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REGISTERED LIMITED LIABILITY PARTNERSHIP

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RECORDS AND
REPORTING

November 19, 1998

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 980007-EI

Dear Ms. Bayó:

To reflect the adjustments made at the prehearing conference on November 16, 1998, enclosed please find the original and 10(ten)copies of Florida Power & Light Company's Revised Schedules 42-1P and 42-7P in the above referenced docket.

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FPSC BUREAU OF RECORDS

Very truly yours,

Matthew M. Childs
Matthew M. Childs, P.A.

ACK

AFA *2/Handover*
MMC:ml

APP

Enclosure

CAF

CMU

cc: All Parties of Record

Todd Bohrmann, Division of Electric & Gas, FPSC

CTR

Jim Bremen, Division of Electric & Gas, FPSC

EAG *few*

LEG 1

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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

ORIGINAL

**FLORIDA POWER AND LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY
DOCKET NO. 980007- EI**

ADJUSTMENTS PER PREHEARING CONFERENCE NOVEMBER 16, 1998

The following adjustments impact Environmental factors for all Rate Schedules:

- Adjustment to reflect the revised Revenue Tax Factor of 1.01597
- Adjustment to remove \$996,000 in projected costs associated with the Wastewater Discharge Elimination & Reuse project per Issue 8, Prehearing Conference of November 16, 1998

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

Florida Power & Light Company
Environmental Cost Recovery Clause
Total Jurisdictional Amount to Be Recovered

For the Projected Period
January 1999 to December 1999

Line No.	Energy (\$)	CP Demand (\$)	GCP Demand (\$)	Total (\$)
1 Total Jurisdictional Rev. Req. for the projected period				
a Projected O&M Activities (FORM 42-2P, Page 2 of 2, Line 9)	3,819,608	5,504,548	3,148,176	12,472,332
b Projected Capital Projects (FORM 42-3P, Page 2 of 2, Line 9)	<u>4,899,322</u>	<u>1,935,391</u>	<u>0</u>	<u>6,834,713</u>
c Total Jurisdictional Rev. Req. for the projected period (Lines 1a + 1b)	8,718,930	7,439,939	3,148,176	19,307,045
2 True-up for Estimated Over/(Under) Recovery for the current period October 1997 - September 1998 (FORM 42-1E, Line 1 plus Line 2)	(412,349)	(268,506)	(278,096)	(958,950)
2a Less: Estimated Over/(Under) Recovery for the period October 1997 - September 1998 per Order No. PSC-98-1224-FOF-EI	(99,570)	(64,836)	(67,152)	(231,557)
2b True-up for Estimated Over/(Under) Recovery for the period October 1998 - December 1998 (FORM 42-1E, Line 7)	613,236	322,756	677,788	1,613,780
3 Final True-up Over/(Under) for the period October 1996 - September 1997 (FORM 42-1A, Line 9) (9/12 of \$2,157,919 per Order No. PSC-98-1224-FOF-EI)	<u>987,248</u>	<u>582,638</u>	<u>48,553</u>	<u>1,618,439</u>
4 Total Jurisdictional Amount to be Recovered/(Refunded) in the projection period January 1999 - December 1999 (Line 1 - Line 2 + Line 2a - Line 2b - Line 3)	<u>7,431,225</u>	<u>6,738,215</u>	<u>2,632,779</u>	<u>16,802,219</u>
5 Total Projected Jurisdictional Amount Adjusted for Taxes (Line 4 x Revenue Tax Multiplier 1.01597)	<u>7,549,901</u>	<u>6,845,824</u>	<u>2,674,825</u>	<u>17,070,550</u>

Notes:

Allocation to energy and demand in each period are in proportion to the respective period split of costs indicated on lines 7 & 8 of Forms 42-5 & 42-7 of the estimates and actuals.

True-up costs are split in proportion to the split of actual demand-related and energy-related costs from respective true-up periods.

