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RECORDS AND REPORTING

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November 23, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 980001-EI

Dear Ms. Bayo:

On behalf of Tampa Electric Company, we enclose fifteen (15) copies of the following Exhibit (KOZ-2) marked revised 11/20/98 and sponsored by Tampa Electric witness Karen Zwolak.

We would appreciate your distributing these revised schedules to the recipients of the original filing so that they may be substituted in place of the earlier corresponding schedules.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

Lee L. Willis

- ACK Handwritten
- AFA _____
- APP _____
- CAF _____
- CMJ _____
- CTR _____
- ENC 1 LLW/pp Enclosures
- LES _____
- LIN 3108 cc: All Parties of Record (w/enc.)
- OPC _____
- RCH _____
- SEC 1
- WAS _____
- OTH _____

DOCUMENT NUMBER-DATE

13237 NOV 23 98

FPSC-RECORDS/REPORTING

DOCUMENT NO. 1

EXHIBIT NO. _____
 DOCKET NO. 980001-EI
 TAMPA ELECTRIC COMPANY
 (KOZ-2)
 FILED 10/05/98
 REVISED 11/20/98

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

PAGE NO.	DESCRIPTION	PERIOD
1	Schedule E-1 Cost Recovery Clause Calculation	(JAN.,1999 - DEC.,1999)
2	Schedule E1-A Calculation of Total True-Up	(JAN.,1999 - DEC.,1999)
3	Schedule E-1B Calculation of Estimated True-Up	(APR.,1998 - DEC.,1998)
4	Schedule E-1B-1 Comparison of Est/ Act vs Original Proj of the Fuel and Pur. Pwr Cost Recovery Fac.	(APR.,1998 - DEC.,1998)
5	Schedule E-1C GPIF & True-Up Adj. Factors	(JAN.,1999 - DEC.,1999)
6	Schedule E-1D Fuel Adjustment Factor for TOD	(")
7	Schedule E-1E Fuel Recovery Factor-with Line Losses	(")
8	Schedule E-2 Cost Recovery Clause Calculation(By Month)	(")
9-10	Schedule E-3 Generating System Comparative Data	(")
11-22	Schedule E-4 System Net Generation & Fuel Cost	(")
23-24	Schedule E-5 Inventory Analysis	(")
25-26	Schedule E-6 Power Sold	(")
27	Schedule E-7 Purchased Power	(")
28	Schedule E-8 Energy Payment to Qualifying Facilities	(")
29	Schedule E-9 Economy Energy Purchases	(")
30	Schedule E-10 Residential Bill Comparison	(")
31	Schedule E-2 Cost Recovery Clause Calculation	(APR.,1998 - DEC.,1998)
32-33	Schedule E-3 Generating System Comparative Data	(")
34-35	Schedule E-5 Inventory Analysis	(")
36-37	Schedule E-6 Power Sold	(")
38	Schedule E-7 Purchased Power	(")
39	Schedule E-8 Energy Payment to Qualifying Facilities	(")
40	Schedule E-9 Economy Energy Purchases	(")
41	Schedule H-1 Generating System Comparative Data	(JAN. - DEC., 1996-99)

**FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 THRU DECEMBER 1999**

	DOLLARS	MWH	cents/KWH
1. Fuel Cost of System Net Generation (E3)	370,767,451	17,949,322	2.06563
2. Nuclear Fuel Disposal Cost	0	0	0.00000
3. Coal Car Investment	0	0	0.00000
4. Adjustments to Fuel Cost (Ft. Meade / Wauchula Wheeling)	(36,000)	17,949,322	(0.00020)
4a. Adjustments to Fuel Cost	0	0	0.00000
6. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4a)	370,731,451	17,949,322	2.06543
6. Fuel Cost of Purchased Power - System (Exclusive of Economy)(E7)	19,610,500	537,362	3.64927
7. Energy Cost of Sch C,X Economy Purchases (Broker) (E9)	1,103,200	24,265	4.54647
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	0	0	0.00000
9. Energy Cost of Sch. E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Sch. E Economy Purchases (E2)	0	0	0.00000
11. Energy Payments to Qualifying Facilities (E8)	8,323,300	415,166	2.00471
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	29,037,000	976,835	2.97256
13. TOTAL AVAILABLE KWH (LINE 6 + LINE 12)		18,926,157	
14. Fuel Cost of Economy Sales (E6)	22,131,600	1,179,676	1.87607
15. Gain on Economy Sales - 80% (E6)	5,088,960	1,179,676	0.43139
16. Fuel Cost of Schedule D Sales - Jurisd. (E6)	1,359,900	68,424	1.98746
16a. Fuel Cost of Schedule D Sales - Separated (E6)	4,310,300	259,111	1.66350
16b. Fuel Cost of Schedule D HPP Sales - Contract (E6)	6,041,700	255,600	2.36373
16c. Fuel Cost of Schedule J Sales - Jurisd. (E6)	559,200	23,420	2.38770
17. Fuel Cost of Other D Power Sales	0	0	0.00000
18. TOTAL FUEL COST AND GAINS OF POWER SALES	39,491,660	1,786,231	2.21089
19. Net Inadvertent Interchange		0	
19a. Wheeling Rec'd. less Wheeling Del'v'd.		0	
19b. Interchange and Wheeling Losses		26,600	
20. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 6 + 12 + 18 + 19)	360,276,791	17,113,126	2.10527
21. Net Unbilled	0	0	0.00000
22. Company Use	947,372	45,000	0.00583
23. T & D Losses	17,162,509	815,217	0.10560
24. System MWH Sales	360,276,791	18,252,909	2.21669
25. Wholesale MWH Sales	(5,925,475)	(262,806)	2.25470
26. Jurisdictional MWH Sales	354,351,316	15,990,103	2.21607
26a. Jurisdictional Loss Multiplier			1.00068
27. Jurisdictional MWH Sales Adjusted for Line Loss	354,592,275	15,990,103	2.21757
28. True-up **	(5,281,113)	15,990,103	(0.03290)
29. Peabody Coal Contract Buy-Out Amort. (Jurisdictionalized)	4,635,960	15,990,103	0.02899
30. Fuel Credit Differential	0	15,990,103	0.00000
31. Total Jurisdictional Fuel Cost (Excl. GPIF)	353,967,122	15,990,103	2.21366
32. Revenue Tax Factor			1.00072
33. Fuel Factor (Excl. GPIF) Adjusted for Taxes	354,221,978	15,990,103	2.21525
34. GPIF ** (Already Adjusted for Taxes)	(188,281)	15,990,103	(0.00118)
35. Fuel Factor Adjusted for Taxes Including GPIF	354,033,697	15,990,103	2.21407
36. Fuel Factor Rounded to Nearest .001 cents per KWH			2.214

(a) Data not available at this time.

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)
TAMPA ELECTRIC COMPANY
FOR THE PERIOD: JANUARY 1999 THRU DECEMBER 1999

SCHEDULE E1-A
REVISED 11/9/98

1. ESTIMATED OVER/(UNDER) RECOVERY (SCH. E-1B) April - September 1998 (5 months actual, 1 month estimated) (Sch. E-1B / Sum of lines C7 and C8 for Apr. thru Sept. 1998)	\$3,591,836
2. ESTIMATED OVER/(UNDER) RECOVERY (SCH. E-1B) (Sch. E-1B / Sum of lines C7 and C8 for Oct. thru Dec. 1998) (Includes over-recovery approved in the August 1998 hearings of \$4,004,369 which is comprised of the final over-recovery for October 1997 thru March 1998 of \$53,414 and the estimated over-recovery for Apr.-Sept. 1998 of \$3,950,955)	5,620,232
3. TOTAL OVER-RECOVERY (Shown on Sch. E-1B Line 9)	\$9,212,068
4. LESS ESTIMATED OVER-RECOVERY APPROVED AT THE AUG. 1998 HEARINGS April - September 1998 (2 months actual, 4 month estimated) Spread over the 3 month period Oct. thru Dec. 1998 on line C2	\$3,950,955
5. TOTAL OVER/(UNDER) RECOVERY (Lines 3 - 4) To be included in the 12 month projected period January thru December 1999 (Schedule E1, line 28)	\$5,261,113
6. JURISDICTIONAL MWH SALES (Projected January thru December 1999)	15,990,103
7. TRUE-UP FACTOR (Lines 5/6) * (100 cents/1000 KWH)	\$0.033

CALCULATION OF ESTIMATED TRUE-UP
(5 MONTHS ACTUAL, 4 MONTHS ESTIMATED)
TAMPA ELECTRIC COMPANY
FOR THE PERIOD OF: APRIL 1998 THRU DECEMBER 1998

	ACTUAL					ESTIMATED				TOTAL PERIOD
	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	
A. 1. FUEL COST OF SYSTEM NET GENERATION	27,437,874	28,253,753	35,825,625	35,135,362	35,524,071	34,008,189	31,955,965	26,718,473	31,502,106	296,362,408
2. FUEL COST OF POWER SOLD *	2,725,298	1,600,107	6,938,021	4,222,721	3,118,093	1,844,780	2,640,160	1,805,100	4,783,700	29,857,975
3. FUEL COST OF PURCHASED POWER	195,778	4,197,429	3,471,322	4,385,100	3,929,738	2,785,100	567,700	914,700	381,600	20,748,467
3a. DEMAND & NON-FUEL COST OF PUR. PWR.	0	0	0	0	0	0	0	0	0	0
3b. ENERGY PAYMENTS TO QUALIFIED FACILITIES	638,325	716,550	687,723	701,719	799,878	750,800	608,800	644,000	589,700	6,135,485
4. ENERGY COST OF ECONOMY PURCHASES	13,228	48,751	8,828	45,128	48,580	349,900	44,300	90,800	11,500	658,114
5. ADJUSTMENTS TO FUEL COST (PT. INTEREST / WINDFALLS VARIANCES)	(2,980)	(3,818)	(5,264)	(4,270)	(4,497)	(3,000)	(3,000)	(3,000)	(3,000)	(32,839)
5a. ADJUSTMENTS TO FUEL COST	0	0	0	0	0	0	0	0	0	0
6. TOTAL FUEL & NET POWER TRANSACTION (Sum of Lines A1 Through A5a)	25,558,917	31,530,563	33,050,212	36,040,318	37,179,878	35,927,009	30,561,695	26,458,873	27,708,206	264,014,671
*INCLUDES ECONOMY SALES PROFITS (80%)										
B. 1. JURISDICTIONAL MWH SALES	1,166,092	1,208,189	1,513,452	1,600,177	1,517,867	1,520,097	1,355,550	1,171,556	1,190,980	12,244,879
2. NON-JURISDICTIONAL MWH SALES	10,708	18,555	31,505	29,317	26,230	11,712	10,157	7,808	7,995	153,803
3. TOTAL SALES (Lines B1 + B2)	1,176,878	1,227,744	1,544,957	1,629,494	1,544,117	1,531,809	1,365,707	1,179,364	1,198,975	12,398,682
4. JURISDIC. % OF TOTAL SALES (Line B1/B3)	0.998351	0.9948889	0.9798078	0.9820085	0.9830129	0.9823541	0.9825628	0.9835487	0.9833318	-
C. 1. JURISDICTIONAL FUEL RECOVERY REVENUE (Net of Revenue Taxes)	26,978,474	27,856,841	35,075,112	37,061,848	35,096,546	35,520,518	31,644,795	27,327,318	27,779,943	284,339,326
1a. ADJUSTMENTS TO FUEL REVENUE	0	0	0	0	0	0	0	0	0	0
2. TRUE-UP PROVISION	728,854	728,854	728,854	728,854	728,854	728,851	1,334,790	1,334,790	1,334,789	8,377,650
2a. INCENTIVE PROVISION	60,591	60,591	60,591	60,591	60,591	60,592	60,591	60,591	60,591	545,320
2b. OTHER	0	0	0	0	0	0	0	0	0	0
3. FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2b)	27,707,328	28,646,286	35,804,557	37,851,203	35,825,991	36,309,961	33,040,116	28,722,699	29,114,723	293,262,145
4. TOTAL FUEL & NET PWR TRANS. (Line A4)	25,558,917	31,530,563	33,050,212	36,040,318	37,179,878	35,927,009	30,561,695	26,458,873	27,708,206	264,014,671
5. JURISDIC. TOTAL FUEL & NET PWR TRANS. (Line A5 x Line B4)	25,322,690	31,054,040	32,378,246	35,391,899	36,548,302	35,652,315	30,334,622	26,388,199	27,523,442	260,492,535
5a. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	1.00013	1.00013	1.00013	1.00013	1.00013	1.00013	1.00013	-
5b. LINE 5 x LINE 5a	25,325,982	31,058,077	32,380,452	35,398,500	36,553,053	35,656,950	30,338,345	26,292,617	27,527,020	260,528,699
5c. PEABODY COAL CONTRACT BUY-OUT AMORT.	426,116	426,585	424,054	421,523	418,992	416,481	413,930	411,399	408,868	3,767,928
5d. PEABODY JURISDICTIONALIZED (LINE 5c x LINE B4)	422,211	420,138	415,407	413,939	411,875	413,277	410,852	408,745	406,142	3,722,596
5e. FUEL CREDIT DIFFERENTIAL	(13,179)	0	0	0	0	0	0	0	0	(13,179)
6. JURISDIC. TOTAL FUEL & NET PWR TRANS. INCL. PEABODY & FUEL CREDIT DIFF.	25,735,014	31,478,215	32,795,862	35,810,439	36,964,928	36,070,227	30,749,197	26,701,362	27,933,162	264,238,406
7. OVER/UNDER RECOVERY	2,030,905	(2,831,929)	3,068,695	2,040,854	(1,078,937)	239,734	2,290,919	2,021,337	1,242,161	9,023,739
8. INTEREST PROVISION	23,456	18,270	15,647	24,278	23,068	17,773	18,665	22,733	24,187	188,329
9. TOTAL ESTIMATED TRUE-UP FOR THE PERIOD										9,312,988

COMPARISON OF ESTIMATED ACTUAL VERSUS ORIGINAL PROJECTIONS
OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
FOR THE PERIOD OF APRIL, 1988 THRU DEC., 1988

SCHEDULE 1, LINE 1
REVISED 1/1/88

	DOLLARS			MWH			CENTS PER KWH		
	ESTIMATED ACTUAL APR. DEC. 88	ESTIMATED ORIGINAL APR. DEC. 88	DIFFERENCE AMOUNT %	ESTIMATED ACTUAL APR. DEC. 88	ESTIMATED ORIGINAL APR. DEC. 88	DIFFERENCE AMOUNT %	ESTIMATED ACTUAL APR. DEC. 88	ESTIMATED ORIGINAL APR. DEC. 88	DIFFERENCE AMOUNT %
1. Fuel Cost of System Net Generation (E3)	0	0	0	0	0	0	0	0	0
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0
3. Coal Car Investment	0	0	0	0	0	0	0	0	0
4. Adjustments to Fuel Cost (7% Meade/Whitcomb, Wheeling)	(32,839)	(30,221,387)	(2,839)	13,826,773	14,137,741	(310,968)	(0.000024)	(0.00021)	(0.00018)
4a. Adjustments to Fuel Cost	0	0	0	13,826,773	14,137,741	(310,968)	0.000000	0.000000	0.000000
5. TOTAL COST OF GENERATED POWER	286,329,569	302,191,867	(15,862,298)	13,826,773	14,137,741	(310,968)	2.07083	2.13748	(0.06665)
6. Fuel Cost of Purchased Power - (Exclusive of Econ) (E7)	20,748,487	12,811,000	7,937,487	623,604	402,189	221,415	3,27718	2,27018	0.11700
7. Energy Cost of Sch. C/E Economy Purchases (Broken) (E8)	658,114	1,502,800	(844,686)	18,035	36,317	(17,282)	0.00000	4,25017	(0.00051)
8. Energy Cost of Other Econ Purch (Non-Broker) (E9)	0	0	0	0	0	0	0.00000	0.00000	0.00000
9. Energy Cost of Sch. E Econ Purchases (E9)	0	0	0	0	0	0	0.00000	0.00000	0.00000
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0	0	0	0.00000	0.00000	0.00000
11. Energy Payments to Qualifying Facilities (E9)	6,135,495	7,571,400	(1,435,905)	352,382	303,275	(49,107)	1,41410	2,44320	(0.42710)
12. TOTAL COST OF PURCHASED POWER	27,543,076	21,885,200	5,657,876	994,032	796,781	203,251	2,77085	2,76219	(0.00086)
13. TOTAL AVAILABLE MWH (LINE 5 + LINE 12)	10,530,830	14,348,600	(3,817,770)	723,047	978,165	(255,118)	1,45641	1,47140	(0.01499)
14. Fuel Cost of Economy Sales (E8)	8,480,870	4,286,160	4,194,710	723,047	978,165	(255,118)	0.89633	0.43953	0.45680
15. Gain on Economy Sales - 80% (E8)	828,829	798,300	30,529	47,234	47,732	(498)	1,75475	1,87456	(0.06019)
16a. Fuel Cost of Schedule D Sales - Juried, (E8)	4,335,101	4,338,800	(3,699)	291,195	291,221	(26)	1,50948	1,48967	0.01958
16b. Fuel Cost of Schedule D Sales - Separated (E8)	8,113,686	2,478,120	5,635,566	92,146	122,578	(30,432)	2,34372	2,34797	(0.00425)
16c. Fuel Cost of Schedule J Sales - Contract (E8)	1,484,788	1,484,788	0	20,269	20,269	0	2,34377	2,34377	0.00000
17. Fuel Cost of Other D Power Sales (E8)	300,333	5,102,500	(4,802,167)	16,744	373,320	(356,576)	1,79368	1,48733	0.30635
17a. Fuel Cost of Other Sales (E8)	2,808	0	2,808	75	0	75	3,87867	0.00000	3.87867
17b. Transmission Cost for Various Sales (E8)	(199,058)	0	199,058	0	0	0	0	0	0
18. TOTAL FUEL COST AND GAINS ON POWER SALES	28,857,975	33,025,960	(4,167,985)	1,436,012	1,847,318	(411,307)	2,07923	1,78778	0.29145
19. (LINE 14 thru 17b)									
19a. Net Interchange Interchange	0	0	0	(621)	0	(621)	0	0	0
19b. Wheeling Rec'd, Less Wheeling Del'd	0	0	0	4,836	0	4,836	0	0	0
19c. Interchange and Wheeling Losses	0	0	0	24,529	28,100	(3,571)	(3,571)	(3,571)	(12.7)
20. TOTAL FUEL AND NET POWER TRANSACTIONS	28,857,975	33,025,960	(4,167,985)	1,436,012	1,847,318	(411,307)	2,07923	1,78778	0.29145
21. Net Unbilled	16,484,532	16,484,532	0	775,695	775,695	0	0.13296	0.13296	0.00000
22. Company Use	0	0	0	0	0	0	0	0	0
23. T & O Losses	0	0	0	0	0	0	0	0	0
24. System KWH Sales	284,014,670	291,151,107	(7,136,437)	13,369,842	12,291,377	1,078,465	2,29065	2,36874	(0.07809)
25. Wholesale KWH Sales	3,290,873	1,981,161	1,309,712	4,836	154,841	4,681	2,28914	2,38160	(0.10246)
26. Jurisdictional KWH Sales	16,484,532	16,484,532	0	13,369,842	13,053,104	316,738	2,17513	2,23051	(0.10538)
26a. Jurisdictional KWH Sales	3,722,586	3,740,121	(17,535)	12,244,979	12,185,433	59,546	0.03045	0.03069	(0.00024)
26b. Jurisdictional Loss Multiplier	(13,779)	(2,938,153)	2,924,374	12,244,979	12,185,433	59,546	0.00013	1,00013	(0.98700)
27. Jurisdictional KWH Sales Adjusted for Line Losses	(4,426,030)	(4,004,309)	(421,721)	12,244,979	12,185,433	59,546	(0.03815)	(0.03286)	(0.00529)
28. True-up **	3,722,586	3,740,121	(17,535)	12,244,979	12,185,433	59,546	0.03045	0.03069	(0.00024)
29a. Penalty Coal Contract Buy-out Amort. (Juried)	279,811,871	285,462,465	(5,650,594)	12,244,979	12,185,433	59,546	0.00013	1,00013	(0.98700)
29b. Fuel Credit Differential	280,544,115	285,689,391	(5,145,276)	12,244,979	12,185,433	59,546	0.00013	1,00013	(0.98700)
30. Total Jurisdictional Fuel Cost (Excl. GPW)	188,281	(545,775)	734,056	12,244,979	12,185,433	59,546	0.00013	1,00013	(0.98700)
31. Revenue Tax Factor	279,855,834	285,143,616	(5,287,782)	12,244,979	12,185,433	59,546	2,29548	2,34003	(0.04455)
32. Fuel Factor (Excl. GPW) Adjusted for Taxes									
33. GPW = ((188,145) - Not Adjusted for Taxes)									
34. Fuel Factor Adjusted for Taxes including GPW									
35. Fuel Factor Rounded to Nearest .001 cents per KWH									

* Included For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales
Note: Amounts Included in Estimated/Actual columns represent five months actual and four months revised estimates.
Amounts included in the Estimated Original column represent the sum of the projected period filed in Jan. 1988 (Apr.-Sept. 88) and in June 1988 (Oct.-Dec. 88).

CALCULATION OF GENERATING PERFORMANCE
 INCENTIVE FACTOR AND TRUE-UP FACTOR
 TAMPA ELECTRIC COMPANY
 FOR THE PERIOD: JANUARY 1999 THRU DECEMBER 1999

1. TOTAL AMOUNT OF ADJUSTMENTS:		
A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)		
(JANUARY 1999 THRU DECEMBER 1999)		(\$188,281)
B. TRUE-UP OVER / (UNDER) RECOVERED		
(APRIL 1998 THRU DECEMBER 1998)		\$5,261,113
2. TOTAL SALES		
(JANUARY 1999 THRU DECEMBER 1999)		15,990,103 MWH
3. ADJUSTMENT FACTORS:		
A. GENERATING PERFORMANCE INCENTIVE FACTOR	<input type="text" value="(0.0012)"/>	Cents/KWH
B. TRUE-UP FACTOR	<input type="text" value="(0.0329)"/>	Cents/KWH

**FUEL ADJUSTMENT FACTOR FOR
 OPTIONAL TIME-OF-DAY RATES
 TAMPA ELECTRIC COMPANY
 PROJECTION FOR THE PERIOD
 JANUARY 1999 THRU DECEMBER 1999**

1. COST RATIO:

$$\frac{3.121 \text{ ON-PEAK}}{1.713 \text{ OFF-PEAK}} = 1.8219$$

2. SALES/GENERATION:

30.33 % ON-PEAK 69.67 % OFF-PEAK

3. FORMULA:

X = ON-PEAK	Y = OFF-PEAK	
0.3033 * 1.8219 Y +	0.6967 Y =	2.2141 INCLUDES TAX @ 1.00072
	1.2493 Y =	2.2141
	Y =	1.7722
	X =	1.8219 Y
	X =	1.8219 * 1.7722
	X =	3.2288

	ON-PEAK	OFF-PEAK
4. FUEL COST (cents/KWH)	3.2288	1.7722
5. FUEL FACTOR (cents/KWH NEAREST .000)	3.229	1.772

FUEL RECOVERY FACTORS - BY RATE GROUP
 (ADJUSTED FOR LINE/TRANSFORMATION LOSSES)
 TAMPA ELECTRIC COMPANY

SCHEDULE E-1E
 REVISED 11/20/98

FOR THE PERIOD: JANUARY 1999 THRU DECEMBER 1999

(1) GROUP	(2) RATE SCHEDULE		(3)	(4)	(5)
			AVERAGE FACTOR	FUEL RECOVERY LOSS MULTIPLIER	FUEL RECOVERY FACTOR
A	RS,GS,TS		2.214	1.0071	2.230
A1*	SL-2, OL-1&3		2.214	N/A	2.005
B	GSD,GSLD,SBF		2.214	1.0016	2.218
C	IS-1&3,SBI-1&3		2.214	0.9681	2.143
D	N/A		N/A	N/A	N/A
A	RST,GST	ON-PEAK	3.229	1.0071	3.252
		OFF-PEAK	1.772	1.0071	1.785
A1	SL-2, OL-1&3	ON-PEAK	N/A	N/A	N/A
		OFF-PEAK	N/A	N/A	N/A
B	GSDT,EV-X,GSLDT, SBFT	ON-PEAK	3.229	1.0016	3.234
		OFF-PEAK	1.772	1.0016	1.775
C	IST-1&3,SBIT-1&3	ON-PEAK	3.229	0.9681	3.126
		OFF-PEAK	1.772	0.9681	1.715
D	N/A	ON-PEAK	N/A	N/A	N/A
		OFF-PEAK	N/A	N/A	N/A

* GROUP A1 IS BASED ON GROUP A, 15% OF ON-PEAK AND 85% OF OFF-PEAK.

