

ST. JOE NATURAL GAS COMPANY, INC.

ORIGINAL

P O BOX 549 PHONE (850) 229 8216

PORT ST. JOE, FLORIDA 32457



November 19, 1998

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 980003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1\R and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the Vendor Invoices for the month of October 1998.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
President

ACK _____
AFA Handwritten
APP _____
CAF _____
CMU _____
CTR cc: All Parties of Record
EAG Handwritten
LEG 1
LIR 3
OIG _____
RCH _____
SEC 1
WAS _____
OTH _____

RECEIVED & FILED
Handwritten

DOCUMENT NUMBER-DATE

13119 NOV 20 98

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 980003-GU
November 19, 1998

Wayne Schiefelbein, Esq.
Gatlin, Woods, Carlson & Cowdery
1709-D Mahan Drive
Tallahassee, Fl. 32308

Jack Shreve
Office of Public Counsel
c/o Fla. House of Representatives
The Capitol
Tallahassee, Fl. 32399-130

Norman Horton, Esq.
Messer, Vickers, Caparello
French & Madsen
P.O. Box 1876
Tallahassee, Fl. 32302-1876

Vicki G. Kaufman
Lawson, McWhirter, Grandoff
& Reeves
117 S. Gadsden Street
Tallahassee, Fl. 32301

Brian Powers, President
Indiantown Gas Company
P.O. Box 8
Indiantown, Fl. 33456

William B Willingham, Esq.
Rutledge, Exenia, Underwood,
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, Fl. 32302-0551

Mr. Sandy Kurland, VP Finance
Palm Beach County Utilities
10180 Riverside Drive
Palm Beach Gardens, Fl. 33410

D Bruce May
Holland & Knight
315 S. Calhoun St. Suite 600
Tallahassee, Fl. 32301

Mr. Ansley Watson, Jr., Esq.
MacFarlane, Ferguson, Allison
& Kelly
P.O. Box 1531
Tampa, Fl. 33601

Cochran Keating, Esq.
Division of Legal Services
F. Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Michael Palecki, Esq.
955 East 25th Street
Hialeah, Fl. 33013-3498

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: APRIL 98 Through DECEMBER 98

	CURRENT 9 MONTH:			OCTOBER 1998			PERIOD TO DATE		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$121.59	\$197.00	(\$75.41)	-36.28	\$340.58	\$498.03	(\$158.45)	-31.75	
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
4 COMMODITY (Other)	\$16,008.30	\$12,402.00	\$3,606.30	29.08	\$53,118.84	\$52,737.22	\$381.62	0.72	
5 DEMAND	\$15,070.87	\$15,071.00	(\$0.13)	-0.00	\$134,172.51	\$136,383.61	(\$2,211.10)	-3.04	
6 Volumetric Reinforcement	\$0.00	\$0.00	\$0.00	ERR	(\$14,008.68)	(\$14,009.22)	\$52.54	-0.23	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
8 DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
9 COMMODITY (Other)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
11 TOTAL COST	\$31,200.76	\$27,670.00	\$3,530.76	12.76	\$173,625.25	\$177,580.64	(\$3,955.39)	-2.23	
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
13 COMPANY USE	\$37.65	\$31.00	\$6.65	21.44	\$196.08	\$160.88	\$35.20	21.88	
14 TOTAL THERM SALES	\$40,868.92	\$27,639.00	\$13,247.92	47.93	\$255,688.32	\$220,207.11	\$34,881.21	15.84	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	89,400	50,000	39,400	78.80	145,120	126,850	18,270	14.40	
16 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
17 SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
18 COMMODITY (Other)	77,180	51,480	25,700	49.94	252,859	235,902	16,957	7.19	
19 DEMAND	184,760	184,760	0	0.00	1,807,940	1,807,940	0	0.00	
20 OTHER	0	0	0	ERR	0	0	0	ERR	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22 DEMAND	0	0	0	ERR	0	0	0	ERR	
23	0	0	0	ERR	0	0	0	ERR	
24 TOTAL PURCHASES	89,400	50,000	39,400	78.80	145,120	126,850	18,270	14.40	
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26 COMPANY USE	57	56	1	1.79	449	391	58	14.84	
27 TOTAL THERM SALES	62,048	49,944	12,104	24.23	573,457	518,813	54,644	10.53	
CENTS PER THERM									
28 COMMODITY (Pipeline)	0.00136	0.00394	-0.00258	-65.48	0.00235	0.00393	-0.00159	-40.34	
29 NO NOTICE SERVICE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30 SWING SERVICE	0.20739	0.24091	-0.03352	-13.91	0.21007	0.22356	-0.01348	-6.03	
31 COMMODITY (Other)	0.08157	0.08157	0.00000	-0.00	0.07421	0.07654	-0.00233	-3.04	
32 DEMAND	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
33 OTHER	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35 DEMAND	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37 TOTAL COST	0.34900	0.53340	-0.20440	-36.93	0.30277	0.34228	-0.03951	-11.54	
38 NET UNBILLED	0.66045	0.53357	0.10688	19.31	0.43680	0.41155	0.02525	6.14	
39 COMPANY USE	0.50285	0.50402	-0.05117	-9.24	0.30277	0.34228	-0.03951	-11.54	
40 TOTAL THERM SALES	-0.00980	-0.00980	0.00000	0.00000	-0.00980	-0.00980	0.00000	0.00000	
41 TRUE-UP	0.49305	0.54422	-0.05117	-9.40	0.29297	0.33248	-0.03951	-11.86	
42 TOTAL COST OF GAS	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0	
43 REVENUE TAX FACTOR	0.50765	0.56033	-0.05268	-9.40	0.30164	0.34232	-0.04068	-11.86	
44 PGA FACTOR ADJUSTED FOR TAXES	0.508	0.56	0.052	9.29	0.302	0.342	-0.040	-11.70	
45 PGA FACTOR ROUNDED TO NEAREST .001									

