

STEEL
HECTOR
& DAVIS

REGISTERED LIMITED LIABILITY PARTNERSHIP

Steel Hector & Davis, Inc.
215 South Monroe, Suite 601
Tallahassee, Florida 32301-1804
850 222 2300
850 222 8410 Fax
www.steelhector.com

RECEIVED FPSC

NOV 20 PM 2:10

RECORDS
REPORTING

Matthew M. Childs, P.A.

November 20, 1998

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 980001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of October, 1998.

RECEIVED & FILED

907
FPSC BUREAU OF RECORDS

Respectfully submitted,



Matthew M. Childs, P.A.

ACK _____
AFA *Uandweir*
APP _____ MMC/ml
CAF _____
CMU _____ Enclosures
CTR _____ cc: All Parties of Record

Bohrmann

EAG _____
LEG 1
LIN 3
OPC _____
RCH _____
SEC 1
WAS _____

OT: _____ Miami West Palm Beach Tallahassee Key West London Caracas São Paulo

DOCUMENT NUMBER-DATE

13116 NOV 20 98

Rio de Janeiro Santo Domingo
FPSC RECORDS/REPORTING

**CERTIFICATE OF SERVICE
DOCKET NO. 980001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of October, 1998 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of November 1998, to the following:

Leslie J. Paugh, Esq.**
Division of Legal Services
FPSC
2540 Shumard Oak Blvd. Rm.370
Tallahassee, FL 32399-0850

John Roger Howe, Esq.
Office of Public Counsel
111 West Madison Street
Room 812
Tallahassee, FL 32399

Joseph A. McGlothlin, Esq.
Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
117 South Gadsden Street
Tallahassee, FL 32301

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
227 S. Calhoun Street
P. O. Box 391
Tallahassee, FL 32302

G. Edison Holland, Esq.
Jeffrey A. Stone, Esq.
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576

James A. McGee, Esq.
Florida Power Corporation
P. O. Box 14042
St. Petersburg, FL 33733


Kenneth A. Hoffman, Esq.
William B. Willingham, Esq.
Rutledge, Ecenia, Underwood,
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, FL 32302-0551

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
Post Office Box 3350
Tampa, Florida 33601-3350

Suzanne Brownless, P.A.
1311-B Paul Russell Road
Suite 201
Tallahassee, Florida 32301

Frank C. Cressman
President
Florida Public Utilities Co.
P.O. Box 3395
West Palm Beach, FL 33402

Ms. Angela Llewellyn
Regulatory Specialist
Regulatory & Business
Specialist
Tampa Electric Co.
Post Office Box 111
Tampa, FL 33601

By: 
Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER 1998

	DOLLARS				MWH				\$/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1	117,568,909	99,603,430	17,965,479	18.1	8,995,062	5,757,033	1,238,029	21.5	1,6810	1,7001	(0,0491)	(2.8)
2	1,529,756	1,519,954	9,802	0.6	1,638,505	1,630,852	7,653	0.5	0,0034	0,0032	0,0002	0.2
3	413,569	402,361	11,208	2.8	0	0	0	NA	0,0000	0,0000	0,0000	NA
3a	353,101	353,101	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
3b	0	0	0	14.4	0	0	0	NA	0,0000	0,0000	0,0000	NA
3c	262,798	262,798	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
4	(1,523,157)	(1,911,486)	388,329	(20.2)	0	0	0	NA	0,0000	0,0000	0,0000	NA
5	118,622,996	100,230,148	18,392,848	18.4	8,995,062	5,757,033	1,238,029	21.5	1,6958	1,7410	(0,0452)	(2.6)
6	12,059,561	12,203,700	(144,139)	(1.2)	276,150	806,678	(530,678)	(65.8)	4,3670	1,5126	2,8544	188.7
7	1,205,276	6,385,440	(5,180,164)	(81.1)	57,635	300,079	(242,444)	(83.5)	2,0911	1,8240	0,2671	14.6
8	777,348	43,220	734,128	1,898.6	32,200	1,963	30,237	1,540.3	2,4141	2,2017	0,2124	9.6
9	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
10	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
11	9,736,978	12,263,600	(2,546,622)	(20.7)	491,729	712,746	(221,017)	(31.0)	1,9806	1,7234	0,2572	14.9
12	23,781,111	30,915,960	(7,134,849)	(23.1)	857,714	1,871,616	(1,013,902)	(54.2)	2,7726	1,6518	1,1208	67.9
13	142,404,107	131,146,108	11,257,999	8.6	7,852,776	7,628,649	224,127	2.9	1,8134	1,7191	0,0943	5.5
14	(2,427,327)	(2,565,914)	138,587	(6.1)	(111,507)	(93,368)	(18,139)	19.4	2,1770	2,7660	(0,5890)	(21.4)
15	(58,365)	(98,986)	40,621	(41.0)	(12,598)	(93,368)	80,790	(86.5)	0,4833	0,1060	0,3673	33.7
16	(216,001)	(167,120)	(48,881)	29.2	(46,569)	(44,305)	(1,264)	2.9	0,4740	0,3772	0,0968	25.7
17	(2,701,893)	(2,852,020)	150,127	(5.3)	(157,076)	(137,693)	(19,383)	14.1	1,7201	2,0713	(0,3512)	(17.0)
18	0	0	0	NA	0	0	0	NA	1,8153	1,7127	0,1026	6.0
19	139,702,214	128,294,068	11,408,147	8.9	7,895,700	7,490,956	204,744	2.7	(0,0759)	(0,1639)	0,0880	NA
20	(8,046,363)	(12,567,702)	4,521,339	NA	(333,079)	(733,795)	400,716	NA	0,0036	0,0038	(0,0002)	NA
21	283,568	269,439	(14,129)	NA	15,621	16,900	(1,279)	NA	0,0114	0,1214	(0,1100)	NA
22	608,850	9,305,816	(8,696,966)	NA	50,090	543,300	(493,210)	NA	1,7541	1,6725	0,0816	4.8
23	139,702,214	128,294,068	11,408,147	8.9	7,864,501,298	7,666,432,000	298,069,298	3.9	1,7541	1,6725	0,0816	4.8
24	720,011	866,070	(146,059)	(17.5)	42,131,081	53,546,000	(11,414,919)	(21.3)	1,7541	1,6725	0,0816	4.8
25	138,983,203	127,368,018	11,615,185	9.1	7,922,370,217	7,612,866,000	309,484,217	4.1	1,7541	1,6725	0,0816	4.8
26	0	0	0	NA	0	0	0	NA	1,00074	1,00074	0,0000	-
26a	0	0	0	NA	0	0	0	NA	1,7554	1,6747	0,0807	4.6
27	139,066,036	127,462,292	11,603,744	9.1	7,922,370,217	7,612,866,000	309,484,217	4.1	0,1901	0,1978	(0,0077)	(3.9)
28	15,056,574	15,056,574	0	NA	7,922,370,217	7,612,866,000	309,484,217	4.1	1,9454	1,8725	0,0729	3.9
29	154,172,610	142,548,666	11,623,944	8.1	7,922,370,217	7,612,866,000	309,484,217	4.1	1,01609	0,1609	0,0000	NA
30	0	0	0	NA	0	0	0	NA	1,9787	1,9026	0,0741	3.9
31	322,300	322,300	0	NA	7,922,370,217	7,612,866,000	309,484,217	4.1	0,0041	0,0042	(0,0001)	(2.4)
32	0	0	0	NA	0	0	0	NA	1,981	1,907	0,0740	3.9
33	0	0	0	NA	0	0	0	NA	1,981	1,907	0,0740	3.9
34	0	0	0	NA	0	0	0	NA	0	0	0	0

