

980003-6u

ORIGINAL

SCHEDULE A-1

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERS OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99 Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: OCTOBER 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$156,936	\$180,495	\$23,559	13.05	\$1,417,257	\$1,429,917	\$12,660	0.89
2 NO NOTICE SERVICE	\$21,948	\$21,948	\$0	0.00	\$238,154	\$238,154	\$0	0.00
3 SWING SERVICE	\$879,864	\$866,037	(\$13,827)	(1.60)	\$5,492,555	\$5,753,517	\$260,962	4.54
4 COMMODITY (Other)	\$4,959,687	\$2,853,376	(\$2,106,311)	(73.82)	\$28,945,789	\$25,888,797	(\$3,056,992)	(11.81)
5 DEMAND	\$3,238,331	\$3,225,205	(\$11,126)	(0.34)	\$18,208,193	\$18,161,674	(\$46,518)	(0.26)
6 OTHER	\$98,416	\$130,000	\$31,584	0.00	\$541,943	\$654,308	\$112,365	0.00
LESS F/ID-USE CONTRACT								
7 COMMODITY (Pipeline)	\$60,466	\$67,659	\$7,193	10.63	\$589,253	\$613,644	\$24,391	3.97
8 DEMAND	\$482,942	\$464,180	(\$18,762)	(4.04)	\$4,066,702	\$4,167,838	\$101,136	2.43
9 OTHER	(\$72,046)	\$0	\$72,046	0.00	(\$231,557)	(\$157,942)	\$73,615	0.00
10								
11 TOTAL COST (1 + 2 + 3 + 4 + 5 + 6) - (7 + 8 + 9 + 10)	\$8,881,821	\$6,745,222	(\$2,136,599)	(31.68)	\$50,419,493	\$47,502,827	(\$2,916,666)	(6.14)
12 NET UNBILLED	\$52,044	\$0	(\$52,044)	0.00	(\$1,624,047)	(\$1,770,560)	(\$146,513)	0.00
13 COMPANY USE	\$8,179	\$0	(\$8,179)	0.00	\$61,324	\$44,201	(\$17,123)	0.00
14 TOTAL THERM SALES	\$8,126,064	\$6,745,222	(\$1,380,842)	(20.47)	\$52,468,970	\$49,942,722	(\$2,526,248)	(5.06)

ACK  
 AFA Jandevic  
 APP \_\_\_\_\_  
 CAF \_\_\_\_\_  
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 LEG 1  
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DOCUMENT NUMBER - DATE  
 13106 NOV 20 99

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: OCTOBER 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline/Billing Determinants Only)	49,912,230	31,203,536	(18,708,694)	(59.96)	278,818,793	256,986,324	(21,832,469)	(8.50)
16 NO NOTICE SERVICE (Billing Determinants Only)	3,720,000	3,720,000	0	0.00	47,365,000	40,365,000	0	0.00
17 SWING SERVICE (Commodity)	4,071,740	4,005,350	(66,390)	(1.66)	23,851,880	24,615,340	763,460	3.10
18 COMMODITY (Other) (Commodity)	22,859,137	15,908,880	(6,952,257)	(43.71)	138,370,182	126,087,869	(12,282,313)	(9.74)
19 DEMAND (Billing Determinants Only)	72,490,164	67,861,480	(4,628,684)	(6.82)	397,723,350	385,945,708	(11,777,644)	(3.05)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	19,922,700	12,060,416	(7,862,284)	(65.19)	114,291,700	109,468,143	(4,823,557)	(4.41)
22 DEMAND	20,497,465	12,535,336	(7,962,129)	(63.52)	117,894,425	112,745,858	(4,938,567)	(4.38)
23 OTHER	(277,880)	0	277,880	0.00	(1,128,320)	(536,690)	591,630	0.00
24 TOTAL PURCHASES (17 + 18 - 23)	27,208,757	19,912,230	(7,296,527)	(38.64)	163,350,382	151,239,899	(12,110,483)	(8.01)
25 NET UNBILLED	(373,416)	0	373,416	0.00	(3,351,382)	(3,274,293)	77,089	0.00
26 COMPANY USE	24,060	0	(24,060)	0.00	177,822	125,609	(52,013)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	28,102,700	19,912,230	(8,190,470)	(41.13)	164,091,253	151,190,468	(12,900,786)	(8.53)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: OCTOBER 98				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00314	0.00578	0.00264	45.64	0.00508	0.00556	0.00048	8.65
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE (3/17)	0.21609	0.21622	0.00013	0.06	0.23028	0.23374	0.00346	1.48
31	COMMODITY (Other) (4/18)	0.21697	0.17938	(0.03759)	(20.95)	0.20919	0.20532	(0.00387)	(1.88)
32	DEMAND (5/19)	0.04465	0.04753	0.00288	6.06	0.04578	0.04706	0.00128	2.71
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00304	0.00561	0.00257	45.90	0.00516	0.00561	0.00045	8.03
35	DEMAND (8/22)	0.02356	0.03703	0.01347	36.37	0.03456	0.03697	0.00241	6.52
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.32643	0.33875	0.01232	3.64	0.30866	0.31409	0.00543	1.73
38	NET UNBILLED (12/25)	(0.13937)	0.00000	0.13937	0.00	0.48459	0.00000	(0.48459)	0.00
39	COMPANY USE (13/26)	0.33994	0.00000	(0.33994)	0.00	0.34525	0.00000	(0.34525)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.31605	0.33875	0.02270	6.70	0.30726	0.31419	0.00693	2.20
41	TRUE-UP (E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42	TOTAL COST OF GAS (40 + 41)	0.31603	0.33873	0.02270	6.70	0.30724	0.31417	0.00693	2.20
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31722	0.34000	0.02278	6.70	0.30840	0.31535	0.00695	2.20
45	PGA FACTOR ROUNDED TO NEAREST .001	31.722	34.000	2.27844	6.70	30.840	31.535	0.69530	2.20

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL  
 FOR THE PERIOD OF: APRIL '98 THROUGH MAY '98  
 CURRENT MONTH: OCTOBER 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	28,916,410	\$108,031	\$0.00271
2 Commodity Pipeline (ENG./SO GAI)	8,793,510	\$40,631	\$0.00462
3 Cashouts-Peoples' Transportation Customers	931,926	\$2,693	\$0.00289
4 Cashouts-Supplier Aggregation (Test) Program	290,814	\$884	\$0.00304
5 Commodity Pipeline (FGT)-Prior Month Adjustment	(768,420)	(4,230)	\$0.00550
6 Commodity Pipeline (ENG./SO GAI)-Prior Month Adjustment	(158,240)	\$5,778	\$0.03650
7 Commodity Pipeline-Billed to End-Users	(978,800)	(9,989)	\$0.00304
8 Common Pipeline-Due 3rd Party Supplier	1,728,740	\$5,255	\$0.00304
9 Commodity Pipeline (FGT)-Sep. '98 Accrual Adj.	154,170	\$865	\$0.00561
10			
11 TOTAL COMMODITY (Pipeline)	49,912,730	\$156,938	\$0.00314
12 Sewing Service-Common-3rd Party Suppliers		\$56,868	\$0.00000
13 Sewing Service-Commodity-3rd Party Suppliers		\$68,657	\$0.20000
14 Sewing Service-Demand-3rd Party Suppliers-Sep. '98 Accrual Adj.	3,281,740	\$13,122	\$0.00000
15 Sewing Service-Commodity-3rd Party Suppliers-Sep. '98 Accrual Adj.	810,000	\$131,220	\$0.16200
16			
17			
18			
19 TOTAL SEWING SERVICE	4,071,740	\$879,864	\$0.21609
20 Purchases from 3rd Party Suppliers		\$5,548,731	\$0.19894
21 City of Scunba	27,890,877	\$7,398	\$0.49283
22 Cashouts-Peoples' Transportation Customers	18,007	\$175,770	\$0.17889
23 Cashouts-Supplier Aggregation (Test) Program	982,569	\$48,824	\$0.16248
24 Purchases-3rd Party Suppliers-Sep. '98 Accrual Adj.	299,315	(9408,956)	\$0.13787
25 Purchases from 3rd Party Suppliers-Prior Month Adj.	(2,956,081)	\$21,485	\$0.00000
26 Imbalance Cashout-(FGT)-Aug. '98	0	(9400,188)	\$0.18600
27 Imbalance Cashout-(FGT)-Aug. 15, 16, 18 '98	(2,151,500)	(835,165)	\$0.02880
28	(1,221,000)		
29			
30			
31 TOTAL COMMODITY (Other)	22,859,117	\$4,959,687	\$0.21687
32 Demand (FGT)		\$3,605,539	\$0.04218
33 Demand (ENG./SO GAI)	85,484,570	\$501,201	\$0.05729
34 Temporary Replenishment Credit-(FGT)	6,747,890	(81,017,368)	\$0.03774
35 Volumetric Replenishment Credit-(FGT)	(28,359,150)	\$3,789	\$0.03785
36 Cashouts-Peoples' Transportation Customers	(100,440)	\$35,289	\$0.01990
37 Capacity Discount-Transp. Customer	931,926	\$77,846	\$0.03704
38 Demand Due 3rd Party Supplier	3,811,308	\$68,797	\$0.03772
39 Demand-Billed to End-Users	1,803,140	(837,044)	(0.02102)
40 Demand (ENG./SO GAI)-Prior Month Adjustment	(582,080)	\$7,503	\$0.03772
41 Volumetric Redng. Credit-(FGT)-Sep. '98 Accrual Adj.	(357,000)	\$377	\$0.03772
42	10,000		
43			
44			
45 TOTAL DEMAND	72,490,164	\$3,236,331	\$0.04465
46 OTHER		\$98,416	\$0.00000
47	0		
48 Administrative Costs			
49			
50			
51			
52 TOTAL OTHER	0	\$98,416	\$0.00000