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98
CURRENT MONTH:

OCTOBER 1998
-A-

THROUGH:

DECEMBER 98

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	89,400	\$121.59	0.00136
3 Commodity Adjustments			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	89,400	\$121.59	0.00136
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	91,950	\$18,895.73	0.20550
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT	(14,820)	(\$2,756.52)	0.18600
20 Imbalance Bookout - Other Shippers	(730)	(\$146.00)	0.20000
21 Imbalance Cashout - Transporting Customers	790	\$15.09	0.01910
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	77,190	\$16,008.30	0.20739
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	184,760	\$15,070.87	0.08157
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	184,760	\$15,070.87	0.08157
OTHER			
33 FGT REFUND			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 Volumetric Relinquishment - FTS-2			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:	APRIL 98		Through		DECEMBER 98		PERIOD TO DATE			
	CURRENT MONTH:		OCTOBER						DIFFERENCE	
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	AMOUNT	%	AMOUNT	%
TRUE-UP CALCULATION										
1 PURCHASED GAS COST	LINE 4	\$16,008	\$12,402	(3,606)	-0.29	\$53,119	\$52,737	(382)	-0.01	
2 TRANSPORTATION COST	LINE(1+5+6-(7+8+9))	\$15,192	\$15,268	76	0.00	\$120,506	\$124,843	4,337	0.03	
3 TOTAL		\$31,201	\$27,670	(3,531)	-0.13	\$173,625	\$177,581	3,955	0.02	
4 FUEL REVENUES		\$40,887	\$27,639	(13,248)	-0.48	\$255,088	\$220,207	(34,881)	-0.16	
	(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$1,123	\$1,123	0	0.00	\$7,862	\$7,862	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD		\$42,010	\$28,762	(13,248)	-0.46	\$262,950	\$228,069	(34,881)	-0.15	
	(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		\$10,809	\$1,092	(9,717)	-8.90	\$89,325	\$50,489	(38,837)	-0.77	
	(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		\$832	\$686	(146)	-0.21	\$4,631	\$4,419	(212)	-0.05	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$188,720	\$159,536	(29,185)	-0.18	\$113,145	\$113,145	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$1,123)	(\$1,123)	0	0.00	(\$7,862)	(\$7,862)	0	0.00	
	(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$199,239	\$160,191	(39,048)	-0.24	\$199,239	\$160,191	(39,048)	-0.24	
	(7+8+9+10+10a)									
INTEREST PROVISION										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		188,720	159,536	(29,185)	-0.18					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		198,406	159,505	(38,902)	-0.24					
14 TOTAL (12+13)		387,127	319,041	(68,086)	-0.21					
15 AVERAGE (50% OF 14)		193,563	159,520	(34,043)	-0.21					
16 INTEREST RATE - FIRST DAY OF MONTH		5.22	5.22	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.10	5.10	0.00	0.00					
18 TOTAL (16+17)		10.32	10.32	0.00	0.00					
19 AVERAGE (50% OF 18)		5.16	5.16	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)		0.43	0.43	0.00	0.00					
21 INTEREST PROVISION (15x20)		832	686	(146)	-0.21					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