FUEL AND PURCHASED POWER COST RECOVERY CLAIMS CALCULATION
 TAMPA ELECTRIC COMPANY
 FOR THE PERIOD OF JANUARY 1989 THRU DECEMBER 1989

EXHIBIT 17
 REVISED 1/20/90

LINE NUMBER	BY MONTH												TOTAL PERIOD
	Jan-89	Feb-89	Mar-89	Apr-89	May-89	Jun-89	Jul-89	Aug-89	Sep-89	Oct-89	Nov-89	Dec-89	
1	22,821,818	24,528,451	24,528,218	24,898,148	24,442,854	25,712,863	27,523,727	24,888,863	22,267,472	28,319,828	25,863,422	28,257,217	342,767,451
1a	0	0	0	0	0	0	0	0	0	0	0	0	0
2	7,888,580	2,817,240	5,175,880	1,822,000	5,118,840	5,248,790	5,827,420	1,828,500	1,862,580	1,848,580	1,877,400	2,204,860	38,481,860
3	128,200	484,800	1,287,600	563,800	2,774,400	3,284,800	2,144,500	3,228,500	2,228,500	864,100	818,100	818,200	18,815,500
3a	0	0	0	0	0	0	0	0	0	0	0	0	0
3b	887,100	808,800	797,800	727,000	473,500	647,500	780,700	787,800	714,100	747,200	752,400	824,800	8,323,300
4	1,500	12,700	15,300	18,700	183,800	114,300	118,000	288,200	243,800	48,400	48,800	24,700	1,183,200
4a	(3,200)	(3,200)	(3,200)	(3,200)	(3,200)	(3,200)	(3,200)	(3,200)	(3,200)	(3,200)	(3,200)	(3,200)	(24,800)
4b	0	0	0	0	0	0	0	0	0	0	0	0	0
5	27,283,158	28,148,911	28,728,238	28,284,188	32,378,818	34,267,793	38,893,267	36,135,863	33,774,262	38,417,798	25,482,422	28,875,817	380,278,781
6	1,262,172	1,185,855	1,180,242	1,189,387	1,289,867	1,488,262	1,518,478	1,508,262	1,508,268	1,587,543	1,228,267	1,228,548	15,885,123
6a	8,887,887	8,887,887	8,887,887	8,887,887	8,887,887	8,887,887	8,887,887	8,887,887	8,887,887	8,887,887	8,887,887	8,887,887	88,878,887
6b	27,132,205	24,824,787	28,318,812	28,854,911	31,381,828	33,382,881	38,277,881	35,854,788	33,382,872	28,227,162	25,275,228	28,742,848	354,261,318
7	1,800,000	1,800,000	1,800,000	1,800,000	1,800,000	1,800,000	1,800,000	1,800,000	1,800,000	1,800,000	1,800,000	1,800,000	18,000,000
7a	27,158,845	24,851,743	28,127,848	28,822,128	31,882,505	33,328,714	38,888,881	35,828,887	33,382,340	28,888,887	25,282,415	28,781,832	354,882,278
7b	488,337	483,888	487,275	388,784	388,213	383,882	381,151	388,821	388,888	383,888	381,828	378,487	4,798,883
7c	483,828	480,288	388,182	382,888	388,548	384,458	378,728	378,288	378,288	378,874	377,828	378,228	4,638,880
7d	0	0	0	0	0	0	0	0	0	0	0	0	0
8	27,283,873	28,352,088	28,828,138	28,318,110	31,888,888	33,811,233	38,478,267	36,887,723	33,847,888	38,428,881	25,878,268	27,137,871	388,278,238
9	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	21,240
10	(8,828)	(8,828)	(8,828)	(8,828)	(8,828)	(8,828)	(8,828)	(8,828)	(8,828)	(8,828)	(8,828)	(8,828)	(88,280)
11	2,888	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	28,870
12	1,887,2	1,887,2	1,887,2	1,887,2	1,887,2	1,887,2	1,887,2	1,887,2	1,887,2	1,887,2	1,887,2	1,887,2	18,872
13	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	2,124	21,240
14	(8,828)	(8,828)	(8,828)	(8,828)	(8,828)	(8,828)	(8,828)	(8,828)	(8,828)	(8,828)	(8,828)	(8,828)	(88,280)
15	2,888	2,124	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	28,870
16	1,188	1,142	1,288	1,187	1,458	1,388	1,388	1,388	1,112	1,878	1,878	1,878	18,780

* INCLUDES ECONOMY SALES PROFITS (SPN)
 ** BASED ON JURISDICTIONAL SALES ONLY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 THRU JUNE 1999

	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
FUEL COST OF SYSTEM NET GENERATION (\$)						
1 HEAVY OIL	397,461	324,106	1,241,771	230,448	950,171	2,502,140
2 LIGHT OIL	605,525	529,842	396,575	521,450	899,332	1,080,819
3 COAL	32,828,930	26,072,453	28,400,873	26,136,288	28,593,155	32,122,294
4 NATURAL GAS	0	0	0	0	0	0
5 NUCLEAR	0	0	0	0	0	0
6 OTHER	0	0	0	0	0	0
7 TOTAL (\$)	33,831,916	26,926,401	30,039,219	26,888,186	30,442,659	35,712,853
SYSTEM NET GENERATION (MWH)						
8 HEAVY OIL	10,322	8,323	31,743	5,757	24,535	64,339
9 LIGHT OIL	17,515	15,410	7,227	15,155	21,900	24,490
10 COAL	1,607,060	1,257,847	1,371,210	1,269,773	1,419,101	1,597,971
11 NATURAL GAS	0	0	0	0	0	0
12 NUCLEAR	0	0	0	0	0	0
13 OTHER	0	0	0	0	0	0
14 TOTAL (MWH)	1,634,897	1,281,580	1,410,180	1,310,685	1,465,536	1,686,800
UNITS OF FUEL BURNED						
15 HEAVY OIL (BBL)	23,746	19,127	75,397	13,332	56,590	152,567
16 LIGHT OIL (BBL)	27,122	23,371	17,550	22,881	39,720	47,941
17 COAL (TON)	750,638	590,639	652,857	597,052	657,779	740,709
18 NATURAL GAS (MCF)	0	0	0	0	0	0
19 NUCLEAR (MMBTU)	0	0	0	0	0	0
20 OTHER	0	0	0	0	0	0
BTUS BURNED (MMBTU)						
21 HEAVY OIL	150,101	120,904	478,575	84,272	357,695	964,376
22 LIGHT OIL	157,556	135,552	101,977	132,477	230,168	278,332
23 COAL	16,670,809	13,113,475	14,309,871	13,313,121	14,602,517	16,627,643
24 NATURAL GAS	0	0	0	0	0	0
25 NUCLEAR	0	0	0	0	0	0
26 OTHER	0	0	0	0	0	0
27 TOTAL (MMBTU)	16,978,466	13,369,931	14,888,423	13,529,870	15,190,380	17,870,351
GENERATION MIX (% MWH)						
28 HEAVY OIL	0.63	0.65	2.25	0.44	1.67	3.81
29 LIGHT OIL	1.07	1.20	0.51	1.16	1.49	1.45
30 COAL	98.30	98.15	97.24	98.40	96.84	94.74
31 NATURAL GAS	0.00	0.00	0.00	0.00	0.00	0.00
32 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
33 OTHER	0.00	0.00	0.00	0.00	0.00	0.00
34 TOTAL (%)	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST PER UNIT						
35 HEAVY OIL (\$/BBL)	16.74	18.94	16.47	17.29	16.79	16.40
36 LIGHT OIL (\$/BBL)	22.33	22.67	22.60	22.79	22.64	22.54
37 COAL (\$/TON)	43.73	44.14	43.50	43.78	43.47	43.38
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.00	0.00	0.00
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
40 OTHER	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)						
41 HEAVY OIL	2.65	2.68	2.81	2.73	2.66	2.59
42 LIGHT OIL	3.84	3.91	3.89	3.94	3.91	3.88
43 COAL	1.97	1.99	1.96	1.96	1.96	1.93
44 NATURAL GAS	0.00	0.00	0.00	0.00	0.00	0.00
45 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
46 OTHER	0.00	0.00	0.00	0.00	0.00	0.00
47 TOTAL (\$/MMBTU)	1.99	2.01	2.02	1.99	2.00	2.00
BTU BURNED PER KWH (BTU/KWH)						
48 HEAVY OIL	14,542	14,526	15,014	14,638	14,579	14,989
49 LIGHT OIL	8,996	8,796	14,111	8,741	10,510	11,365
50 COAL	10,373	10,425	10,436	10,322	10,290	10,405
51 NATURAL GAS	0	0	0	0	0	0
52 NUCLEAR	0	0	0	0	0	0
53 OTHER	0	0	0	0	0	0
54 TOTAL (BTU/KWH)	10,385	10,432	10,558	10,323	10,365	10,594
GENERATED FUEL COST PER KWH (cents/KWH)						
55 HEAVY OIL	3.85	3.89	3.91	4.00	3.87	3.89
56 LIGHT OIL	3.46	3.44	3.49	3.44	4.11	4.41
57 COAL	2.04	2.07	2.07	2.03	2.01	2.01
58 NATURAL GAS	0.00	0.00	0.00	0.00	0.00	0.00
59 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
60 OTHER	0.00	0.00	0.00	0.00	0.00	0.00
61 TOTAL (cents/KWH)	2.07	2.10	2.13	2.05	2.08	2.12

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD OF: JULY 1999 THRU DECEMBER 1999

	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	TOTAL
FUEL COST OF SYSTEM NET GENERATION (\$)							
1 HEAVY OIL	2,498,560	1,326,768	811,177	325,942	313,747	743,808	11,166,119
2 LIGHT OIL	1,106,817	991,226	727,771	570,309	392,716	384,451	8,406,834
3 COAL	33,918,350	31,750,949	30,818,524	28,419,385	24,896,939	27,226,758	351,194,498
4 NATURAL GAS	0	0	0	0	0	0	0
5 NUCLEAR	0	0	0	0	0	0	0
6 OTHER	0	0	0	0	0	0	0
7 TOTAL (\$)	37,523,727	34,068,963	32,357,472	29,315,636	25,603,402	28,057,017	370,767,451
SYSTEM NET GENERATION (MWH)							
8 HEAVY OIL	63,377	33,704	20,712	8,035	7,839	8,149	284,835
9 LIGHT OIL	25,317	23,375	19,129	16,325	10,569	16,812	213,224
10 COAL	1,697,054	1,597,039	1,554,640	1,417,227	1,257,373	1,384,968	17,451,263
11 NATURAL GAS	0	0	0	0	0	0	0
12 NUCLEAR	0	0	0	0	0	0	0
13 OTHER	0	0	0	0	0	0	0
14 TOTAL (MWH)	1,785,748	1,654,118	1,594,481	1,441,587	1,275,781	1,407,929	17,949,322
UNITS OF FUEL BURNED							
15 HEAVY OIL (BBL)	152,159	79,822	48,033	18,713	18,186	13,409	670,881
16 LIGHT OIL (BBL)	49,197	44,144	32,410	25,150	17,190	25,207	371,883
17 COAL (TON)	790,477	737,505	717,550	653,554	578,967	647,263	8,114,990
18 NATURAL GAS (MCF)	0	0	0	0	0	0	0
19 NUCLEAR (MMBTU)	0	0	0	0	0	0	0
20 OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)							
21 HEAVY OIL	961,798	503,294	303,812	118,288	114,954	84,757	4,240,626
22 LIGHT OIL	285,251	256,106	188,136	146,086	99,471	145,950	2,157,062
23 COAL	17,723,304	16,643,651	16,143,533	14,664,372	12,991,003	14,442,214	181,245,513
24 NATURAL GAS	0	0	0	0	0	0	0
25 NUCLEAR	0	0	0	0	0	0	0
26 OTHER	0	0	0	0	0	0	0
27 TOTAL (MMBTU)	18,970,353	17,403,051	16,635,281	14,928,746	13,205,428	14,672,921	187,643,201
GENERATION MIX (% MWH)							
28 HEAVY OIL	3.55	2.04	1.30	0.56	0.61	0.44	1.59
29 LIGHT OIL	1.42	1.41	1.20	1.13	0.83	1.19	1.19
30 COAL	95.03	96.55	97.50	98.31	98.56	98.37	97.22
31 NATURAL GAS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34 TOTAL (%)	100.00	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST PER UNIT							
35 HEAVY OIL (\$/BBL)	16.42	16.66	16.89	17.42	17.25	18.18	16.64
36 LIGHT OIL (\$/BBL)	22.50	22.45	22.46	22.68	22.85	23.19	22.61
37 COAL (\$/TON)	42.91	43.05	42.95	43.48	43.00	42.07	43.28
38 NATURAL GAS (\$/MC)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40 OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)							
41 HEAVY OIL	2.60	2.64	2.67	2.76	2.73	2.88	2.63
42 LIGHT OIL	3.88	3.87	3.87	3.90	3.95	4.00	3.90
43 COAL	1.91	1.91	1.91	1.94	1.92	1.89	1.94
44 NATURAL GAS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46 OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47 TOTAL (\$/MMBTU)	1.98	1.96	1.95	1.96	1.94	1.91	1.98
BTU BURNED PER KWH (BTU/KWH)							
48 HEAVY OIL	15,176	14,933	14,659	14,722	14,664	13,784	14,888
49 LIGHT OIL	11,267	10,956	9,835	8,949	9,412	8,681	10,116
50 COAL	10,444	10,422	10,384	10,347	10,332	10,428	10,386
51 NATURAL GAS	0	0	0	0	0	0	0
52 NUCLEAR	0	0	0	0	0	0	0
53 OTHER	0	0	0	0	0	0	0
54 TOTAL (BTU/KWH)	10,623	10,521	10,433	10,356	10,351	10,422	10,454
GENERATED FUEL COST PER KWH (cents/KWH)							
55 HEAVY OIL	3.94	3.94	3.92	4.06	4.00	3.97	3.92
56 LIGHT OIL	4.37	4.24	3.80	3.49	3.72	3.48	3.94
57 COAL	2.00	1.99	1.98	2.01	1.98	1.97	2.01
58 NATURAL GAS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60 OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61 TOTAL (cents/KWH)	2.10	2.06	2.03	2.03	2.01	1.99	2.07

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD MONTH OF: JANUARY 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/kwh)	COST OF FUEL (\$/UNIT)
1 H.P.#1	34	1,252	4.9	30.0	99.5	18,330	HVY OIL	3,234	6,321,892	20,445.0	50,224	4.01	15.53
2 H.P.#2	34	1,277	5.0	66.1	98.8	18,275	HVY OIL	3,268	6,320,864	20,783.0	51,063	4.00	15.53
3 H.P.#3	34	1,299	5.1	83.0	96.0	16,060	HVY OIL	3,300	6,321,818	20,862.0	51,249	3.95	15.53
4 H.P.#4	43	1,679	5.2	93.0	97.6	15,691	HVY OIL	4,168	6,320,777	26,345.0	64,729	3.86	15.53
5 H.P.#5	67	2,560	5.2	79.6	80.2	15,686	HVY OIL	6,423	6,320,631	40,471.0	99,439	3.85	15.53
6 H.P. STATION	212	8,087	5.1	74.3	91.8	15,940	HVY OIL	20,383	6,321,091	128,908.0	316,704	3.92	15.53
7 GAN.#1	99	45,055	61.2	84.3	88.0	11,772	COAL	28,013	18,932,995	530,370.0	1,134,560	2.52	40.50
8 GAN.#2	93	39,715	57.4	78.9	85.4	12,209	COAL	25,611	18,933,076	464,895.0	1,032,532	2.60	40.50
9 GAN.#3	155	73,881	64.1	84.0	88.4	11,627	COAL	45,369	18,933,523	868,995.0	1,833,048	2.48	40.40
10 GAN.#4	179	78,902	59.2	81.3	85.8	11,623	CC-L	48,438	18,933,379	917,095.0	1,927,875	2.48	40.42
11 GAN.#5	232	103,862	60.2	78.1	82.9	10,031	COAL	43,823	23,777,332	1,041,994.0	1,772,913	1.71	40.46
12 GAN.#6	392	177,892	61.0	82.6	83.3	10,293	COAL	78,350	23,981,873	1,831,016.0	3,082,612	1.73	40.37
13 GANNON STA.	1,150	519,327	60.7	81.5	84.8	10,907	COAL	267,804	21,166,967	5,664,365.0	10,813,540	2.08	40.41
14 B.B.#1	431	212,410	66.2	82.9	77.1	10,154	COAL	94,418	22,843,684	2,156,855.0	3,993,802	1.88	42.30
15 B.B.#2	401	213,872	66.7	85.5	79.0	10,241	COAL	95,418	22,955,396	2,190,358.0	4,036,101	1.89	42.30
16 B.B.#3	438	240,502	73.8	82.0	83.4	9,953	COAL	100,376	23,848,559	2,393,823.0	4,245,820	1.77	42.30
17 B.B. 1-3	1,300	668,784	68.9	83.5	78.5	10,110	COAL	290,212	23,227,971	6,741,036.0	12,275,723	1.84	42.30
18 B.B.#4	447	281,321	84.6	90.2	92.0	9,898	COAL	128,322	21,699,381	2,784,508.0	8,895,783	2.45	53.74
19 B.B. STA.	1,747	948,105	72.9	85.2	82.1	10,047	COAL	418,534	22,759,307	9,525,544.0	19,171,506	2.02	45.81
20 PHILLIPS #1 (HVY OIL)	17	1,123	8.9	80.0	97.1	9,484	HVY OIL	1,685	6,320,475	10,650.0	40,583	3.61	24.08
21 PHILLIPS #2 (HVY OIL)	17	1,112	8.8	80.0	97.6	9,483	HVY OIL	1,668	6,321,942	10,545.0	40,174	3.61	24.09
22 SEB-PHILLIPS TOTAL	34	2,235	8.8	80.0	97.4	9,483	HVY OIL	3,353	6,321,205	21,195.0	80,757	3.61	24.08
23 POLK COAL	250	139,628	75.1	.	.	10,606	COAL	64,500	22,959,690	1,480,900.0	2,843,684	2.04	44.09
24 POLK OIL	250	15,514	8.3	.	.	8,129	LGT OIL	21,700	5,811,382	126,107.0	486,574	3.14	22.42
25 POLK TOTAL	250	155,142	83.4	87.9	94.5	10,358	.	.	.	1,607,007.0	3,330,458	2.15	.
26 GAN.C.T.#1	17	154	1.2	77.8	100.7	18,156	LGT OIL	482	5,800,830	2,796.0	10,574	6.87	21.94
27 B.B.C.T.#1	17	156	1.2	84.9	102.0	18,173	LGT OIL	489	5,797,546	2,835.0	10,728	6.88	21.94
28 B.B.C.T.#2	80	881	1.5	69.1	91.8	15,064	LGT OIL	2,288	5,800,262	13,271.0	50,196	5.70	21.94
29 B.B.C.T.#3	80	810	1.4	69.1	92.0	15,490	LGT OIL	2,163	5,800,740	12,547.0	47,493	5.86	21.94
30 C.T. TOTAL	194	2,001	1.4	69.5	93.2	15,717	LGT OIL	5,422	5,800,258	31,449.0	118,951	5.94	21.94
31 TOT COAL (GAN,BB,POLK)	3,147	1,607,000	68.6	77.1	.	10,373	COAL	750,638	22,208,853	16,670,808.0	32,828,930	2.04	43.73
32 SYSTEM	3,587	1,634,977	61.3	76.5	91.8	10,385	.	.	.	16,978,466.0	33,831,916	2.07	.

LEGEND: HP = HOOKERS POINT BB = BIG BEND HVY=HEAVY NAT=NATURAL
SEB=SEBRING GAN = GANNON C.T. = COMBUSTION TURBINE LGT=LIGHT

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD MONTH OF: FEBRUARY 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1 H.P.#1	34	1,112	4.9	93.2	96.2	18,320	HVY OIL	2,871	6,321,142	18,148.0	44,805	4.03	15.81
2 H.P.#2	34	1,151	5.0	53.3	96.7	16,265	HVY OIL	2,962	6,320,262	18,721.0	46,225	4.02	15.81
3 H.P.#3	34	1,193	5.2	39.9	97.5	16,081	HVY OIL	3,031	6,321,678	19,151.0	47,302	3.96	15.81
4 H.P.#4	43	1,375	5.5	93.2	96.4	15,683	HVY OIL	3,508	6,320,348	24,700.0	60,968	3.87	15.81
5 H.P.#5	67	1,441	3.2	79.6	82.7	15,695	HVY OIL	3,578	6,320,650	22,614.0	55,838	3.87	15.81
6 H.P. STATION	212	6,472	4.5	74.0	93.2	15,958	HVY OIL	16,250	6,320,856	103,346.0	255,158	3.94	15.81
7 GAN.#1	99	31,825	47.8	84.2	72.6	12,048	COAL	20,251	18,933,139	363,415.0	831,967	2.61	41.08
8 GAN.#2	93	27,783	44.5	78.9	70.6	12,532	COAL	18,300	18,933,660	348,190.0	790,836	2.70	40.83
9 GAN.#3	155	59,287	56.9	84.1	78.2	11,816	COAL	36,680	18,933,070	694,465.0	1,503,050	2.54	40.98
10 GAN.#4	179	56,589	47.0	81.4	69.6	11,648	COAL	35,408	18,933,119	670,346.0	1,447,578	2.56	40.89
11 GAN.#5	232	104,117	66.8	80.6	80.6	10,036	COAL	43,927	23,787,420	1,044,910.0	1,801,998	1.73	41.02
12 GAN.#6	302	139,846	53.1	82.6	80.3	10,281	COAL	59,927	23,991,089	1,437,714.0	2,454,402	1.76	40.96
13 GANNON STA.	1,150	419,427	54.3	81.5	77.2	10,917	COAL	214,581	21,339,448	4,579,040.0	8,789,931	2.10	40.96
14 B.B.#1	431	165,137	57.0	82.9	66.4	10,240	COAL	74,024	22,843,686	1,690,981.0	3,098,074	1.88	41.85
15 B.B.#2	431	164,555	56.8	85.3	63.8	10,368	COAL	74,322	22,955,397	1,706,091.0	3,110,546	1.89	41.85
16 B.B.#3	438	135,110	45.9	55.7	78.4	9,866	COAL	56,573	23,848,691	1,349,192.0	2,367,709	1.75	41.85
17 B.B. 1-3	1,300	464,802	53.2	74.5	68.0	10,211	COAL	204,919	23,161,659	4,746,264.0	8,576,329	1.85	41.85
18 B.B.#4	447	247,008	82.3	90.2	89.4	9,901	COAL	112,739	21,699,421	2,446,371.0	6,138,632	2.48	54.45
19 B.B. STA.	1,747	711,890	60.6	78.5	61.2	10,104	COAL	317,658	22,842,701	7,192,635.0	14,714,961	2.07	46.32
20 PHILLIPS #1 (HVY OIL)	17	932	8.2	80.1	97.9	9,496	HVY OIL	1,398	6,324,034	8,841.0	34,710	3.72	24.83
21 PHILLIPS #2 (HVY OIL)	17	919	8.0	80.1	98.3	9,485	HVY OIL	1,379	6,321,247	8,717.0	34,238	3.73	24.83
22 SEB-PHILLIPS TOTAL	34	1,851	8.1	80.1	98.1	9,496	HVY OIL	2,777	6,322,650	17,558.0	69,948	3.72	24.83
23 POLK COAL	250	126,530	75.3	75.3	75.3	10,805	COAL	58,400	22,876,927	1,341,800.0	2,567,561	2.03	43.87
24 POLK OIL	250	14,059	8.4	8.4	8.4	8,127	LOT OIL	19,700	5,800,051	114,261.0	448,073	3.19	22.74
25 POLK TOTAL	250	140,589	63.7	87.9	94.8	10,357	-	-	-	1,456,061.0	3,015,634	2.14	-
26 GAN.C.T.#1	17	96	0.8	78.0	93.1	18,284	LOT OIL	300	5,790,000	1,737.0	6,682	7.03	22.27
27 B.B.C.T.#1	17	99	0.9	65.0	97.1	18,152	LOT OIL	310	5,796,774	1,797.0	6,905	6.97	22.27
28 B.B.C.T.#2	80	623	1.2	69.0	86.5	15,138	LOT OIL	1,626	5,800,123	9,431.0	36,218	5.81	22.27
29 B.B.C.T.#3	80	534	1.0	69.0	95.4	15,592	LOT OIL	1,435	5,802,091	8,328.0	31,964	5.99	22.27
30 C.T. TOTAL	184	1351	1.0	69.4	91.0	15,759	LOT OIL	3,671	5,799,782	21,291.0	81,769	6.05	22.27
31 TOT COAL (GANNON, POLK)	3,147	1,257,847	59.5	73.4	64.7	10,425	COAL	590,639	22,202,183	13,113,475.0	26,072,453	2.07	44.14
32 SYSTEM	3,587	1,281,500	53.2	73.3	64.7	10,432	-	-	-	13,369,931.0	26,926,401	2.10	-