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH: OCTOBER 98		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE A-MOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3 + 4 + 9-13)	85,903,415	83,719,413	(2,184,002)	(0.36996)	834,608,877	831,766,065	(2,852,822)	(0.08342)
2 TRANSPORTATION COST (A-1, LINES 1 + 2 + 8 + 6-7-8)	2,970,223	3,025,809	55,586	0.01871	816,749,631	816,702,871	(47,020)	(0.00299)
3 TOTAL	8,873,642	6,745,222	(2,128,420)	(0.23986)	850,358,508	847,468,936	(2,889,572)	(0.08788)
4 FUEL REVENUES	8,126,064	8,745,222	(619,158)	(0.16993)	852,468,970	849,942,722	(2,526,248)	(0.04816)
NET OF REVENUE TAX)								
5 TRUE-UP REFUND/COLLECTION)	598	598	0	0.00000	84,188	84,188	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD *	8,126,662	6,745,820	(1,380,842)	(0.16992)	852,473,158	849,946,908	(2,526,248)	(0.04814)
LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	(746,960)	598	747,578	(1.00080)	82,114,967	82,488,282	373,295	0.17650
LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)	16,138	16,787	(291)	(0.02176)	8108,111	8106,743	(1,368)	(0.01268)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,126,752	3,671,314	(455,438)	(0.11036)	1,022,039	1,022,039	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(598)	(598)	0	0.00000	(84,188)	(84,188)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	880,138	80	(880,138)	0.00000
11 TOTAL ESTIAC TRUE-UP (7 + 8 + 9 + 10 + 10a)	3,395,312	3,687,101	291,789	0.08594	3,321,089	3,612,879	291,789	0.08788
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	874,222	874,222	0	0.00000
12 TOTAL TOTAL ESTIAC TRUE-UP (11 + 11a)	3,395,312	3,687,101	291,789	0.08594	83,395,312	83,687,101	829,789	0.08594
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,126,752	3,671,314	(455,438)	(0.11036)				
14 ENDING TRUE-UP BEFORE INTEREST (13 + 7-9 + 10a + 11a)	3,375,174	3,671,314	296,140	0.08645				
15 TOTAL (13 + 14)	7,501,926	7,342,628	(159,298)	(0.02176)				
16 AVERAGE (90% OF 15)	3,752,963	3,671,314	(81,649)	(0.02176)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.22	5.22	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.10	5.10	0	0.00000				
19 TOTAL (17 + 18)	10,320	10,320	0	0.00000				
20 AVERAGE (90% OF 19)	5,160	5,160	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.430	0.430	0	0.00000				
22 INTEREST PROVISION (16+21)	816,138	815,787	(351)	(0.02176)				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4

COMP. RT: PEOPLES GAS SYSTEM

ACTUAL / OR THE PERIOD OF:  
PRESENT MONTH:

OCT. 1998

APRIL 98

MARCH 98

SCHEDULE A-3\*\*  
Page 1 of 1

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SON TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY PARTY	(I) PIPELINE COST	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1 OCT 1998	PGT	PGS	FTS-1 COMM. PIPELINE	31,890,890	18,822,700	31,890,890		187,232.30			60.30
2 OCT 1998	PGT	PGS	FTS-1 COMM. PIPELINE			18,822,700		60,485.82			60.30
3 OCT 1998	PGT	PGS	FTS-2 COMM. PIPELINE	7,825,520		7,825,520		10,778.71			60.14
4 OCT 1998	PGT	PGS	FTS-1 DEMAND	50,008,480		50,008,480			61,886,318.87		63.77
5 OCT 1998	PGT	PGS	FTS-1 DEMAND		19,822,700	19,822,700			478,395.31		62.99
6 OCT 1998	PGT	PGS	FTS-2 DEMAND	8,418,500		8,418,500			608,082.19		60.29
7 OCT 1998	PGT	PGS	NO NOTICE	3,720,000		3,720,000			21,868.00		60.39
8 OCT 1998	TRAMP. CUSTOMER	PGS	FTS-1 DEMAND	3,811,308		3,811,308			877,846.41		61.99
9 OCT 1998	TRAMP. CUSTOMER	PGS	COMM. OTHER		1277,880	1277,880	(72,645.96)				62.83
10 OCT 1998	BILLED TO END-USERS	PGS	DEMAND	1982,080		1982,080			18,37,044.06		62.77
11 OCT 1998	BILLED TO END-USERS	PGS	COMM. PIPELINE	1978,880		1978,880		12,865.11			60.30
12 OCT 1998		PGS	COMM. OTHER								
13 OCT 1998		PGS	SONATISO GA COMM. PIPELINE	8,793,310		8,793,310		40,631.35			60.48
14 OCT 1998		PGS	SONATISO GA DEMAND	8,747,890		8,747,890			901,200.78		65.73
15 OCT 1998		PGS	SONATISO GA DEMAND		514,785	514,785			6,348.30		61.14
16 OCT 1998		PGS	COMM. OTHER								
17 OCT 1998		PGS	SWING								
18 OCT 1998		PGS	COMM. OTHER								
19 OCT 1998		PGS	COMM. OTHER								
20 OCT 1998		PGS	COMM. OTHER								
21 OCT 1998		PGS	COMM. OTHER								
22 OCT 1998		PGS	COMM. OTHER								
23 OCT 1998		PGS	COMM. OTHER								
24 OCT 1998		PGS	COMM. OTHER								
25 OCT 1998		PGS	COMM. OTHER								
26 OCT 1998		PGS	COMM. OTHER								
27 OCT 1998		PGS	DEMAND	1,803,140		1,803,140			666,796.55		63.70
28 OCT 1998		PGS	COMM. PIPELINE	1,728,740		1,728,740		5,255.38			60.30
29 OCT 1998	C-O-SUPPLIER AGGR. TEST PROC.	PGS	COMM. OTHER	299,315		299,315	48,824.41				616.25
30 OCT 1998	C-O-SUPPLIER AGGR. TEST PROC.	PGS	COMM. PIPELINE	290,814		290,814		884.08			60.30
31 OCT 1998	CASHOUTS-TRAMP. CUSTOMERS	PGS	DEMAND	931,924		931,924			35,269.36		63.78
32 OCT 1998	CASHOUTS-TRAMP. CUSTOMERS	PGS	COMM. PIPELINE	931,924		931,924		2,852.68			60.29
33 OCT 1998	CASHOUTS-TRAMP. CUSTOMERS	PGS	COMM. OTHER	862,569		862,569					617.89
34 TOTAL				159,678,395	40,142,285	199,818,679	68,389,725.98	6214,991.31	83,800,204.41	60.00	65.20

\*\*This report includes prior month's period adjustments.

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 1 of 2

FOR THE PERIOD OF: APRIL 98 Through MARCH 99  
 PRESENT MONTH: OCTOBER 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH#	(D) NET AMOUNT DTH#	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE \$/DTH/F	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
SUBTOTAL								

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier.  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.84% per dth.  
 (3) Included in the monthly gross volumes above are 815,730 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.84% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 320,798 dth's moved on the Southern Natural Gas pipeline,  
 shown on line 19.

COMPANY PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 98 Through MARCH 99  
PRESENT MONTH: OCTOBER 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (\$/d)/cf
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.84% per dth.

(3) Included in the monthly gross volumes above are 815,730 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.84% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 320,798 dth's moved on the Southern Natural Gas pipeline, shown on line 19.