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: APRIL 1998 THRU OCTOBER 1998

	DOLLARS										MWH			\$/MWH		
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE					
			AMOUNT	%			AMOUNT	%			AMOUNT	%				
1	892,802,032	863,629,029	29,173,003	3.4	52,678,028	49,739,768	2,938,240	5.9	1,6948	1,7363	(0,0415)	(2.4)				
2	13,544,947	13,481,375	63,572	0.6	14,684,031	14,445,439	238,592	1.7	0,0922	0,0932	(0,0010)	(1.1)				
3	2,935,336	2,925,426	10,110	0.3	0	0	0	NA	0,0000	0,0000	0,0000	NA				
3a	2,546,299	2,546,299	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA				
3b	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA				
3c	1,872,540	1,872,540	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA				
4	(11,529,944)	(11,900,669)	370,745	(3.2)	0	0	0	NA	0,0000	0,0000	0,0000	NA				
5	902,171,409	872,524,960	29,646,429	3.4	52,678,028	49,739,768	2,938,240	5.9	1,7126	1,7542	(0,0416)	(2.4)				
6	68,875,429	89,832,968	(20,957,567)	(3.3)	5,632,752	5,548,285	84,467	5.1	1,4894	1,6191	(0,1297)	(8.0)				
7	8,555,493	19,968,351	(11,400,858)	(57.1)	283,036	967,803	(684,767)	(70.4)	3,0228	2,0836	0,9392	45.1				
8	12,786,483	11,865,917	902,566	7.6	352,350	319,400	32,920	10.3	3,6295	3,7210	(0,0915)	(2.5)				
9	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA				
10	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA				
11	70,699,200	76,317,323	(5,618,123)	(7.4)	3,728,966	4,169,501	(440,535)	(10.6)	1,8659	1,8303	0,0654	3.6				
12	178,918,605	197,992,587	(19,073,982)	(9.6)	10,197,124	10,924,819	(727,696)	(7.3)	1,7546	1,8008	(0,0462)	(2.6)				
13	1,081,090,015	1,070,517,567	10,572,447	1.0	82,875,152	62,734,907	20,140,544	3.5	1,7194	1,7628	(0,0432)	(2.5)				
14	(40,007,521)	(36,080,807)	(3,926,714)	10.9	(1,574,806)	(1,380,201)	(194,705)	14.1	2,5403	2,6142	(0,0739)	(2.8)				
15	(664,442)	(567,873)	(96,569)	(16.7)	(113,929)	(249,350)	135,425	(54.3)	0,4077	0,2237	0,1840	82.3				
16	(1,568,830)	(1,491,265)	(77,565)	6.5	(325,148)	(321,800)	(3,348)	1.0	0,4886	0,4634	0,0252	5.4				
17	(42,060,793)	(58,129,945)	(16,069,152)	(38.2)	1,530,041	(1,702,001)	(168,003)	11.6	2,2137	2,2403	(0,0266)	(1.2)				
18	0	0	0	NA	0	0	0	NA	1,7040	1,7488	(0,0448)	(2.6)				
19	1,039,029,220	1,032,387,620	6,641,600	0.6	60,975,098	59,032,606	1,942,491	3.3	0,0406	0,0328	0,0080	NA				
20	21,805,185	17,279,650	4,525,535	NA	1,271,647	988,086	291,561	NA	0,0032	0,0034	(0,0002)	NA				
21	1,702,705	1,782,496	(79,791)	NA	19,924	101,927	(2,003)	NA	0,1865	0,1818	0,0247	NA				
22	1,076,126	85,742,908	14,333,218	NA	5,173,012	4,902,997	270,065	NA	1,9363	1,9488	(0,0124)	(0.6)				
23	1,039,029,220	1,032,387,620	6,641,600	0.6	53,695,228,304	52,976,803,437	682,424,867	1.3	1,9363	1,9488	(0,0124)	(0.6)				
24	5,802,652	4,075,978	(1,726,674)	(4.5)	204,447,677	317,365,944	(12,918,267)	(4.1)	1,9363	1,9488	(0,0124)	(0.6)				
25	1,033,226,568	1,026,311,643	6,914,925	0.7	53,354,780,627	52,659,437,463	695,343,134	1.3	1,9363	1,9488	(0,0124)	(0.6)				
26	1,033,960,861	1,027,040,818	6,920,043	0.7	53,354,780,627	52,659,437,463	695,343,134	1.3	1,9379	1,9503	(0,0124)	(0.6)				
27	105,396,018	105,396,018	0	NA	53,354,780,627	52,659,437,463	695,343,134	1.3	0,1975	0,2001	(0,0026)	(1.3)				
28	1,139,356,879	1,132,436,836	6,920,043	0.6	53,354,780,627	52,659,437,463	695,343,134	1.3	2,1354	2,1505	(0,0151)	(0.7)				
29	0	0	0	NA	0	0	0	NA	1,01609	1,01609	0,0000	NA				
30	2,256,316	2,256,316	0	NA	53,354,780,627	52,659,437,463	695,343,134	1.3	2,1698	2,1651	(0,0153)	(0.7)				
31	0	0	0	NA	0	0	0	NA	0,0042	0,0043	(0,0001)	(2.3)				
32	0	0	0	NA	0	0	0	NA	2,174	2,189	(0,0154)	(0.7)				
33	0	0	0	NA	0	0	0	NA	2,174	2,189	(0,015)	(0.7)				
34	0	0	0	NA	0	0	0	NA								