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SEB=SEBRING GAN = GANNON C.T. = COMBUSTION TURBINE LGT=LIGHT

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD MONTH OF: MARCH 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/kWh)	COST OF FUEL (\$/UNIT)
1 H.P.#1	34	4,463	17.6	93.0	96.0	16,496	HVY OIL	11,647	6,321,199	73,623.0	163,420	4.11	15.75
2 H.P.#2	34	4,540	17.9	93.0	97.5	16,433	HVY OIL	11,803	6,320,766	74,904.0	165,877	4.06	15.75
3 H.P.#3	34	4,622	18.3	97.8	97.8	16,140	HVY OIL	11,802	6,320,763	74,598.0	165,861	4.02	15.75
4 H.P.#4	43	5,959	18.8	93.0	96.9	15,813	HVY OIL	14,908	6,320,962	94,232.0	254,775	3.94	15.75
5 H.P.#5	67	7,064	14.2	79.6	80.8	15,713	HVY OIL	17,635	6,320,839	111,468.0	277,720	3.91	15.75
6 H.P. STATION	212	26,678	16.9	86.4	92.4	16,063	HVY OIL	67,795	6,320,864	426,525.0	1,067,653	4.00	15.75
7 GAN.#1	99	49,854	67.7	84.3	93.3	11,708	COAL	30,629	18,933,439	563,699.0	1,243,833	2.49	40.35
8 GAN.#2	93	43,713	63.2	78.9	89.9	12,258	COAL	28,301	18,933,006	535,823.0	1,142,834	2.61	40.35
9 GAN.#3	155	80,790	70.1	64.0	92.6	11,589	COAL	49,453	18,933,391	936,313.0	1,956,468	2.47	40.35
10 GAN.#4	179	87,629	65.8	81.3	91.3	11,564	COAL	53,660	18,933,264	1,015,960.0	2,167,221	2.47	40.35
11 GAN.#5	232	179,123	74.8	78.1	10,009	COAL	54,150	23,886,205	2,292,355.0	1,287,870	2,187,870	1.69	40.40
12 GAN.#6	392	220,159	75.5	62.6	86.0	10,345	COAL	95,016	24,982,232	2,286,297.0	3,632,540	1.74	40.34
13 GANNON STA.	1,150	611,268	71.4	81.5	89.3	10,880	COAL	311,409	21,353,968	6,600,447.0	12,569,766	2.08	40.38
14 B.B.#1	431	225,268	70.3	62.9	81.8	10,163	COAL	100,215	22,843,776	2,289,289.0	4,196,949	1.86	41.67
15 B.B.#2	431	227,796	71.0	85.5	79.8	10,190	COAL	101,124	22,955,381	2,321,341.0	4,234,008	1.86	41.67
16 B.B.#3	438	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
17 B.B. 1-3	1,300	453,066	46.8	55.8	80.8	10,177	COAL	201,339	22,899,836	4,810,630.0	8,429,957	1.86	41.67
18 B.B.#4	447	293,175	66.2	90.2	95.9	9,904	COAL	133,809	21,696,310	2,903,583.0	7,111,255	2.43	53.14
19 B.B. STA.	1,747	746,241	57.4	64.6	86.1	10,069	COAL	335,148	22,429,527	7,514,193.0	15,541,212	2.08	46.37
20 PHILLIPS #1 (HVY OIL)	17	2,539	20.1	80.0	96.3	9,487	HVY OIL	3,811	6,320,368	24,087.0	87,268	3.44	22.90
21 PHILLIPS #2 (HVY OIL)	17	2,536	20.0	80.0	97.8	9,487	HVY OIL	3,791	6,321,023	23,983.0	86,830	3.44	22.90
22 SEB-PHILLIPS TOTAL	34	5,065	20.0	80.0	96.0	9,487	HVY OIL	7,602	6,320,705	48,060.0	174,118	3.44	22.90
23 POLK COAL	250	13,701	7.4	-	-	10,600	COAL	6,300	23,052,540	145,231.0	289,865	2.12	46.02
24 POLK OIL	250	1,522	0.8	-	-	8,125	LGT OIL	2,100	5,989,048	12,367.0	47,870	3.15	22.80
25 POLK TOTAL	250	15,223	8.2	8.6	95.1	10,353	-	-	-	157,598.0	337,765	2.22	-
26 GAN.C.T.#1	17	438	3.5	77.8	99.1	18,215	LGT OIL	1,376	5,797,965	7,978.0	31,056	7.09	22.57
27 B.B.C.T.#1	17	446	3.5	64.9	97.2	18,206	LGT OIL	1,400	5,800,000	8,120.0	31,598	7.08	22.57
28 B.B.C.T.#2	80	2,528	4.2	69.1	92.2	15,040	LGT OIL	6,503	5,800,554	37,721.0	146,772	5.85	22.57
29 B.B.C.T.#3	80	2,313	3.9	69.1	93.3	15,474	LGT OIL	6,171	5,798,870	35,791.0	139,279	6.02	22.57
30 C.T. TOTAL	194	5705	4.0	69.5	93.5	15,707	LGT OIL	15,450	5,800,000	69,610.0	348,705	6.11	22.57
31 TOT COAL (GAN,BB,POLK)	3,147	1,371,210	58.6	65.7	-	10,436	COAL	652,857	21,918,644	14,309,871.0	28,400,873	2.07	43.50
32 SYSTEM	3,587	1,410,180	52.8	67.2	88.6	10,558	-	-	-	14,868,423.0	30,039,219	2.13	-

LEGEND: HP = HOOKERS POINT BB = BIG BEND
SEB = SEBRING GAN = GANNON C.T. = COMBUSTION TURBINE
HVY = HEAVY NAT = NATURAL
LGT = LIGHT

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD MONTH OF: APRIL 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (BTU/MMBTU)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/kwh)	COST OF FUEL (\$/MMBTU)
1 H.P.#1	32	570	2.5	93.0	99.0	16,153	HVY OIL	9,435.0	6,319,491	9,435.0	23,578	4.14	15.79
2 H.P.#2	32	648	2.8	93.0	101.3	16,381	HVY OIL	10,615.0	6,322,216	10,615.0	26,515	4.09	15.79
3 H.P.#3	32	735	3.2	93.0	99.9	16,146	HVY OIL	11,867.0	6,322,323	11,867.0	29,642	4.03	15.79
4 H.P.#4	41	1,068	3.6	93.0	96.5	16,820	HVY OIL	17,003.0	6,320,818	17,003.0	42,481	3.98	15.79
5 H.P.#5	67	1,441	3.0	79.8	78.8	16,009	HVY OIL	23,069.0	6,320,274	23,069.0	57,941	4.00	15.79
6 H.P. STATION	704	4,462	3.0	88.7	90.4	16,134	HVY OIL	71,989.0	6,320,924	71,989.0	179,857	4.03	15.79
7 GAN.#1	99	26,309	37.0	84.3	93.8	11,701	COAL	308,531.0	18,932,928	308,531.0	644,688	2.44	39.55
8 GAN.#2	93	21,228	31.7	78.9	90.6	12,279	COAL	260,655.0	18,933,319	260,655.0	548,996	2.57	39.87
9 GAN.#3	145	47,661	45.7	84.0	95.0	11,613	COAL	503,473.0	18,933,158	503,473.0	1,190,194	2.43	39.69
10 GAN.#4	169	49,309	40.5	81.4	95.3	11,610	COAL	572,458.0	18,932,994	572,458.0	1,198,064	2.43	39.82
11 GAN.#5	227	99,509	60.9	78.0	85.0	10,111	COAL	1,008,133.0	23,753,081	1,008,133.0	1,878,485	1.89	39.83
12 GAN.#6	302	46,842	18.0	24.7	91.8	10,325	COAL	483,624.0	23,928,752	483,624.0	802,877	1.71	39.72
13 GANNON STA.	1,056	290,918	36.9	82.3	90.5	10,948	COAL	3,184,874.0	20,939,205	3,184,874.0	6,030,168	2.07	38.85
14 B.B.#1	421	191,434	83.2	83.0	73.6	10,222	COAL	1,956,862.0	22,843,958	1,956,862.0	3,805,481	1.98	42.09
15 B.B.#2	421	187,307	81.8	85.4	69.4	10,291	COAL	1,827,558.0	22,955,264	1,827,558.0	3,534,234	1.89	42.09
16 B.B.#3	428	215,568	70.0	78.4	84.8	9,983	COAL	2,151,917.0	23,848,448	2,151,917.0	3,797,838	1.76	42.09
17 B.B. 1-3	1,270	594,307	65.0	81.6	75.8	10,157	COAL	6,036,355.0	23,228,722	6,036,355.0	10,937,564	1.84	42.09
18 B.B.#4	442	277,609	87.2	90.3	94.9	9,887	COAL	2,744,636.0	21,699,300	2,744,636.0	6,603,704	2.38	52.21
19 B.B. STA.	1,712	871,916	70.7	83.8	81.0	10,071	COAL	8,780,991.0	22,728,014	8,780,991.0	17,541,268	2.01	45.40
20 PHILLIPS #1 (HVY OIL)	17	656	5.4	80.1	96.5	9,485	HVY OIL	6,222.0	6,323,171	6,222.0	25,621	3.91	26.04
21 PHILLIPS #2 (HVY OIL)	17	639	5.2	43.6	96.4	9,485	HVY OIL	6,061.0	6,320,125	6,061.0	24,970	3.91	26.04
22 SEB-PHILLIPS TOTAL	34	1,295	5.3	61.4	96.4	9,485	HVY OIL	12,283.0	6,321,668	12,283.0	50,591	3.91	26.04
23 POLK COAL	250	128,839	70.5	-	-	10,613	COAL	1,347,256.0	22,990,717	1,347,256.0	2,564,832	2.02	43.77
24 POLK OIL	250	14,104	7.8	-	-	8,126	LOT OIL	114,611.0	5,798,434	114,611.0	451,912	3.20	22.82
25 POLK TOTAL	250	141,043	78.4	82.1	95.3	10,365	-	1,461,867.0	-	1,461,867.0	3,016,744	2.14	-
26 GAN.C.T.#1	12	69	0.8	77.9	95.8	20,538	LOT OIL	1,417.0	5,807,377	1,417.0	5,507	7.98	22.57
27 B.B.C.T.#1	12	72	0.8	65.0	100.0	20,583	LOT OIL	1,482.0	5,799,063	1,482.0	5,778	8.03	22.57
28 B.B.C.T.#2	57	904	1.2	69.1	88.4	18,234	LOT OIL	8,177.0	5,799,291	8,177.0	31,824	6.31	22.57
29 B.B.C.T.#3	57	406	1.0	69.1	89.0	16,724	LOT OIL	6,790.0	5,798,483	6,790.0	26,429	5.51	22.57
30 C.T. TOTAL	138	1051	1.1	69.5	89.8	16,999	LOT OIL	17,866.0	5,798,797	17,866.0	69,538	6.62	22.57
31 TOT COAL (GAN,BB,POLK)	3,057	1,288,773	58.6	89.3	-	10,322	COAL	13,313,121.0	22,298,093	13,313,121.0	26,136,268	2.03	43.78
32 SYSTEM	3,433	1,310,685	53.0	70.4	93.2	10,323	-	13,520,870.0	-	13,520,870.0	26,888,186	2.05	-

LEGEND: H.P. = HOOKERS POINT B.B. = BIG BEND HVY=HEAVY NAT=NATURAL
SEB=SEBRING GAN = GANNON C.T. = COMBUSTION TURBINE LOT=LIGHT

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD MONTH OF: MAY 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/kwh)	COST OF FUEL (\$/UNIT)
1 H.P.#1	32	3,349	14.1	93.0	96.0	15,952	HVY OIL	8,452	6,320,634	53,422.0	133,851	4.00	15.84
2 H.P.#2	32	2,679	11.3	93.0	95.1	15,938	HVY OIL	6,755	6,320,799	42,887.0	106,976	3.98	15.84
3 H.P.#3	32	4,045	17.0	93.0	95.8	15,748	HVY OIL	10,078	6,320,669	63,706.0	159,822	3.95	15.84
4 H.P.#4	41	4,720	13.5	93.0	94.4	15,895	HVY OIL	11,869	6,321,173	75,028.0	187,965	3.96	15.84
5 H.P.#5	67	4,625	9.3	79.6	78.4	16,069	HVY OIL	11,758	6,320,718	74,319.0	186,207	4.03	15.84
6 H.P. STATION	204	19,418	12.8	88.6	90.6	15,922	HVY OIL	48,912	6,320,821	308,154.0	774,801	3.98	15.84
7 GAN.#1	99	28,661	34.9	84.3	94.9	12,328	COAL	18,962	18,933,233	353,332.0	790,389	2.65	40.75
8 GAN.#2	83	26,638	38.5	78.9	91.8	12,400	COAL	17,447	18,933,398	330,331.0	711,312	2.67	40.75
9 GAN.#3	145	56,262	52.2	84.0	82.2	11,624	COAL	34,559	18,933,187	654,312.0	1,428,424	2.50	40.75
10 GAN.#4	169	77,487	61.6	81.3	95.5	10,430	COAL	42,685	18,933,138	808,181.0	1,738,705	2.25	40.75
11 GAN.#5	227	113,019	66.9	70.6	89.5	10,144	COAL	48,313	23,790,259	1,146,480.0	1,969,282	1.74	40.75
12 GAN.#6	362	16,393	6.1	8.0	94.3	10,378	COAL	7,028	24,213,300	170,123.0	286,161	1.75	40.75
13 GANNON STA.	1,095	318,491	38.1	55.3	92.3	10,672	COAL	168,692	20,528,990	3,462,739.0	6,875,273	2.16	40.75
14 B.B.#1	421	207,212	66.2	82.9	77.0	10,233	COAL	92,824	22,843,898	2,120,462.0	3,884,478	1.87	41.85
15 B.B.#2	471	213,051	68.0	85.5	76.4	10,208	COAL	84,740	22,955,468	2,174,801.0	3,964,658	1.86	41.85
16 B.B.#3	428	242,222	78.1	82.0	86.0	9,846	COAL	101,015	23,848,527	2,409,059.0	4,227,253	1.75	41.85
17 B.B. 1-3	1,270	662,485	70.1	83.5	79.9	10,120	COAL	288,579	23,232,189	6,704,322.0	12,076,389	1.82	41.85
18 B.B.#4	442	294,336	89.5	90.2	97.4	9,894	COAL	134,208	21,699,347	2,912,226.0	6,770,337	2.30	50.45
19 B.B. STA.	1,712	956,821	75.1	85.2	84.5	10,051	COAL	422,787	22,745,609	9,616,548.0	18,846,726	1.97	44.58
20 PHILLIPS #1 (HVY OIL)	17	2,580	20.4	60.0	97.3	9,484	HVY OIL	3,871	6,321,106	24,469.0	68,517	3.43	22.87
21 PHILLIPS #2 (HVY OIL)	17	2,537	20.1	25.8	97.5	9,484	HVY OIL	3,807	6,320,462	24,082.0	67,053	3.43	22.87
22 SEB-PHILLIPS TOTAL	34	5,117	20.2	52.9	97.4	9,484	HVY OIL	7,678	6,320,787	48,531.0	175,570	3.43	22.87
23 POLK COAL	250	143,789	77.3	10,584	10,584	10,584	COAL	66,300	22,974,811	1,523,230.0	2,871,156	2.00	43.31
24 POLK OIL	250	15,977	6.6	8.119	22,400	8,119	LOT OIL	22,400	5,790,670	129,711.0	509,838	3.19	22.77
25 POLK TOTAL	250	159,766	85.9	87.9	97.3	10,348		-	-	1,652,941.0	3,381,094	2.12	-
26 GAN.C.T.#1	12	409	4.6	77.8	97.4	20,543	LOT OIL	1,449	5,798,482	8,402.0	32,577	7.97	22.48
27 B.B.C.T.#1	12	424	4.7	64.9	96.1	20,528	LOT OIL	1,501	5,798,801	8,704.0	33,146	7.96	22.48
28 B.B.C.T.#2	57	2,762	6.5	69.1	91.4	16,143	LOT OIL	7,667	5,800,162	172,822	44,586.0	6.28	22.48
29 B.B.C.T.#3	57	2,328	5.5	69.1	90.8	16,652	LOT OIL	6,683	5,800,539	38,705.0	150,250	6.45	22.48
30 C.T. TOTAL	138	5923	5.8	69.5	92.0	16,960	LOT OIL	17,320	5,800,068	100,457.0	389,396	6.57	22.48
31 TOT COAL (GR.BB.POLK)	3,057	1,419,101	62.4	67.5	667,779	10,290	COAL	667,779	22,199,731	14,692,517.0	28,593,155	2.01	43.47
32 SYSTEM	3,433	1,465,536	57.4	68.7	97.1	10,365		-	-	15,190,360.0	30,442,659	2.08	-

LEGEND: H.P. = HOOKERS POINT BB = BIG BEND HVY=HEAVY NAT=NATURAL
SEB=SEBRING GAN = GANNON C.T. = COMBUSTION TURBINE LOT=LIGHT

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD MONTH OF: JUNE 1989

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	COST OF FUEL (\$/UNIT)
1 H.P.#1	32	9,459	41.1	93.1	98.5	15,898	HVY OIL	23,790	6,320,975	150,376.0	377,364	3.99	15.86
2 H.P.#2	32	9,305	40.6	93.1	98.4	16,003	HVY OIL	23,654	6,321,061	149,708.0	375,662	4.02	15.86
3 H.P.#3	32	9,577	41.6	93.1	98.4	15,873	HVY OIL	24,049	6,320,857	152,011.0	381,472	3.98	15.86
4 H.P.#4	41	11,664	39.5	93.1	97.8	16,121	HVY OIL	28,748	6,321,030	188,038.0	471,871	4.05	15.86
5 H.P.#5	67	14,367	29.8	79.6	82.2	16,021	HVY OIL	36,414	6,321,030	230,174.0	577,609	4.02	15.86
6 H.P. STATION	204	54,422	37.1	88.7	93.4	15,992	HVY OIL	137,685	6,321,001	870,307.0	2,183,998	4.01	15.03
7 GAN.#1	99	44,809	62.9	84.3	97.1	12,502	COAL	29,588	18,933,081	560,192.0	1,220,181	2.72	41.24
8 GAN.#2	93	33,537	50.1	65.7	94.2	12,574	COAL	22,273	18,933,148	421,698.0	918,564	2.74	41.24
9 GAN.#3	145	20,742	19.9	11.6	97.3	11,621	COAL	12,731	18,932,996	241,036.0	525,050	2.53	41.24
10 GAN.#4	169	76,463	62.8	81.4	95.5	11,674	COAL	47,147	18,933,336	892,650.0	1,944,191	2.54	41.24
11 GAN.#5	227	93,082	57.0	67.8	89.5	10,265	COAL	40,446	23,624,487	955,516.0	1,667,824	1.79	41.23
12 GAN.#6	362	214,358	82.2	82.6	93.5	10,456	COAL	91,915	24,383,713	2,241,229.0	3,789,871	1.77	41.23
13 GANNON STA.	1,095	482,991	61.3	70.5	93.6	10,999	COAL	244,100	21,762,888	5,312,321.0	10,065,481	2.08	41.24
14 B.B.#1	421	224,365	74.0	83.1	86.2	10,221	COAL	100,389	22,843,793	2,293,494.0	4,205,736	1.87	41.89
15 B.B.#2	421	229,974	75.9	85.4	85.2	10,180	COAL	101,987	22,955,316	2,341,144.0	4,272,258	1.86	41.89
16 B.B.#3	426	238,607	77.5	81.8	87.6	9,987	COAL	100,046	23,848,633	2,366,008.0	4,191,033	1.75	41.89
17 B.B. 1-3	1,270	693,266	75.8	83.4	86.4	10,127	COAL	302,434	23,213,812	7,020,646.0	12,669,027	1.83	41.89
18 B.B.#4	442	262,543	88.8	90.1	96.6	9,962	COAL	129,975	21,699,373	2,820,376.0	6,621,264	2.34	50.94
19 B.B. STA.	1,712	975,809	79.2	85.1	89.1	10,085	COAL	432,409	22,798,597	8,841,022.0	19,290,291	1.98	44.61
20 PHILLIPS #1 (HVY OIL)	17	4,966	40.6	80.0	98.7	9,486	HVY OIL	7,452	6,321,256	47,106.0	158,306	3.21	21.38
21 PHILLIPS #2 (HVY OIL)	17	4,951	40.4	80.0	98.7	9,486	HVY OIL	7,430	6,320,727	46,963.0	158,836	3.21	21.38
22 SEB-PHILLIPS TOTAL	34	9,917	40.5	80.0	98.7	9,486	HVY OIL	14,882	6,320,992	94,069.0	318,142	3.21	21.38
23 POLK COAL	250	139,171	77.3	-	-	10,593	COAL	64,200	22,964,174	1,474,300.0	2,774,122	1.99	43.21
24 POLK OIL	250	15,463	8.6	-	-	8,119	LOT OIL	21,630	5,812,269	125,545.0	490,645	3.17	22.72
25 POLK TOTAL	250	154,634	85.9	87.8	97.4	10,346	-	-	-	1,599,845.0	3,264,767	2.11	-
26 GAN.C.T.#1	12	652	7.5	77.9	98.8	20,491	LOT OIL	2,303	5,801,129	13,360.0	51,599	7.91	22.41
27 B.B.C.T.#1	12	670	7.6	65.0	98.0	20,491	LOT OIL	2,367	5,800,169	13,729.0	53,033	7.92	22.41
28 B.B.C.T.#2	57	4,105	10.0	68.2	92.3	16,079	LOT OIL	11,379	5,800,422	66,003.0	254,548	6.21	22.41
29 B.B.C.T.#3	57	3,600	8.8	69.2	91.5	16,582	LOT OIL	10,292	5,800,136	58,695.0	230,594	6.41	22.41
30 C.T. TOTAL	138	9027	8.1	68.6	92.8	16,928	LOT OIL	26,341	5,800,349	152,787.0	590,174	6.54	22.41
31 TOT COAL (GAN,BB,POLK)	3,057	1,587,971	72.6	72.9	-	10,405	COAL	740,709	22,448,260	16,627,643.0	32,129,854	2.01	43.38
32 SYSTEM	3,433	1,686,800	68.2	73.8	99.8	10,594	-	-	-	17,870,351.0	35,712,853	2.12	-