	CURRENT MONTH				OCTOBER 1998 PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FRM)</b>								
1 RESIDENTIAL	7,342,749	7,919,327	476,578	6.18764	72,321,840	72,199,231	122,609	0.00052
2 SMALL COMM. SERVICE	175,338	155,338	(19,000)	(0.11188)	1,341,365	1,214,489	126,876	0.09459
3 COMMERCIAL SERVICE	7,271,117	8,282,748	891,629	0.12098	57,331,734	58,788,064	1,456,330	0.02502
4 COMMERCIAL LV-1	6,888,864	7,891,277	1,002,413	0.23404	47,878,996	48,895,830	1,016,834	0.03382
5 NATURAL GAS VEH. SALES	588,239	616,452	27,813	0.21819	4,328,391	4,328,391	0	0.00000
6 NATURAL GAS VEH. SALES	88,239	116,452	27,813	0.21819	433,784	433,784	0	0.00000
7 COMM. ST. LIGHTING	55,948	54,908	(940)	(0.16844)	371,138	371,138	0	0.00000
8 WHOLESALE	7,381	9,208	1,827	0.24731	64,409	64,409	0	0.00000
8a OFF SYSTEM SALES	10,135,650	20,408,714	(10,135,650)	(0.50000)	19,341,996	19,341,996	0	0.00000
9 TOTAL FRM SALES	27,513,287	29,408,714	(1,904,583)	(0.32779)	154,184,428	153,896,479	287,949	0.00189
<b>THERM SALES (INTERUPTIBLE)</b>								
10 INTERUPTIBLE SMALL	320,099	1,718,187	898,088	2.80872	5,295,879	5,389,883	93,984	0.01788
11 INTERUPTIBLE LV-1	342,476	180,000	(262,476)	(0.55859)	2,717,513	1,900,000	817,513	0.30082
12 INTERUPTIBLE LV-2	106,829	0	(106,829)	(1.00000)	1,863,423	1,863,423	0	0.00000
13 TOTAL INT. SALES	789,404	1,798,187	1,008,783	0.74719	9,876,815	9,066,823	809,992	0.08205
14 TOTAL SALES	28,192,700	31,177,881	(2,985,181)	(0.32471)	164,091,253	149,788,833	14,302,420	0.09432
<b>THE 282 SALES (TRANSPORTATION)</b>								
15 COMMERCIAL SERVICE	1,287	0	(1,287)	(1.00000)	7,528	0	7,528	0.00000
16 COMMERCIAL LV-1	142,816	0	(142,816)	(1.00000)	848,948	0	848,948	0.00000
17 COMMERCIAL LV-2	2,255,247	1,915,226	(340,021)	(0.15077)	18,041,708	13,379,832	4,661,876	0.25666
18 NATURAL GAS VEHICLE SALES	1,180,682	1,278,250	87,568	0.07400	8,335,442	8,335,442	0	0.00000
19 NATURAL GAS VEHICLE SALES	5,416,818	5,823,687	(406,869)	(0.07451)	32,812,308	32,812,308	0	0.00000
20 INTERUPTIBLE SMALL	11,349,854	11,331,200	18,654	0.00164	83,562,221	82,728,979	833,242	0.00100
21 INTERUPTIBLE LV-1	28,818,265	28,847,833	(28,568)	(0.00100)	197,547,494	197,547,494	0	0.00000
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
22 TOTAL TRANSPORTATION	48,185,280	48,598,379	(413,099)	(0.00084)	338,484,909	338,484,909	0	0.00000
23 TOTAL THROUGHPUT	77,287,981	86,384,257	(9,096,276)	(0.11226)	502,356,182	489,254,887	13,101,295	0.02682
<b>AVERAGE NUMBER OF CUSTOMERS (FRM)</b>								
24 SMALL COMMERCIAL	212,896	218,178	5,282	0.02487	1,684,233	1,575,743	108,490	0.06952
25 COMMERCIAL SERVICE	17,812	17,882	70	0.00392	132,523	132,523	0	0.00000
26 COMMERCIAL LV-1	1,782	1,768	14	0.00792	12,174	12,174	0	0.00000
27 COMMERCIAL LV-2	42	24	18	0.42857	296	162	134	0.47688
28 NATURAL GAS VEH. SALES	21	19	2	0.09524	148	133	15	0.11278
29 COMM. ST. LIGHTING	63	2	61	0.96826	432	389	43	0.10250
30 WHOLESALE	2	2	0	0.00000	14	14	0	0.00000
31a OFF SYSTEM SALES	2	2	0	0.00000	12	12	0	0.00000
32 TOTAL FRM	236,598	243,107	6,509	0.02751	1,685,675	1,687,790	2,115	0.00125
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>								
33 INTERUPTIBLE SMALL	28	88	(60)	(0.78589)	377	483	(106)	(0.28129)
34 INTERUPTIBLE LV-1	28	2	26	0.92857	28	44	(16)	(0.57143)
35 INTERUPTIBLE LV-2	108	81	27	0.25000	788	637	151	0.19162
36 TOTAL INT.	236,707	243,108	(6,401)	(0.18514)	1,688,483	1,688,337	146	0.00864
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP.)</b>								
38a SMALL COMM. SERVICE	11	0	11	1.00000	79	0	79	1.00000
38 COMMERCIAL SERVICE	84	182	(98)	(0.50000)	676	0	676	1.00000
39 COMMERCIAL LV-1	162	22	140	0.86410	1,151	1,124	27	0.02383
40 COMMERCIAL LV-2	26	0	26	1.00000	173	154	19	0.10983
41 NATURAL GAS VEHICLE SALES	89	63	26	0.06888	476	441	35	0.07353
42 INTERUPTIBLE SMALL	25	25	0	0.00000	180	175	5	0.02778
43 INTERUPTIBLE LV-1	0	0	0	0.00000	49	49	0	0.00000
44 OFF SYSTEM SALES-TRANSP.	304	279	25	0.08224	3773	1843	1930	0.51150
45 TOTAL TRANSP. CUSTOMERS	237,101	243,477	(6,376)	(0.02688)	1,689,238	1,690,289	(1,051)	(0.00062)
<b>THERM USE PER CUSTOMER</b>								
47 RESIDENTIAL	32	31	1	0.03125	15	15	0	0.00000
48 SMALL COMMERCIAL	419	439	(20)	(0.04772)	38	35	3	0.07895
49 COMMERCIAL SERVICE	3,559	4,514	(955)	(0.21230)	3,865	4,088	(223)	(0.05455)
50 COMMERCIAL LV-1	14,180	36,420	(22,240)	(0.15644)	16,877	37,918	(21,041)	(0.05546)
51 COMMERCIAL LV-2	3,282	2,882	400	0.13845	3,070	2,573	497	0.19316
52 NATURAL GAS VEH. SALES	888	965	(77)	(0.08661)	981	948	33	0.03481
53 COMM. ST. LIGHTING	3,894	4,800	(906)	(0.22813)	4,297	4,800	(503)	(0.10481)
54 WHOLESALE	5,087,825	0	5,087,825	1.00000	0	0	0	0.00000
54a OFF SYSTEM SALES	4,052	17,689	(13,637)	(0.33661)	8,022	18,013	(9,991)	(0.55405)
55 INTERUPTIBLE SMALL	13,941	8,000	5,941	0.42619	14,850	13,371	1,479	0.11062
56 INTERUPTIBLE LV-1	26,197	0	26,197	1.00000	79,337	0	79,337	1.00000
57 SMALL COMM. SERVICE (TRANSP.)	1,329	0	1,329	1.00000	0	0	0	0.00000
58 COMMERCIAL SERVICE (TRANSP.)	13,529	11,822	1,707	0.12628	13,312	12,087	1,225	0.10145
59 COMMERCIAL LV-1 (TRANSP.)	43,411	54,102	(10,691)	(0.25211)	48,286	54,413	(6,127)	(0.12914)
60 NATURAL GAS VEHICLE (TRANSP.)	0	0	0	0.00000	0	0	0	0.00000
61 NATURAL GAS VEHICLE (TRANSP.)	78,505	79,741	(236)	(0.00296)	68,552	78,872	(10,320)	(0.13582)
62 INTERUPTIBLE SMALL (TRANSP.)	454,784	461,252	(6,468)	(0.01433)	481,123	472,737	8,386	0.01774
63 INTERUPTIBLE LV-1 (TRANSP.)	4,116,309	3,325,419	790,890	0.23344	4,031,382	3,917,961	114,421	0.02921
64a OFF SYSTEM SALES- (TRANSP.)	0	0	0	0.00000	0	0	0	0.00000

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

JACKSONVILLE DIVISION:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> *AVERAGE BTU CONTENT	1.0394	1.0374	1.0413	1.0452	1.0295	1.0453	1.0364					
<u>CCF PURCHASED</u>												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED    p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b)    p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.055	1.059	1.066	1.047	1.063	1.054					
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> *AVERAGE BTU CONTENT	1.0502	1.0531	1.0551	1.0531	1.0590	1.0590	1.0512					
<u>CCF PURCHASED</u>												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED    p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b)    p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.071	1.074	1.071	1.077	1.076	1.069					

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>	1.0512	1.0541	1.0551	1.0531	1.0590	1.0571	1.0521					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.073	1.071	1.077	1.075	1.070					
<b>TAMPA, ST. PETE, LAKE AND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>	1.0541	1.0561	1.0580	1.0590	1.0620	1.0610	1.0551					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.074	1.076	1.077	1.080	1.079	1.073					

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
<b>EUSTIS, DAYTONA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> *AVERAGE BTU CONTENT	1.0502	1.0521	1.0541	1.0521	1.0571	1.0561	1.0502					
<u>CCF PURCHASED</u>												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b)    p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.070	1.072	1.070	1.075	1.074	1.068					
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> *AVERAGE BTU CONTENT	1.0511	1.0545	1.0522	1.0536	1.0596	1.0509	1.0525					
<u>CCF PURCHASED</u>												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b)    p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.070	1.072	1.078	1.069	1.070					



PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
OCTOBER 1998

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	3,720,000	18	21,948.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	50,108,920	19	1,890,108.47	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(100,440)	19	(3,788.60)	5
3a FTS-1 VOL. CREDIT-Sep'98 Accrual Adj.	DEMAND	10,000	19	377.20	5
4 FTS-2 RESERVATION CHARGE	DEMAND	8,416,500	19	698,062.19	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	31,990,890	15	97,252.30	1
5a FTS-1 USAGE CHARGE-Sep'98 Accrual Adj.	COMM. PIPELINE	154,170	15	864.85	1
5b FTS-1 USAGE CHARGE	COMM. PIPELINE*	(768,420)	15	(4,230.01)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,925,520	15	10,778.71	1
6a FTS-2 USAGE CHARGE-Sep'98 Accrual Adj.	COMM. PIPELINE*	0	15	0.01	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(3,372,550)	18	(435,353.10)	4
8 TOTAL FGT		<u>98,084,590</u>		<u>\$2,276,020.03</u>	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	8,793,510	15	40,631.35	1
11	DEMAND	8,747,890	19	501,200.78	5
12 CITY OF SUNRISE	COMM. OTHER	15,007	18	7,395.89	4
13 ADMINISTRATIVE COSTS	OTHER			98,415.96	6
14 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	931,926	19	35,269.36	5
15 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	931,926	15	2,112.68	1
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	982,569	18	175,770.23	4
17 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	299,315	18	48,624.41	4
18 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	290,814	15	884.08	1
19 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,911,308	19	77,846.41	5
20	COMM. OTHER		18		4
21	SWING-DEMAND				3
22	SWING-COMM.		17		3
23	COMM. OTHER		18		4
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(976,680)	15	(2,969.11)	1
33 DEMAND BILLED TO END-USERS	DEMAND	(982,080)	19	(37,044.06)	5
34	COMM. PIPELINE	1,728,740	15	5,255.36	1
35	DEMAND	1,803,140	19	66,796.55	5
36	COMM. OTHER		18		4
37	SWING-DEMAND		17		3
38	SWING-COMM.		17		3
39	COMM. OTHER*		18		4
40	COMM. PIPELINE*	(158,240)	15	5,775.77	1
41	DEMAND*	(357,000)	19	7,502.94	5
42 TOTAL		<u>153,033,271</u>		<u>\$9,353,182.98</u>	