OCTOBER 1998

APRIL 98

Through

DECEMBER 98

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-	
							COMMODITY COST	TOTAL					
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM		
1	OCTOBER	FGT	SJNG	FT	89,400	89,400		\$128.74	\$15,070.87	(\$7.15)	16.99		
2	-	INFINITE	SJNG	FT	91,950	91,950	\$18,895.73				20.55		
3	-	SJNG	FGT	CO	(14,820)	(14,820)	(\$2,756.52)				18.60		
4	-	SJNG	GC METAL	BO	(730)	(730)	(\$146.00)				20.00		
5	-	ARIZONA	SJNG	CO	790	790	\$15.09				1.91		
6						0					ERR		
7						0					ERR		
8						0					ERR		
9						0					ERR		
10						0					ERR		
11						0					ERR		
12						0					ERR		
13						0					ERR		
14						0					ERR		
15						0					ERR		
16						0					ERR		
17						0					ERR		
18						0					ERR		
19						0					ERR		
20						0					ERR		
21						0					ERR		
22						0					ERR		
23						0					ERR		
24						0					ERR		
25						0					ERR		
26						0					ERR		
27						0					ERR		
28						0					ERR		
29						0					ERR		
30						0					ERR		
TOTAL						166,590	0	166,590	\$16,008.30	\$128.74	\$15,070.87	(\$7.15)	18.73

FOR THE PERIOD OF: APRIL 98 Through DECEMBER 98

MONTH: OCTOBER 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. INFINITE ENERGY	99448	613	596	613	596	2.18	2.24
2. INFINITE ENERGY	3232	613	596	8,582	8,345	2.18	2.24
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	1,226	1,192	9,195	8,941	2.18	2.24
27.				WEIGHTED AVERAGE			

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

	FOR THE PERIOD OF:		APRIL 98 Through		DECEMBER 98		PERIOD TO DATE	
	CURRENT MONTH:		OCTOBER 1998					
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	39,559	45,296	5,738	0.15	347,056	344,255	(2,801)	-0.01
COMMERCIAL	4,213	4,129	(84)	-0.02	39,548	31,381	(8,267)	-0.21
COMMERCIAL LARGE VOL. 1	11,994	12,185	191	0.02	127,693	92,610	(35,083)	-0.27
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	55,766	61,610	5,845	0.10	514,396	468,246	(46,150)	-0.09
THERM SALES (INTERRUPTIBLE)								
INTERRUPTIBLE - TRANSPORT.	1,248,120	1,427,200	179,080	0.14	10,337,638	9,990,400	(347,238)	-0.03
INTERRUPTIBLE	6,002	3,333	(2,669)	-0.44	24,938	23,331	(1,607)	-0.06
LARGE INTERRUPTIBLE	280	0	(280)	-1.00	34,123	0	(34,123)	-1.00
TOTAL INTERRUPTIBLE	1,254,402	1,430,533	176,131	0.14	10,396,699	10,013,731	(382,968)	-0.04
TOTAL THERM SALES	1,310,168	1,492,143	181,976	0.14	10,911,095	10,481,977	(429,118)	-0.04
NUMBER OF CUSTOMERS (FIRM)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	3,101	3,289	188	0.06	3,123	3,289	166	0.05
COMMERCIAL	191	195	4	0.02	189	195	6	0.03
COMMERCIAL LARGE VOL. 1	52	50	(2)	-0.04	50	50	0	0.00
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,344	3,534	190	0.06	3,362	3,534	172	0.05
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERRUPTIBLE - TRANSPORT.	5	5	0	0.00	5	5	0	0.00
INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
TOTAL INTERRUPTIBLE	6	6	0	0.00	6	6	0	0.00
TOTAL CUSTOMERS	3,350	3,540	190	0.06	3,368	3,540	172	0.05
THERM USE PER CUSTOMER								
RESIDENTIAL	13	14	1	0.08	111	105	(6)	-0.06
COMMERCIAL	22	21	(1)	-0.04	210	161	(49)	-0.23
COMMERCIAL LARGE VOL. 1	231	244	13	0.06	2,554	1,852	(702)	-0.27
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	249,624	285,440	35,816	0.14	2,067,528	1,998,080	(69,448)	-0.03
INTERRUPTIBLE	6,002	3,333	(2,669)	-0.44	24,938	23,331	(1,607)	-0.06
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:

APRIL 98

through

DECEMBER 98

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 055433	1 057564	1 058356	1 060147	1 063165	1 055409	1 058168					
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.073346	1.075513	1.076319	1.07814	1.081209	1.073322	1.076128	0	0	0	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SORAT Affiliate

Please reference this invoice no. on your remittance and wire to:

CUSTOMER: ST. JCE NATURA, GAS COMPANY
 ATTN: STUART SHORR or CEANA FARKLER
 POST OFFICE BOX 549
 FORT ST. JCE, FL 32456-0549

SHIPPER: ST. JCE NATURA, GAS COMPANY
 TYPE: FIRM TRANSPORTATION

CONTRACT 3635 **SHIPPER:** ST. JCE NATURA, GAS COMPANY **CUSTOMER NO:** 1173 **PLEASE CONTACT MARION COLLINS**
INVOICE NO. 26371 **TYPE:** FIRM TRANSPORTATION **CENS NO:** 006601884 **AT (713)843-0876 WITH ANY QUESTIONS REGARDING THIS INVOICE**
TOTAL AMOUNT DUE \$121.55 **OR CCEC 1131**