LEGEND: HP = HOOKERS POINT BB = BIG BEND
SEB=SEBRING GAN = GANNON HVY=HEAVY NAT=NATURAL
LOT=LIGHT C.T. = COMBUSTION TURBINE LOT=HEAVY

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD MONTH OF: JULY 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURDEN (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KW1 (cents/kwh)	COST OF FUEL (\$/UNIT)
1 H.P.#1	32	9,284	28.5	93.0	98.5	16,105	HVY OIL	21,935	6,320,911	151,291.0	380,062	4.05	15.88
2 H.P.#2	32	9,297	28.0	93.0	98.5	16,096	HVY OIL	22,674	6,321,027	149,644.0	375,918	4.04	15.88
3 H.P.#3	32	8,960	37.7	93.0	98.5	16,449	HVY OIL	23,389	6,320,981	147,715.0	371,075	4.13	15.88
4 H.P.#4	41	11,621	38.1	93.0	98.1	16,315	HVY OIL	29,964	6,321,054	189,594.0	476,273	4.10	15.88
5 H.P.#5	67	14,302	28.7	79.6	82.4	16,134	HVY OIL	36,506	6,320,934	230,752.0	579,676	4.05	15.88
6 H.P. STATION	204	53,594	35.3	88.6	93.5	16,214	HVY OIL	137,478	6,320,982	868,996.0	2,183,004	4.07	15.88
7 GAN.#1	99	48,718	66.1	84.3	97.4	11,838	COAL	30,480	18,933,552	576,716.0	1,242,523	2.56	40.79
8 GAN.#2	53	0	0.0	0.0	0.0	0	COAL	0	0	0	0	0	0.00
9 GAN.#3	145	73,384	68.0	84.0	95.9	11,672	COAL	45,229	18,933,332	856,529.0	1,845,576	2.51	40.80
10 GAN.#4	169	81,885	65.1	81.3	95.8	11,743	COAL	50,789	18,933,430	961,910.0	2,072,197	2.53	40.80
11 GAN.#5	227	115,310	68.3	78.1	89.9	10,372	COAL	50,602	23,038,240	1,196,041.0	2,064,742	1.79	40.80
12 GAN.#6	362	222,564	82.6	82.6	94.0	10,505	COAL	95,793	24,408,621	2,338,175.0	3,908,262	1.76	40.80
13 GANNON STA.	1,095	541,881	66.5	74.8	93.9	10,842	COAL	272,863	21,727,506	5,829,067.0	11,133,300	2.05	40.80
14 B.B.#1	421	233,054	74.4	82.9	86.6	10,298	COAL	105,058	22,843,848	2,399,929.0	4,382,651	1.88	41.71
15 B.B.#2	421	340,008	76.6	85.5	86.1	10,213	COAL	106,783	22,865,480	2,451,255.0	4,454,658	1.86	41.71
16 B.B.#3	428	247,062	77.8	82.0	87.7	10,092	COAL	104,548	23,846,491	2,493,312.0	4,361,176	1.77	41.71
17 B.B. 1-3	1,270	720,124	76.2	83.5	86.8	10,199	COAL	316,389	23,213,500	7,344,496.0	13,198,035	1.83	41.71
18 B.B.#4	442	291,130	88.5	90.2	96.3	10,048	COAL	134,805	21,699,351	2,825,181.0	6,726,632	2.31	49.90
19 B.B. STA.	1,712	1,011,254	79.4	85.2	89.4	10,155	COAL	451,194	22,781,112	10,209,677.0	19,924,687	1.97	44.16
20 PHILLIPS #1 (HVY OIL)	17	4,898	38.7	80.0	99.0	9,486	HVY OIL	7,351	6,320,637	46,463.0	150,004	3.23	21.49
21 PHILLIPS #2 (HVY OIL)	17	4,685	38.6	80.0	99.1	9,486	HVY OIL	7,330	6,321,828	46,339.0	157,552	3.23	21.49
22 SEB-PHILLIPS TOTAL	34	9,583	38.7	80.0	99.0	9,486	HVY OIL	14,681	6,321,232	92,802.0	315,556	3.23	21.49
23 POLK COAL	250	143,919	77.4	-	-	10,593	COAL	66,400	22,960,241	1,524,560.0	2,860,303	1.99	43.08
24 POLK OIL	250	15,991	8.8	-	-	8,119	LOT OIL	22,400	5,795,714	129,824.0	507,847	3.18	22.58
25 POLK TOTAL	250	159,910	86.0	87.9	97.4	10,346	-	-	-	1,654,384.0	3,368,130	2.11	-
26 GAN.C.T.#1	12	407	4.6	42.6	99.8	20,435	LOT OIL	1,434	5,799,861	8,317.0	32,048	7.87	22.35
27 B.B.C.T.#1	12	413	4.6	35.6	98.3	20,426	LOT OIL	1,454	5,801,926	8,436.0	32,495	7.87	22.35
28 B.B.C.T.#2	57	4,502	10.5	66.9	92.9	16,067	LOT OIL	12,471	5,800,176	72,334.0	278,796	6.19	22.35
29 B.B.C.T.#3	57	4,004	9.4	69.1	92.4	16,568	LOT OIL	11,438	5,799,965	66,340.0	255,821	6.38	22.35
30 C.T. TOTAL	138	9326	9.1	63.0	93.7	16,696	LOT OIL	26,797	5,800,164	155,427.0	588,870	6.42	22.35
31 TOT COAL (GAN,BB,POLK)	3,057	1,697,054	74.6	74.5	-	10,444	COAL	790,477	22,421,024	17,723,304.0	33,918,350	2.00	42.91
32 SYSTEM	3,433	1,765,748	69.9	74.9	100.0	10,623	-	-	-	18,970,353.0	37,523,727	2.10	-

LEGEND: H.P. = HOOKERS POINT B.B. = BIG BEND
SEB=SEBRING GAN = GANNON C.T. = COMBUSTION TURBINE HVY=HEAVY LOT=LIGHT NAT=NATURAL

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD MONTH OF: AUGUST 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1 H.P.#1	32	5,476	23.0	93.0	96.7	16,142	HVY OIL	13,984	6,320,867	88,391.0	222,241	4.06	15.89
2 H.P.#2	32	5,108	21.5	93.0	96.2	16,108	HVY OIL	13,017	6,320,811	82,278.0	206,873	4.05	15.89
3 H.P.#3	32	3,895	16.4	93.0	95.8	16,490	HVY OIL	10,181	6,321,130	64,229.0	161,484	4.15	15.89
4 H.P.#4	41	5,419	17.8	93.0	95.1	16,349	HVY OIL	18,016	6,321,133	88,597.0	222,749	4.11	15.89
5 H.P.#5	67	7,209	14.5	79.6	79.7	16,262	HVY OIL	18,546	6,321,040	117,230.0	294,742	4.09	15.89
6 H.P. STATION	204	27,107	17.9	88.6	91.0	16,259	HVY OIL	89,724	6,320,994	440,725.0	1,108,089	4.09	15.89
7 GAN.#1	99	37,198	50.5	84.3	95.6	11,868	COAL	23,316	18,933,522	441,454.0	951,015	2.56	40.79
8 GAN.#2	93	10,255	14.8	28.0	94.2	12,843	COAL	6,956	18,933,439	131,701.0	283,854	2.77	40.81
9 GAN.#3	145	61,951	57.4	84.0	94.5	11,691	COAL	38,253	18,933,495	724,263.0	1,560,147	2.52	40.78
10 GAN.#4	169	42,303	33.6	52.4	94.8	11,764	COAL	26,284	18,933,610	497,651.0	1,071,783	2.53	40.76
11 GAN.#5	227	107,582	63.7	78.1	89.3	10,315	COAL	47,187	23,853,081	1,116,117.0	1,924,299	1.79	40.78
12 GAN.#6	362	222,092	82.5	82.6	93.8	10,499	COAL	95,226	24,487,346	2,331,832.0	3,883,117	1.75	40.78
13 GANNON STA.	1,095	481,381	59.1	72.7	93.1	10,892	COAL	237,222	22,101,736	5,243,018.0	9,674,215	2.01	40.78
14 B.B.#1	421	215,435	68.8	82.9	80.1	10,310	COAL	97,233	22,843,818	2,221,173.0	4,065,336	1.89	41.81
15 B.B.#2	421	222,260	71.0	85.5	79.7	10,257	COAL	99,308	22,955,442	2,279,659.0	4,152,092	1.77	41.81
16 B.B.#3	428	245,396	77.1	82.0	87.1	10,092	COAL	103,844	23,848,077	2,476,542.0	4,341,744	1.81	41.81
17 B.B. 1-3	1,270	683,091	72.3	83.5	82.4	10,214	COAL	300,385	23,228,104	6,977,374.0	12,559,172	1.84	41.81
18 B.B.#4	442	268,463	87.7	90.2	95.4	10,042	COAL	133,498	21,699,419	2,896,829.0	6,663,034	2.31	49.91
19 B.B. STA.	1,712	971,554	76.3	86.3	85.9	10,163	COAL	433,863	22,757,755	9,874,203.0	19,222,206	1.98	44.30
20 PHILLIPS #1 (HVY OIL)	17	3,322	26.3	80.0	97.7	9,484	HVY OIL	4,984	6,321,629	31,507.0	110,123	3.31	22.10
21 PHILLIPS #2 (HVY OIL)	17	3,275	25.9	80.0	97.8	9,485	HVY OIL	4,914	6,321,123	31,062.0	108,576	3.32	22.10
22 SEB-PHILLIPS TOTAL	34	6,597	26.1	80.0	97.7	9,484	HVY OIL	9,898	6,321,378	62,569.0	218,699	3.32	22.10
23 POLK COAL	250	144,104	77.5	-	-	10,593	COAL	66,400	22,968,404	1,526,430.0	2,854,528	1.98	42.99
24 POLK OIL	250	16,012	8.6	-	-	8,118	LGT OIL	22,400	5,802,857	129,984.0	506,701	3.16	22.62
25 POLK TOTAL	250	160,116	86.1	87.9	97.5	10,345	-	-	-	1,656,414.0	3,361,229	2.10	-
26 GAN.C.T.#1	12	659	7.4	77.8	98.1	20,524	LGT OIL	2,332	5,799,743	13,525.0	51,964	7.89	22.28
27 B.B.C.T.#1	12	680	7.6	64.9	97.7	20,518	LGT OIL	2,405	5,801,247	13,952.0	53,591	7.88	22.28
28 B.B.C.T.#2	57	2,340	5.5	40.1	95.5	16,001	LGT OIL	6,455	5,800,620	37,443.0	143,838	6.15	22.28
29 B.B.C.T.#3	57	3,684	8.7	69.1	91.0	16,613	LGT OIL	10,552	5,800,038	61,202.0	235,132	6.38	22.28
30 C.T. TOTAL	138	7,363	7.2	57.5	93.6	17,129	LGT OIL	21,744	5,800,313	126,122.0	484,525	6.58	22.28
31 TOT COAL (GAN, BB, POLK)	3,057	1,597,039	70.2	73.8	-	10,422	COAL	737,505	22,567,509	16,643,651.0	31,750,949	1.99	43.05
32 SYSTEM	3,433	1,654,116	64.8	74.0	97.7	10,521	-	-	-	17,403,051.0	34,068,963	2.06	-

LEGEND HP = HOOKERS POI BB = BIG BEND HVY=HEAVY NAT=NATURAL
SEB=SEBRING GAN = GANNON C.T. = COMBUSTION TURBINE LGT=LIGHT

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD MONTH OF: SEPTEMBER 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1 H.P.#1	32	3,157	13.7	93.1	95.8	15,843	HVY OIL	7,963	6,320,608	50,331.0	126,635	4.01	15.90
2 H.P.#2	32	2,891	12.5	93.1	95.1	16,012	HVY OIL	7,323	6,321,180	46,290.0	116,457	4.03	15.90
3 H.P.#3	32	3,437	14.9	93.1	95.9	15,518	HVY OIL	8,655	6,321,202	54,710.0	137,639	4.00	15.90
4 H.P.#4	41	2,862	9.8	93.1	93.7	16,159	HVY OIL	7,368	6,320,711	46,571.0	117,172	4.07	15.90
5 H.P.#5	67	3,963	8.2	79.6	77.8	16,186	HVY OIL	10,148	6,320,851	64,144.0	151,362	4.07	15.90
6 H.P. STATION	204	16,330	11.1	68.7	90.3	16,047	HVY OIL	41,457	6,320,911	262,046.0	658,285	4.04	15.90
7 GAN.#1	99	36,300	50.9	64.3	95.5	11,800	COAL	22,624	18,322,478	428,351.0	921,083	2.54	40.71
8 GAN.#2	93	27,656	41.3	78.8	91.8	12,611	COAL	18,421	18,932,903	348,763.0	750,162	2.71	40.72
9 GAN.#3	145	59,371	56.9	84.0	93.7	11,646	COAL	36,521	18,933,299	691,463.0	1,487,064	2.50	40.72
10 GAN.#4	109	40,680	33.4	54.2	94.0	11,690	COAL	25,117	18,933,511	475,553.0	1,022,839	2.51	40.72
11 GAN.#5	227	103,407	63.3	88.6	98.6	10,267	COAL	44,885	23,652,690	1,081,651.0	1,827,652	1.77	40.72
12 GAN.#6	362	214,162	82.2	82.6	93.5	10,452	COAL	91,612	24,436,253	2,238,654.0	3,731,257	1.74	40.73
13 GANNON STA.	1,095	481,596	61.1	77.3	92.5	10,890	COAL	238,180	21,926,729	5,244,435.0	9,740,057	2.02	40.72
14 S.B.#1	421	206,153	68.0	83.1	79.2	10,231	COAL	92,330	22,843,659	2,100,155.0	3,851,314	1.87	41.71
15 S.B.#2	421	208,378	68.7	85.4	77.2	10,226	COAL	92,828	22,956,400	2,130,858.0	3,872,004	1.86	41.71
16 S.B.#3	428	238,335	77.3	81.8	87.4	9,986	COAL	99,819	23,848,598	2,380,543.0	4,163,899	1.75	41.71
17 S.B. 1-3	1,270	652,864	71.4	83.4	81.3	10,141	COAL	284,975	23,232,059	6,620,556.0	11,887,017	1.82	41.71
18 S.B.#4	442	281,143	68.3	90.1	96.1	9,979	COAL	129,295	21,699,230	2,605,602.0	6,437,929	2.29	48.79
19 S.B. STA.	1,712	934,007	75.8	85.1	85.3	10,982	COAL	414,270	22,753,658	9,428,158.0	18,324,946	1.96	44.23
20 PHILLIPS #1 (HVY OIL)	17	2,211	18.1	80.0	97.1	9,466	HVY OIL	3,318	6,320,978	20,973.0	76,639	3.47	23.10
21 PHILLIPS #2 (HVY OIL)	17	2,171	17.7	80.0	97.5	9,465	HVY OIL	3,258	6,320,749	20,593.0	75,253	3.47	23.10
22 SEB-PHILLIPS TOTAL	34	4,382	17.9	80.0	97.3	9,466	HVY OIL	6,576	6,320,864	41,566.0	151,892	3.47	23.10
23 POLK COAL	250	139,037	77.2	.	.	10,594	COAL	64,100	22,978,783	1,472,940.0	2,753,521	1.98	42.96
24 POLK OIL	250	15,449	8.8	.	.	8,119	LGT OIL	21,800	5,808,898	125,429.0	487,389	3.15	22.56
25 POLK TOTAL	250	154,486	85.8	87.8	97.3	10,348	.	.	.	1,598,369.0	3,240,910	2.10	.
26 GAN.C.T.#1	12	319	3.7	77.9	98.5	20,552	LGT OIL	1,130	5,801,770	6,556.0	25,128	7.88	22.24
27 S.B.C.T.#1	12	331	3.8	65.0	98.5	20,544	LGT OIL	1,172	5,802,048	6,800.0	26,062	7.87	22.24
28 S.B.C.T.#2	57	2,013	4.9	69.2	90.8	16,182	LGT OIL	5,609	5,800,321	32,534.0	124,727	6.20	22.24
29 S.B.C.T.#3	57	1,017	2.5	39.2	93.9	16,536	LGT OIL	2,899	5,800,966	16,817.0	64,465	6.34	22.24
30 C.T. TOTAL	138	3,680	3.7	57.2	92.8	17,040	LGT OIL	10,810	5,800,833	62,707.0	240,362	6.53	22.24
31 TOT COAL (GAN,S.B.,POLK)	3,057	1,554,640	70.6	75.4	.	10,384	COAL	717,550	22,498,130	16,143,533.0	30,818,524	1.98	42.95
32 SYSTEM	3,433	1,594,481	64.5	75.5	97.1	10,433	.	.	.	16,635,281.0	32,357,472	2.03	.

LEGEND: HP = HOOKERS POND BB = BIG BOND HVY=HEAVY NAT=NATURAL
SEB=SEBRING GAN = GANNON C.T. = COMBUSTION TURBINE LGT=LIGHT

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD MONTH OF: OCTOBER 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/kWh)	COST OF FUEL (\$/UNIT)
1 H.P.#1	34	800	3.2	93.0	94.1	16,759	HVY OIL	2,121	6,321,075	13,407.0	33,776	4.22	15.92
2 H.P.#2	34	904	3.6	93.0	95.0	16,518	HVY OIL	2,362	6,321,761	14,932.0	37,814	4.16	15.92
3 H.P.#3	34	1,020	4.0	93.0	93.8	16,356	HVY OIL	2,639	6,321,713	16,683.0	42,025	4.12	15.92
4 H.P.#4	43	1,475	4.6	93.0	92.7	16,134	HVY OIL	3,765	6,320,850	23,798.0	59,955	4.06	15.92
5 H.P.#5	67	1,979	4.0	79.6	75.7	16,101	HVY OIL	5,041	6,320,968	31,864.0	80,275	4.06	15.92
6 H.P. STATION	212	6,178	3.9	88.8	87.1	16,297	HVY OIL	15,928	6,321,195	100,684.0	253,645	4.11	15.92
7 GAN.#1	99	10,199	13.8	27.7	97.2	11,722	COAL	6,315	18,931,908	119,555.0	297,425	2.52	49.76
8 GAN.#2	93	28,762	38.7	78.9	90.5	12,397	COAL	17,524	18,932,778	331,778.0	714,058	2.67	49.75
9 GAN.#3	155	58,125	50.4	84.0	90.6	11,655	COAL	35,779	18,933,453	677,420.0	1,458,112	2.51	49.75
10 GAN.#4	175	60,309	45.3	81.3	90.3	11,671	COAL	37,178	18,933,079	703,864.0	1,515,376	2.51	49.76
11 GAN.#5	232	113,698	65.9	73.0	84.9	10,177	COAL	48,503	23,856,009	1,157,088.0	1,977,033	1.74	49.76
12 GAN.#6	362	167,102	57.3	82.8	82.8	10,411	COAL	71,929	24,185,210	1,739,818.0	2,931,736	1.75	49.76
13 GANNON STA.	1,150	438,195	51.0	75.6	86.1	10,842	COAL	217,228	21,771,278	4,729,353.0	8,853,740	2.03	49.76
14 B.B.#1	431	112,876	26.2	45.6	74.8	10,279	COAL	50,789	22,843,568	1,160,202.0	2,135,646	1.89	42.05
15 B.B.#2	431	207,074	64.6	85.4	72.6	10,259	COAL	92,540	22,965,273	2,124,281.0	3,881,250	1.88	42.05
16 B.B.#3	438	239,473	73.5	81.9	83.1	9,951	COAL	99,925	23,648,578	2,303,069.0	4,201,785	1.75	42.05
17 B.B. 1-3	1,300	569,423	57.8	71.0	77.2	10,131	COAL	243,254	23,298,906	5,967,552.0	10,228,681	1.83	42.05
18 B.B.#4	447	288,343	86.7	90.2	84.3	9,902	COAL	131,372	21,899,427	2,659,037.0	6,698,908	2.32	50.84
19 B.B. STA.	1,747	847,766	65.2	75.9	82.3	10,053	COAL	374,826	22,737,454	8,522,589.0	16,917,587	2.00	45.13
20 PHILLIPS #1 (HVY OIL)	17	841	7.4	43.9	95.4	9,479	HVY OIL	1,411	6,321,758	8,920.0	36,629	3.89	25.96
21 PHILLIPS #2 (HVY OIL)	17	816	7.2	80.0	96.2	9,480	HVY OIL	1,374	6,320,233	8,984.0	35,668	3.89	25.96
22 SEB-PHILLIPS TOTAL	34	1,657	7.3	62.0	95.8	9,480	HVY OIL	2,785	6,321,005	17,904.0	72,297	3.89	25.96
23 POLK COAL	250	133,266	71.6	-	-	10,599	COAL	61,500	22,968,341	1,412,430.0	2,648,058	1.99	43.06
24 POLK OIL	250	14,807	8.0	-	-	8,123	LGT OIL	20,700	5,810,435	120,276.0	470,687	3.18	22.74
25 POLK TOTAL	250	148,073	79.6	82.3	96.2	10,351	-	-	-	1,532,706.0	3,118,745	2.11	-
26 GAN.C.T.#1	17	103	0.8	77.9	67.3	20,524	LGT OIL	365	5,791,781	2,114.0	8,171	7.93	22.39
27 B.B.C.T.#1	17	107	0.8	65.0	69.9	20,638	LGT OIL	381	5,795,278	2,208.0	8,529	7.97	22.39
28 B.B.C.T.#2	80	733	1.2	69.1	61.1	16,209	LGT OIL	2,048	5,801,270	11,881.0	45,849	8.25	22.39
29 B.B.C.T.#3	80	575	1.0	66.7	65.3	16,708	LGT OIL	1,656	5,801,329	9,607.0	37,073	6.45	22.39
30 C.T. TOTAL	194	1518	1.1	68.5	63.6	17,003	LGT OIL	4,650	5,800,000	25,810.0	99,822	6.56	22.39
31 TOT COAL (G.B.B./POLK)	3,147	1,417,227	60.5	69.8	-	10,347	COAL	653,554	22,437,869	14,664,372.0	28,419,765	2.01	43.46
32 SYSTEM	3,587	1,441,587	54.0	70.8	93.1	10,366	-	-	-	14,928,746.0	29,315,638	2.03	-

LEGEND: H.P. = HOOKERS POIN B.B. = BIG BEND HVY=HEAVY NAT=NATURAL
SEB=SEBRNO GAN = GANNON C.T. = COMBUSTION TURBINE LGT=LIGHT