\*Prior Month Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

Page 1

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer **11-10-98**

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

**SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 CUSTOMER NO: 4170  
 PLEASE CONTACT LAURA GIAMBRO  
 AT (713)853-6775 WITH ANY QUESTIONS REGARDING THIS INVOICE

OWNS NO. 006922736 ON CODE LIST

**DATE:** 10/31/98  
**DUPLICATE NO.:** 13770798  
**TRIP/DUE NO.:** 26122  
**TOTAL AMOUNT DUE:** \$1,878,721.59

**CONTRACT:** 5047  
**SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
**TYPE:** FIRM TRANSPORTATION

POL NO.	RECEIPTS	DRB No.	DELIVERIES	PROD MONTH	TC	RC	BASE	SURCHARGE	DISC	NET	VOLUMES	DTH DAY	AMOUNT
	RESERVATION CHARGE												
	NO NOTICE RESERVATION CHARGE												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209			10/98	A	RES	0.3687	0.0085		0.3772	7,458.507		\$2,813,348.84
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195			10/98	A	RNR	0.0590			0.0590	377,000		\$21,948.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953			10/98	A	TRL	0.3687	0.0085		0.3772	(45,694)		(\$17,235.78)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121			10/98	A	TRL	0.3687	0.0085		0.3772	(337,621)		(\$127,350.64)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5275, at poi 16208			10/98	A	TRL	0.3687	0.0085		0.3772	(939,300)		(\$354,303.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208			10/98	A	TRL	0.3687	0.0085		0.3772	(8,956)		(\$3,379.32)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198			10/98	A	TRL	0.3687	0.0085		0.3772	(14,756)		(\$5,565.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119			10/98	A	TRL	0.3687	0.0085		0.3772	(103,447)		(\$39,020.21)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149			10/98	A	TRL	0.3687	0.0085		0.3772	(57,700)		(\$19,878.44)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713			10/98	A	TRL	0.3687	0.0085		0.3772	(238,539)		(\$82,256.91)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198			10/98	A	TRL	0.3687	0.0085		0.3772	(127,100)		(\$47,942.12)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5270, at poi 16173			10/98	A	TRL	0.3687	0.0085		0.3772	(27,800)		(\$10,523.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209			10/98	A	TRL	0.3687	0.0085		0.3772	(10,850)		(\$4,082.62)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203			10/98	A	TRL	0.3687	0.0085		0.3772	(8,525)		(\$3,215.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197			10/98	A	TRL	0.3687	0.0085		0.3772	(59,875)		(\$27,509.41)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16191			10/98	A	TRL	0.3687	0.0085		0.3772	(31,000)		(\$11,693.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963			10/98	A	TRL	0.3687	0.0085		0.3772	(60,760)		(\$22,918.67)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162			10/98	A	TRL	0.3687	0.0085		0.3772	(13,950)		(\$5,261.94)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5270, at poi 16173			10/98	A	TRL	0.3687	0.0085		0.3772	(210,583)		(\$79,431.91)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963			10/98	A	TRL	0.3687	0.0085		0.3772	(4,030)		(\$1,520.12)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209			10/98	A	TRL	0.3687	0.0085		0.3772	(46,035)		(\$17,364.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209			10/98	A	TRL	0.3687	0.0085		0.3772	(10,075)		(\$3,800.26)



# 01-90-000-232-02-00-0  
 [Signature]

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 2

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

**SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 CUSTOMER NO: 4120  
 PLEASE CONTACT LAURA GIMBORNE  
 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

**DATE:** 10/31/98  
**DUPLICATE NO.:** 26122  
**INVOICE NO.:** 51,878,921.59  
**TOTAL AMOUNT DUE:** \$1,828,921.59

**CONTRACT:** 5047  
**SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
**CUSTOMER NO:** 4120  
**PLEASE CONTACT LAURA GIMBORNE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**

**RECEIPTS:** DNR NO. DELIVERIES  
 POI NO. DNR No.

POI NO.	RECEIPTS	DNR NO.	DELIVERIES	PROD MONTH	IC	MC	BASE	SUB	RATES	DISC	NET	VOLUMES	AMOUNT
												OTW DRY	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151			10/98	A	TRL	0.3687		0.0085		0.3772	(217,000)	(\$81,352.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198			10/98	A	TRL	0.3687		0.0085		0.3772	(56,389)	(\$21,269.93)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150			10/98	A	TRL	0.3687		0.0085		0.3772	(5,177)	(\$1,952.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151			10/98	A	TRL	0.3687		0.0085		0.3772	(11,439)	(\$4,314.79)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197			10/98	A	TRL	0.3687		0.0085		0.3772	(10,602)	(\$3,999.07)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162			10/98	A	TRL	0.3687		0.0085		0.3772	(12,858)	(\$4,887.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963			10/98	A	TRL	0.3687		0.0085		0.3772	(17,174)	(\$6,478.03)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167			10/98	A	TRL	0.3687		0.0085		0.3772	(7,068)	(\$2,666.05)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149			10/98	A	TRL	0.3687		0.0085		0.3772	(18,042)	(\$6,805.44)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16198			10/98	A	TRL	0.3687		0.0085		0.3772	(28,923)	(\$10,909.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963			10/98	A	TRL	0.3687		0.0085		0.3772	(248)	(\$93.55)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155			10/98	A	TRL	0.3687		0.0085		0.3772	(10,890)	(\$4,092.82)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16162			10/98	A	TRL	0.3687		0.0085		0.3772	(14,416)	(\$5,449.03)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134			10/98	A	TRL	0.3687		0.0085		0.3772	(5,000)	(\$1,886.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134			10/98	A	TRL	0.3687		0.0085		0.3772	(1,700)	(\$637.64)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/98												5,167,492	\$1,828,921.59

\*\*\* END OF INVOICE 26122 \*\*\*



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ERCON/SORAT Affiliate

Page 1

DATE: 10/31/78  
 DUE: 11/10/78  
 INVOICE NO.: 28273  
 TOTAL AMOUNT DUE: \$59,748.48

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 202 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 wire transfer **11-10-98**  
 Florida Gas Transmission Company

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT ( ) WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DUNS NO.: 008927236 ON CODE LIST

POI NO.	RECEIPTS	DRW No.	DELIVERIES	PROG	MONTH	TC	RC	EXXI	SWCHARGES	UTXC	NET	VOLUMES	DTM	DRY	AMOUNT
				10/78	A	RES	0.3487		0.0085		0.3772	158,400			\$59,748.48
				TOTAL FOR CONTRACT 5890 FOR MONTH OF 10/78.											
				*** END OF INVOICE 28273 ***											

RESERVATION CHARGE

# 01-90-000-232-02-00-0  
*R*

PAGE 3 OF 12  
 OCT. INVOICES

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
AN INDIANAPOLIS AFFILIATE

Page 1

DATE: 10/31/98  
 DUE: 11/10/98  
 INVOICE NO. 25287  
 TOTAL AMOUNT DUE \$23,386.40

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO. 1170 PLEASE CONTACT  
 TYPE: FIRM TRANSPORTATION AT ( ) WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO. 006922236 OR CODE LIST

Please reference this invoice no. on your remittance and wire to: **11-10-98**

POI NO.	RECEIPTS	DAR NO.	DELIVERIES	POI NO.	DAR NO.	PROG	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
														DIN	DRY
							10/98	A	RES	0.3687	0.0085	0.3772		62,000	\$23,386.40

TOTAL FOR CONTRACT 5846 FOR MONTH OF 10/98.  
 \*\*\* END OF INVOICE 26252 \*\*\*

# 01-90-000-232-02-00-0  
*ce*



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT AFFILIATE

Page 1

DATE: 10/31/98  
 DUE: 11/10/98  
 INVOICE NO.: 28187  
 TOTAL AMOUNT DUE: \$645,274.45


Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer 11-10-98

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4170 PLEASE CONTACT HEIDI MASSIE AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POJ NO.	RECEIPT'S	DRR NO.	DELIVERIES	POJ NO.	DRR NO.	PROD MONTH	TC	RC	BASIC	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
													DIM	DRY
						10/98	A	RES	0.8072	0.0085		0.8157	778.100	\$634,896.17
						10/98	A	RES	0.8072			0.8072	27.900	\$22,520.88
						10/98	A	TRL	0.3940			0.3940	(10,850)	(\$4,274.90)
						10/98	A	TRL	0.3940			0.3940	(17,050)	(\$6,737.70)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 10/98.														
*** END OF INVOICE 26167 ***														

RES CHG FOR TEMP RELING AT LESS THAN MAX RATE  
 TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5626, at pol 16102  
 TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5660, at pol 16195

# 01-90-000-232-02-00-0  


PAGE 5 OF 12  
 OCT. INVOICES

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENCON/SOMAT AFFILIATE

Page 1

DATE: 10/31/78  
 DUE: 11/10/78  
 TRUCK NO.: 28103  
 TOTAL AMOUNT DUE: \$51,837.74

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer 11-10-98  
 Florida Gas Transmission Co.