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: October 1998									
LINE NO.		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%
Fuel Costs & Net Power Transactions									
1	a Fuel Cost of System Net Generation	\$ 117,588,909	\$ 99,603,430	\$ 17,985,479	18.1 %	\$ 892,802,032	\$ 863,629,029	\$ 29,173,003	3.4 %
	b Nuclear Fuel Disposal Costs	1,529,756	1,519,954	9,802	0.6 %	13,544,946	13,461,375	83,571	0.6 %
	c Coal Cars Depreciation & Return	413,589	402,351	11,238	2.8 %	2,935,535	2,925,425	10,110	0.3 %
	d Nuclear Thermal Uprate Amortization & Return	353,101	353,101	0	0.0 %	2,546,299	2,546,299	0	0.0 %
	e Gas Pipelines Depreciation & Return	262,798	262,798	0	0.0 %	1,872,539	1,872,539	0	0.0 %
	f DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(2,701,893)	(2,852,020)	150,127	(5.3) %	(42,060,793)	(38,129,945)	(3,930,848)	10.3 %
3	a Fuel Cost of Purchased Power (Per A7)	12,059,561	12,203,700	(144,139)	(1.2) %	86,875,429	89,832,996	(2,957,567)	(3.3) %
	b Energy Payments to Qualifying Facilities (Per A8)	9,738,978	12,283,600	(2,544,622)	(20.7) %	70,699,200	76,317,323	(5,618,123)	(7.4) %
4	Energy Cost of Economy Purchases (Per A9)	1,982,572	6,428,660	(4,446,088)	(69.2) %	21,343,976	31,842,268	(10,498,292)	(33.0) %
5	Total Fuel Costs & Net Power Transactions	\$ 141,227,371	\$ 130,205,574	\$ 11,021,797	8.5 %	\$ 1,050,559,163	\$ 1,044,297,309	\$ 6,261,854	0.6 %
Adjustments to Fuel Cost									
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (1,392,992)	\$ (1,911,486)	\$ 518,494	(27.1) %	\$ (13,001,181)	(13,454,189)	\$ 453,008	(3.4) %
	b Reactive and Voltage Control Fuel Revenue	(61,279)	0	(61,279)	N/A	(344,351)	(232,451)	(111,900)	48.1 %
	c Inventory Adjustments	5,923	0	5,923	N/A	218,827	190,120	28,707	15.1 %
	d Non Recoverable Oil/Tank Bottoms	(151,991)	0	(151,991)	N/A	59,207	211,198	(151,991)	(72.0) %
	e Modifications to Burn Low Gravity Oil	75,183	0	75,183	N/A	1,537,557	1,375,634	161,923	11.8 %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 139,702,214	\$ 128,294,088	\$ 11,408,127	8.9 %	\$ 1,039,029,220	\$ 1,032,387,620	\$ 6,641,602	0.6 %
kWh Sales									
1	Jurisdictional kWh Sales (RTP @ CBL)	7,922,370,217	7,612,886,000	309,484,217	4.1 %	53,354,780,627	52,659,437,493	695,343,134	1.3 %
2	Sale for Resale (excluding FKEC & CKW)	42,131,081	53,546,000	(11,414,919)	(21.3) %	304,447,677	317,365,944	(12,918,267)	(4.1) %
3	Sub-Total Sales (excluding FKEC & CKW)	7,964,501,298	7,666,432,000	298,069,298	3.9 %	53,659,228,304	52,976,803,437	682,424,867	1.3 %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	81,036,559	91,927,000	(10,890,441)	(11.8) %	590,448,026	623,148,000	(32,699,974)	(5.2) %
5	Total Sales (Excluding RTP Incremental)	8,045,537,857	7,758,359,000	287,178,857	3.7 %	54,249,676,330	53,599,951,437	649,724,893	1.2 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.47101 %	99.30155 %	0.16946 %	0.2 %	99.43263 %	99.40093 %	0.03170 %	0.0 %
SEE FOOTNOTES ON PAGE 2									

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: October 1998									
LINE NO.	DESCRIPTION	CURRENT MONTH			PERIOD TO DATE			DIFFERENCE	DIFFERENCE %
		ACTUAL	UPDATED ESTIMATES (e)	DIFFERENCE AMOUNT	ACTUAL	UPDATED ESTIMATES (e)	AMOUNT		
True-up Calculation									
1	Jurisdictional Fuel Revenues (incl. RTP @ CBL) Net of Revenue Taxes	\$ 153,817,186	\$ 147,749,165	\$ 6,068,021	4.1 %	\$ 1,034,204,612	\$ 1,020,469,567	\$ 13,735,045	1.3 %
2	Fuel Adjustment Revenues Not Applicable to Period	(15,056,574)	(15,056,574)	0	0.0 %	(105,396,016)	(105,396,016)	0	0.0 %
	a) Prior Period True-up Provisions	(317,227)	(317,227)	0	0.0 %	(2,220,586)	(2,220,586)	0	0.0 %
	b) GPIE, Net of Revenue Taxes (b)	24	0	24	N/A	(119)	(150)	31	(20.7) %
	c) Oil Backout Revenues, Net of revenue taxes								
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 138,443,410	\$ 132,375,365	\$ 6,068,045	4.6 %	\$ 926,587,891	\$ 912,852,815	\$ 13,735,045	1.5 %
4	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 139,702,214	\$ 128,294,088	\$ 11,408,127	8.9 %	\$ 1,039,029,220	\$ 1,032,387,620	\$ 6,641,600	0.6 %
	a) Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	b) Nuclear Fuel Expense - 100% Retail	38,710	0	38,710	N/A	668,238	542,109	126,129	23.3 %
	c) RTP Incremental Fuel - 100% Retail	0	0	0	N/A	0	0	0	N/A
	d) D&D Fund Payments - 100% Retail	139,663,504	128,294,088	11,369,416	8.9 %	1,038,360,982	1,031,845,511	6,515,471	0.6 %
	e) Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	99,47101 %	99,30155 %	0.16946 %	0.2 %	N/A	N/A	N/A	N/A
5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00074(e)) + (Lines C4b,c,d)	\$ 139,066,212	\$ 127,492,292	\$ 11,573,920	9.1 %	\$ 1,033,994,679	\$ 1,027,073,851	\$ 6,920,828	0.7 %
6	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (622,802)	\$ 4,883,073	\$ (5,505,875)	(112.8) %	\$ (107,406,788)	\$ (114,221,036)	\$ 6,814,248	(6.0) %
7	Interest Provision for the Month (Line D10)	\$ (581,488)	(666,285)	84,797	(12.7) %	(4,565,614)	(4,697,965)	132,351	(2.8) %
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(155,937,834)	(168,305,511)	12,367,677	(7.3) %	(135,509,164)	(135,509,164)	0	0.0 %
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	13,491,202	13,491,202	0	0.0 %	13,491,202	13,491,202	0	0.0 %
10	Prior Period True-up Collected (Refunded) This Period	15,056,574	15,056,574	0	0.0 %	105,396,016	105,396,016	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (128,594,348)	\$ (135,540,947)	\$ 6,946,599	(5.1) %	\$ (128,594,348)	\$ (135,540,947)	\$ 6,946,599	(5.1) %
Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (142,446,632)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7-C9-C9a+C10)	\$ (128,012,860)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (270,459,492)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (135,229,746)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.2000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.10000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	10.32000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.16000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.43000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (581,488)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a) Per Estimated/Actual Schedule E-1b, filed October 5, 1998.									
(b) Generation Performance Incentive Factor is ((55,861,949 / 2) / 9) x 98.4167% - See Order Nos. PSC-97-1645-POF-EI & PSC-98-412-POF-EI.									
(c) Jurisdictional Loss Multiplier per Schedule E2 filed January 12, 1998.									