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD MONTH OF: NOVEMBER 1989

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/kwh)	COST OF FUEL (\$/UNIT)
1 H.P.#1	34	630	3.4	93.1	93.9	16,520	HVY OIL	2,169	6,321,867	13,712.0	34,607	4.17	15.96
2 H.P.#2	34	922	3.8	93.1	93.5	16,439	HVY OIL	2,398	6,320,684	15,157.0	38,260	4.15	15.96
3 H.P.#3	34	1,025	4.2	93.1	94.2	16,160	HVY OIL	2,624	6,320,122	16,564.0	41,868	4.08	15.96
4 H.P.#4	43	1,458	4.7	90.7	94.2	15,853	HVY OIL	3,656	6,321,937	23,113.0	58,332	4.00	15.96
5 H.P.#5	67	1,914	4.0	23.9	77.2	15,963	HVY OIL	4,903	6,321,468	30,362.0	76,833	4.00	15.96
6 H.P. STATION	212	6,149	4.0	68.7	88.0	16,088	HVY OIL	15,850	6,321,278	98,928.0	249,698	4.06	15.96
7 GAN.#1	99	26,599	37.3	64.3	93.9	11,665	COAL	16,368	18,933,610	310,284.0	665,032	2.50	40.19
8 GAN.#2	93	21,733	32.5	78.8	90.6	12,193	COAL	13,996	18,933,624	264,990.0	567,750	2.61	40.57
9 GAN.#3	155	48,518	43.5	84.0	88.9	11,587	COAL	29,693	18,933,419	562,190.0	1,204,581	2.48	40.57
10 GAN.#4	179	49,981	38.8	81.4	89.5	11,581	COAL	30,572	18,933,943	578,821.0	1,240,353	2.48	40.57
11 GAN.#5	232	73,435	44.0	48.9	88.4	10,004	COAL	30,711	23,921,331	734,648.0	1,245,806	1.70	40.57
12 GAN.#6	392	203,368	72.1	82.6	82.8	10,374	COAL	87,872	24,066,441	2,109,953.0	3,556,262	1.75	40.56
13 GANNON STA.	1,150	423,854	51.2	75.2	86.2	10,766	COAL	209,032	21,819,104	4,560,891.0	8,479,784	2.00	40.57
14 B.B.#1	431	185,416	59.7	83.1	89.8	10,346	COAL	83,161	22,843,857	1,899,718.0	3,484,317	1.88	41.90
15 B.B.#2	431	100,424	32.4	45.6	68.1	10,201	COAL	45,083	22,955,129	1,034,427.0	1,888,070	1.88	41.90
16 B.B.#3	438	223,951	71.0	81.8	80.3	9,962	COAL	83,551	23,848,575	2,231,058.0	3,919,642	1.75	41.90
17 B.B. 1-3	1,300	509,791	54.5	70.2	73.6	10,132	COAL	221,775	23,290,295	5,165,203.0	9,292,029	1.82	41.90
18 B.B.#4	447	242,588	75.4	78.2	84.6	9,898	COAL	110,660	21,699,232	2,401,237.0	5,471,327	2.26	49.44
19 B.B. STA.	1,747	752,389	59.8	72.3	79.3	10,057	COAL	332,435	22,760,660	7,566,440.0	14,763,356	1.96	41.41
20 PHILLIPS #1 (HVY OIL)	17	855	7.0	80.0	98.7	9,483	HVY OIL	1,283	6,319,564	8,108.0	32,403	3.79	25.26
21 PHILLIPS #2 (HVY OIL)	17	826	6.8	80.0	96.3	9,483	HVY OIL	1,253	6,319,234	7,918.0	31,646	3.79	25.26
22 SEB-PHILLIPS TOTAL	34	1,680	6.9	80.0	96.5	9,483	HVY OIL	2,536	6,319,401	16,026.0	64,049	3.79	25.26
23 POLK COAL	250	81,330	45.2	-	-	10,819	COAL	37,600	23,031,253	863,672.0	1,653,799	2.03	44.10
24 POLK OIL	250	9,037	5.0	-	-	8,128	LOT OIL	12,700	5,781,969	73,431.0	291,237	3.22	22.83
25 POLK TOTAL	250	90,367	50.2	52.6	85.1	10,370	-	-	-	937,103.0	1,945,036	2.15	-
26 GAN.C.T.#1	17	104	0.8	77.9	68.0	20,825	LOT OIL	370	5,797,297	2,145.0	8,362	8.04	22.60
27 B.B.C.T.#1	17	108	0.9	65.0	70.6	20,830	LOT OIL	384	5,802,093	2,228.0	8,679	8.04	22.60
28 B.B.C.T.#2	80	722	1.3	69.2	64.5	16,187	LOT OIL	2,015	5,800,000	11,687.0	45,541	6.31	22.60
29 B.B.C.T.#3	80	598	1.0	69.2	62.3	16,089	LOT OIL	1,721	5,798,364	9,980.0	38,997	6.50	22.60
30 C.T. TOTAL	194	1,532	1.1	69.6	64.2	16,997	LOT OIL	4,690	5,799,555	26,040.0	101,479	6.62	22.60
31 TOT COAL (G.B.B./POLK)	3,147	1,257,373	55.5	67.6	-	10,332	COAL	578,967	22,438,244	12,991,003.0	24,696,939	1.98	43.00
32 SYSTEM	3,587	1,275,781	49.4	67.9	87.9	10,351	-	-	-	13,205,428.0	25,603,462	2.01	-

LEGEND: HP = HOOKERS POLK B = BOB BENS HW = HEAVY NAT = NATURAL
SEB = SEBRING GAN = GANNON C.T. = COMBUSTION TURBINE LOT = LIGHT

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD/MONTH OF: DECEMBER 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1 H.P.#1	34	537	2.1	93.0	92.9	16,348	HVY OIL	1,369	6,320,374	8,779.0	22,193	4.13	15.98
2 H.P.#2	34	600	2.4	93.0	92.9	16,277	HVY OIL	1,545	6,321,036	9,766.0	24,685	4.11	15.98
3 H.P.#3	34	672	2.7	93.0	94.1	16,098	HVY OIL	1,711	6,322,618	10,818.0	27,336	4.07	15.98
4 H.P.#4	43	967	3.0	42.1	93.7	15,718	HVY OIL	2,404	6,322,379	15,199.0	38,410	3.97	15.98
5 H.P.#5	67	1,295	2.6	79.6	77.3	15,826	HVY OIL	3,243	6,320,382	20,497.0	51,815	4.00	15.98
6 H.P. STATION	212	4,071	2.6	78.4	87.6	15,981	HVY OIL	10,292	6,321,318	65,059.0	164,441	4.04	15.98
7 GAN.#1	99	38,250	51.9	84.3	77.1	11,957	COAL	24,156	18,933,515	457,358.0	971,035	2.54	40.20
8 GAN.#2	93	33,261	48.1	78.9	75.6	12,414	COAL	21,808	18,933,190	412,895.0	876,519	2.64	40.19
9 GAN.#3	155	72,549	63.3	84.0	85.4	11,614	COAL	44,748	18,933,450	847,234.0	1,798,793	2.47	40.20
10 GAN.#4	179	68,208	51.2	81.3	74.3	11,772	COAL	42,406	18,933,358	802,868.0	1,704,532	2.50	40.20
11 GAN.#5	232	123,180	71.4	78.1	86.1	10,010	COAL	51,884	23,764,648	1,233,005.0	2,085,685	1.69	40.20
12 GAN.#6	382	161,548	55.4	82.6	84.0	10,272	COAL	69,219	23,967,475	1,660,389.0	2,782,623	1.72	40.20
13 GANNON STA.	1,150	487,494	58.1	81.5	82.0	10,882	COAL	254,221	21,295,522	5,413,789.0	10,219,187	2.05	40.20
14 B.B.#1	431	191,734	59.8	82.9	69.6	10,181	COAL	85,451	22,843,723	1,952,019.0	3,568,586	1.86	41.76
15 B.B.#2	431	189,823	59.2	85.5	66.5	10,316	COAL	85,309	22,955,304	1,958,294.0	3,562,656	1.85	41.76
16 B.B.#3	438	236,476	72.6	82.0	82.1	9,958	COAL	96,738	23,848,559	2,354,759.0	4,123,475	1.74	41.76
17 B.B. 1-3	1,300	618,033	63.9	83.5	72.8	10,137	COAL	269,498	23,247,193	6,265,072.0	11,254,717	1.82	41.76
18 B.B.#4	447	129,049	38.8	40.7	93.7	9,878	COAL	58,744	21,699,459	1,274,713.0	2,968,451	2.30	50.53
19 B.B. STA.	1,747	747,082	57.5	72.5	75.7	10,092	COAL	328,242	22,970,202	7,539,785.0	14,223,168	1.90	43.33
20 PHILLIPS #1 (HVY OIL)	17	1,052	8.3	80.0	96.7	9,479	HVY OIL	1,578	6,319,392	9,972.0	40,180	3.82	25.46
21 PHILLIPS #2 (HVY OIL)	17	1,026	8.1	80.0	95.8	9,480	HVY OIL	1,539	6,319,688	9,726.0	39,187	3.82	25.46
22 SEB-PHILLIPS TOTAL	34	2,078	8.2	80.0	96.2	9,479	HVY OIL	3,117	6,319,538	19,698.0	79,367	3.82	25.46
23 POLK COAL	250	140,392	75.5	-	-	10,604	COAL	64,800	22,973,148	1,488,660.0	2,786,403	1.98	43.00
24 POLK OIL	250	15,589	8.4	-	-	8,127	LGT OIL	21,900	5,788,493	126,768.0	508,906	3.26	23.24
25 POLK TOTAL	250	155,981	83.9	87.9	95.0	10,356	-	-	-	1,615,428.0	3,295,309	2.11	-
26 GAN.C.T.#1	17	78	0.6	77.8	91.8	18,192	LGT OIL	245	5,791,837	1,419.0	5,597	7.18	22.84
27 B.B.C.T.#1	17	82	0.6	64.9	96.5	18,195	LGT OIL	257	5,805,447	1,492.0	5,871	7.16	22.84
28 B.B.C.T.#2	80	589	1.0	69.1	81.8	15,251	LGT OIL	1,549	5,798,225	8,983.0	35,385	6.01	22.84
29 B.B.C.T.#3	80	464	0.8	69.1	82.9	15,707	LGT OIL	1,256	5,802,548	7,268.0	28,692	6.18	22.84
30 C.T. TOTAL	194	1,213	0.8	69.5	83.7	15,814	LGT OIL	3,307	5,800,423	19,162.0	75,545	6.23	22.84
31 TOT COAL (GAN, BB, POLK)	3,147	1,364,968	59.2	70.0	-	10,428	COAL	647,263	22,312,745	14,442,214.0	27,228,758	1.97	42.07
32 SYSTEM	3,587	1,407,929	52.8	70.6	87.9	10,422	-	-	-	14,672,921.0	28,057,017	1.99	-

LEGEND H.P. = HOOKERS PORN B.B. = BIG BEND HVY=HEAVY NAT=NATURAL
SEB=SEBRING GAN = GANNON C.T. = COMBUSTION TURBINE LGT=LIGHT

22

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 THRU JUNE 1999

	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
HEAVY OIL						
1 PURCHASES:						
2 UNITS (BBL)	23,746	19,127	75,397	13,332	56,590	152,567
3 UNIT COST (\$/BBL)	16.53	16.46	16.29	16.30	16.20	16.05
4 AMOUNT (\$)	392,427	314,736	1,228,013	217,296	917,005	2,449,478
5 BURNED:						
6 UNITS (BBL)	23,746	19,127	75,397	13,332	56,590	152,567
7 UNIT COST (\$/BBL)	16.74	16.94	16.47	17.29	16.79	16.40
8 AMOUNT (\$)	397,461	324,106	1,241,771	230,448	950,171	2,502,140
9 ENDING INVENTORY:						
10 UNITS (BBL)	182,781	182,781	182,781	182,781	182,781	182,781
11 UNIT COST (\$/BBL)	15.58	15.64	15.80	15.82	15.88	15.92
12 AMOUNT (\$)	2,847,050	2,859,060	2,888,372	2,892,319	2,902,073	2,910,086
13 DAYS SUPPLY:	153	116	75	47	43	60
LIGHT OIL						
14 PURCHASES:						
15 UNITS (BBL)	41,310	37,275	29,196	35,411	52,610	62,622
16 UNIT COST (\$/BBL)	23.20	23.17	23.04	22.77	22.54	22.48
17 AMOUNT (\$)	958,547	863,533	672,769	806,309	1,185,999	1,407,756
18 BURNED:						
19 UNITS (BBL)	27,122	23,371	17,550	22,881	39,720	47,941
20 UNIT COST (\$/BBL)	22.33	22.67	22.60	22.79	22.64	22.54
21 AMOUNT (\$)	605,525	529,842	396,575	521,450	899,333	1,080,819
22 ENDING INVENTORY:						
23 UNITS (BBL)	66,611	66,611	66,611	66,611	66,611	66,611
24 UNIT COST (\$/BBL)	22.20	22.53	22.69	22.71	22.63	22.57
25 AMOUNT (\$)	1,478,791	1,500,616	1,511,634	1,512,556	1,507,689	1,503,500
26 DAYS SUPPLY: NORMAL	64	56	42	36	34	38
27 DAYS SUPPLY: EMERGENCY	10	10	10	10	10	10
COAL						
28 PURCHASES:						
29 UNITS (TONS)	678,666	704,666	652,666	613,666	627,821	652,666
30 UNIT COST (\$/TON)	43.73	44.17	43.45	44.16	43.93	43.61
31 AMOUNT (\$)	29,676,589	31,124,116	28,361,062	27,100,412	27,580,717	28,463,286
32 BURNED:						
33 UNITS (TONS)	750,638	590,639	652,857	597,052	657,779	740,709
34 UNIT COST (\$/TON)	43.73	44.14	43.50	43.78	43.47	43.38
35 AMOUNT (\$)	32,828,930	26,072,453	28,400,873	26,136,288	28,593,155	32,129,894
36 ENDING INVENTORY:						
37 UNITS (TONS)	514,168	628,195	628,004	644,618	614,660	526,617
38 UNIT COST (\$/TON)	42.33	42.46	42.01	42.24	42.35	42.25
39 AMOUNT (\$)	21,766,623	26,672,209	26,381,366	27,227,048	26,029,665	22,249,345
40 DAYS SUPPLY:	25	30	29	27	25	22
NATURAL GAS						
41 PURCHASES:						
42 UNITS (MCF)	0	0	0	0	0	0
43 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.00	0.00	0.00
44 AMOUNT (\$)	0	0	0	0	0	0
45 BURNED:						
46 UNITS (MCF)	0	0	0	0	0	0
47 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.00	0.00	0.00
48 AMOUNT (\$)	0	0	0	0	0	0
49 ENDING INVENTORY:						
50 UNITS (MCF)	0	0	0	0	0	0
51 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.00	0.00	0.00
52 AMOUNT (\$)	0	0	0	0	0	0
53 DAYS SUPPLY:	0	0	0	0	0	0
NUCLEAR						
54 BURNED:						
55 UNITS (MMBTU)	0	0	0	0	0	0
56 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
57 AMOUNT (\$)	0	0	0	0	0	0
OTHER						
58 PURCHASES:						
59 UNITS (MMBTU)	0	0	0	0	0	0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
61 AMOUNT (\$)	0	0	0	0	0	0
62 BURNED:						
63 UNITS (MMBTU)	0	0	0	0	0	0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
65 AMOUNT (\$)	0	0	0	0	0	0
66 ENDING INVENTORY:						
67 UNITS (MMBTU)	0	0	0	0	0	0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
69 AMOUNT (\$)	0	0	0	0	0	0
70 DAYS SUPPLY:	0	0	0	0	0	0

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
(1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
(2) COAL-ADDITIVE, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD OF: JULY 1999 THRU DECEMBER 1999

	HEAVY OIL	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	TOTAL
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)		152,159	79,622	48,033	18,713	18,186	13,409	670,881
3 UNIT COST (\$/BBL)		16.02	16.06	16.08	16.27	16.47	16.76	16.15
4 AMOUNT (\$)		2,438,253	1,278,543	772,259	304,529	299,610	224,677	10,836,826
5 BURNED:								
6 UNITS (BBL)		152,159	79,622	48,033	18,713	18,186	13,409	670,881
7 UNIT COST (\$/BBL)		16.42	16.66	16.89	17.42	17.25	18.18	16.64
8 AMOUNT (\$)		2,498,560	1,326,788	811,177	325,942	313,747	243,808	11,166,119
9 ENDING INVENTORY:								
10 UNITS (BBL)		182,781	182,781	182,781	182,781	182,781	182,781	182,781
11 UNIT COST (\$/BBL)		15.93	15.93	15.93	15.95	15.98	16.02	16.02
12 AMOUNT (\$)		2,912,229	2,912,425	2,912,538	2,915,546	2,921,731	2,927,409	2,927,409
13 DAYS SUPPLY:		115	106	33	278	214	110	-
LIGHT OIL								
14 PURCHASES:								
15 UNITS (BBL)		63,181	58,290	46,603	39,576	29,630	39,442	535,146
16 UNIT COST (\$/BBL)		22.45	22.38	22.35	22.89	23.25	23.58	22.77
17 AMOUNT (\$)		1,418,499	1,304,419	1,041,682	905,843	689,038	930,020	12,184,414
18 BURNED:								
19 UNITS (BBL)		49,197	44,144	32,410	25,150	17,190	25,207	371,883
20 UNIT COST (\$/BBL)		22.50	22.45	22.46	22.68	22.85	23.19	22.61
21 AMOUNT (\$)		1,106,817	991,226	727,771	570,309	392,716	584,451	8,408,834
22 ENDING INVENTORY:								
23 UNITS (BBL)		66,611	66,611	66,611	66,611	66,611	66,611	66,611
24 UNIT COST (\$/BBL)		21.12	21.09	21.25	22.58	22.78	23.06	23.06
25 AMOUNT (\$)		1,407,109	1,405,050	1,415,365	1,503,820	1,517,401	1,535,799	1,535,799
26 DAYS SUPPLY: NORMAL		45	56	61	56	47	39	-
27 DAYS SUPPLY: EMERGENCY		10	10	10	10	10	10	-
COAL								
28 PURCHASES:								
29 UNITS (TONS)		678,666	704,666	678,666	652,666	600,666	626,666	7,872,147
30 UNIT COST (\$/TON)		43.03	43.30	43.35	43.70	43.20	42.44	43.51
31 AMOUNT (\$)		29,203,447	30,511,830	29,421,377	28,522,782	25,946,673	26,594,959	342,507,250
32 BURNED:								
33 UNITS (TONS)		790,477	737,505	717,550	653,554	578,967	647,263	8,114,990
34 UNIT COST (\$/TON)		42.91	43.05	42.95	43.48	43.00	42.07	43.28
35 AMOUNT (\$)		33,918,350	31,750,949	30,818,524	28,419,385	24,896,939	27,228,758	351,194,498
36 ENDING INVENTORY:								
37 UNITS (TONS)		414,806	381,967	343,063	342,195	363,894	343,297	343,297
38 UNIT COST (\$/TON)		41.85	41.93	42.16	42.31	42.21	42.50	42.50
39 AMOUNT (\$)		17,357,876	16,017,401	14,464,909	14,476,759	15,359,956	14,590,588	14,590,588
40 DAYS SUPPLY:		18	18	17	16	17	16	-
NATURAL GAS								
41 PURCHASES:								
42 UNITS (MCF)		0	0	0	0	0	0	0
43 UNIT COST (\$/MCF)		0.00	0.00	0.00	0.00	0.00	0.00	0.00
44 AMOUNT (\$)		0	0	0	0	0	0	0
45 BURNED:								
46 UNITS (MCF)		0	0	0	0	0	0	0
47 UNIT COST (\$/MCF)		0.00	0.00	0.00	0.00	0.00	0.00	0.00
48 AMOUNT (\$)		0	0	0	0	0	0	0
49 ENDING INVENTORY:								
50 UNITS (MCF)		0	0	0	0	0	0	0
51 UNIT COST (\$/MCF)		0.00	0.00	0.00	0.00	0.00	0.00	0.00
52 AMOUNT (\$)		0	0	0	0	0	0	0
53 DAYS SUPPLY:		0	0	0	0	0	0	-
NUCLEAR								
54 BURNED:								
55 UNITS (MMBTU)		0	0	0	0	0	0	0
56 UNIT COST (\$/MMBTU)		0.00	0.00	0.00	0.00	0.00	0.00	0.00
57 AMOUNT (\$)		0	0	0	0	0	0	0
OTHER								
58 PURCHASES:								
59 UNITS (MMBTU)		0	0	0	0	0	0	0
60 UNIT COST (\$/MMBTU)		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61 AMOUNT (\$)		0	0	0	0	0	0	0
62 BURNED:								
63 UNITS (MMBTU)		0	0	0	0	0	0	0
64 UNIT COST (\$/MMBTU)		0.00	0.00	0.00	0.00	0.00	0.00	0.00
65 AMOUNT (\$)		0	0	0	0	0	0	0
66 ENDING INVENTORY:								
67 UNITS (MMBTU)		0	0	0	0	0	0	0
68 UNIT COST (\$/MMBTU)		0.00	0.00	0.00	0.00	0.00	0.00	0.00
69 AMOUNT (\$)		0	0	0	0	0	0	0
70 DAYS SUPPLY:		0	0	0	0	0	0	-

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
 (2) COAL-ADDTIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

POWER SOLD
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 THRU DECEMBER 1999

SCHEDULE EE
PAGE 1 OF 2

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHEDULE	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (\$)(7A)	(9) TOTAL COST \$ (\$)(7B)	(10) 80% GAIN ON ECONOMY ENERGY SALES	
						(A) FUEL COST	(B) TOTAL COST				
Jan-99	VARIOUS	ECON	321,898.0	0.0	321,898.0	1.843	2.384	5,930,000.00	7,668,700.00	1,390,960.00	
	VARIOUS	JURISD SCH -D	5,625.0	0.0	5,625.0	1.936	1.936	108,900.00	108,900.00		
	VARIOUS	SEPARATED SCH -D	20,354.0	0.0	20,354.0	1.751	2.024	356,400.00	412,000.00		
	HPP	SEPARATED CONTRACT	18,100.0	0.0	18,100.0	2.488	3.353	450,400.00	808,900.00		
	FMPA	SCH -D	78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00		
	VARIOUS	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
	LESS TRANSMISSION COSTS							(18,800.00)			
	LESS VARIABLE O & M COSTS							(553,300.00)			
	PLUS 80% OF ECON PROFITS									1,390,960.00	
TOTAL			443,897.0	78,120.0	365,777.0	2.098	2.405	7,668,560.00	8,796,500.00		
Feb-99	VARIOUS	ECON	100,326.0	0.0	100,326.0	1.865	2.412	1,891,200.00	2,420,000.00	423,040.00	
	VARIOUS	JURISD SCH -D	5,544.0	0.0	5,544.0	1.944	1.944	107,800.00	107,800.00		
	VARIOUS	SEPARATED SCH -D	18,384.0	0.0	18,384.0	1.758	2.031	323,100.00	373,300.00		
	HPP	SEPARATED CONTRACT	12,900.0	0.0	12,900.0	2.522	3.387	325,300.00	436,900.00		
	FMPA	SCH -D	70,560.0	70,560.0	0.0	0.000	0.000	0.00	0.00		
	VARIOUS	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
	LESS TRANSMISSION COSTS							(18,800.00)			
	LESS VARIABLE O & M COSTS							(172,800.00)			
	PLUS 80% OF ECON PROFITS									423,040.00	
TOTAL			207,714.0	70,560.0	137,154.0	2.101	2.434	2,861,040.00	3,338,000.00		
Mar-99	VARIOUS	ECON	189,068.0	0.0	189,068.0	2.179	2.789	4,120,000.00	5,273,800.00	922,880.00	
	VARIOUS	JURISD SCH -D	5,873.0	0.0	5,873.0	1.976	1.976	112,100.00	112,100.00		
	VARIOUS	SEPARATED SCH -D	20,354.0	0.0	20,354.0	1.748	2.018	355,400.00	410,800.00		
	HPP	SEPARATED CONTRACT	100.0	0.0	100.0	2.500	3.300	2,500.00	3,300.00		
	FMPA	SCH -D	78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00		
	VARIOUS	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
	LESS TRANSMISSION COSTS							(18,800.00)			
	LESS VARIABLE O & M COSTS							(325,250.00)			
	PLUS 80% OF ECON PROFITS									922,880.00	
TOTAL			293,313.0	78,120.0	215,193.0	2.403	2.695	5,170,880.00	5,799,800.00		
Apr-99	VARIOUS	ECON	87,000.0	0.0	87,000.0	1.971	2.444	1,333,000.00	1,853,000.00	258,000.00	
	VARIOUS	JURISD SCH -D	5,000.0	0.0	5,000.0	1.907	1.907	106,300.00	106,300.00		
	VARIOUS	SEPARATED SCH -D	19,896.0	0.0	19,896.0	1.753	2.025	345,300.00	398,900.00		
	HPP	SEPARATED CONTRACT	600.0	0.0	600.0	2.417	3.283	14,500.00	19,700.00		
	FMPA	SCH -D	75,800.0	75,800.0	0.0	0.000	0.000	0.00	0.00		
	VARIOUS	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
	LESS TRANSMISSION COSTS							(18,800.00)			
	LESS VARIABLE O & M COSTS							(116,300.00)			
	PLUS 80% OF ECON PROFITS									258,000.00	
TOTAL			169,093.0	75,800.0	93,293.0	2.056	2.329	1,922,000.00	2,177,900.00		
May-99	VARIOUS	ECON	22,024.0	0.0	22,024.0	2.019	2.483	444,800.00	548,900.00	61,840.00	
	VARIOUS	JURISD SCH -D	5,888.0	0.0	5,888.0	1.986	1.986	118,500.00	118,500.00		
	VARIOUS	SEPARATED SCH -D	20,354.0	0.0	20,354.0	1.757	2.031	357,600.00	413,400.00		
	HPP	SEPARATED CONTRACT	24,200.0	0.0	24,200.0	2.335	3.200	565,000.00	774,400.00		
	FMPA	SCH -D	78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00		
	VARIOUS	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
	LESS TRANSMISSION COSTS							(18,800.00)			
	LESS VARIABLE O & M COSTS							(37,900.00)			
	PLUS 80% OF ECON PROFITS									61,840.00	
TOTAL			150,564.0	78,120.0	72,444.0	2.086	2.505	1,510,840.00	1,851,200.00		
Jun-99	VARIOUS	ECON	133,118.0	0.0	133,118.0	2.413	3.044	3,212,100.00	4,052,800.00	672,400.00	
	VARIOUS	JURISD SCH -D	5,919.0	0.0	5,919.0	2.085	2.085	122,200.00	122,200.00		
	VARIOUS	SEPARATED SCH -D	23,980.0	0.0	23,980.0	1.754	2.010	420,500.00	482,100.00		
	HPP	SEPARATED CONTRACT	39,400.0	0.0	39,400.0	2.379	3.244	937,300.00	1,278,100.00		
	FMPA	SCH -D	75,800.0	75,800.0	0.0	0.000	0.000	0.00	0.00		
	VARIOUS	JURISD SCH -J	5,758.0	0.0	5,758.0	2.391	2.391	137,700.00	137,700.00		
	LESS TRANSMISSION COSTS							(24,500.00)			
	LESS VARIABLE O & M COSTS							(229,000.00)			
	PLUS 80% OF ECON PROFITS									672,400.00	
TOTAL			283,776.0	75,600.0	208,176.0	2.521	2.917	5,248,700.00	6,072,700.00		