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-8879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DUNS NO. 00692276 OR CODE LIST

POI NO.	RECEIPTS DUN No.	DELIVERIES POI NO.	DRN No.	PROG MONTH	TC RC	BASIC	SURCHARGES	DISC	NET	VOLUMES OTM DRY	AMOUNT
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				10/78	A	RES	0.8072	0.0085	0.8157	63,550	\$51,837.74
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TOTAL FOR CONTRACT 3619 FOR MONTH OF 10/78.  
 \*\*\* END OF INVOICE 26103 \*\*\*

# 01-90-000-232-02-00-0  




PAGE 6 OF 12  
 OCT. INVOICES

Line #  
1  
2  
3

Estimate  
Oct. 1998  
INVOICE

Line #

4 November 6, 1998

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.  
6 POST OFFICE BOX 2562  
7 TAMPA, FLORIDA 33601  
8 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	10/1/98 - 10/31/98			
10	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	14,351 dth	\$0.3020	\$4,334.00
12	830087 Peoples So Ga Inter Com.	15,000 dth	\$0.2148	\$3,219.00
13	884340 & 864350 SNG Firm Com.	865,000 dth	\$0.0364	\$31,486.00
14	831200 & 831210 So Ga Firm Com.	1,098,262 dth	\$0.0213	\$23,350.38
15	864350 SNG GSR Vol. Com.	581,260 dth	\$0.0018	\$1,010.27
16	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$310,608.96
17	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.30
18	Monthly Agency Fee			\$1,000.00
Credits:				
19	SNG Brokered Capacity			(\$19,812.38)
20	So. Ga. Brokered Capacity			\$0.00
21	Sonat Marketing Buy/Sale Credit			(\$30,459.40)
22	Total Transport			\$541,832.13
23	TOTAL AMOUNT DUE			

COPY

CO - 1 VENDOR 0001-74500  
 INVOICE 10001-74500 Oct 98  
 32923 DE 10-1-98  
 ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH. *[Signature]*  
 OV

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE  
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST  
 BILL DATE: 10/06/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Oct 01, 1998	Oct 28, 1998	2180.71
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1902.67	1902.67-	0.00	0.00	0.00	2180.71

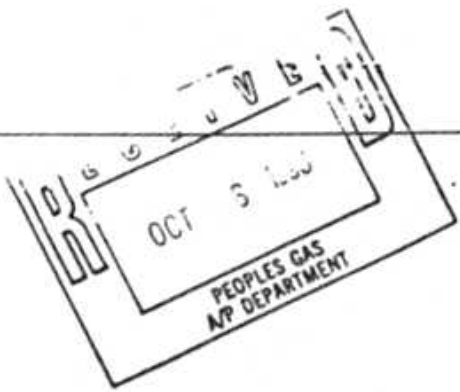
METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	8/31/98-10/01/98	31	291457	287271	4186
	TOTAL GAS USED					4186

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,141.05
GROSS RECEIPTS TAX	0.99
PURCHASED GAS ADJUSTMENT	38.67
TOTAL GAS	2,180.71

COPY



TOTAL CURRENT CHARGES 2,180.71  
 TOTAL PAST DUE AMOUNT 0.00  
 TOTAL AMOUNT NOW DUE 2,180.71

CURRENT CHARGES PAST DUE AFTER Oct 28, 1998

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

CO 01 VENDOR 100758  
 INVOICE 132463-128434 Sept 98  
 SP 32923 DUE  
 ATI \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ METER \_\_\_\_\_  
*ov*

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

(THIS BILL IS DUE WHEN RENDERED)

BILL DATE: 9/23/98

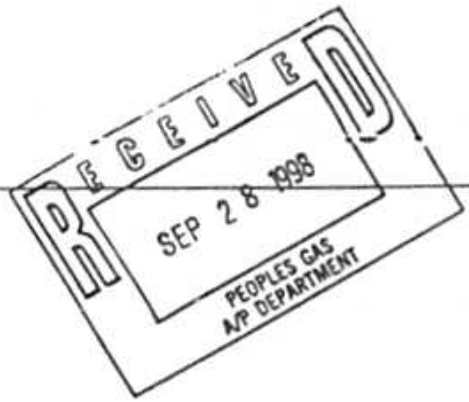
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Sep 16, 1998	Oct 14, 1998	691.60
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
437.48	437.48	0.00	0.00	0.00	691.60

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	8/07/98- 9/16/98	40	44125	42659	1466
TOTAL GAS USE						1466

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	691.60



COPY

TOTAL CURRENT CHARGES 691.60  
 TOTAL PAST DUE AMOUNT 0.00  
 TOTAL AMOUNT NOW DUE 691.60

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

CURRENT CHARGES PAST DUE AFTER Oct 14, 1998

01 1007582  
 93305 111588 Sept 98  
 SP 32923-97 9-21-98  
 NOV

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: JACARANDA SQUARE

THIS BILL IS DUE UPON RECEIPT

BILL DATE: 9/25/98

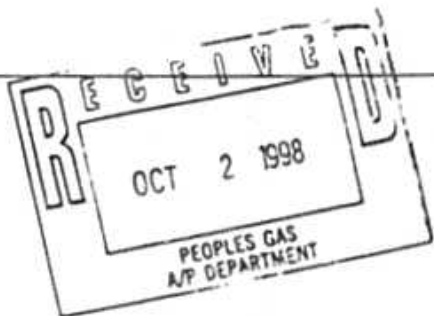
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Sep 21, 1998	Oct 16, 1998	4523.58
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3419.55	3419.55-	0.00	0.00	0.00	4523.58

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	8/15/98- 9/21/98	37	20716	11755	9355
	TOTAL GAS USED					9355

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,523.58



COPY

TOTAL CURRENT CHARGES 4,523.58  
 TOTAL PAST DUE AMOUNT 0.00  
 TOTAL AMOUNT NOW DUE 4,523.58

CURRENT CHARGES PAST DUE AFTER Oct 16, 1998

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.



**THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.**

**THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.**

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR OCTOBER 1998

03-Nov-98

g:\gasact\pgalufgtest8.wk4

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,297,764	0.03040	\$100,252.03
2	FTS-1-NO NOTICE	ACCRUED	(98,675)	0.03040	(\$2,999.73)
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>3,199,089</u>		<u>\$97,252.30</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>792,552</u>	<u>0.01360</u>	<u>\$10,778.71</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,991,641</u>		<u>\$108,031.01</u>

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR OCTOBER 1998  
 g:\gasact\pga\lvfgtest8.wk4

04-Nov-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(10,044)	0.37720	(\$3,788.60)
4	TOTAL		(10,044)		(\$3,788.60)
5	FTS-2	ACCRUED	0	0.81570	\$0.00
6	TOTAL		0		\$0.00
7	GRAND TOTAL		(10,044)		(\$3,788.60)

\* excluded from total

PEOPLES GAS SYSTEM  
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE  
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS  
 IN DEKATHERMS  
 OCTOBER 1998  
 g:\gasact\pga\rusupest.wk4

11-Nov-98

(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1	ACCRUED	180,314	0.37045	\$66,796.55
2 RESERVATION FEES-FTS-2	ACCRUED	0	0.00000	\$0.00
3 <u>TOTAL RESERVATION FEES</u>	ACCRUED	180,314		\$66,796.55
4 USAGE FEES-FTS-1	ACCRUED	172,874	0.03040	\$5,255.38
5 USAGE FEES-FTS-2	ACCRUED	0	0.00000	\$0.00
6 <u>TOTAL USAGE FEES</u>	ACCRUED	172,874		\$5,255.38
7 <u>TOTAL FEES</u>	ACCRUED	353,188		\$72,051.93

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1998**

**SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	_____	_____	_____

**SWING SERVICE-COMMODITY**

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____



**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

SEPTEMBER 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			



PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

SEPTEMBER 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19	ACCRUED:			
20	ACTUAL:			
21	ACCRUED:	0.0	0.00000	\$0.00
22	ACTUAL:	0.0	0.00000	\$0.00
23	ACCRUED:	0.0	0.00000	\$0.00
24	ACTUAL:	0.0	0.00000	\$0.00
25	ACCRUED:	0.0	0.00000	\$0.00
26	ACTUAL:	0.0	0.00000	\$0.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

SEPTEMBER 1998

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

SEPTEMBER 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

SEPTEMBER 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95		ADJUSTMENT:			

**THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.**

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.**

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR SEPTEMBER 1998

29-Oct-98

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,231,497	0.05610	\$125,186.98
2		ACTUAL	2,231,497	0.05610	\$125,186.96
3	FTS-1-NO NOTICE	ACCRUED	91,837	0.05610	\$5,152.07
4		ACTUAL	107,254	0.05610	\$6,016.95
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,323,334		\$130,339.05
8		ACTUAL	2,338,751		\$131,203.91
9		DIFFERENCE	15,417		\$864.86
10	FTS-2-USAGE	ACCRUED	650,610	0.03930	\$25,568.97
11		ACTUAL	650,610	0.03930	\$25,568.98
12		DIFFERENCE	0		\$0.01
13	GRAND TOTAL	ACCRUED	2,973,944		\$155,908.02
14		ACTUAL	2,989,361		\$156,772.89
15		DIFFERENCE	15,417		\$864.87

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR SEPTEMBER 1998  
 g:\gasact\pga\vfctest8.wk4

29-Oct-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(8,520)	0.37720	(\$3,213.74)
2		ACTUAL	(7,520)	0.37720	(\$2,836.54)
3		DIFFERENCE	1,000		\$377.20
4	FTS-2	ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	(8,520)		(\$3,213.74)
8		ACTUAL	(7,520)		(\$2,836.54)
9		DIFFERENCE	1,000		\$377.20

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 RESERVATION AND USAGE CHARGES PAYABLE  
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS  
 IN DEKATHERMS  
 SEPTEMBER 1998  
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11-Nov-98

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	175,731	0.36521	\$64,178.25
2		ACTUAL	175,731	0.36521	\$64,178.25
3		DIFFERENCE	0		\$0.00
4 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7 USAGE FEES-FTS-1		ACCRUED	156,479	0.05610	\$8,778.45
8		ACTUAL	156,479	0.05610	\$8,778.45
9		DIFFERENCE	0		\$0.00
10 USAGE FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
11		ACTUAL	0	0.00000	\$0.00
12		DIFFERENCE	0		\$0.00
13 TOTAL FEES		ACCRUED	332,210		\$72,956.70
14		ACTUAL	332,210		\$72,956.70
15		DIFFERENCE	0		\$0.00