MONTH OF OCTOBER 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	52,155,791	46,503,170	5,652,621	12.2	410,818,038	398,918,418	11,899,620	3.0
2 LIGHT OIL	254,272	410	253,862	NA	8,485,793	8,405,737	80,056	NA
3 COAL	8,716,659	8,475,920	240,739	2.8	60,922,689	59,348,724	1,573,966	2.7
4 GAS	50,648,756	38,836,220	11,812,536	30.4	362,741,494	347,185,959	15,555,495	4.5
5 NUCLEAR	5,813,439	5,787,710	25,729	0.4	49,854,062	49,770,192	83,869	0.2
6 DRIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	117,588,909	99,803,430	17,785,479	18.1	892,802,032	863,629,029	29,173,003	3.4
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,543,512	2,180,555	362,957	16.6	18,747,468	18,151,449	596,017	3.3
9 LIGHT OIL	4,498	7	4,489	NA	150,166	148,946	1,220	NA
10 COAL	572,687	513,706	58,981	11.5	3,833,317	3,675,472	157,846	4.3
11 GAS	2,235,860	1,431,913	803,947	56.1	15,013,398	13,318,482	1,694,916	12.7
12 NUCLEAR	1,638,505	1,630,852	7,653	0.5	14,532,640	14,446,439	87,201	0.6
13 DRIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	6,995,062	5,757,033	1,238,029	21.5	52,278,989	49,739,788	2,537,201	5.1
UNITS OF FUEL BURNED								
15 HEAVY OIL (Bbl)	4,019.99*	3,343.454	676.540	20.2	30,007.247	28,716.713	1,291.534	4.5
16 LIGHT OIL (Bbl)	11.404	15	11,369	NA	368,603	363,766	4,837	NA
17 COAL (TON)	71,928	66,646	5,282	7.9	482,514	477,577	4,937	1.0
18 GAS (MCF)	20,009,528	11,138,721	8,870,807	79.6	127,309,348	111,436,119	15,873,229	14.2
19 NUCLEAR (MMBTU)	17,940,003	17,897,140	42,863	0.2	159,857,848	158,943,515	914,333	0.6
20 DRIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	25,379,410	21,398,102	3,981,308	18.6	189,494,742	181,818,680	7,676,062	4.2
22 LIGHT OIL	66,632	87	66,545	NA	2,144,748	2,117,773	26,975	NA
23 COAL	5,429,952	5,184,480	245,482	4.7	37,224,252	36,198,012	1,026,240	2.8
24 GAS	20,893,753	11,138,721	9,755,032	87.6	133,373,038	115,795,301	17,577,737	15.2
25 NUCLEAR	17,940,003	17,897,140	42,863	0.2	159,857,848	158,943,515	914,333	0.6
26 DRIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	69,709,760	55,618,530	14,091,230	25.3	522,094,628	494,873,281	27,221,347	5.5
GENERATION MIX (%MWH)								
28 HEAVY OIL	36.36	37.88	(1.51)	(4.0)	35.86	36.49	(0.63)	(1.7)
29 LIGHT OIL	0.06	0.00	0.06	NA	0.29	0.28	0.00	NA
30 COAL	8.19	6.92	(0.74)	(8.3)	7.33	7.39	(0.06)	(0.8)
31 GAS	31.96	24.87	7.09	28.5	28.72	28.78	1.94	7.2
32 NUCLEAR	23.42	28.33	(4.90)	(17.3)	27.80	29.04	(1.24)	(4.3)
33 DRIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 HEAVY OIL (\$/Bbl)	12.9741	13.9087	(0.9346)	(6.7)	13.6906	13.8920	(0.2014)	(1.4)
36 LIGHT OIL (\$/Bbl)	22.2958	27.3333	(5.0366)	NA	22.9672	23.1075	(0.1403)	NA
37 COAL (\$/TON)	35.5164	34.3681	1.1503	3.3	49.5679	50.9773	(1.4094)	(2.8)
38 GAS (\$/MCF)	2.5312	3.4866	(0.9554)	(27.4)	2.8493	3.1156	(0.2663)	(8.5)
39 NUCLEAR (\$/MMBTU)	0.3240	0.3234	0.0007	0.2	0.3119	0.3131	(0.0013)	(0.4)
40 DRIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.0550	2.1732	(0.1182)	(5.4)	2.1680	2.1940	(0.0261)	(1.2)
42 LIGHT OIL	3.8161	4.6911	(0.8750)	NA	3.9472	3.9691	(0.0219)	NA
43 COAL	1.6053	1.6349	(0.0296)	(1.8)	1.6366	1.6396	(0.0029)	(0.2)
44 GAS	2.4241	3.4866	(1.0625)	(30.5)	2.7198	2.9983	(0.2785)	(9.3)
45 NUCLEAR	0.3240	0.3234	0.0007	0.2	0.3119	0.3131	(0.0013)	(0.4)
46 DRIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.6668	1.7908	(0.1040)	(5.8)	1.7100	1.7452	(0.0351)	(2.0)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9.978	9.813	165	1.7	10,108	10,017	91	0.9
49 LIGHT OIL	14.622	12.486	2,336	NA	14,283	14,218	64	NA
50 COAL	9.462	10,092	(611)	(6.1)	9,711	9,549	138	(1.4)
51 GAS	9.345	7.779	1,566	20.1	8,684	8,694	189	2.2
52 NUCLEAR	10.949	10,974	(25)	(0.2)	11,000	11,003	(3)	(0.0)
53 DRIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9.956	9.661	305	3.2	9.987	9.949	38	0.4
GENERATED FUEL COST PER KWH (\$/KWH)								
55 HEAVY OIL	2.0505	2.1326	(0.0821)	(3.8)	2.1913	2.1977	(0.0064)	(0.3)
56 LIGHT OIL	5.6562	5.8571	(0.2010)	NA	5.6376	5.6435	(0.0059)	NA
57 COAL	1.5221	1.6500	(0.1279)	(7.8)	1.5893	1.6147	(0.0254)	(1.6)
58 GAS	2.2653	2.7122	(0.4469)	(18.5)	2.4181	2.9068	(0.1907)	(7.3)
59 NUCLEAR	0.3548	0.3549	(0.0001)	(0.0)	0.3430	0.3445	(0.0015)	(0.4)
60 DRIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (\$/KWH)	1.6810	1.7301	(0.0491)	(2.8)	1.7078	1.7363	(0.0285)	(1.6)

* Distillate & Propane (Bbls & \$) used for firing, not standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **OCTOBER 1998**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	367	127,976	59.7	82.4	70.3	10,670	#6 OIL	193,242 BBLs	6.325	1,222,256	2,419,909	1.8909	12.52
2 # 1		44,462					GAS	590,996 MCF	1.045	617,591	1,497,109	3.3672	2.53
3 # 2	367	147,839	71.5	98.4	72.3	10,725	#6 OIL	227,488 BBLs	6.325	1,438,862	2,848,761	1.9269	12.52
4 # 2		60,470					GAS	781,022 MCF	1.045	795,268	1,927,817	3.1881	2.53
5 FT. MYERS # 1	137	68,746	65.6	95.3	83.4	10,139	#6 OIL	109,904 BBLs	6.342	697,011	1,225,138	1.7821	11.15
6 # 2	367	237,670	76.7	90.3	88.5	9,361	#6 OIL	350,802 BBLs	6.342	2,224,786	3,910,512	1.6454	11.15
7 LAUDERDALE # 4	430	0	100.2	99.7	100.2	7,840	#2 OIL	0 BBLs	5.598	0	0	0.0000	0.00
8 # 4		310,225					GAS	2,329,642 MCF	1.044	2,432,146	5,895,789	1.9005	2.53
9 # 5	391	0	96.8	98.9	96.8	7,940	#2 OIL	0 BBLs	5.598	0	0	0.0000	0.00
10 # 5		300,957					GAS	2,289,009 MCF	1.044	2,389,725	5,792,956	1.9248	2.53
11 MANATEE # 1	783	273,558	41.8	86.7	53.9	10,358	#6 OIL	452,077 BBLs	6.268	2,833,619	6,014,432	2.1986	13.30
12 # 2	763	263,544	46.3	85.9	59.0	10,377	#6 OIL	469,425 BBLs	6.268	2,942,356	6,245,230	2.2026	13.30
13 MARTIN # 1	783	180,569	57.5	99.1	57.9	10,644	#6 OIL	266,243 BBLs	6.273	1,808,148	4,176,798	2.3131	14.49
14 # 1		158,641					GAS	1,726,490 MCF	1.044	1,802,456	4,369,352	2.7542	2.53
15 # 2	783	161,222	42.8	100.0	57.4	9,994	#6 OIL	254,411 BBLs	6.273	1,595,920	3,686,554	2.2666	14.49
16 # 2		120,184					GAS	1,165,242 MCF	1.044	1,216,513	2,948,961	2.4537	2.53
17 # 3	430	0	97.7	96.1	97.7	7,433	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		308,320					GAS	2,195,080 MCF	1.044	2,291,663	5,555,243	1.8018	2.53
19 # 4	430	0	103.6	100.0	103.6	7,374	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		321,952					GAS	2,272,013 MCF	1.044	2,371,982	5,740,945	1.7876	2.53
21 PT EVERGLADES # 1	204	62,944	42.5	99.9	70.4	11,034	#6 OIL	106,154 BBLs	6.383	677,581	1,430,161	2.2721	13.47
22 # 1		4,492					GAS	63,724 MCF	1.044	66,528	161,271	3.5900	2.53
23 # 2	204	43,395	27.0	58.6	69.9	10,999	#6 OIL	73,049 BBLs	6.383	466,272	984,153	2.2679	13.47
24 # 2		2,841					GAS	40,495 MCF	1.044	42,277	102,464	3.6076	2.53
25 # 3	367	143,337	61.2	92.4	76.6	10,468	#6 OIL	222,365 BBLs	6.383	1,419,483	2,996,084	2.0902	13.47
26 # 3		34,668					GAS	425,125 MCF	1.044	443,831	1,075,895	3.1034	2.53
27 # 4	367	159,316	68.6	100.0	78.2	10,360	#6 OIL	241,368 BBLs	6.383	1,540,652	3,251,832	2.0411	13.47
28 # 4		35,955					GAS	462,026 MCF	1.044	482,355	1,169,262	3.2521	2.53