POWER SOLD
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 THRU DECEMBER 1999

SCHEDULE 6A
PAGE 2 OF 2

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHEDULE	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) cents/kWh		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)(7A)	(9) TOTAL COST \$ (9)(7B)	(10) 80% GAIN ON ENERGY SALES
						(A) FUEL COST	(B) TOTAL COST			
Jul-99	VARIOUS	ECON	145,860.0	0.0	145,860.0	2.312	2.882	3,372,300.00	4,203,200.00	664,720.00
	VARIOUS	JURISD SCH -D	5,858.0	0.0	5,858.0	2.004	2.004	117,400.00	113,400.00	
	VARIOUS	SEPARATED SCH -D	24,773.0	0.0	24,773.0	1.745	2.001	432,300.00	409,600.00	
	HPP	SEPARATED CONTRACT	50,000.0	0.0	50,000.0	2.345	3.210	1,172,700.00	1,605,200.00	
	FMPA	SCH -D	78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD SCH -J	5,951.0	0.0	5,951.0	2.384	2.384	141,900.00	141,900.00	
	LESS TRANSMISSION COSTS							(24,500.00)		
	LESS VARIABLE O & M COSTS							(250,900.00)		
	PLUS 80% OF ECON PROFITS							664,720.00		
TOTAL			310,362.0	78,120.0	232,242.0	2.421	2.824	5,821,920.00	6,558,300.00	
Aug-99	VARIOUS	ECON	5,719.0	0.0	5,719.0	1.940	2.302	103,200.00	128,700.00	18,800.00
	VARIOUS	JURISD SCH -D	5,724.0	0.0	5,724.0	2.100	2.100	120,200.00	120,200.00	
	VARIOUS	SEPARATED SCH -D	24,773.0	0.0	24,773.0	1.743	1.998	431,800.00	495,000.00	
	HPP	SEPARATED CONTRACT	48,800.0	0.0	48,800.0	2.345	3.210	1,144,200.00	1,566,400.00	
	FMPA	SCH -D	78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD SCH -J	5,951.0	0.0	5,951.0	2.384	2.384	141,900.00	141,900.00	
	LESS TRANSMISSION COSTS							(24,500.00)		
	LESS VARIABLE O & M COSTS							(19,100.00)		
	PLUS 80% OF ECON PROFITS							18,800.00		
TOTAL			168,687.0	78,120.0	90,567.0	2.127	2.705	1,926,500.00	2,450,200.00	
Sep-99	VARIOUS	ECON	13,733.0	0.0	13,733.0	1.958	2.368	268,600.00	327,700.00	47,280.00
	VARIOUS	JURISD SCH -D	5,740.0	0.0	5,740.0	2.016	2.016	115,700.00	115,700.00	
	VARIOUS	SEPARATED SCH -D	23,973.0	0.0	23,973.0	1.747	2.003	418,900.00	480,100.00	
	HPP	SEPARATED CONTRACT	39,600.0	0.0	39,600.0	2.324	3.190	920,500.00	1,263,100.00	
	FMPA	SCH -D	75,800.0	75,800.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD SCH -J	5,759.0	0.0	5,759.0	2.391	2.391	137,700.00	137,700.00	
	LESS TRANSMISSION COSTS							(24,500.00)		
	LESS VARIABLE O & M COSTS							(23,800.00)		
	PLUS 80% OF ECON PROFITS							47,280.00		
TOTAL			184,408.0	75,800.0	88,805.0	2.095	2.617	1,860,580.00	2,324,300.00	
Oct-99	VARIOUS	ECON	54,433.0	0.0	54,433.0	1.965	2.408	1,089,700.00	1,310,800.00	192,880.00
	VARIOUS	JURISD SCH -D	5,784.0	0.0	5,784.0	1.983	1.983	114,300.00	114,300.00	
	VARIOUS	SEPARATED SCH -D	21,050.0	0.0	21,050.0	1.754	2.025	369,300.00	426,300.00	
	HPP	SEPARATED CONTRACT	800.0	0.0	800.0	2.350	3.217	14,100.00	19,300.00	
	FMPA	SCH -D	78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	LESS TRANSMISSION COSTS							(18,100.00)		
	LESS VARIABLE O & M COSTS							(93,800.00)		
	PLUS 80% OF ECON PROFITS							192,880.00		
TOTAL			159,967.0	78,120.0	81,847.0	2.014	2.298	1,648,580.00	1,870,700.00	
Nov-99	VARIOUS	ECON	51,888.0	0.0	51,888.0	2.002	2.408	1,038,700.00	1,249,700.00	168,800.00
	VARIOUS	JURISD SCH -D	5,861.0	0.0	5,861.0	1.945	1.945	110,100.00	110,100.00	
	VARIOUS	SEPARATED SCH -D	20,370.0	0.0	20,370.0	1.778	2.051	361,800.00	417,700.00	
	HPP	SEPARATED CONTRACT	4,600.0	0.0	4,600.0	2.288	3.154	105,300.00	145,100.00	
	FMPA	SCH -D	75,800.0	75,800.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	LESS TRANSMISSION COSTS							(18,100.00)		
	LESS VARIABLE O & M COSTS							(89,200.00)		
	PLUS 80% OF ECON PROFITS							168,800.00		
TOTAL			158,119.0	75,800.0	82,519.0	2.033	2.330	1,877,400.00	1,922,800.00	
Dec-99	VARIOUS	ECON	74,569.0	0.0	74,569.0	1.848	2.264	1,377,200.00	1,688,900.00	249,360.00
	VARIOUS	JURISD SCH -D	5,875.0	0.0	5,875.0	1.981	1.981	112,400.00	112,400.00	
	VARIOUS	SEPARATED SCH -D	21,050.0	0.0	21,050.0	1.778	2.053	374,200.00	432,100.00	
	HPP	SEPARATED CONTRACT	16,700.0	0.0	16,700.0	2.335	3.200	389,900.00	534,400.00	
	FMPA	SCH -D	95,400.0	95,400.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	LESS TRANSMISSION COSTS							(18,100.00)		
	LESS VARIABLE O & M COSTS							(128,300.00)		
	PLUS 80% OF ECON PROFITS							249,360.00		
TOTAL			213,414.0	95,400.0	118,014.0	1.997	2.345	2,358,880.00	2,767,800.00	
Jan-99	VARIOUS	ECON	1,179,878.0	0.0	1,179,878.0	2.048	2.587	24,180,800.00	30,521,800.00	8,068,980.00
THRU	VARIOUS	JURISD SCH -D	68,424.0	0.0	68,424.0	1.987	1.987	1,369,900.00	1,369,900.00	
Dec-99	VARIOUS	SEPARATED SCH -D	259,111.0	0.0	259,111.0	1.756	2.021	4,548,800.00	5,237,300.00	
	HPP	SEPARATED CONTRACT	256,800.0	0.0	256,800.0	2.364	3.229	6,041,700.00	8,252,800.00	
	FMPA	SCH -D	937,080.0	937,080.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD SCH -J	23,420.0	0.0	23,420.0	2.388	2.388	559,200.00	559,200.00	
	LESS TRANSMISSION COSTS							(238,300.00)		
	LESS VARIABLE O & M COSTS							(2,029,000.00)		
	PLUS 80% OF ECON PROFITS							5,068,980.00		
TOTAL			2,723,311.0	937,080.0	1,786,231.0	2.211	2.571	38,491,880.00	48,931,000.00	

PURCHASED POWER
 (EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES)
TAMPA ELECTRIC COMPANY
 ESTIMATED FOR THE PERIOD OF: JANUARY 1999 THRU DECEMBER 1999

SCHEDULE E7

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) cents/KWH		(9) TOTAL \$ FOR FUEL ADJUSTMENT (7)(8A)
							(A) FUEL COST	(B) TOTAL COST	
Jan-99	VARIOUS	EMER	2,521.0	0.0	1,210.0	1,311.0	9.779	9.779	128,200.00
	HPP	IPP	7,835.0	0.0	0.0	7,838.0	5.078	5.078	398,000.00
	PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
	FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
TOTAL			88,479.0	78,120.0	1,210.0	9,149.0	5.751	5.751	526,200.00
Feb-99	VARIOUS	EMER	1,485.0	0.0	855.0	830.0	9.778	9.778	81,600.00
	HPP	IPP	8,529.0	0.0	0.0	8,529.0	4.962	4.962	421,200.00
	PECO	OTHER	48,860.0	48,860.0	0.0	0.0	0.000	0.000	0.00
	FPC	OTHER	21,700.0	21,700.0	0.0	0.0	0.000	0.000	0.00
TOTAL			80,574.0	70,560.0	855.0	9,159.0	5.293	5.293	484,800.00
Mar-99	VARIOUS	EMER	2,496.0	0.0	1,656.0	840.0	9.786	9.786	82,200.00
	HPP	IPP	33,870.0	0.0	0.0	33,870.0	2.968	2.968	1,005,400.00
	PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
	FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
TOTAL			114,486.0	78,120.0	1,656.0	34,710.0	3.133	3.133	1,087,600.00
Apr-99	VARIOUS	EMER	1,746.0	0.0	1,185.0	561.0	9.768	9.768	54,800.00
	HPP	IPP	16,172.0	0.0	0.0	16,172.0	3.147	3.147	509,000.00
	PECO	OTHER	52,350.0	52,350.0	0.0	0.0	0.000	0.000	0.00
	FPC	OTHER	23,250.0	23,250.0	0.0	0.0	0.000	0.000	0.00
TOTAL			93,518.0	75,600.0	1,185.0	16,733.0	3.369	3.369	563,800.00
May-99	VARIOUS	EMER	15,105.0	0.0	8,903.0	6,202.0	9.777	9.777	606,400.00
	HPP	IPP	83,879.0	0.0	0.0	83,879.0	2.585	2.585	2,168,000.00
	PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
	FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
TOTAL			177,104.0	78,120.0	8,903.0	90,081.0	3.080	3.080	2,774,400.00
Jun-99	VARIOUS	EMER	22,186.0	0.0	13,151.0	9,035.0	9.779	9.779	883,500.00
	HPP	IPP	80,999.0	0.0	0.0	80,999.0	2.718	2.718	2,201,300.00
	PECO	OTHER	52,350.0	52,350.0	0.0	0.0	0.000	0.000	0.00
	FPC	OTHER	23,250.0	23,250.0	0.0	0.0	0.000	0.000	0.00
TOTAL			178,785.0	75,600.0	13,151.0	90,034.0	3.426	3.426	3,064,800.00
Jul-99	VARIOUS	EMER	26,088.0	0.0	14,105.0	11,983.0	9.779	9.779	1,171,800.00
	HPP	IPP	69,547.0	0.0	0.0	69,547.0	2.836	2.836	1,972,700.00
	PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
	FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
TOTAL			173,755.0	78,120.0	14,105.0	81,530.0	3.857	3.857	3,144,500.00
Aug-99	VARIOUS	EMER	28,325.0	0.0	15,398.0	12,927.0	9.779	9.779	1,264,100.00
	HPP	IPP	71,131.0	0.0	0.0	71,131.0	2.904	2.904	2,065,400.00
	PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
	FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
TOTAL			177,576.0	78,120.0	15,398.0	84,058.0	3.961	3.961	3,329,500.00
Sep-99	VARIOUS	EMER	14,479.0	0.0	8,371.0	6,108.0	9.779	9.779	597,300.00
	HPP	IPP	56,075.0	0.0	0.0	56,075.0	2.904	2.904	1,628,200.00
	PECO	OTHER	52,350.0	52,350.0	0.0	0.0	0.000	0.000	0.00
	FPC	OTHER	23,250.0	23,250.0	0.0	0.0	0.000	0.000	0.00
TOTAL			146,154.0	75,600.0	8,371.0	62,183.0	3.579	3.579	2,225,500.00
Oct-99	VARIOUS	EMER	2,930.0	0.0	1,973.0	957.0	9.781	9.781	93,600.00
	HPP	IPP	26,292.0	0.0	0.0	26,292.0	3.273	3.273	860,500.00
	PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
	FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
TOTAL			107,342.0	78,120.0	1,973.0	27,249.0	3.501	3.501	954,100.00
Nov-99	VARIOUS	EMER	3,651.0	0.0	2,165.0	1,486.0	9.778	9.778	145,300.00
	HPP	IPP	18,734.0	0.0	0.0	18,734.0	3.581	3.581	670,800.00
	PECO	OTHER	52,350.0	52,350.0	0.0	0.0	0.000	0.000	0.00
	FPC	OTHER	23,250.0	23,250.0	0.0	0.0	0.000	0.000	0.00
TOTAL			97,985.0	75,600.0	2,165.0	20,220.0	4.036	4.036	816,100.00
Dec-99	VARIOUS	EMER	1,814.0	0.0	929.0	685.0	9.781	9.781	87,000.00
	HPP	IPP	11,591.0	0.0	0.0	11,591.0	4.764	4.764	552,200.00
	PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
	FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	OTHER	17,280.0	17,280.0	0.0	0.0	0.000	0.000	0.00
TOTAL			108,805.0	95,400.0	929.0	12,276.0	5.044	5.044	819,200.00
Jan-99	VARIOUS	EMER	122,828.0	0.0	69,901.0	52,725.0	9.779	9.779	5,155,800.00
THRU	HPP	IPP	484,657.0	0.0	0.0	484,657.0	2.982	2.982	14,454,700.00
Dec-99	PECO	OTHER	636,925.0	636,925.0	0.0	0.0	0.000	0.000	0.00
	FPC	OTHER	282,875.0	282,875.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	OTHER	17,280.0	17,280.0	0.0	0.0	0.000	0.000	0.00
TOTAL			1,544,363.0	937,060.0	69,901.0	537,382.0	3.649	3.649	19,810,500.00

ENERGY PAYMENT TO QUALIFYING FACILITIES
 TAMPA ELECTRIC COMPANY
 ESTIMATED FOR THE PERIOD OF: JANUARY 1999 THRU DECEMBER 1999

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) cents/KWH		(9) TOTAL \$ FOR FUEL ADJUSTMENT (7)X(8A)
							(A) FUEL COST	(B) TOTAL COST	
Jan-99	VARIOUS	CO-GEN.	37,876.0	0.0	0.0	37,876.0	1.745	1.745	661,100.00
Feb-99	VARIOUS	CO-GEN.	33,272.0	0.0	0.0	33,272.0	1.833	1.833	609,800.00
Mar-99	VARIOUS	CO-GEN.	37,876.0	0.0	0.0	37,876.0	1.999	1.999	757,000.00
Apr-99	VARIOUS	CO-GEN.	38,717.0	0.0	0.0	38,717.0	1.905	1.905	737,500.00
May-99	VARIOUS	CO-GEN.	22,435.0	0.0	0.0	22,435.0	2.111	2.111	473,500.00
Jun-99	VARIOUS	CO-GEN.	30,311.0	0.0	0.0	30,311.0	2.136	2.136	647,500.00
Jul-99	VARIOUS	CO-GEN.	37,309.0	0.0	0.0	37,309.0	2.133	2.133	795,700.00
Aug-99	VARIOUS	CO-GEN.	37,309.0	0.0	0.0	37,309.0	2.139	2.139	797,900.00
Sep-99	VARIOUS	CO-GEN.	35,159.0	0.0	0.0	35,159.0	2.159	2.159	759,100.00
Oct-99	VARIOUS	CO-GEN.	35,679.0	0.0	0.0	35,679.0	2.094	2.094	747,200.00
Nov-99	VARIOUS	CO-GEN.	34,055.0	0.0	0.0	34,055.0	2.063	2.063	702,400.00
Dec-99	VARIOUS	CO-GEN.	35,190.0	0.0	0.0	35,190.0	1.803	1.803	634,600.00
TOTAL			415,188.0	0.0	0.0	415,188.0	2.005	2.005	8,323,300.00

ECONOMY ENERGY PURCHASES
 TAMPA ELECTRIC COMPANY
 ESTIMATED FOR THE PERIOD OF: JANUARY 1999 THRU DECEMBER 1999

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (4)X(5)	COST IF GENERATED		FUEL SAVINGS (7B)-(6)
						(A) cents/KWH	(B) (\$000'S)	
Jan-99	VARIOUS	ECON.	113.0	4.867	5,500.00	5.664	6,400.00	900.00
Feb-99	VARIOUS	ECON.	280.0	4.536	12,700.00	5.179	14,500.00	1,800.00
Mar-99	VARIOUS	ECON.	315.0	4.857	15,300.00	5.556	17,500.00	2,200.00
Apr-99	VARIOUS	ECON.	427.0	4.614	19,700.00	5.480	23,400.00	3,700.00
May-99	VARIOUS	ECON.	4,429.0	4.378	193,900.00	5.286	234,100.00	40,200.00
Jun-99	VARIOUS	ECON.	1,959.0	5.835	114,300.00	6.411	125,600.00	11,300.00
Jul-99	VARIOUS	ECON.	1,977.0	5.867	116,000.00	6.348	125,500.00	9,500.00
Aug-99	VARIOUS	ECON.	6,242.0	4.297	268,200.00	5.211	325,300.00	57,100.00
Sep-99	VARIOUS	ECON.	5,910.0	4.156	245,600.00	4.998	295,400.00	49,800.00
Oct-99	VARIOUS	ECON.	1,099.0	4.222	46,400.00	5.059	55,600.00	9,200.00
Nov-99	VARIOUS	ECON.	873.0	4.685	40,900.00	5.601	48,900.00	8,000.00
Dec-99	VARIOUS	ECON.	641.0	3.853	24,700.00	4.571	29,300.00	4,600.00
TOTAL			24,265.0	4.546	1,103,200.00	5.364	1,301,500.00	198,300.00

29

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD* OF: JANUARY 1999 THRU DECEMBER 1999

	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	TOTAL
BASE RATE REVENUES	(\$)	51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92
FUEL RECOVERY REVENUES	(\$)	22.30	22.30	22.30	22.30	22.30	22.30	22.30	22.30	22.30	22.30	22.30	22.30
CONSERVATION REVENUES	(\$)	1.65	1.65	1.65	1.65	1.65	1.65	1.65	1.65	1.65	1.65	1.65	1.65
CAPACITY REVENUES	(\$)	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06
ENVIRONMENTAL REVENUES	(\$)	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28
FL. GROSS REC. TAX REVENUES	(\$)	2.01	2.01	2.01	2.01	2.01	2.01	2.01	2.01	2.01	2.01	2.01	2.01
TOTAL REVENUES	(\$)	80.22	80.22	80.22	80.22	80.22	80.22	80.22	80.22	80.22	80.22	80.22	80.22

* MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA

FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
TAMPA ELECTRIC COMPANY
FOR THE PERIOD: APRIL 1998 THRU DECEMBER 1998

SCHEDULE E3
REVISED 1/98

LINE NUMBER	ESTIMATED												TOTAL PERIOD
	APR 98	MAY 98	ACTUAL JUNE 98	JULY 98	AUG 98	SEPT 98	OCT 98	NOV 98	DEC 98				
1	27,437,874	28,253,753	35,825,625	35,135,362	35,524,071	34,008,188	31,953,955	28,718,473	31,502,106			288,382,408	1
1a	0	0	0	0	0	0	0	0	0			0	1a
2	2,773,298	1,680,102	8,938,021	4,222,721	3,118,083	1,844,780	2,640,160	1,805,100	4,783,700			29,857,875	2
3	195,778	4,187,429	3,471,322	4,345,100	3,828,738	2,765,100	597,709	814,700	391,600			20,748,467	3
3a	0	0	0	0	0	0	0	0	0			0	3a
3b	638,325	718,500	687,723	701,719	799,878	750,600	608,000	644,000	588,700			6,135,495	3b
4	13,728	49,791	8,276	45,148	48,680	349,901	44,300	80,800	11,500			656,114	4
4a	(2,890)	(3,818)	(5,264)	(4,270)	(4,487)	(3,000)	(3,000)	(3,000)	(3,000)			(32,839)	4a
4b	0	0	0	0	0	0	0	0	0			0	4b
5	25,566,917	31,530,563	33,050,212	36,040,318	37,179,878	35,827,009	30,561,895	28,408,873	27,708,208			284,014,871	5
6	1,168,092	1,208,188	1,513,452	1,600,177	1,517,887	1,520,087	1,358,500	1,171,556	1,190,980			12,244,879	6
6a	0	0	0	0	0	0	0	0	0			0	6a
6b	0	0	0	0	0	0	0	0	0			0	6b
6c	0	0	0	0	0	0	0	0	0			0	6c
6d	0	0	0	0	0	0	0	0	0			0	6d
6e	0	0	0	0	0	0	0	0	0			0	6e
6f	0	0	0	0	0	0	0	0	0			0	6f
6g	0	0	0	0	0	0	0	0	0			0	6g
6h	0	0	0	0	0	0	0	0	0			0	6h
6i	0	0	0	0	0	0	0	0	0			0	6i
6j	0	0	0	0	0	0	0	0	0			0	6j
6k	0	0	0	0	0	0	0	0	0			0	6k
6l	0	0	0	0	0	0	0	0	0			0	6l
6m	0	0	0	0	0	0	0	0	0			0	6m
6n	0	0	0	0	0	0	0	0	0			0	6n
6o	0	0	0	0	0	0	0	0	0			0	6o
6p	0	0	0	0	0	0	0	0	0			0	6p
6q	0	0	0	0	0	0	0	0	0			0	6q
6r	0	0	0	0	0	0	0	0	0			0	6r
6s	0	0	0	0	0	0	0	0	0			0	6s
6t	0	0	0	0	0	0	0	0	0			0	6t
6u	0	0	0	0	0	0	0	0	0			0	6u
6v	0	0	0	0	0	0	0	0	0			0	6v
6w	0	0	0	0	0	0	0	0	0			0	6w
6x	0	0	0	0	0	0	0	0	0			0	6x
6y	0	0	0	0	0	0	0	0	0			0	6y
6z	0	0	0	0	0	0	0	0	0			0	6z
7	1,000,13	1,000,13	1,000,13	1,000,13	1,000,13	1,000,13	1,000,13	1,000,13	1,000,13			1,000,13	7
7a	25,325,962	31,056,077	32,380,455	35,394,500	36,583,053	35,056,900	30,338,345	28,792,617	27,527,020			290,528,899	7a
7b	428,116	428,585	424,054	421,523	418,992	416,461	413,930	411,399	408,868			3,787,828	7b
7c	422,211	420,138	415,407	413,828	411,875	413,277	410,852	408,745	406,142			3,722,586	7c
7d	(13,179)	0	0	0	0	0	0	0	0			(13,179)	7d
8	25,735,014	31,478,215	32,795,862	35,810,438	36,964,828	36,070,227	30,748,197	28,701,362	27,833,162			284,238,408	8
8a	2,2069	2,6033	2,1670	2,2379	2,4353	2,3729	2,2684	2,2791	2,3454			2,3213	8a
8b	(0,0519)	(0,0519)	(0,0519)	(0,0519)	(0,0519)	(0,0519)	(0,0519)	(0,0519)	(0,0519)			(0,0519)	8b
8c	2,1500	2,5514	2,1151	2,1960	2,3834	2,3210	2,1704	2,1811	2,2474			2,2540	8c
8d	1,00083	1,00083	1,00083	1,00083	1,00083	1,00083	1,00083	1,00083	1,00083			1,00083	8d
8e	2,1568	2,5535	2,1169	2,1878	2,3854	2,3229	2,1722	2,1829	2,2463			2,2559	8e
8f	(0,0043)	(0,0043)	(0,0043)	(0,0043)	(0,0043)	(0,0043)	(0,0043)	(0,0043)	(0,0043)			(0,0043)	8f
8g	2,1505	2,5492	2,1126	2,1835	2,3811	2,3186	2,1674	2,1781	2,2445			2,2514	8g
8h	2,1183	2,548	2,113	2,184	2,381	2,318	2,167	2,178	2,245			2,251	8h