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

01-09-1998 17:49

DATE	10/10/98
DUPLICATE NO.	10770798
TRIP/ICE NO.	25745
TOTAL AMOUNT DUE	\$172,238.77

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33607

Please reference this invoice no. on your remittance  
 And wire to:  
 Wire Transfer **10-20-98**  
 ny

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4170 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006927736 OR CODE LIST


RECEIPTS DRR No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	POI NO.	DRR No.				BASE	SURCHARGES	DISC			NET
Usage Charge											
Usage Charge		16113	2984	09/98	A	COM	0.0312	0.0249	0.0561	989	\$55.48
Usage Charge		16115	2988	09/98	A	COM	0.0312	0.0249	0.0561	20,171	\$1,131.59
Usage Charge		16119	3005	09/98	A	COM	0.0312	0.0249	0.0561	82,114	\$4,606.60
Usage Charge		16121	3004	09/98	A	COM	0.0312	0.0249	0.0561	71,192	\$3,993.87
Usage Charge		16134	2953	09/98	A	COM	0.0312	0.0249	0.0561	7,630	\$428.04
Usage Charge	25809	16134	2953	09/98	A	COM	0.0312	0.0249	0.0561	15,475	\$868.15
Usage Charge	25412	16134	2953	09/98	A	COM	0.0312	0.0249	0.0561	33,000	\$1,851.30
Usage Charge	25309	16146	3117	09/98	A	COM	0.0312	0.0249	0.0561	6,000	\$336.60
Usage Charge	716	16146	3117	09/98	A	COM	0.0312	0.0249	0.0561	40,140	\$2,251.85
Usage Charge		16151	3018	09/98	A	COM	0.0312	0.0249	0.0561	17,987	\$1,009.07
Usage Charge		16195	3115	09/98	A	COM	0.0312	0.0249	0.0561	4,885	\$274.05
Usage Charge	25809	16198	3051	09/98	A	COM	0.0312	0.0249	0.0561	129,141	\$7,244.81
Usage Charge	10240	16198	3051	09/98	A	COM	0.0312	0.0249	0.0561	74,490	\$4,178.89
Usage Charge	716	16198	3051	09/98	A	COM	0.0312	0.0249	0.0561	17,543	\$984.16
Usage Charge	25412	16198	3051	09/98	A	COM	0.0312	0.0249	0.0561	173,172	\$9,714.95
Usage Charge	57391	16198	3051	09/98	A	COM	0.0312	0.0249	0.0561	89,391	\$5,014.84
Usage Charge	32606	16198	3051	09/98	A	COM	0.0312	0.0249	0.0561	104,307	\$5,851.62
Usage Charge	71298	16525	3232	09/98	A	COM	0.0312	0.0249	0.0561	16,320	\$915.55
Usage Charge	241390	55685	99449	09/98	A	COM	0.0312	0.0249	0.0561	4,500	\$252.45
Usage Charge		57345	90297	09/98	A	COM	0.0312	0.0249	0.0561	10,000	\$561.00
Usage Charge		57345	90297	09/98	A	COM	0.0312	0.0249	0.0561	16,225	\$910.22
Usage Charge		57345	90297	09/98	A	COM	0.0312	0.0249	0.0561	57,566	\$3,229.45

Batch Processing

91%

P. 07

PAGE 1 OF 7  
 SEP. INV.'S-PIPELINE CHGS.

# 01-90-000-232-02-00-0  


**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT AFFILIATE

DATE: 10/10/98  
 DUE: 10/20/98  
 INVOICE NO.: 25748  
 TOTAL AMOUNT DUE: \$177,238.22

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 202 North Franklin St.  
 Tampa, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HCDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DUNS NO: 00692236 OR CODE LIST

POI NO.	RECEIPTS ORN NO.	DELIVERIES POI NO.	ORN NO.	FRCD MONTH	IC	MC	BASE	SURCHARGES	DISC	NET	VOLUMES DTM DRY	AMOUNT
Usage Charge	6489	57345	90297	09/98	A	COM	0.0312	0.0249		0.0561	102,036	\$5,724.22
Usage Charge	716	57345	90297	09/98	A	COM	0.0312	0.0249		0.0561	29,835	\$1,673.74
Usage Charge	7995	57345	90297	09/98	A	COM	0.0312	0.0249		0.0561	552,326	\$30,985.49
Usage Charge	25809	58913	109188	09/98	A	COM	0.0312	0.0249		0.0561	121,709	\$6,827.87
Usage Charge	23703	58913	109188	09/98	A	COM	0.0312	0.0249		0.0561	74,490	\$4,178.89
Usage Charge	716	58913	109188	09/98	A	COM	0.0312	0.0249		0.0561	17,036	\$955.77
Usage Charge	7995	58913	109188	09/98	A	COM	0.0312	0.0249		0.0561	83,028	\$4,657.87
Usage Charge	32606	58913	109188	09/98	A	COM	0.0312	0.0249		0.0561	152,492	\$8,554.80
Usage Charge	241390	58913	109188	09/98	A	COM	0.0312	0.0249		0.0561	104,307	\$5,851.62
Volumetric Reimbursement - Credit - Acq circ 5739, Acq poi 18208				09/98	A	VOL	0.3687	0.0085		0.3772	(7,520)	(\$2,836.54)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/98.											2,229,497	\$122,238.22
*** END OF INVOICE 25746 ***												

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRON/SORAT Affiliate

Page 3

Please reference this invoice no. on your remittance and wire to: 10-20-98

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

**SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA    **CUSTOMER NO:** 4170    **PLEASE CONTACT HEIDI MASSIN AT (213)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE**

**TYPE:** DELIVERY POINT OPERATOR ACCOUNT    **DUNS NO.:** 006927236    **OR CODE LIST**

**DATE:** 10/10/98  
**DUPLICATE NO.:** 25744  
**TOTAL AMOUNT DUE:** \$6,016.95

**CONTRACT:** 5064    **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA    **CUSTOMER NO:** 4170    **PLEASE CONTACT HEIDI MASSIN AT (213)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE**

**POI NO.:**    **RECEIPTS:**    **DELIVERIES:**    **POJ NO.:**    **DRN NO.:**    **DRN NO.:**

PROG MONTH	TC	RC	EXSE	SYNCHRONIZES	DTSC	NET	VOLUMES DTH DRY	AMOUNT
09/98	A	COM	0.0312	0.0249		0.0561	107,754	\$6,016.95
TOTAL FOR CONTRACT 5064 FOR MONTH OF 09/98.								
*** END OF INVOICE 25749 ***								

# 01-90-000-232-02-00-0  


**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

Page 1

DATE: 10/10/98  
 TIME: 10/10/98  
 INVOICE NO.: 25721  
 TOTAL AMOUNT DUE: \$80.57

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer 10-20-98  
 Florida Gas Transmission Company

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4170 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE: FIRM TRANSPORTATION DURS NO: 00692736 OR CODE LIST

PGI NO.	RECEIPTS DNR NO.	DELIVERIES POI NO.	DNR NO.	PROG MONTH	YC	RC	BASE	DISCOUNTS	DISC	NET	VOLUMES BTU DRY	AMOUNT
		16525	3731	09/98	A	COM	0.0144	0.0249	0.0393		2,050	\$80.57

Usage Charge

TOTAL FOR CONTRACT 3619 FOR MONTH OF 09/98.  
 \*\*\* END OF INVOICE 25721 \*\*\*

# 01-90-000-232-02-00-0  
 SR

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBR/SORAT AFFILIATE

Page 1

DATE: 10/10/98  
 INVOICE NO.: 25901  
 TOTAL AMOUNT DUE: \$112.20

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 PLAZA SEVEN  
 TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 TYPE: FIRM TRANSPORTATION

CONTRACT: 5846  
 DUNS NO: 00697735

PLEASE REFERENCE THIS INVOICE NO. on your remittance and wire to:  
 Wire Transfer 10-20-98

PO. NO.	RECEIPTS	DELIVERIES	BASE	YURCHAK'S	DISC	TAX	NET	VOLUMES	AMOUNT
CONTRACT	DIAN NO.	POI NO.	TC	RC	MONTH	A	COM	09/98	09/98
51	5846	16525	3232					2,000	\$112.20

WITH ANY QUESTIONS REGARDING THIS INVOICE

TOTAL FOR CONTRACT 5846 FOR MONTH OF 09/98.  
 \*\*\* END OF INVOICE 25901 \*\*\*

# 01-90-000-232-02-00-0

*QR*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An (RBOB/SOBAT) AFFILIATE

Page 1

DATE: 10/10/98  
 DUE: 10/30/98  
 INVOICE NO.: 25790  
 TOTAL AMOUNT DUE: \$75,488.41

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer 10-20-98  
 Florida Gas Transmission Company

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT: HEIDI MASSIN  
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POJ NO.	RECEIPTS	DRN NO.	DELIVERIES	POJ NO.	DRN NO.	PROD MONTH	TC	RC	BASE	DISCOUNTS	DTSC	NET	VOLUMES	DTM	DRY	AMOUNT
	Usage Charge		16102		3152	09/98	A	COM	0.0144		0.0249	0.0393	11,240			\$441.73
	Usage Charge		16115		2988	09/98	A	COM	0.0144		0.0249	0.0393	81,747			\$3,212.66
	Usage Charge		16151		3018	09/98	A	COM	0.0144		0.0249	0.0393	72,884			\$2,884.34
	Usage Charge		16159		3281	09/98	A	COM	0.0144		0.0249	0.0393	61,234			\$2,410.43
	Usage Charge		16169		3134	09/98	A	COM	0.0144		0.0249	0.0393	20,700			\$813.51
	Usage Charge		16172		3136	09/98	A	COM	0.0144		0.0249	0.0393	16,806			\$652.67
	Usage Charge		16173		3088	09/98	A	COM	0.0144		0.0249	0.0393	1,825			\$59.93
	Usage Charge		16195		3115	09/98	A	COM	0.0144		0.0249	0.0393	142,728			\$5,609.21
	Usage Charge		16575		3232	09/98	A	COM	0.0144		0.0249	0.0393	184,425			\$7,247.90
	Usage Charge		28713		3129	09/98	A	COM	0.0144		0.0249	0.0393	16,447			\$724.97
	Usage Charge		57345		90297	09/98	A	COM	0.0144		0.0249	0.0393	18,376			\$770.21
	Usage Charge		59863		112699	09/98	A	COM	0.0144		0.0249	0.0393	8,598			\$337.90
	Usage Charge		62053		222280	09/98	A	COM	0.0144		0.0249	0.0393	10,000			\$393.00