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	133,852	74.1	90.6	74.1	10,494	#6 OIL	214,057 BBLs	6.356	1,360,546	2,552,656	1.9071	11.93
2 # 3		16,494					GAS	208,028 MCF	1.044	217,181	526,471	3.1919	2.53
3 # 4	275	117,431	57.6	72.0	82.0	10,023	#6 OIL	184,885 BBLs	6.356	1,175,129	2,204,777	1.8775	11.93
4 # 4		18,209					GAS	176,594 MCF	1.044	184,364	446,919	2.4544	2.53
5 SANFORD # 3	137	29,032	43.0	100.0	72.4	11,040	#6 OIL	47,791 BBLs	6.257	299,028	591,129	2.0361	12.37
6 # 3		15,320					GAS	182,420 MCF	1.045	190,629	462,106	3.0164	2.53
7 # 4	362	49,950	14.6	22.8	69.0	10,135	#6 OIL	83,103 BBLs	6.257	519,975	1,027,904	2.0579	12.37
8 # 4		3,418					GAS	20,000 MCF	1.045	20,900	50,664	1.4825	2.53
9 # 5		21,324					GAS	273,811 MCF	1.045	286,133	693,618	3.2526	2.53
10 # 5	362	90,884	39.8	74.4	68.0	11,036	#6 OIL	152,176 BBLs	6.257	952,165	1,882,271	2.0711	12.37
11 TURKEY POINT # 1	387	122,657	69.7	94.5	78.1	9,905	#6 OIL	184,349 BBLs	6.312	1,163,611	2,483,511	2.0248	13.47
12 # 1		93,725					GAS	938,444 MCF	1.044	979,736	2,374,968	2.5340	2.53
13 # 2	367	109,590	66.3	92.9	76.4	10,446	#6 OIL	165,084 BBLs	6.312	1,042,010	2,223,977	2.0294	13.47
14 # 2		84,469					GAS	943,551 MCF	1.044	985,067	2,387,911	2.8270	2.53
15 CUTLER # 5	67	0	1.4	100.0	65.9	19,144	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		750					GAS	13,753 MCF	1.044	14,358	34,805	4.6407	2.53
17 # 6	137	0	27.9	100.0	59.9	11,497	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		32,329					GAS	356,012 MCF	1.044	371,677	900,086	2.7869	2.53
19 FT MYERS 1-12	565	3,795	0.6	98.8	52.9	15,802	#2 OIL	10,260 BBLs	5.845	59,970	230,466	6.0729	22.46
20 LAUDERDALE 1-12	364	0	5.0	90.1	80.3	15,590	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		14,402					GAS	215,069 MCF	1.044	224,532	544,290	3.7793	2.53
22 13-24	364	0	4.3	77.2	81.8	14,365	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		13,830					GAS	190,294 MCF	1.044	198,667	481,591	3.4822	2.53
24 EVERGLADES 1-12	364	0	4.2	90.3	80.9	17,801	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		11,310					GAS	192,848 MCF	1.044	201,333	488,053	4.3152	2.53