* INCLUDES ECONOMY SALES PROFITS (ESP)
** BASED ON JURISDICTIONAL SALES ONLY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 ACTUAL FOR THE PERIOD OF: APRIL 1998 THRU AUGUST 1998

		ACTUAL				
		APR 98	MAY 98	JUNE 98	JULY 98	AUG 98
FUEL COST OF SYSTEM NET GENERATION (\$)						
1	HEAVY OIL	209,790	978,508	1,458,034	1,695,765	1,296,498
2	LIGHT OIL	801,082	625,768	629,196	1,097,449	773,913
3	COAL	26,427,002	26,649,477	33,738,395	32,342,148	33,453,660
4	NATURAL GAS	0	0	0	0	0
5	NUCLEAR	0	0	0	0	0
6	OTHER	0	0	0	0	0
7	TOTAL (\$)	27,437,874	28,253,753	35,825,625	35,135,362	35,524,071
SYSTEM NET GENERATION (MWH)						
8	HEAVY OIL	5,741	26,877	39,405	46,126	35,733
9	LIGHT OIL	25,755	12,231	14,901	28,929	20,018
10	COAL	1,298,471	1,389,243	1,711,021	1,602,777	1,619,937
11	NATURAL GAS	0	0	0	0	0
12	NUCLEAR	0	0	0	0	0
13	OTHER	0	0	0	0	0
14	TOTAL (MWH)	1,329,967	1,428,351	1,765,327	1,677,832	1,675,688
UNITS OF FUEL BURNED						
15	HEAVY OIL (BBL)	11,127	57,481	87,268	103,182	80,004
16	LIGHT OIL (BBL)	38,064	29,642	30,344	54,428	40,492
17	COAL (TON)	619,012	656,696	814,673	776,009	764,021
18	NATURAL GAS (MCF)	0	0	0	0	0
19	NUCLEAR (MMBTU)	0	0	0	0	0
20	OTHER	0	0	0	0	0
BTUS BURNED (MMBTU)						
21	HEAVY OIL	70,025	362,757	550,976	651,531	505,092
22	LIGHT OIL	216,131	172,063	176,518	315,743	235,837
23	COAL	13,825,326	14,497,627	18,123,064	17,113,261	16,979,336
24	NATURAL GAS	0	0	0	0	0
25	NUCLEAR	0	0	0	0	0
26	OTHER	0	0	0	0	0
27	TOTAL (MMBTU)	14,111,482	15,032,447	18,850,568	18,080,535	17,720,265
GENERATION MIX (% MWH)						
28	HEAVY OIL	0.43	1.88	2.23	2.75	2.13
29	LIGHT OIL	1.94	0.86	0.84	1.72	1.19
30	COAL	97.63	97.26	96.93	95.53	96.68
31	NATURAL GAS	0.00	0.00	0.00	0.00	0.00
32	NUCLEAR	0.00	0.00	0.00	0.00	0.00
33	OTHER	0.00	0.00	0.00	0.00	0.00
34	TOTAL (%)	100.00	100.00	100.00	100.00	100.00
FUEL COST PER UNIT						
35	HEAVY OIL (\$/BBL)	18.85	17.02	16.71	16.43	16.21
36	LIGHT OIL (\$/BBL)	21.05	21.11	20.74	20.16	19.11
37	COAL (\$/TON)	42.69	40.58	41.41	41.68	43.79
38	NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.00	0.00
39	NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00
40	OTHER	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)						
41	HEAVY OIL	3.00	2.70	2.65	2.60	2.57
42	LIGHT OIL	3.71	3.64	3.56	3.48	3.28
43	COAL	1.91	1.84	1.86	1.89	1.97
44	NATURAL GAS	0.00	0.00	0.00	0.00	0.00
45	NUCLEAR	0.00	0.00	0.00	0.00	0.00
46	OTHER	0.00	0.00	0.00	0.00	0.00
47	TOTAL (\$/MMBTU)	1.94	1.88	1.90	1.94	2.00
BTU BURNED PER KWH (BTU/KWH)						
48	HEAVY OIL	12,197	13,497	13,982	14,125	14,135
49	LIGHT OIL	8,392	14,068	11,846	10,914	11,781
50	COAL	10,647	10,436	10,592	10,677	10,481
51	NATURAL GAS	0	0	0	0	0
52	NUCLEAR	0	0	0	0	0
53	OTHER	0	0	0	0	0
54	TOTAL (BTU/KWH)	10,610	10,524	10,678	10,776	10,575
GENERATED FUEL COST PER KWH (cents/KWH)						
55	HEAVY OIL	3.65	3.64	3.70	3.68	3.63
56	LIGHT OIL	3.11	5.12	4.22	3.79	3.87
57	COAL	2.04	1.92	1.97	2.02	2.07
58	NATURAL GAS	0.00	0.00	0.00	0.00	0.00
59	NUCLEAR	0.00	0.00	0.00	0.00	0.00
60	OTHER	0.00	0.00	0.00	0.00	0.00
61	TOTAL (cents/KWH)	2.08	1.98	2.03	2.09	2.12

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD OF: SEPTEMBER 1998 THRU DECEMBER 1998

	ESTIMATED				TOTAL
	SEPT. 98	OCT. 98	NOV. 98	DEC. 98	
FUEL COST OF SYSTEM NET GENERATION (\$)					
1 HEAVY OIL	1,098,390	343,609	673,595	150,264	7,904,453
2 LIGHT OIL	666,935	572,056	511,347	513,350	6,191,096
3 COAL	32,243,864	31,040,290	25,533,531	30,838,492	272,266,219
4 NATURAL GAS	0	0	0	0	0
5 NUCLEAR	0	0	0	0	0
6 OTHER	0	0	0	0	0
7 TOTAL (\$)	34,009,189	31,955,955	26,718,473	31,502,106	286,362,408
SYSTEM NET GENERATION (MWH)					
8 HEAVY OIL	29,250	8,780	17,585	3,944	213,441
9 LIGHT OIL	16,953	17,663	12,653	16,193	165,296
10 COAL	1,550,789	1,518,975	1,270,565	1,486,258	13,448,036
11 NATURAL GAS	0	0	0	0	0
12 NUCLEAR	0	0	0	0	0
13 OTHER	0	0	0	0	0
14 TOTAL (MWH)	1,596,992	1,545,418	1,300,803	1,506,395	13,826,773
UNITS OF FUEL BURNED					
15 HEAVY OIL (BBL)	67,800	20,509	40,924	8,566	476,861
16 LIGHT OIL (BBL)	33,340	27,539	24,271	23,558	301,678
17 COAL (TON)	708,504	698,725	580,024	687,200	6,300,864
18 NATURAL GAS (MCF)	0	0	0	0	0
19 NUCLEAR (MMBTU)	0	0	0	0	0
20 OTHER	0	0	0	0	0
BTUS BURNED (MMBTU)					
21 HEAVY OIL	428,570	129,639	258,677	54,141	3,011,408
22 LIGHT OIL	193,279	159,792	140,596	136,875	1,746,834
23 COAL	16,151,154	15,844,470	13,219,749	15,540,470	141,294,457
24 NATURAL GAS	0	0	0	0	0
25 NUCLEAR	0	0	0	0	0
26 OTHER	0	0	0	0	0
27 TOTAL (MMBTU)	16,773,003	16,133,901	13,619,022	15,731,486	146,052,699
GENERATION MIX (% MWH)					
28 HEAVY OIL	1.83	0.57	1.35	0.26	1.54
29 LIGHT OIL	1.06	1.14	0.97	1.07	1.20
30 COAL	97.11	98.29	97.68	98.67	97.25
31 NATURAL GAS	0.00	0.00	0.00	0.00	0.00
32 NUCLEAR	0.00	0.00	0.00	0.00	0.00
33 OTHER	0.00	0.00	0.00	0.00	0.00
34 TOTAL (%)	100.00	100.00	100.00	100.00	100.00
FUEL COST PER UNIT					
35 HEAVY OIL (\$/BBL)	16.20	16.75	16.46	17.54	16.58
36 LIGHT OIL (\$/BBL)	20.00	20.77	21.07	21.79	20.52
37 COAL (\$/TON)	45.84	44.55	44.02	44.88	43.21
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.00	0.00
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00
40 OTHER	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)					
41 HEAVY OIL	2.56	2.65	2.60	2.78	2.62
42 LIGHT OIL	3.45	3.58	3.64	3.75	3.54
43 COAL	2.00	1.96	1.93	1.98	1.93
44 NATURAL GAS	0.00	0.00	0.00	0.00	0.00
45 NUCLEAR	0.00	0.00	0.00	0.00	0.00
46 OTHER	0.00	0.00	0.00	0.00	0.00
47 TOTAL (\$/MMBTU)	2.03	1.98	1.96	2.00	1.96
BTU BURNED PER KWH (BTU/KWH)					
48 HEAVY OIL	14,652	14,765	14,710	13,727	14,109
49 LIGHT OIL	11,401	9,047	11,112	8,453	10,568
50 COAL	10,415	10,431	10,405	10,456	10,507
51 NATURAL GAS	0	0	0	0	0
52 NUCLEAR	0	0	0	0	0
53 OTHER	0	0	0	0	0
54 TOTAL (BTU/KWH)	10,503	10,440	10,470	10,443	10,563
GENERATED FUEL COST PER KWH (cents/KWH)					
55 HEAVY OIL	3.76	3.91	3.83	3.81	3.70
56 LIGHT OIL	3.93	3.24	4.04	3.17	3.75
57 COAL	2.08	2.04	2.01	2.07	2.02
58 NATURAL GAS	0.00	0.00	0.00	0.00	0.00
59 NUCLEAR	0.00	0.00	0.00	0.00	0.00
60 OTHER	0.00	0.00	0.00	0.00	0.00
61 TOTAL (cents/KWH)	2.13	2.07	2.05	2.09	2.07

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD OF: APRIL 1998 THRU AUGUST 1998

	ACTUAL				
	APR 98	MAY 98	JUNE 98	JULY 98	AUG 98
HEAVY OIL					
1 PURCHASES:					
2 UNITS (BBL)	483	4,807	15,502	221,301	89,156
3 UNIT COST (\$/BBL)	(475.21)	17.37	19.33	16.01	15.42
4 AMOUNT (\$)	(229,527)	83,487	299,648	3,542,087	1,374,674
5 BURNED:					
6 UNITS (BBL)	11,127	57,481	87,268	103,182	80,004
7 UNIT COST (\$/BBL)	18.85	17.02	16.71	16.43	16.21
8 AMOUNT (\$)	209,790	978,508	1,458,034	1,695,765	1,296,498
9 ENDING INVENTORY:					
10 UNITS (BBL)	179,950	127,276	55,510	173,629	182,781
11 UNIT COST (\$/BBL)	16.42	16.28	16.68	16.03	15.72
12 AMOUNT (\$)	2,954,247	2,072,018	926,140	2,784,107	2,873,809
13 DAYS SUPPLY:	170	115	28	146	361
LIGHT OIL					
14 PURCHASES:					
15 UNITS (BBL)	42,306	34,484	42,977	65,886	45,894
16 UNIT COST (\$/BBL)	17.37	20.34	20.70	18.62	18.27
17 AMOUNT (\$)	735,033	701,105	889,816	1,226,622	838,595
18 BURNED:					
19 UNITS (BBL)	38,064	29,642	30,344	54,428	40,492
20 UNIT COST (\$/BBL)	21.05	21.11	20.74	20.16	19.11
21 AMOUNT (\$)	801,082	625,768	629,196	1,097,449	773,913
22 ENDING INVENTORY:					
23 UNITS (BBL)	83,406	76,883	79,277	75,596	66,611
24 UNIT COST (\$/BBL)	21.35	21.00	21.03	19.86	19.45
25 AMOUNT (\$)	1,780,550	1,614,861	1,666,823	1,501,464	1,295,527
26 DAYS SUPPLY: NORMAL	68	64	69	79	76
27 DAYS SUPPLY: EMERGENCY	12	11	11	11	10
COAL					
28 PURCHASES:					
29 UNITS (TONS)	575,202	972,293	602,386	690,493	725,431
30 UNIT COST (\$/TON)	41.78	39.39	42.06	41.26	45.03
31 AMOUNT (\$)	24,032,963	38,294,764	25,335,428	28,488,375	32,667,406
32 BURNED:					
33 UNITS (TONS)	619,012	656,896	814,673	776,009	764,021
34 UNIT COST (\$/TON)	42.69	40.58	41.41	41.68	43.79
35 AMOUNT (\$)	26,427,002	26,649,477	33,738,395	32,342,148	33,453,660
36 ENDING INVENTORY:					
37 UNITS (TONS)	588,519	904,116	691,829	606,313	567,723
38 UNIT COST (\$/TON)	41.27	39.98	40.65	40.76	42.83
39 AMOUNT (\$)	24,290,642	36,150,401	28,122,514	24,714,399	24,316,444
40 DAYS SUPPLY:	25	37	28	25	25
NATURAL GAS					
41 PURCHASES:					
42 UNITS (MCF)	0	0	0	0	0
43 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.00	0.00
44 AMOUNT (\$)	0	0	0	0	0
45 BURNED:					
46 UNITS (MCF)	0	0	0	0	0
47 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.00	0.00
48 AMOUNT (\$)	0	0	0	0	0
49 ENDING INVENTORY:					
50 UNITS (MCF)	0	0	0	0	0
51 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.00	0.00
52 AMOUNT (\$)	0	0	0	0	0
53 DAYS SUPPLY:	0	0	0	0	0
NUCLEAR					
54 BURNED:					
55 UNITS (MMBTU)	0	0	0	0	0
56 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00
57 AMOUNT (\$)	0	0	0	0	0
OTHER					
58 PURCHASES:					
59 UNITS (MMBTU)	0	0	0	0	0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00
61 AMOUNT (\$)	0	0	0	0	0
62 BURNED:					
63 UNITS (MMBTU)	0	0	0	0	0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00
65 AMOUNT (\$)	0	0	0	0	0
66 ENDING INVENTORY:					
67 UNITS (MMBTU)	0	0	0	0	0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00
69 AMOUNT (\$)	0	0	0	0	0
70 DAYS SUPPLY:	0	0	0	0	0

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
(1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
(2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD OF: SEPTEMBER 1998 THRU DECEMBER 1998

	ESTIMATED				TOTAL
	SEPT. 98	OCT. 98	NOV. 98	DEC. 98	
HEAVY OIL					
1 PURCHASES:					
2 UNITS (BBL)	67,800	20,509	40,924	8,566	469,048
3 UNIT COST (\$/BBL)	15.29	15.59	15.77	16.27	15.38
4 AMOUNT (\$)	1,036,667	319,720	645,364	139,400	7,211,770
5 BURNED:					
6 UNITS (BBL)	67,800	20,509	40,924	8,566	476,861
7 UNIT COST (\$/BBL)	16.20	16.75	16.46	17.54	16.58
8 AMOUNT (\$)	1,098,390	343,609	673,595	150,264	7,904,453
9 ENDING INVENTORY:					
10 UNITS (BBL)	182,781	182,781	182,781	182,781	182,781
11 UNIT COST (\$/BBL)	15.42	15.42	15.45	15.48	15.48
12 AMOUNT (\$)	2,818,264	2,818,147	2,824,783	2,828,647	2,828,647
13 DAYS SUPPLY:	552	250	312	139	-
LIGHT OIL					
14 PURCHASES:					
15 UNITS (BBL)	47,299	41,542	37,367	38,079	395,814
16 UNIT COST (\$/BBL)	20.87	21.56	21.94	22.58	20.09
17 AMOUNT (\$)	986,992	895,543	819,933	859,944	7,953,583
18 BURNED:					
19 UNITS (BBL)	33,340	27,539	24,271	23,558	301,678
20 UNIT COST (\$/BBL)	20.00	20.77	21.07	21.79	20.52
21 AMOUNT (\$)	666,935	572,056	511,347	513,350	6,191,096
22 ENDING INVENTORY:					
23 UNITS (BBL)	66,611	66,611	66,611	66,611	66,611
24 UNIT COST (\$/BBL)	20.07	20.62	21.09	21.61	21.61
25 AMOUNT (\$)	1,336,709	1,373,211	1,405,007	1,439,542	1,439,542
26 DAYS SUPPLY: NOR	80	58	55	60	-
27 DAYS SUPPLY: EME	10	10	10	10	-
COAL					
28 PURCHASES:					
29 UNITS (TONS)	517,003	813,840	644,840	691,641	6,227,129
30 UNIT COST (\$/TO)	46.93	42.97	43.28	43.77	42.71
31 AMOUNT (\$)	23,983,606	34,969,404	27,910,099	30,275,661	265,957,706
32 BURNED:					
33 UNITS (TONS)	706,504	696,725	580,024	687,200	6,300,864
34 UNIT COST (\$/TO)	45.64	44.55	44.02	44.88	43.21
35 AMOUNT (\$)	32,243,864	31,040,290	25,533,531	30,838,492	272,266,859
36 ENDING INVENTORY:					
37 UNITS (TONS)	399,768	516,883	581,699	586,140	586,140
38 UNIT COST (\$/TO)	44.56	43.07	43.14	42.71	42.71
39 AMOUNT (\$)	17,815,033	22,260,066	25,094,713	25,033,871	25,033,871
40 DAYS SUPPLY:	19	24	26	26	-
NATURAL GAS					
41 PURCHASES:					
42 UNITS (MCF)	0	0	0	0	0
43 UNIT COST (\$/MC)	0.00	0.00	0.00	0.00	0.00
44 AMOUNT (\$)	0	0	0	0	0
45 BURNED:					
46 UNITS (MCF)	0	0	0	0	0
47 UNIT COST (\$/MC)	0.00	0.00	0.00	0.00	0.00
48 AMOUNT (\$)	0	0	0	0	0
49 ENDING INVENTORY:					
50 UNITS (MCF)	0	0	0	0	0
51 UNIT COST (\$/MC)	0.00	0.00	0.00	0.00	0.00
52 AMOUNT (\$)	0	0	0	0	0
53 DAYS SUPPLY:	0	0	0	0	-
NUCLEAR					
54 BURNED:					
55 UNITS (MMBTU)	0	0	0	0	0
56 UNIT COST (\$/MM)	0.00	0.00	0.00	0.00	0.00
57 AMOUNT (\$)	0	0	0	0	0
OTHER					
58 PURCHASES:					
59 UNITS (MMBTU)	0	0	0	0	0
60 UNIT COST (\$/MM)	0.00	0.00	0.00	0.00	0.00
61 AMOUNT (\$)	0	0	0	0	0
62 BURNED:					
63 UNITS (MMBTU)	0	0	0	0	0
64 UNIT COST (\$/MM)	0.00	0.00	0.00	0.00	0.00
65 AMOUNT (\$)	0	0	0	0	0
66 ENDING INVENTORY:					
67 UNITS (MMBTU)	0	0	0	0	0
68 UNIT COST (\$/MM)	0.00	0.00	0.00	0.00	0.00
69 AMOUNT (\$)	0	0	0	0	0
70 DAYS SUPPLY:	0	0	0	0	-

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
(1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
(2) COAL-ADDITIVES, KILNDR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