TOTAL FOR CONTRACT 5319 FOR MONTH OF 09/98.  
 \*\*\* END OF INVOICE 25790 \*\*\*

# 01-90-000-232-02-00-0  
 CR



PEOPLES GAS

Line #

COPY

12-Oct-98

- 1 Worksheet-Amount Due Peoples Gas System
- 2 LE Rider 220 Transportation Package
- 3 For the Production Month of September 1998
- 4 g:\gasact\le\_220\due\_

In Dekatherms

6 Volumes Released to at City Gate:	203,790.0
7 Less: Confirmed Delivery Volumes at City Gate:	199,808.0
8 Unused Capacity	<u>3,982.0</u>
9 Confirmed Delivery Volumes at City Gate:	199,808.0
10 Add: FGT Fuel @2.96%	6,089.0
11 Total Volumes at FGT Receipt Point:	<u>205,897.0</u>
12 LE Rider Customers' Measured Volumes at City Gate:	43,329.4
13 Add: FGT Fuel @2.96%((43,329.4 / .9704)-43,329.4):	1,321.7
14 LE Rider Measured Volumes at FGT Receipt Point:	<u>44,651.1</u>
15 Confirmed Delivery Volumes at City Gate:	199,808.0
16 Less: LE Rider Measured Volumes at City Gate:	43,329.4
17 Peoples' Volumes at City Gate:	<u>156,478.6</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due	156,478.6	\$0.3772	\$59,023.73
20	Usage Charges (Due	156,478.6	\$0.0561	\$8,778.45
21	Additional Reservation/Usage Charges	15,269.7	0.2392	\$3,652.51
22	on Due			
23	Rate = (.3772+.0561-.1941)			
24	Unused Capacity	3,982.0	\$0.3772	\$1,502.01
25	Amount Due Peoples Gas System			<u>\$72,856.74</u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS  
 702 NORTH FRANKLIN STREET  
 P. O. BOX 2562  
 TAMPA, FL 33601-2562  
 AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074  
 FAX (813) 273-0060  
 HTTP://WWW.TECOENERGY.COM

Line #

1  
2  
3

Sept. 1998  
INVOICE

Line #

4 October 13, 1998

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

10-22-98

5 PEOPLES GAS SYSTEM, INC.  
6 POST OFFICE BOX 2562  
7 TAMPA, FLORIDA 33601  
8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	9/1/98 - 9/30/98			
10	Total Commodity			
TRANSPORT DETAIL		DTH	RATE	AMOUNT
AGREEMENT				
11	848510 Peoples SNG Inter Com.	12,469 dth	\$0.3020	\$3,765.56
12	830087 Peoples So Ga Inter Com.	18,121 dth	\$0.2146	\$3,888.80
13	864340 & 864350 SNG Firm Com.	773,628 dth	\$0.0364	\$28,137.28
14	831200 & 831210 So Ga Firm Com.	832,606 dth	\$0.0213	\$17,774.08
15	864350 SNG GSR Vol. Com.	635,461 dth	\$0.0018	\$1,143.83
16	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
17	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.30
18	Monthly Agency Fee			\$1,000.00
19	So. Ga. Prior Period 8/98 Adjustment	23,132 dth	\$0.14330	\$3,314.88
Credits:				
20	SNG Brokered Capacity			(\$19,279.63)
21	So. Ga. Brokered Capacity			(\$7,500.05)
22	Sonat Marketing Buy/Sale Credit			(\$10,884.77)
23	Sonat Marketing Buy/Sale Credit From 8/98 Adjustment			(\$1,838.91)
24	Total Transport			\$547,225.33

# 01-90-000-232-02-00-0

25 TOTAL AMOUNT DUE

26 Less Amount Included in Sep '98 P&A Filing \$

27 Adjusted Amount Included this Month's Filing \$ 34,764.07

1



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

DATE: 10/7/98  
 DUE: 11/10/98  
 INVOICE NO.: 25978  
 TOTAL AMOUNT DUE: \$7,563.55

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33607

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer 11-10-98  
 Florida Gas Transmission Company

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4170 PLEASE CONTACT LAURA GIAMBRE  
 AT (713)853-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 006927236 OR CODE LIST

POI NO.	RECEIPTS	DELIVERIES	PROD	MONTH	TC	MC	BASE	CHARGES	DISC	NET	VOLUMES	AMOUNT
			08/98	A	COM	0.0561			0.0561		45,696	\$2,563.55

Usage credits for 8/14/98

TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/98.  
 \*\*\* END OF INVOICE 25978 \*\*\*

# 01-90-000-232-02-00-0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRIN/SONAT Affiliate

Page 1

DATE: 10/10/98  
 DUE: 10/30/98  
 TWITICE NO.: 75519  
 TOTAL AMOUNT DUE: (\$2,563.55) **CREDIT**

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer **10-20-98**  
 Florida Gas Transmission Company


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT MCJDI MASSIR  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006927736 OR CODE LIST AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

POI NO.	RECEIPTS DRN NO.	DELIVERIES POI NO.	DRN NO.	PROG MONTH	IC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES DTH DAY	AMOUNT
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				08/98	A	CDW	0.0561			0.0561	(45,696)	(\$2,563.55)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/98.												
*** END OF INVOICE 25519 ***												

Usage credits for 8/14/98

# 01-90-000-232-02-00-0  


**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRON/SORBAT Affiliate

Page 1

DATE: 10/31/98  
 DUE: 11/10/98  
 INVOICE NO: 2808V  
 TOTAL AMOUNT DUE: \$61.32

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer 11-10-98  
 Florida Gas Transmission Company

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST AT ( ) WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS DER NO. DELIVERIES POI NO. DEN NO. PROO NORTH TC RC BASE SURCHARGES DISC NET VOLUMES OTW DRY AMOUNT

08/98	A	COM	0.0561	0.0561	1.093	\$61.32
TOTAL FOR CONTRACT 5846 FOR MONTH OF 08/98.						
*** END OF INVOICE 26089 ***						

usage credit for 8/14/98

# 01-90-000-23d-04-00-0  
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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ERGON/SORAT Affiliate

Page 1

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **10-20-98**  
 Florida Gas Transmission Company

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33607

DATE: 10/10/98  
 DUE: 10/20/98  
 TWOTICE NO.: 25509  
 TOTAL AMOUNT DUE: (181.32)  
**CREDIT**

CONTRACT: 5046 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4170 PLEASE CONTACT AT ( ) WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DURS NO.: 006927236 DR CODE LIST

POI NO.	RECEIPTS DNR No.	DELIVERIES POI NO.	DNR No.	PROD MONTH	TC	MC	BASE	DISCHARGES	DISC	BET	VOLUMES DTH DRY	AMOUNT
				08/98	A	COM	0.0561			0.0561	(1.093)	(\$61.32)

TOTAL FOR CONTRACT 5846 FOR MONTH OF 08/98. (\$61.32)  
 ... END OF INVOICE 25609 ...

# 01-90-000-232-02-00-0  


**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An E.ON/SOMAT Affiliate

Page 1

DATE: 10/30/98  
 DUE: 11/10/98  
 INVOICE NO.: 25951  
 TOTAL AMOUNT DUE: \$44.06

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED CLLIDY  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 TYPE: FIRM TRANSPORTATION

Rate reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer 11-10-98  
 Florida Gas Transmission Company

CONTRACT: 3619  
 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 CUSTOMER NO: 4170  
 PLEASE CONTACT HICCI MASSIE  
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DURS NO: 006922736  
 OR CODE LIST

RECEIPTS: GEN No. 19:24  
 USAGE CREDIT FOR 8/14/98

POI NO.	DELIVERIES	POI NO.	GEN No.	PROG	MONTH	TC	BC	BASIC	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
												DIN	DRY
				08/98	A	COM	0.0393			0.0293		1.121	\$44.06
				TOTAL FOR CONTRACT 3619 FOR MONTH OF 08/98.								1.121	\$44.06

\*\*\* END OF INVOICE 25951 \*\*\*

# 01-90-000-23d-02-00-0  


**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMIT Affiliate

Page 1

DATE: 10/10/98  
 DEC: 10/10/98  
 SERVICE NO.: 25502  
 TOTAL AMOUNT DUE: (\$44.06) **CREDIT**

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer 10-20-98  
 Florida Gas Transmission Company

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33607

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4170 PLEASE CONTACT HEIDI MASSIM  
 TYPE: FIRM TRANSPORTATION DUNS NO: 00697736 AT (713)553-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS DAN NO.	DELIVERIES POI NO.	DAN NO.	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES DTW DRY	AMOUNT
				08/98	A	COM	0.0393			0.0393	(1.121)	(\$44.06)

USA-E CREDIT FOR 8/14/98  
 TOTAL FOR CONTRACT 3619 FOR MONTH OF 08/98.  
 \*\*\* END OF INVOICE 25502 \*\*\*

# 01-90-000-232-02-00-0  
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I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SORAT Affiliate

Page 1

OCT-20-1998 19:26

DATE	10/31/98
DUE	11/10/98
INVOICE NO.	26020
TOTAL AMOUNT DUE	\$480.76

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer **11-10-98**  
 Florida Gas Transmission Company

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006927236 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	IC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					08/98	A	COM	0.0393			0.0393	12,233	\$480.76
TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/98.												17,733	\$480.76

USAGE CREDIT FOR 8/14/98

\*\*\* END OF INVOICE 26020 \*\*\*

# 01-90-000-232-02-00-0

Batch Processor

91x

P.085

PAGE 8 OF 10  
 PRIOR MONTH ADJ.

