-
SST1D	0.06323%	0.05339%	\$19,000	\$192,518	\$211,518	53,655,156	56.59453%	129,872	**	-
CILC D/CILC G	3.67416%	2.839-5%	\$1,104,048	\$10,238,753	\$11,342,801	3,079,447,308	71.38050%	5,909,767	1.92	-
CILC T	1.45709%	1.00336%	\$437,841	\$3,617,996	\$4,055,837	1,272,585,933	78.98051%	2,207,213	1.84	-
MET	0.10342%	0.09445%	\$31,077	\$340,575	\$371,652	88,463,312	61.20127%	198,007	1.88	-
OL1/SL1/PL1	0.56855%	0.27003%	\$170,844	\$973,696	\$1,144,540	474,715,354	-	-	-	0.00241
SL2	0.09807%	0.06947%	\$29,469	\$250,501	\$279,970	81,880,761	-	-	-	0.00342
TOTAL			\$30,049,004	\$360,588,051	\$390,637,055	83,614,969,000		75,460,310		

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Note: There are currently no customers taking service on Schedule ISST1(T). Should any customer begin taking service on this schedule during the period, they will be billed using the ISST(D) Factor.

(1) Obtained from Document No. 2

(2) Obtained from Document No. 2

(3) (Total Capacity Costs/13) \* Col (1)

(4) (Total Capacity Costs/13 \* 12) \* Col (2)

(5) Col (3) + Col (4)

(6) Projected kwh sales for the period January 1999 through December 1999

(7) (kWh sales / 8760 hours) / ((avg customer NCP) / (8760 hours))

(8) Col (6) / ((7) \* 730) For GSD-1, only 83.265% of KW are billed due to 10 KW exemption

(9) Col (5) / (8)

(10) Col (5) / (6)

Reservation	
Demand =	(Total col 5) / (Doc 2, Total col 7) / (10) (Doc 2, col 4)
Charge (RDC)	12 months
Sum of Daily	
Demand =	(Total col 5) / (Doc 2, Total col 7) / (21 onpeak days) (Doc 2, col 4)
Charge (SDD)	12 months
<b>CAPACITY RECOVERY FACTOR</b>	
	RDC      SDD
	** (\$/kw)      ** (\$/kw)
ISST1 (D)	\$0.24      \$0.12
SST1 (T)	\$0.23      \$0.11
SST1 (D)	\$0.24      \$0.11

**CERTIFICATE OF SERVICE  
DOCKET NO. 980001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Revised Schedules has been furnished by Hand Delivery,\*\* or U.S. Mail this 19th day of November, 1998, to the following:

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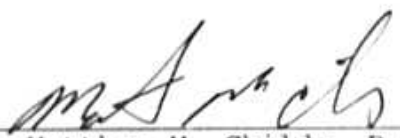
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