POWER SOLD
TAMPA ELECTRIC COMPANY
ACTUAL/ESTIMATED FOR THE PERIOD OF: APRIL 1998 THRU DECEMBER 1998

SCHEDULE E8
PAGE 1 OF 2

(1) MONTH	(2) SOLD TO		(3) TYPE & SCHEDULE	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) CENTS/MWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)(A)/(7A)	(9) TOTAL COST \$ (6)(A)/(7B)	(10) 80% GAIN ON ECONOMY ENERGY SALES
							(A) FUEL COST	(B) TOTAL COST			
ACTUAL Apr 98	VARIOUS		ECON	94,397 0	0 0	94,397 0	1 552	1 971	1,464,605 75	1,860,333 85	318,582 32
	VARIOUS	JURISO	SCH -D	5,895 0	-10 4	5,884 6	1 466	1 466	83,331 85	83,331 85	
	VARIOUS	SEPARATED	SCH -D	28,807 0	0 0	28,807 0	1 455	1 892	419,214 51	487,430 76	
	VARIOUS	JURISO	SCH -G	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
	HPP	SEPARATED	CONTRACT	9,252 0	0 0	9,252 0	2 378	3 036	219,844 17	260,923 21	
	FMPA		SCH -D	61,115 0	44,451 0	16,664 0	1 778	1 753	298,016 79	292,154 68	
	VARIOUS	JURISO	SCH -J	7,471 0	0 0	5,471 0	2 397	2 397	131,134 07	131,134 07	
	LESS TRANSMISSION COSTS									(48,571 16)	
	LESS VARIABLE O & M COSTS									(156,860 22)	
	PLUS 80% OF ECON PROFITS									318,582 32	
TOTAL				204,737 0	44,481 4	180,275 6	1 700	1 956	2,725,298 08	3,135,313 22	
ACTUAL May 98	VARIOUS		ECON	31,988 0	0 0	31,988 0	1 563	1 914	499,915 32	612,355 30	89,951 99
	VARIOUS	JURISO	SCH -D	5,376 0	834 1	4,541 9	1 435	1 435	65,179 66	65,179 66	
	VARIOUS	SEPARATED	SCH -D	30,758 0	0 0	30,758 0	1 448	1 682	443,345 78	517,385 31	
	VARIOUS	JURISO	SCH -G	75 0	0 0	75 0	3 915	3 915	2,935 88	2,935 88	
	HPP	SEPARATED	CONTRACT	30,090 0	0 0	30,090 0	1 595	2 248	479,485 28	675,672 28	
	FMPA		SCH -D	63,240 0	63,240 0	0 0	0 000	0 000	0 00	0 00	
	VARIOUS	JURISO	SCH -J	7,220 0	0 0	7,220 0	2 309	2 309	166,743 22	166,743 22	
	LESS TRANSMISSION COSTS									(16,310 92)	
	LESS VARIABLE O & M COSTS									(53,124 39)	
	PLUS 80% OF ECON PROFITS									89,951 99	
TOTAL				168,715 0	64,074 1	104,640 9	1 806	1 950	1,680,101 84	2,040,471 67	
ACTUAL June 98	VARIOUS		ECON	75,313 0	0 0	75,313 0	2 067	7 371	1,556,684 97	5,551,053 85	3,195,494 94
	VARIOUS	JURISO	SCH -D	4,579 0	234 0	4,345 0	1 832	1 832	70,921 78	70,921 78	
	VARIOUS	SEPARATED	SCH -D	34,510 0	0 0	34,510 0	1 555	1 814	536,581 42	626,037 18	
	VARIOUS	JURISO	SCH -G	0 0	0 0	0 0	0 000	0 000	(28 61)	(28 61)	
	HPP	SEPARATED	CONTRACT	65,915 0	0 0	65,915 0	2 125	2 731	1,401,001 25	1,800,170 95	
	FMPA		SCH -D	61,200 0	61,200 0	0 0	0 000	0 000	0 00	0 00	
	VARIOUS	JURISO	SCH -J	12,948 0	0 0	12,948 0	2 340	2 340	302,941 72	302,941 72	
	LESS TRANSMISSION COSTS									(17,778 80)	
	LESS VARIABLE O & M COSTS									(107,799 80)	
	PLUS 80% OF ECON PROFITS									3,195,494 94	
TOTAL				254,483 0	61,434 0	193,029 0	3 594	4 326	6,938,020 87	8,351,098 67	
ACTUAL July 98	VARIOUS		ECON	49,079 0	0 0	49,079 0	2 194	4 712	1,077,018 04	2,312,421 79	968,324 59
	VARIOUS	JURISO	SCH -D	5,145 0	432 1	4,712 9	2 238	2 238	105,456 42	105,456 42	
	VARIOUS	SEPARATED	SCH -D	35,697 0	0 0	35,697 0	1 574	1 818	561,980 90	642,065 70	
	VARIOUS	JURISO	SCH -G	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
	HPP	SEPARATED	CONTRACT	62,938 0	0 0	62,938 0	1 909	2 854	1,258,312 54	1,670,670 38	
	FMPA		SCH -D	63,240 0	63,240 0	0 0	0 000	0 000	0 00	0 00	
	VARIOUS	JURISO	SCH -J	13,969 0	0 0	13,969 0	2 305	2 305	321,974 13	321,974 13	
	LESS TRANSMISSION COSTS									(23,651 22)	
	LESS VARIABLE O & M COSTS									(66,892 53)	
	PLUS 80% OF ECON PROFITS									968,324 59	
TOTAL				230,068 0	63,672 1	166,395 9	2 538	3 041	4,222,720 87	5,059,488 42	
ACTUAL Aug 98	VARIOUS		ECON	39,726 0	0 0	39,726 0	2 135	2 858	848,092 65	1,134,437 73	229,078 08
	VARIOUS	JURISO	SCH -D	5,863 0	573 9	5,109 1	2 481	2 481	125,739 66	125,739 66	
	VARIOUS	SEPARATED	SCH -D	34,614 0	0 0	34,614 0	1 570	1 806	543,378 40	625,170 54	
	VARIOUS	JURISO	SCH -G	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
	HPP	SEPARATED	CONTRACT	55,054 0	0 0	55,054 0	2 001	2 833	1,101,472 86	1,449,728 16	
	FMPA		SCH -D	63,320 0	63,320 0	80 0	5 395	5 395	4,315 85	4,315 85	
	VARIOUS	JURISO	SCH -J	13,751 0	0 0	13,751 0	2 492	2 492	342,672 80	342,672 80	
	LESS TRANSMISSION COSTS									(19,146 90)	
	LESS VARIABLE O & M COSTS									(57,508 20)	
	PLUS 80% OF ECON PROFITS									229,078 08	
TOTAL				212,148 0	63,613 9	148,334 1	2 102	2 482	3,118,092 96	3,682,064 54	

POWER SOLD
TAMPA ELECTRIC COMPANY
ACTUAL/ESTIMATED FOR THE PERIOD OF: APRIL 1998 THRU DECEMBER 1998

[SCHEDULE 6A]
PAGE 2 OF 2

(1) MONTH	(2) SOLD TO		(3) TYPE & SCHEDULE	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) cents/MWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)(X)(7A)	(9) TOTAL COST \$ (5)(X)(7B)	(10) % GAIN ON ECONOMY ENERGY SALES
							(A) FUEL COST	(B) TOTAL COST			
ESTIMATED Sept 98	VARIOUS		ECON	18,814.0	0.0	18,814.0	1.475	1.867	274,800.00	351,200.00	81,280.00
	VARIOUS	JURISD	SCH -D	5,740.0	0.0	5,740.0	1.798	1.798	103,200.00	103,200.00	
	VARIOUS	SEPARATED	SCH -D	30,485.0	0.0	30,485.0	1.509	1.758	459,900.00	535,800.00	
	VARIOUS	JURISD	SCH -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP	SEPARATED	CONTRACT	48,100.0	0.0	48,100.0	2.085	4.414	991,100.00	2,034,700.00	
	FMPA		SCH -D	61,200.0	61,200.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD	SCH -J	5,759.0	0.0	5,759.0	2.414	2.414	139,000.00	139,000.00	
									(23,200.00)		
									(31,100.00)		
									61,280.00		
TOTAL				187,898.0	61,200.0	106,698.0	1.823	2.965	1,944,780.00	3,163,900.00	
ESTIMATED Oct 98	VARIOUS		ECON	119,907.0	0.0	119,907.0	1.414	1.971	1,695,500.00	2,363,700.00	534,560.00
	VARIOUS	JURISD	SCH -D	5,764.0	0.0	5,764.0	1.624	1.624	93,600.00	93,600.00	
	VARIOUS	SEPARATED	SCH -D	31,275.0	0.0	31,275.0	1.478	1.725	462,200.00	539,400.00	
	VARIOUS	JURISD	SCH -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP	SEPARATED	CONTRACT	3,127.0	0.0	3,127.0	2.280	4.608	71,300.00	144,100.00	
	FMPA		SCH -D	63,240.0	63,240.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD	SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
									(18,800.00)		
									(200,200.00)		
									534,560.00		
TOTAL				223,313.0	63,240.0	160,073.0	1.649	1.962	2,640,160.00	3,140,800.00	
ESTIMATED Nov 98	VARIOUS		ECON	74,534.0	0.0	74,534.0	1.478	1.955	1,100,300.00	1,456,800.00	285,200.00
	VARIOUS	JURISD	SCH -D	5,661.0	0.0	5,661.0	1.604	1.604	90,800.00	90,800.00	
	VARIOUS	SEPARATED	SCH -D	29,927.0	0.0	29,927.0	1.488	1.734	444,600.00	518,800.00	
	VARIOUS	JURISD	SCH -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP	SEPARATED	CONTRACT	1,100.0	0.0	1,100.0	2.318	4.655	25,500.00	51,200.00	
	FMPA		SCH -D	61,200.0	61,200.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD	SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
									(18,800.00)		
									(124,500.00)		
									285,200.00		
TOTAL				172,422.0	61,200.0	111,222.0	1.623	1.904	1,805,100.00	2,117,600.00	
ESTIMATED Dec 98	VARIOUS		ECON	219,491.0	0.0	219,491.0	1.448	1.892	3,178,100.00	4,153,800.00	780,400.00
	VARIOUS	JURISD	SCH -D	5,875.0	0.0	5,875.0	1.598	1.598	90,800.00	90,800.00	
	VARIOUS	SEPARATED	SCH -D	31,122.0	0.0	31,122.0	1.484	1.732	461,900.00	539,100.00	
	VARIOUS	JURISD	SCH -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	HPP	SEPARATED	CONTRACT	25,600.0	0.0	25,600.0	2.327	4.858	595,700.00	1,191,900.00	
	FMPA		SCH -D	70,920.0	70,920.0	0.0	0.000	0.000	0.00	0.00	
	VARIOUS	JURISD	SCH -J	3,455.0	0.0	3,455.0	1.745	1.745	60,300.00	60,300.00	
									(16,800.00)		
									(398,500.00)		
									780,400.00		
TOTAL				358,283.0	70,920.0	285,343.0	1.676	2.115	4,783,700.00	6,035,500.00	
Apr 98 THRU Dec 98	VARIOUS		ECON	723,047.0	0.0	723,047.0	1.817	2.738	11,604,814.73	19,795,902.12	8,480,869.90
	VARIOUS	JURISD	SCH -D	49,318.0	2,064.5	47,233.5	1.755	1.755	828,829.39	828,829.39	
	VARIOUS	SEPARATED	SCH -D	287,195.0	0.0	287,195.0	1.509	1.754	4,335,101.01	5,036,094.49	
	VARIOUS	JURISD	SCH -G	75.0	0.0	75.0	3.879	3.879	2,909.27	2,909.27	
	HPP	SEPARATED	CONTRACT	299,148.0	0.0	299,148.0	2.044	3.109	6,113,698.10	9,299,264.98	
	FMPA		SCH -D	568,675.0	551,931.0	16,744.0	1.794	1.771	300,332.84	298,470.53	
	VARIOUS	JURISD	SCH -J	62,571.0	0.0	62,571.0	2.341	2.341	1,464,785.74	1,464,785.74	
									(199,059.00)		
									(1,164,285.14)		
									8,480,869.90		
TOTAL				1,990,027.0	554,015.5	1,436,011.5	2.079	2.558	29,857,974.64	36,726,236.52	

PURCHASED POWER
(EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES)
TAMPA ELECTRIC COMPANY

SCHEDULE E7

ACTUAL/ESTIMATED FOR THE PERIOD OF: APRIL 1998 THRU DECEMBER 1998

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) cents/KWH		(9) TOTAL \$ FOR FUEL ADJUSTMENT (7)x(8A)
							(A) FUEL COST	(B) TOTAL COST	
ACTUAL APR. 98	VARIOUS HPP	EMER. IPP	14,953.0	0.0	417.9	14,535.1	3.270	3.270	475,313.50
	PECO	OTHER	4,081.0	0.0	0.0	4,081.0	(6.850)	(6.850)	(279,535.57)
	FPC	OTHER	37,915.0	37,915.0	0.0	0.0	0.000	0.000	0.00
			6,536.0	6,536.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	-	63,485.0	44,451.0	417.9	18,616.1	1.052	1.052	195,777.93
ACTUAL MAY 98	VARIOUS HPP	EMER. IPP	77,120.0	0.0	29,204.2	47,915.8	4.339	4.339	2,079,138.84
	PECO	OTHER	53,794.0	0.0	0.0	53,794.0	3.938	3.938	2,118,290.41
	FPC	OTHER	39,215.0	39,215.0	0.0	0.0	0.000	0.000	0.00
			24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	-	194,154.0	63,240.0	29,204.2	101,709.8	4.127	4.127	4,197,429.25
ACTUAL JUNE 98	VARIOUS HPP	EMER. IPP	13,561.0	0.0	6,833.7	6,727.3	11.215	11.215	754,443.22
	PECO	OTHER	104,155.0	0.0	0.0	104,155.0	2.608	2.610	2,716,878.58
	FPC	OTHER	37,950.0	37,950.0	0.0	0.0	0.000	0.000	0.00
			23,250.0	23,250.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	-	178,916.0	61,200.0	6,833.7	110,882.3	3.131	3.160	3,471,321.80
ACTUAL JULY 98	VARIOUS HPP	EMER. IPP	38,283.0	0.0	16,603.1	21,679.9	3.651	3.651	791,560.96
	PECO	OTHER	119,547.0	0.0	0.0	119,547.0	3.006	3.007	3,593,539.11
	FPC	OTHER	39,215.0	39,215.0	0.0	0.0	0.000	0.000	0.00
			24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	-	221,070.0	63,240.0	16,603.1	141,226.9	3.105	3.114	4,385,100.07
ACTUAL AUG. 98	VARIOUS HPP	EMER. IPP	52,633.0	0.0	17,569.8	35,063.2	3.717	3.717	1,303,301.48
	PECO	OTHER	104,644.0	0.0	0.0	104,644.0	2.510	2.511	2,626,436.83
	FPC	OTHER	39,215.0	39,215.0	0.0	0.0	0.000	0.000	0.00
			24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	-	220,517.0	63,240.0	17,569.8	139,707.2	2.813	2.813	3,929,738.31
ESTIMATED SEPT. 98	VARIOUS HPP	EMER. IPP	17,756.0	0.0	10,255.0	7,501.0	9.549	9.549	716,300.00
	PECO	OTHER	68,018.0	0.0	0.0	68,018.0	3.012	3.012	2,048,800.00
	FPC	OTHER	37,950.0	37,950.0	0.0	0.0	0.000	0.000	0.00
			23,250.0	23,250.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	-	146,974.0	61,200.0	10,255.0	75,519.0	3.661	3.661	2,765,100.00
ESTIMATED OCT. 98	VARIOUS HPP	EMER. IPP	2,972.0	0.0	1,987.0	985.0	9.543	9.543	94,000.00
	PECO	OTHER	13,602.0	0.0	0.0	13,602.0	3.703	3.703	503,700.00
	FPC	OTHER	39,215.0	39,215.0	0.0	0.0	0.000	0.000	0.00
			24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	-	79,814.0	63,240.0	1,987.0	14,587.0	4.097	4.097	597,700.00
ESTIMATED NOV. 98	VARIOUS HPP	EMER. IPP	8,469.0	0.0	4,848.0	3,621.0	9.550	9.550	345,800.00
	PECO	OTHER	10,279.0	0.0	0.0	10,279.0	4.562	4.562	468,900.00
	FPC	OTHER	37,950.0	37,950.0	0.0	0.0	0.000	0.000	0.00
			23,250.0	23,250.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	-	79,948.0	61,200.0	4,848.0	13,900.0	5.861	5.861	814,700.00
ESTIMATED DEC. 98	VARIOUS HPP	EMER. IPP	759.0	0.0	455.0	304.0	9.539	9.539	29,000.00
	PECO	OTHER	7,152.0	0.0	0.0	7,152.0	5.070	5.070	362,600.00
	FPC	OTHER	39,215.0	39,215.0	0.0	0.0	0.000	0.000	0.00
			31,705.0	31,705.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	-	78,831.0	70,920.0	455.0	7,456.0	5.252	5.252	391,600.00
APR. 98 THRU DEC. 98	VARIOUS HPP	EMER. IPP	226,506.0	0.0	88,173.7	138,332.3	4.763	4.763	6,568,858.00
	PECO	OTHER	485,272.0	0.0	0.0	485,272.0	2.918	2.918	14,159,609.36
	FPC	OTHER	347,840.0	347,840.0	0.0	0.0	0.000	0.000	0.00
			204,091.0	204,091.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	-	1,263,709.0	551,931.0	88,173.7	623,604.3	3.327	3.327	20,748,467.36

ENERGY PAYMENT TO QUALIFYING FACILITIES
 TAMPA ELECTRIC COMPANY
 ACTUAL/ESTIMATED FOR THE PERIOD OF: APRIL 1998 THRU DECEMBER 1998

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) cents/KWH		(9) TOTAL \$ FOR FUEL ADJUSTMENT (7)X(8A)	
							(A) FUEL COST	(B) TOTAL COST		
							ACTUAL	APR. 98		VARIOUS
ACTUAL	MAY 98	VARIOUS	CO-GEN.	40,400.0	0.0	251.0	40,149.0	1.785	1.785	716,549.69
ACTUAL	JUNE 98	VARIOUS	CO-GEN.	38,741.0	0.0	728.7	38,012.3	1.809	1.809	687,723.49
ACTUAL	JULY 98	VARIOUS	CO-GEN.	38,608.0	0.0	1,170.0	37,438.0	1.874	1.874	701,718.71
ACTUAL	AUG. 98	VARIOUS	CO-GEN.	41,946.0	0.0	594.0	41,352.0	1.935	1.935	799,978.20
ESTIMATED	SEPT. 98	VARIOUS	CO-GEN.	39,973.0	0.0	0.0	39,973.0	1.878	1.878	750,600.00
ESTIMATED	OCT. 98	VARIOUS	CO-GEN.	38,912.0	0.0	0.0	38,912.0	1.560	1.560	606,900.00
ESTIMATED	NOV. 98	VARIOUS	CO-GEN.	38,045.0	0.0	0.0	38,045.0	1.693	1.693	644,000.00
ESTIMATED	DEC. 98	VARIOUS	CO-GEN.	38,569.0	0.0	0.0	38,569.0	1.529	1.529	589,700.00
TOTAL				355,142.0	0.0	2,749.7	352,392.3	1.741	1.741	6,135,494.82

69

ECONOMY ENERGY PURCHASES
 TAMPA ELECTRIC COMPANY
 ACTUAL/ESTIMATED FOR THE PERIOD OF: APRIL 1998 THRU DECEMBER 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (4)X(5)	COST IF GENERATED		FUEL SAVINGS (7B)-(6)	
						(A) cents/KW	(B) (\$000'S)		
ACTUAL	APR. 98	VARIOUS	ECON.	466.0	2.839	13,228.17	2.982	13,895.91	667.74
ACTUAL	MAY 98	VARIOUS	ECON.	1,528.0	3.060	46,750.95	3.477	53,121.86	6,370.91
ACTUAL	JUNE 98	VARIOUS	ECON.	257.0	3.434	8,826.34	4.206	10,809.61	1,983.27
ACTUAL	JULY 98	VARIOUS	ECON.	1,440.0	3.134	45,128.39	3.594	51,760.09	6,631.70
ACTUAL	AUG. 98	VARIOUS	ECON.	2,032.0	2.396	48,680.35	3.459	70,287.86	21,607.51
ESTIMATED	SEPT. 98	VARIOUS	ECON.	8,692.0	4.026	349,900.00	4.857	422,200.00	72,300.00
ESTIMATED	OCT. 98	VARIOUS	ECON.	1,103.0	4.016	44,300.00	4.760	52,500.00	8,200.00
ESTIMATED	NOV. 98	VARIOUS	ECON.	2,206.0	4.116	90,800.00	4.878	107,600.00	16,800.00
ESTIMATED	DEC. 98	VARIOUS	ECON.	311.0	3.698	11,500.00	4.341	13,500.00	2,000.00
TOTAL				18,035.0	3.655	659,114.20	4.412	795,675.33	136,561.13

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY

SCHEDULE H1
REVISED 11/20/98

PERIOD OF: JANUARY THRU DECEMBER
ACTUAL 1996 ACTUAL 1997 ACT/EST 1998 EST 1999

DIFFERENCE (%) FROM PRIOR PERIOD
1996/97% 1997/98% 1998/99%

	ACTUAL 1996	ACTUAL 1997	ACT/EST 1998	EST 1999	1996/97%	1997/98%	1998/99%
FUEL COST OF SYSTEM NET GENERATION (\$)							
1 HEAVY OIL	7,562,796	7,678,252	8,147,777	11,166,119	4.2%	3.4%	37.0%
2 LIGHT OIL	6,912,093	8,351,407	7,127,982	8,406,831	20.8%	-14.6%	17.9%
3 COAL	362,156,906	349,167,754	354,635,342	351,194,498	-3.6%	1.6%	1.0%
4 NATURAL GAS	0	0	0	0	0.0%	0.0%	0.0%
5 NUCLEAR	0	0	0	0	0.0%	0.0%	0.0%
6 OTHER	0	0	0	0	0.0%	0.0%	0.0%
7 TOTAL (\$)	378,631,795	365,397,413	370,111,101	370,767,451	-3.0%	1.3%	0.2%
SYSTEM NET GENERATION (MWH)							
8 HEAVY OIL	181,865	188,185	218,256	284,835	3.5%	16.0%	30.5%
9 LIGHT OIL	182,399	202,323	191,744	213,224	24.6%	-5.2%	11.2%
10 COAL	17,716,563	17,343,420	17,473,854	17,451,263	-2.1%	0.8%	-0.1%
11 NATURAL GAS	0	0	0	0	0.0%	0.0%	0.0%
12 NUCLEAR	0	0	0	0	0.0%	0.0%	0.0%
13 OTHER	0	0	0	0	0.0%	0.0%	0.0%
14 TOTAL (MWH)	18,060,827	17,733,928	17,883,854	17,949,322	-1.8%	0.8%	0.4%
UNITS OF FUEL BURNED							
15 HEAVY OIL (BBL)	414,760	423,518	489,412	670,881	2.1%	15.6%	37.1%
16 LIGHT OIL (BBL)	256,413	319,057	341,005	371,883	24.4%	6.9%	9.1%
17 COAL (TON)	7,970,647	8,130,607	8,212,943	8,114,990	2.0%	1.0%	-1.2%
18 NATURAL GAS (MCF)	0	0	0	0	0.0%	0.0%	0.0%
19 NUCLEAR (MMBTU)	0	0	0	0	0.0%	0.0%	0.0%
20 OTHER	0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (MMBTU)							
21 HEAVY OIL	2,613,829	2,676,725	3,090,490	4,240,626	2.4%	15.5%	37.2%
22 LIGHT OIL	1,493,157	1,863,485	1,973,634	2,157,062	24.8%	5.9%	9.3%
23 COAL	184,764,801	184,048,011	183,618,848	181,245,513	-0.4%	-0.2%	-1.3%
24 NATURAL GAS	0	0	0	0	0.0%	0.0%	0.0%
25 NUCLEAR	0	0	0	0	0.0%	0.0%	0.0%
26 OTHER	0	0	0	0	0.0%	0.0%	0.0%
27 TOTAL (MMBTU)	188,871,787	188,588,221	188,682,972	187,643,201	-0.2%	0.1%	-0.6%
GENERATION MIX (% MWH)							
28 HEAVY OIL	1.01	1.06	1.22	1.59	-	-	-
29 LIGHT OIL	0.90	1.14	1.07	1.19	-	-	-
30 COAL	98.09	97.80	97.71	97.22	-	-	-
31 NATURAL GAS	0.00	0.00	0.00	0.00	-	-	-
32 NUCLEAR	0.00	0.00	0.00	0.00	-	-	-
33 OTHER	0.00	0.00	0.00	0.00	-	-	-
34 TOTAL (%)	100.00	100.00	100.00	100.00	-	-	-
FUEL COST PER UNIT							
35 HEAVY OIL (\$/BBL)	18.23	18.60	16.65	16.64	2.0%	-10.5%	-0.1%
36 LIGHT OIL (\$/BBL)	26.96	26.18	20.90	22.61	-2.9%	-20.2%	8.2%
37 COAL (\$/TON)	45.44	42.94	43.20	43.28	-5.5%	0.6%	0.2%
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
40 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER MMBTU (\$/MMBTU)							
41 HEAVY OIL	2.89	2.94	2.64	2.63	1.7%	-10.2%	-0.4%
42 LIGHT OIL	4.63	4.48	3.61	3.90	-3.2%	-13.4%	8.0%
43 COAL	1.98	1.90	1.93	1.94	-3.1%	1.6%	0.5%
44 NATURAL GAS	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
45 NUCLEAR	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
46 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
47 TOTAL (\$/MMBTU)	1.99	1.94	1.96	1.98	-2.5%	1.0%	1.0%
BTU BURNED PER KWH (BTU/KWH)							
48 HEAVY OIL	14,372	14,224	14,160	14,888	-1.0%	-0.4%	5.1%
49 LIGHT OIL	9,194	9,210	10,293	10,116	0.2%	11.8%	-1.7%
50 COAL	10,429	10,612	10,508	10,386	1.8%	-1.0%	-1.2%
51 NATURAL GAS	0	0	0	0	0.0%	0.0%	0.0%
52 NUCLEAR	0	0	0	0	0.0%	0.0%	0.0%
53 OTHER	0	0	0	0	0.0%	0.0%	0.0%
54 TOTAL (BTU/KWH)	10,458	10,634	10,550	10,454	1.7%	-0.8%	-0.9%
GENERATED FUEL COST PER KWH (cents/KWH)							
55 HEAVY OIL	4.16	4.19	3.73	3.92	0.7%	-11.0%	5.1%
56 LIGHT OIL	4.26	4.13	3.72	3.94	-3.1%	-9.9%	5.9%
57 COAL	2.04	2.01	2.03	2.01	-1.5%	1.0%	-1.0%
58 NATURAL GAS	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
59 NUCLEAR	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
60 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
61 TOTAL (cents/KWH)	2.09	2.06	2.07	2.07	-1.4%	0.5%	0.0%

* DISTILLATE (BBLs, MWH & \$) USED FOR FIRING, HOT STANDBY, ETC. IS INCLUDED IN FOSSIL STEAM PLANTS.