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 1968

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1							#6 OIL	BBLS					
2 # 1	239	0	54.7	82.7	71.9	9,669	#2 OIL	0 BBLS	5,809	0	0	0.0000	0.00
3 # 1		94,951					GAS	878,581 MCF	1,045	918,117	2,225,617	2.3440	2.53
4 # 2							#6 OIL	BBLS				0.0000	0.00
5 # 2	239	11	69.0	99.8	89.62	10,214	#2 OIL	17 BBLS	5,809	99	612	5.5679	36.03
6 # 2		112,465					GAS	1,099,257 MCF	1,045	1,148,724	2,784,633	2.4760	2.53
7 ST JOHNS (1) # 1	(A) 125	(B) 90,572	94.4	99.6	94.4	9,696	COAL	35,055 TONS	25,052	878,198	1,245,397	1.3750	35.53
8 # 1		187					#2 OIL	311 BBLS	5,829	1,813	6,243	3.3383	20.07
9 # 2	(A) 125	(B) 92,730	96.6	99.4	96.7	9,511	COAL	36,873 TONS	23,918	881,928	1,309,227	1.4119	35.51
10 # 2		147					#2 OIL	240 BBLS	5,829	1,399	4,817	3.2768	20.07
11 SCHERER # 4	(A) 648	(B) 389,366	84.5	89.1	93.7	9,425	COAL	3,669,836 MMBTU	—	3,669,836	6,162,035	1.5825	1.68
12 # 4		358					#2 OIL	576 BBLS	5,817	3,351	12,134	0.0000	21.07
13 TURKEY POINT # 3	693	-3,247	2.5	9.8	32.0		NUCLEAR	12,189 MMBTU	—	12,189	3,519	-0.1084	0.29
14 # 4	693	510,512	102.4	100.0	102.4	11,065	NUCLEAR	5,648,817 MMBTU	—	5,648,817	1,783,910	0.3494	0.32
15 ST LUCIE # 1	839	613,646	101.5	99.9	101.5	10,811	NUCLEAR	6,634,198 MMBTU	—	6,634,198	2,045,061	0.3333	0.31
	***	***	****	****	****	***		***					
16 # 2	714	517,594	100.4	99.9	100.4	10,906	NUCLEAR	5,644,799 MMBTU	—	5,644,799	1,980,945	0.3827	0.35
17													
18													
19 SYSTEM TOTALS	15,051	6,995,062	—	—	—	9,966	—	4,031,366 BBLS	—	69,709,760	117,588,909	1.6810	—
20								20,009,528 MCF					
21 *** EXCLUDES PARTICIPANTS								3,669,836 MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								71,928 TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH/PERIOD								0 TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.								17,940,003 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF OCT 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
***** HEAVY OIL *****								
1 PURCHASES								
2 UNITS (BBL)	5,132,343	3,193,454	1,938,891	60.7	5,132,343	3,193,454	1,938,891	60.7
3 UNIT COST (\$/BBL)	12,9284	14,4433	1,5149	10.5	12,9284	14,4433	1,5149	10.5
4 AMOUNT (\$)	66,342,975	46,126,000	20,216,975	43.8	66,342,975	46,126,000	20,216,975	43.8
5 BURNED								
6 UNITS (BBL)	4,074,889	3,343,454	671,435	20.1	4,074,889	3,343,454	671,435	20.1
7 UNIT COST (\$/BBL)	12,9519	13,9087	9568	6.9	12,9519	13,9087	9568	6.9
8 AMOUNT (\$)	52,000,441	46,303,172	5,497,269	11.8	52,000,441	46,303,172	5,497,269	11.8
9 ENDING INVENTORY								
10 UNITS (BBL)	3,901,480	3,299,997	601,483	18.2	3,901,480	3,299,997	601,483	18.2
11 UNIT COST (\$/BBL)	12,9672	14,3996	1,4324	9.9	12,9672	14,3996	1,4324	9.9
12 AMOUNT (\$)	50,591,449	47,319,431	3,072,018	6.5	50,591,449	47,319,431	3,072,018	6.5
13 OTHER USAGE (\$)	44,838				44,838			
14 DAYS SUPPLY	29							
***** LIGHT OIL *****								
15 PURCHASES								
16 UNITS (BBL)	20,111	0	20,111	100.0	20,111	0	20,111	100.0
17 UNIT COST (\$/BBL)	20,3999	.0000	20,3999	100.0	20,3999	.0000	20,3999	100.0
18 AMOUNT (\$)	410,181	0	410,181	100.0	410,181	0	410,181	100.0
19 BURNED								
20 UNITS (BBL)	11,405	15	11,390	100.0	11,405	15	11,390	100.0
21 UNIT COST (\$/BBL)	22,2903	27,0000	4,7097	17.4	22,2903	27,0000	4,7097	17.4
22 AMOUNT (\$)	254,273	405	253,868	100.0	254,273	405	253,868	100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	284,829	138,189	146,640	100.0	284,829	138,189	146,640	100.0
25 UNIT COST (\$/BBL)	25,3286	29,9570	4,6284	15.5	25,3286	29,9570	4,6284	15.5
26 AMOUNT (\$)	7,214,314	4,139,732	3,074,582	74.3	7,214,314	4,139,732	3,074,582	74.3
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
***** PET COKE & COAL SLUMP *****								
29 PURCHASES								
30 UNITS (TON)	64,149	81,781	17,632	21.6	64,149	81,781	17,632	21.6
31 UNIT COST (\$/TON)	33,7574	34,2011	4437	1.3	33,7574	34,2011	4437	1.3
32 AMOUNT (\$)	2,163,506	2,797,000	633,494	22.6	2,163,506	2,797,000	633,494	22.6
33 BURNED								
34 UNITS (TON)	71,928	66,645	5,283	7.9	71,928	66,645	5,283	7.9
35 UNIT COST (\$/TON)	35,1464	34,3666	1,1498	3.3	35,1464	34,3666	1,1498	3.3
36 AMOUNT (\$)	2,554,621	2,290,359	264,262	11.5	2,554,621	2,290,359	264,262	11.5
37 ENDING INVENTORY								
38 UNITS (TON)	111,962	92,118	19,824	21.5	111,962	92,118	19,824	21.5
39 UNIT COST (\$/TON)	23,0901	34,5382	11,4481	33.1	23,0901	34,5382	11,4481	33.1
40 AMOUNT (\$)	2,584,752	3,181,590	596,838	18.8	2,584,752	3,181,590	596,838	18.8
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
***** COAL SCRAPER *****								
43 PURCHASES								
44 UNITS (MWTU)	4,322,760	5,927,768	1,605,008	27.1	4,322,760	5,927,768	1,605,008	27.1
45 U. COST (\$/MWTU)	1,6972	1,6748	224	1.3	1,6972	1,6748	224	1.3
46 AMOUNT (\$)	7,336,497	9,928,000	2,591,503	26.1	7,336,497	9,928,000	2,591,503	26.1
47 BURNED								
48 UNITS (MWTU)	3,649,836	3,791,489	11,653	.9	3,649,836	3,791,489	11,653	.9
49 U. COST (\$/MWTU)	1,6791	1,6711	80	.5	1,6791	1,6711	80	.5
50 AMOUNT (\$)	6,142,035	6,189,358	23,323	.4	6,142,035	6,189,358	23,323	.4
51 ENDING INVENTORY								
52 UNITS (MWTU)	7,215,201	5,610,948	1,605,153	28.4	7,215,201	5,610,948	1,605,153	28.4
53 U. COST (\$/MWTU)	1,6811	1,6722	89	.5	1,6811	1,6722	89	.5
54 AMOUNT (\$)	12,129,174	9,381,201	2,747,973	29.3	12,129,174	9,381,201	2,747,973	29.3
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
***** GAS *****								
57 PURCHASES								
58 UNITS (MWTU)	20,893,753	11,138,721	9,755,032	87.6	20,893,753	11,138,721	9,755,032	87.6
59 U. COST (\$/MWTU)	2,4241	3,4866	1,0625	30.5	2,4241	3,4866	1,0625	30.5
60 AMOUNT (\$)	50,648,756	38,836,220	11,812,536	30.4	50,648,756	38,836,220	11,812,536	30.4
61 BURNED								
62 UNITS (MWTU)	17,940,003	17,897,140	42,863	.2	17,940,003	17,897,140	42,863	.2
63 U. COST (\$/MWTU)	1,3240	1,5234	2094	1.6	1,3240	1,5234	2094	1.6
64 AMOUNT (\$)	5,813,435	5,787,708	25,727	.4	5,813,435	5,787,708	25,727	.4
65 BURNED								
***** OILSLURRY *****								
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED								
***** PROPANE *****								
70 UNITS (GAL)	4,356	100	4,256	100.0	4,356	100	4,256	100.0
71 UNIT COST (\$/GAL)	.7711	1,0000	.2289	22.9	.7711	1,0000	.2289	22.9
72 AMOUNT (\$)	3,359	100	3,259	100.0	3,359	100	3,259	100.0

LINE 9 & 23 EXCLUDE (5,000) BARRELS, \$(151,991) CURRENT MONTH AND (5,000) BARRELS, \$(151,991) PERIOD TO DATE

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,529,756 CURRENT MONTH AND \$1,529,756 PERIOD TO DATE AND

97% THERMAL UPGRADE COSTS OF \$ 344,221 CURRENT MONTH AND \$344,221 PERIOD TO DATE

SCHEDULE A - NOTES

Oct-98

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
88	\$1,101.98	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - BARGE BOTTOMS CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - BARGE BOTTOMS TURKEY POINT FOSSIL - FUELS RECEIVABLE - BARGE BOTT TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
523	\$6,468.48	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - INVENTORY ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MANATEE - PIPELINE HEATING
2,288	\$33,152.90	MARTIN - INVENTORY ADJUSTMENT
422	\$6,114.74	MARTIN - TEMP/CAL ADJUSTMENT
3,321	\$46,838.10	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$183,285.41	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