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SURAT Affiliate

Page 1

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer 10-20-98

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33607

DATE 10/10/98  
 DUE 10/20/98  
 INVOICE NO. 25550  
 TOTAL AMOUNT DUE (\$480.76) **CREDIT**


SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4170 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DUNS NO: 00697736 OR CODE 1131

POI NO.	RECEIPTS ORN NO.	DELIVERIES POI NO.	ORN NO.	PROG MONTH	TC RC	RATES	SURCHARGES	DISC	NET	VOLUMES DTM DRY	AMOUNT
---------	------------------	--------------------	---------	------------	-------	-------	------------	------	-----	-----------------	--------

				08/98	A COM	0.0393			0.0393	(12,233)	(\$480.76)
--	--	--	--	-------	-------	--------	--	--	--------	----------	------------

TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/98.  
 ... END OF INVOICE 25550 ...

USAGE CREDIT FOR 8/14/98

# 01-90-000-232-02-00-0  




**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRON/SONAT Affiliate

Page 1

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer **11-10-98**

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

**SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 CUSTOMER NO: 4120  
 PLEASE CONTACT LAURA GIAMBONE  
 AT (713)833-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

**DATE:** 10/31/98  
**DUES NO:** 006922736  
**TYPE:** DELIVERY POINT OPERATOR ACCOUNT

**CONTRACT:** 5064  
**SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
**CUSTOMER NO:** 4120  
**DUES NO:** 006922736

**INVOICE NO:** 25981  
**TOTAL AMOUNT DUE:** (\$4,730.01) **CREDIT**

**POI NO.:** RECLIPTS DSN NO. DELIVERIES  
 POI NO. DSN NO.

**PROD MONTH:** 08/98  
**IC RC:** A COM  
**RATES:** 0.0550  
**BASE SURCHARGES:** 0.0550  
**NET:** 0.0550

**VOLUMES:** (76,842)  
**OTH DRY:** (76,842)

**AMOUNT:** (\$4,230.01)  
 (\$4,230.01)

TOTAL FOR CONTRACT 5064 FOR MONTH OF 08/98.  
 \*\*\* END OF INVOICE 25981 \*\*\*

#01-90-000-222-02-00-0  


Usage credits for 8/14/98

PEOPLES GAS SYSTEM  
 ACCRUED CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST) PROGRAM  
 IN THERMS  
 OCTOBER 1998  
 g:\gasact\pgal\fac098.wk4

11-Nov 98

SUPPLIER	(A)	(B)	(C)	(D)	(E)	(F)
	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	9,108.3	\$0.17460	\$1,590.31	8,849.6	0.00304	\$26.90
2 CITRUS TRADING CORP.	69,097.4	0.17460	\$12,064.41	67,135.0	0.00304	\$204.09
3 CNB	18,629.8	0.17460	\$3,252.76	18,100.7	0.00304	\$55.03
3 END USERS, INC.	16,743.4	0.15520	\$2,598.58	16,267.9	0.00304	\$49.45
4 E-PRIME, INC.	8,249.2	0.17460	\$1,440.31	8,014.9	0.00304	\$24.37
5 PG&E SERVICES	30,687.2	0.15520	\$4,762.85	29,815.7	0.00304	\$90.84
6 TEXAS-OHIO COMMUNICATIONS, INC.	44,237.9	0.15520	\$6,865.72	42,981.5	0.00304	\$130.66
7 TEXAS-OHIO DISTRIBUTION, INC.	1,336.5	0.19400	\$259.28	1,296.5	0.00304	\$3.95
8 TEXAS-OHIO GAS, INC.	2,067.7	0.19400	\$401.13	2,009.0	0.00304	\$6.11
9 TEXAS-OHIO PIPELINE, INC.	99,157.6	0.15520	\$15,389.26	96,341.5	0.00304	\$292.88
10 TOTAL ACCRUAL	299,315.0		\$48,624.41	290,814.3		\$864.08

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 IMBALANCE CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST) PROGRAM  
 IN THERMS  
 SEPTEMBER 1998  
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11-Nov-98

		(A)	(B)	(C)	(D)	(E)	(F)	
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	6,408.1	\$0.17640	\$1,130.39	6,218.4	\$0.00561	\$34.89
2		ACTUAL	6,402.1	0.17640	1,130.39	6,218.4	0.00561	34.89
3	CITRUS TRADING CORP.	ACCRUED	86,815.9	0.17640	15,279.04	84,052.1	0.00561	471.53
4		ACTUAL	86,815.9	0.17640	15,279.04	84,052.1	0.00561	471.53
5	END USERS, INC.	ACCRUED	11,183.0	0.15680	1,753.49	10,852.0	0.00561	60.88
6		ACTUAL	11,183.0	0.15680	1,753.49	10,852.0	0.00561	60.88
7	E-PRIME, INC.	ACCRUED	5,168.0	0.17640	911.64	5,015.0	0.00561	28.13
8		ACTUAL	5,168.0	0.17640	911.64	5,015.0	0.00561	28.13
9	PG&E SERVICES	ACCRUED	2,549.4	0.19600	499.68	2,473.9	0.00561	13.88
10		ACTUAL	2,549.4	0.19600	499.68	2,473.9	0.00561	13.88
11	TEXAS-OHIO COMMUNICATIONS, INC.	ACCRUED	24,461.5	0.17640	4,315.01	23,737.4	0.00561	133.17
12		ACTUAL	24,461.5	0.17640	4,315.01	23,737.4	0.00561	133.17
13	TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	13,508.7	0.17640	2,382.93	13,108.8	0.00561	73.54
14		ACTUAL	13,508.7	0.17640	2,382.93	13,108.8	0.00561	73.54
15	TEXAS-OHIO GAS, INC.	ACCRUED	4,435.3	0.19600	869.32	4,304.0	0.00561	24.15
16		ACTUAL	4,435.3	0.19600	869.32	4,304.0	0.00561	24.15
17	TEXAS-OHIO PIPELINE, INC.	ACCRUED	51,562.3	0.15680	8,084.97	50,036.1	0.00561	280.70
18		ACTUAL	51,562.3	0.15680	8,084.97	50,036.1	0.00561	280.70
19	TOTAL ACCRUED:		205,892.2		35,226.47	199,797.7		1,120.87
20	TOTAL ACTUAL:		205,892.2		35,226.47	199,797.7		1,120.87
21	TOTAL DIFFERENCE:		0.0		\$0.00	0.0		\$0.00

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

**ENRON  
CORP**

PEOPLES GAS SYSTEM INC  
702 NORTH FRANKLIN ST  
PLAZA SEVEN  
ATTN: ED ELLIOTT  
TAMPA, FL  
33602

10/15/98

PAGE 1 OF 1

VENDOR NO: 004120  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9810000016	10/09/98	LINDLEY			35,164.80	
RESOLUTION OF IMBALANCE FOR 8/15, 8/16, & 8/18/98 RATE 2.148 LESS 1.86 CASH IN PRICE VOLUME 122,100 122100X0.288 = \$35,154.80						
TOTAL					35,164.80	

SPECIAL INSTRUCTIONS:  
CALL ALMA GREEN X35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625001270 ATTACHED BELOW

**ENRON  
CORP**

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0625001270

10/15/98

PAY TO THE  
ORDER OF

PEOPLES GAS SYSTEM INC  
702 NORTH FRANKLIN ST  
PLAZA SEVEN  
ATTN: ED ELLIOTT  
TAMPA, FL  
33602

\*\*\*\*\*\$35,164.80

NOT VALID AFTER 1 YEAR

Thirty five thousand one hundred sixty four and 80/100 Dollars

*William D. Galtman*

AUTHORIZED SIGNATURE

ATIRANK-DELAWARE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK • HOLD AT AN ANGLE TO VIEW

⑈06 2500 1 270⑈

⑈03 1 100 209⑈

39 1 1048 5⑈

PAGE 3 OF 4  
CASHOUTS/BOOKOUTS

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

**ENRON  
CORP**

PEOPLES GAS SYSTEM INC  
702 NORTH FRANKLIN ST  
PLAZA SEVEN  
ATTN: ED ELLIOTT  
TAMPA, FL  
33602

10/15/98

PAGE 1 OF 1

VENDOR NO: 004120

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9810000003 08/98 IMBALANCE	10/10/98	25665 CASH OUT <i>215,155 dths</i>		400,188.30		400,188.30
TOTAL						400,188.30

SPECIAL INSTRUCTIONS:  
CALL ALMA GREEN X35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625001269 ATTACHED BELOW

**ENRON  
CORP**

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0625001269

10/15/98

PAY TO THE  
ORDER OF

PEOPLES GAS SYSTEM INC  
702 NORTH FRANKLIN ST  
PLAZA SEVEN  
ATTN: ED ELLIOTT  
TAMPA, FL  
33602

\*\*\*\*\*\$400,188.30

NOT VALID AFTER 1 YEAR

Four hundred thousand one hundred eighty eight and 30/100 Dollars

*William D. Hoffman*

AUTHORIZED SIGNATURE

CITIBANK-DELAWARE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

⑈06 2500 1269⑈

⑈03 1100 209⑈

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PAGE 4 OF 4  
CASHOUTS/BOOKOUTS