Line 1a includes an adjustment of \$996,000 per Prehearing Issue No. 8, November 16, 1998.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of Environmental Cost Recovery Clause Factors
January 1999 to December 1999

Rate Class	(1) Percentage of KWH Sales at Generation (%)	(2) Percentage of 12 CP Demand at Generation (%)	(3) Percentage of GCP Demand at Generation (%)	(4) Energy Related Cost (\$)	(5) CP Demand Related Cost (\$)	(6) GCP Demand Related Cost (\$)	(7) Total Environmental Costs (\$)	(8) Projected Sales at Meter (KWH)	(9) Environmental Cost Recovery Factor (\$/KWH)
RS1	52.45270%	58.00782%	57.57671%	\$3,960,127	\$3,971,113	\$1,540,076	\$9,471,316	43,796,106,514	0.00022
GS1	6.29200%	6.28309%	7.11428%	\$475,040	\$430,129	\$190,295	\$1,095,464	5,253,561,788	0.00021
GSD1	23.19618%	20.86111%	20.91361%	\$1,751,289	\$1,428,115	\$559,402	\$3,738,806	19,368,095,493	0.00019
OS2	0.02679%	0.01889%	0.09681%	\$2,023	\$1,293	\$2,589	\$5,905	22,912,025	0.00026
GSLD1/CS1	9.43114%	8.44539%	9.10351%	\$712,042	\$578,157	\$243,503	\$1,533,702	7,877,220,156	0.00019
GSLD2/CS2	1.62943%	1.33740%	1.36406%	\$123,020	\$91,556	\$36,466	\$251,062	1,366,689,413	0.00018
GSLD3/CS3	0.87360%	0.63547%	0.00000%	\$65,956	\$43,503	\$0	\$109,459	762,980,898	0.00014
ISST1D	0.00181%	0.00167%	0.00454%	\$137	\$114	\$121	\$372	1,508,878	0.00025
SST1T	0.13183%	0.07900%	0.00000%	\$9,953	\$5,406	\$0	\$15,361	115,136,011	0.00013
SST1D	0.06323%	0.05339%	0.06777%	\$4,774	\$3,655	\$1,813	\$10,242	53,655,156	0.00019
CILC D/CILC G	3.67416%	2.83946%	2.82261%	\$277,395	\$194,384	\$75,500	\$547,279	3,079,447,306	0.00018
CILC T	1.45709%	1.00336%	0.00000%	\$110,009	\$68,668	\$0	\$178,697	1,272,585,933	0.00014
MET	0.10342%	0.09445%	0.10722%	\$7,868	\$6,466	\$2,668	\$17,142	88,463,312	0.00019
OL1/SL1/PL1	0.56855%	0.27003%	0.76520%	\$42,925	\$18,486	\$20,468	\$81,879	474,715,354	0.00017
SL2	0.06807%	0.06947%	0.06370%	\$7,404	\$4,756	\$1,704	\$13,864	81,880,761	0.00017
TOTAL				\$7,549,901	\$6,845,824	\$2,674,825	\$17,070,550	83,614,989,000	0.00020

Notes: There are currently no customers taking service on Schedule ISST1(T). Should any customer begin taking service on this schedule during the period, they will be billed using the ISST(D) Factor.

(1) From Form 42-6P, Col 11

(2) From Form 42-6P, Col 12

(3) From Form 42-6P, Col 13

(4) Total Energy \$ from Form 42-1P, Line 5 x Col 1

(5) Total CP Demand \$ from Form 42-1P, Line 5 x Col 2

(6) Total GCP Demand \$ from Form 42-1P, Line 5 x Col 3

(7) Col 4 + Col 5 + Col 6

(8) Projected KWH sales for the period January 1999 through December 1999

(9) Col 7 / Col 8 x 100

CERTIFICATE OF SERVICE
DOCKET NO. 980007-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Revised Schedules have been furnished by Hand Delivery (*), or U.S. Mail this 19th day of November, 1998, to the following:

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