SCHEDULE A8

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 1988

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD	(4) KWH			(5) KWH FROM OWN GENERATION	(6) FUEL COST	(7) TOTAL FUEL ADJ.	(8) TOTAL COST	(9) TOTAL COST \$
			TOTAL	WHEELED FROM OTHER SYSTEMS	WHEELED					
ESTIMATED:										
	C	16,498	0	0	16,498	2,769	458,820	3,519	560,553	
	OS	78,880	0	0	78,880	2,788	2,128,084	3,518	2,705,771	
	S	44,305	0	0	44,305	0,000	187,120	0,000	187,120	
						0,377	98,988	0,377	98,988	
TOTAL		137,683	0	0	137,683	1,969	2,862,020	2,508	3,453,444	
ACTUAL:										
ECONOMY **		12,568	0	0	12,568	2,435	308,711	3,014	379,887	
FMPA (SL 1)		28,940	0	0	28,940	0,480	132,140	0,480	132,140	
OAC (SL 1)		18,828	0	0	18,828	0,450	83,881	0,450	83,881	
SEMIHOLE ELECTRIC COOPERATIVE, INC. (UNGSCHEDULED)		479	0	0	479	1,853	7,818	1,853	9,380	
FLORIDA KEYS ELECTRIC COOPERATIVE (Prior Mo. Ag.)		(2,522)	0	0	(2,522)	5,024	(126,743)	5,024	(126,743)	
ENRON		33,713	0	0	33,713	1,564	534,180	1,563	655,583	
FLORIDA POWER CORPORATION		7,991	0	0	7,991	2,808	208,275	2,808	238,758	
CITY OF GAINESVILLE		3,102	0	0	3,102	0,000	100,325	0,000	145,378	
CITY OF HOMESTEAD		0	0	0	0	0,000	804	0,000	804	
CITY OF LAKE WORTH UTILITIES		8,175	0	0	8,175	2,325	143,578	2,325	182,298	
LOUISVILLE G & E POWER MARKETING		319	0	0	319	2,477	7,901	2,477	9,544	
MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA (Prior Mo. Ag.)		7,624	0	0	7,624	2,247	171,284	2,247	233,321	
UTL COMM. CITY OF NEW SMYRNA BEACH		(30)	0	0	(30)	2,377	(713)	2,377	(1,410)	
OGLETHORPE POWER CORPORATION		729	0	0	729	3,119	22,741	3,119	31,703	
ORLANDO UTILITIES COMMISSION		5,402	0	0	5,402	2,010	108,808	2,010	179,827	
PUBLIC SERVICE ELECTRIC GAS		126	0	0	126	4,024	8,000	4,024	12,024	
SEMIHOLE ELECTRIC COOPERATIVE, INC.		720	0	0	720	3,287	23,737	3,287	34,148	
SOUTHERN COMPANY		2,343	0	0	2,343	2,254	82,810	2,254	81,844	
THE ENERGY AUTHORITY (Prior Month Adjustment)		10,514	0	0	10,514	2,588	270,002	2,587	244,708	
TAMPA ELECTRIC COMPANY		834	0	0	834	1,378	11,478	(1,833)	(13,288)	
TVA		20,544	0	0	20,544	2,744	563,875	2,744	623,527	
		848	0	0	848	1,887	18,068	1,820	18,278	
ECONOMY SUB-TOTAL		12,568	0	0	12,568	2,435	308,711	3,014	379,887	
ST. LUCIE PARTICIPATION SUB-TOTAL		45,589	0	0	45,589	0,474	218,001	0,474	218,001	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		98,809	0	0	98,809	2,144	2,120,818	2,852	2,520,877	
TOTAL		157,978	0	0	157,978	1,853	2,701,892	2,175	3,418,545	
CURRENT MONTH DIFFERENCE		19,383	0	0	19,383	(3,316)	(150,128)	(3,323)	(36,886)	
PERIOD TO DATE DIFFERENCE (%)		14.1	0.0	0.0	14.1	(15.8)	(5.3)	(13.3)	(1.1)	
ACTUAL		1,900,054	0	0	1,900,054	2,159	42,080,793	5,591	108,233,222	
ESTIMATED		1,507,811	0	0	1,507,811	1,588	32,317,127	2,264	48,520,842	
DIFFERENCE		392,243	0	0	392,243	0,801	9,763,666	2,307	59,712,380	
DIFFERENCE (%)		26.0	0.0	0.0	26.0	37.8	30.2	70.2	114.5	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES. 50,684
 ** TOTAL TRANSMISSION SERVICE COST INCLUDED:

GAIN ON ECONOMY ENERGY SALES
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 1968

SCHEDULE A-4

(1)	(2)	(3)	(4)	GAIN ON E			(5)	(6)
				TOTAL KWH SOLD (\$000)	(A) FUEL COST	(B) TOTAL COST		
ESTIMATED.								
	C	18,468	456,820	580,553	2,769	3,519	123,733	1,800
80% OF GAIN ON ECONOMY SALES								
TOTAL		18,468	456,820	580,553	2,769	3,519	123,733	1,800
ACTUAL.								
ENRON	C	0	33,488	33,488	0,000	0,000	0	0
ENTERGY (Prior Month Adjustment)	C	(1,265)	(84,087)	(84,981)	6,648	5,104	18,336	18,336
FLORIDA POWER CORPORATION	C	9,315	238,621	274,762	2,540	2,650	38,141	38,141
CITY OF GAINESVILLE	C	349	8,174	8,038	2,542	2,650	864	864
CITY OF HOMESTEAD	C	31	617	871	1,960	2,165	34	34
CITY OF LAKE WORTH UTILITIES	C	245	6,252	7,308	2,552	2,653	1,056	1,056
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	82	2,818	3,655	3,437	4,457	837	837
ORLANDO UTILITIES COMMISSION	C	128	2,813	3,130	2,233	2,654	317	317
REEDY CREEK IMPROVEMENT DISTRICT	C	1,834	44,214	48,837	2,411	2,653	4,823	4,823
SEMIHOLE ELECTRIC COOPERATIVE, INC.	C	1,225	31,807	36,015	2,560	2,840	4,408	4,408
TAMPA ELECTRIC COMPANY	C	656	30,799	23,919	3,171	3,648	3,120	3,120
THE ENERGY AUTHORITY	C	0	1,405	3,405	0,000	0,000	0	0
SUB-TOTAL								
		12,568	308,711	379,667	2,435	3,014	72,956	72,956
80% OF GAIN ON ECONOMY SALES								
TOTAL		12,568	308,711	379,667	2,435	3,014	72,956	72,956

CURRENT MONTH DIFFERENCE	(3,909)	(23.6)	(150,109)	(200,868)	(0,334)	(0,505)	(40,827)	(40,827)
PERIOD TO DATE ACTUAL	113,825	300,046	3,295,802	3,679,355	2,883	3,403	484,442	484,442
ESTIMATED	(88,121)	(88,121)	(1,877,515)	(2,720,189)	0,307	0,108	(874,128)	(874,128)
DIFFERENCE (%)	(43.1)	(28.2)	(57.3)	(73.8)	11.9	3.2	(18.2)	(18.2)
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =		30,884						