CONTRACT	SHIPPER	TYPE	DELIVERIES PCI NO.	QTY NO.	PROC POINT	TC	RC	BASE SURCHARGES	TISC	NET	VOLUMES DTH CRY	AMOUNT	
			16525	3232	10/98	A	COM	0.0144	(0.0008)	0.0136	8,344	\$121.46	
			54687	99448	10/98	A	COM	0.0144	(0.0008)	0.0136	596	\$8.11	
			TOTAL FOR CONTRACT 3635 FOR MONTH OF 10/98.										
			*** END OF INVOICE 26371 ***										

Usage Charge \$121.46
Usage Charge \$8.11
Total \$129.57

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/98
DUE	11/10/98
INVOICE NO.	26112
TOTAL AMOUNT DUE	\$15,070.87

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF /r CONNA PARKER
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT MARION COLLINS
 TYPE: FIRM TRANSPORTATION DUNS NO: 008803884 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				GASE	SRCHARGES	LTSC	NET		
	RESERVATION CHARGE			10/98	A	RES	0.8072	0.0085		0.6157	18,476	\$15,070.87
TOTAL FOR CONTRACT 3635 FOR MONTH OF 10/98.											18,476	\$15,070.87

*** END OF INVOICE 26112 ***



Customer	
St. Joe Natural Gas Company	Invoice# 9810023
ATTN: Mr. Stuart Shoaf	Invoice Date: 11/03/98
P.O. Box 549	Production Month: Oct-98
Port St. Joe, FL 32457	
FAX: 850-229-8392	

DRN	Volume	Price	Amount
7995	9,195	\$2.055	\$18,895.73
Total Volume		9,195	Subtotal
			\$18,895.73
		Tax	\$0.00
		Total Due	\$18,895.73

Payment Due Date: November 20, 1998

Questions regarding invoices may be directed to Martha McCullough at (352) 377-7430

By Wire:

Infinite Energy/Aquila Energy Marketing
The Northern Trust Company

By Check:

Infinite Energy/Aquila Energy Marketing
2533 North 117th Avenue
Omaha, NE 68164
Attn: Trade Administration



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229 8216
PORT ST. JOE, FLORIDA 32457

INVOICE

*Rec 10/22/98
Acct # 301*

CUSTOMER

INVOICE NO. 221098

DATE: 22-Oct-98

FLORIDA GAS TRANSMISSION
1400 SMITH STREET
HOUSTON, TX. 78251

CONTRACT NO.
CONTRACT DATE

ATTN: MARION COLLINS PHONE: (713) 853-0626 FAX: (713) 853-6756

TO INVOICE YOU FOR CASH OUT - MONTH OF: AUGUST 1998

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
AUGUST 1998	CASH-OUT	1482	\$1.8600	\$2,756.52

TOTAL THIS STATEMENT	1482	\$1.8600	\$2,756.52
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SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

01-Nov-98



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER	INVOICE NO.	170998
=====		
ATTN: LEE LEVANT GULF COAST METALS COMPANY 6912 EAST 9TH AVENUE TAMPA, FL. 33619	DATE:	17-Sep-98
	CONTRACT NO:	
	CONTRACT DATE:	
ATTN: LEE LEVANT	PHONE: (813) 626-5443	FAX: (813) 621-1924
=====		

TO INVOICE YOU FOR BOOK OUT - MONTH OF: AUGUST 1998

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
AUGUST 1998	BOOK-OUT	73	\$2.0000	\$146.00
TOTAL THIS STATEMENT		73	\$2.0000	\$146.00

*Rec 10/5/98
Acct # 201*

SEND REMITTANCE TO ST. JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST. JOE, FLORIDA 32457

FOR FURTHER INFORMATION CALL DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER: 27-Sep-98

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **JULIE STRATTON, EB 3718**
CITRUS TRADING CORPORATION
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone: (713) 853-5333
 Fax: (713) 646-8420

DATE: **October 1, 1998**
 DELINQUENT: **October 20, 1998**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: **38074**
 CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

*Rec 10/19/98
Acct #301*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	Sep 98	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-30	\$0.04330			\$0.04330	7,911	\$342.55
Cash Out @ FGT Zone 1 Price for:	1-30	\$0.1910	-1.00%		\$0.1910	(79)	(\$15.09)
Pre-Paid Gas	Sep 98			SA/FTS, Article VI, Section 6.2(iv)			\$1,289.21

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

TOTAL AMOUNT DUE THIS INVOICE

\$2,616.67
=====
\$ 1,342.55

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$39.25