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER, 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FROM FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (9) x (7)(a)
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)								
ST. LUCIE RELIABILITY		503,803	0	0	503,803	1.714		8,630,810
SURPP		43,451	0	0	43,451	0.350		152,000
		259,774	0	0	259,774	1.317		3,421,080
TOTAL		806,828	0	0	806,828	1.513		12,203,700
ACTUAL:								
SOUTHERN COMPANIES	UPS	401,795	0	0	401,795	1.721		6,914,850
SOUTHERN COMPANIES	R	101,808	0	0	101,808	1.685		1,715,780
PRIOR MONTH ADJUSTMENT		(504,481)	0	0	(504,481)	(908.339)		(837,085)
		(858)	0	0	(858)			7,793,548
FMPA (SL 2)		28,487	0	0	28,487	0.437		115,778
PRIOR MONTH ADJUSTMENT		71	0	0	71	175		12,425
		28,558	0	0	28,558	0.437		115,961
OUC (SL 2)		18,317	0	0	18,317	0.404		74,054
PRIOR MONTH ADJUSTMENT		50	0	0	50	(9)		(450)
		18,367	0	0	18,367	0.403		74,045
JACKSONVILLE ELECTRIC AUTHORITY	UPS	252,838	0	0	252,838	1.832		4,127,458
PRIOR MONTH ADJUSTMENT		(21,580)	0	0	(21,580)	(84.741)		(1,824,715)
		231,258	0	0	231,258	1.757		4,062,715
SEMHOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		825	0	0	825	1.813		13,305
ST. LUCIE PARTICIPATION SUB-TOTAL		44,825	0	0	44,825	0.423		189,998
TOTAL		278,150	0	0	278,150	4.387		12,059,561
CURRENT MONTH DIFFERENCE		(530,678)	0	0	(530,678)	2.854		(144,139)
PERIOD TO DATE ACTUAL		(85.8)	0.0	0.0	(85.8)	188.7		(1.2)
PERIOD TO DATE ESTIMATED		5,832,752	0	0	5,832,752	1.489		86,875,429
PERIOD TO DATE DIFFERENCE		5,125,002	0	0	5,125,002	1.819		82,860,889
PERIOD TO DATE DIFFERENCE (%)		707,750	0.0	0.0	707,750	(0.130)		3,394,560
		13.8	0.0	0.0	13.8	(8.0)		4.7

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER, 1998

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		712,746	0	0	712,746	1.723	1.723	12,283,800
TOTAL		712,746	0	0	712,746	1.723	1.723	12,283,800
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		4,859	0	0	4,859	1.844	1.844	89,889
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		34,289	0	0	34,289	1.856	1.856	636,150
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		27,851	0	0	27,851	1.943	1.943	541,152
CEDAR BAY GENERATING COMPANY		185,868	0	0	185,868	1.464	1.464	2,427,491
INDANTOWN COGENERATION		88,308	0	0	88,308	2.597	2.597	2,293,879
FLORIDA CRUSHED STONE		92,920	0	0	92,920	1.508	1.508	1,401,193
GEORGIA PACIFIC CORPORATION		807	0	0	807	1.746	1.746	10,600
LEE COUNTY RESOURCE RECOVERY		14,024	0	0	14,024	1.889	1.889	264,924
MM TOMOKA		2,228	0	0	2,228	1.852	1.852	41,267
OKEELANTA POWER L.P.		17,725	0	0	17,725	1.809	1.809	320,854
ROYSTER COMPANY		8,972	0	0	8,972	1.421	1.421	127,459
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		33,598	0	0	33,598	1.391	1.391	467,308
TROPICANA PRODUCTS, INC.		704	0	0	704	1.825	1.825	12,858
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	1,108,358
TOTAL		491,729	0	0	491,729	1.961	1.961	9,738,978
CURRENT MONTH:								
DIFFERENCE		(221,017)	0	0	(221,017)	0.257	0.257	(2,544,622)
DIFFERENCE (%)		(31.0)	0.0	0.0	(31.0)	14.9	14.9	(20.7)
PERIOD TO DATE:								
ACTUAL		3,728,986	0	0	3,728,986	1.898	1.898	70,899,200
ESTIMATED		3,879,974	0	0	3,879,974	1.809	1.809	70,204,445
DIFFERENCE		(150,988)	0	0	(150,988)	0.087	0.087	494,755
DIFFERENCE (%)		(3.9)	0.0	0.0	(3.9)	4.8	4.8	0.7

SCHEDULE A

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER, 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ (3) x (4)	COST \$ GENERATED (6) CENTS/KWH	FUEL SAVINGS (\$)(3)-(5)
ESTIMATED						
FLORIDA	C	300,079	1,824	6,365,440	2,225	7,824,265
NON-FLORIDA	C	1,963	2,202	43,220	2,613	51,258
TOTAL		302,042	1,826	6,428,660	2,227	7,875,563
ACTUAL						
FLORIDA	C	13,960	1,600	225,457	1,638	25,156
FLORIDA POWER CORPORATION	C	189	3,285	6,208	3,522	1,234
CITY OF GAINESVILLE	C	77	2,720	2,123	3,912	279
CITY OF HOMESTEAD	C	157	2,988	3,187	3,553	605
CITY OF LAKE WORTH UTILITIES	C	4	1,275	51	1,750	19
UTILITIES COMMISSION CITY OF NEW SMYRNA BEACH	C	358	3,614	12,937	3,978	1,304
ORLANDO UTILITIES COMMISSION	C	7,650	1,666	12,745	1,605	138,062
SEMIWOLE ELEC COOP, INC	C	14	2,967	414	3,757	112
CITY OF TALLAHASSEE	C	1,967	1,963	190,053	2,208	166,808
TAMPA ELECTRIC COMPANY	C	482	2,686	12,848	3,222	2,678
THE ENERGY AUTHORITY	C					
FLORIDA POWER CORPORATION	OS	8,329	1,633	152,867	2,121	178,934
CITY OF GAINESVILLE	OS	341	6,445	8,100	8,100	2,665
ORLANDO UTILITIES COMMISSION	OS	3,245	1,115	111,726	3,644	13,118
SEMIWOLE ELECTRIC COOPERATIVE, INC	OS	565	2,115	13,081	15,464	2,323
THE ENERGY AUTHORITY	OS	14,744	2,529	374,320	3,577	463,771
TAMPA ELECTRIC COMPANY	OS	280	1,873	5,433	1,962	79,401
						315
NON-FLORIDA						
CP&L	OS	78	2,545	1,985	2,535	1,977
DUKE POWER	OS	0	0,000	0,000	0,000	(6,588)
ENRON	OS	500	3,040	15,205	3,644	3,521
MORGAN	OS	15,812	2,406	385,656	2,788	48,759
POCO POWER	OS	648	1,650	8,164	1,810	8,878
LOUISVILLE G & E POWER MKT, INC	OS	17,875	3,462	643,185	2,823	90,362
NORTH CAROLINA MUNICIPAL POWER AUTHORITY	OS	8,037	1,487	69,705	1,768	106,823
GOLETHORPE POWER CORPORATION	OS	4,791	3,577	12,145	3,082	148,125
PECO	OS	180	3,577	12,145	3,082	1,371
SOUTHERN COMPANY	OS	425	1,897	7,892	2,047	8,290
SOUTH CAROLINA	OS	1,315	3,725	41,214	3,712	48,698
TRACTESEL (Prior Month Adjustment)	OS	(18,256)	2,373	(422,365)	1,862	7,444
VIRGINIA ELECTRIC POWER COMPANY	OS	1,794	3,080	54,039	3,485	(328,547)
						62,181
TOTAL		89,835	2,207	1,892,572	2,664	2,393,610
FLORIDA ECONOMY PURCHASES SUB-TOTAL		57,620	2,091	1,205,228	2,405	1,366,274
NON-FLORIDA ECONOMY PURCHASES SUB-TOTAL		32,200	2,414	777,346	3,127	1,028,736
TOTAL		89,820	2,207	1,982,574	2,664	2,395,010
CURRENT MONTH DIFFERENCE		(262,207)	0.381	(4,448,088)	0.427	(1,026,465)
PERIOD TO DATE DIFFERENCE (%)		(74.5)	20.9	(69.2)	18.1	(89.6)
PERIOD TO DATE ACTUAL		835,386	3.309	21,343,978	3.520	22,366,296
ESTIMATED		1,817,870	1,870	30,298,918	2,154	34,808,038
DIFFERENCE		(982,484)	1,469	(8,954,940)	1,366	(12,462,733)
PERIOD TO DATE DIFFERENCE (%)		(60.7)	79.6	(29.5)	63.4	(35.6)