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ORIGINAL

NOV 25 1998

November 25, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
EPSC Docket No. 980001-EJ

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of October, 1998.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

- ACK Handover
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG 1 JDB/pp Enclosures
- LEG 1
- LIN 3 cc: All Parties of Record (w/enc.)
- OPC _____
- RCH _____
- SEC 1
- WAS _____
- OTH _____

Sincerely,

James D. Beasley
James D. Beasley (pp)

RECEIVED & FILED

EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

13321 NOV 25 98

EPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U. S. Mail or hand delivery (*) on this 25th day of November, 1998 to the following:

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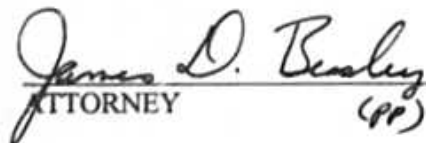
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ORIGINAL

TAMPA ELECTRIC COMPANY
DOCKET NO. 980001-EI

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9 (OCTOBER, 1998)

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FFSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
Tampa Electric Company
MONTH OF: OCTOBER, 1958

SCHEDULE 41

	ACTUAL		ESTIMATED		DIFFERENCE		ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1. Fuel Cost of System Net Generation (A2)	28,184,217	0	27,315,966	55.21	1,867,275	16.21	2,125,880	7.51	2,141,538	7.81	(16,658)	(0.77)
2. Special Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0	0	0	
3. Coal Car Investment	0	0	0	0	0	0	0	0	0	0	0	
4. Fuel Cost of Other Economy Purchases (B-Breaker) (A3)	17,148	0	(3,000)	0	20,148	118.21	19,848	115.21	19,848	115.21	0	0
5. Adjustments to Fuel Cost	0	0	0	0	0	0	0	0	0	0	0	
6. Adjustments to Fuel Cost	0	0	0	0	0	0	0	0	0	0	0	
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	28,184,219	0	27,312,966	55.21	1,867,275	16.21	2,125,880	7.51	2,141,538	7.81	(16,658)	(0.77)
8. Fuel Cost of Purchased Power - Firm (A1)	2,462,811	8.7	2,180,000	79.6	282,811	11.5	2,462,811	100.0	2,462,811	100.0	0	0
9. Energy Cost of Sec. 3 Economy Purchases (B-Breaker) (A3)	11,819	0	46,000	0	(34,181)	(289.6)	11,819	100.0	11,819	100.0	0	0
10. Energy Cost of Other Economy Purchases (B-Breaker) (A3)	0	0	0	0	0	0	0	0	0	0	0	
11. Energy Cost of Sec. 3 Economy Purchases (A3)	0	0	0	0	0	0	0	0	0	0	0	
12. Capacity Cost of Sec. 3 Economy Purchases	0	0	0	0	0	0	0	0	0	0	0	
13. Payments to Qualifying Facilities (A3)	657,628	2.3	657,200	2.4	428	0.06	657,628	100.0	657,628	100.0	0	0
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	2,875,478	10.0	2,875,400	10.0	78	0.00	2,875,478	100.0	2,875,478	100.0	0	0
15. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	31,059,697	100.0	30,188,366	97.2	871,331	2.8	31,059,697	100.0	30,188,366	97.2	871,331	2.8
16. Fuel Cost of Economy Sales (A5)	647,178	2.1	2,282,000	7.5	(1,634,822)	(25.1)	647,178	2.1	1,495,500	4.8	1,848,322	5.8
17. Gain on Economy Sales - B&E (A5)	51,527	0.2	682,000	2.2	(630,473)	(2.0)	51,527	0.2	682,000	2.2	(630,473)	(2.0)
18. Fuel Cost of Sec. 3 Separ. Sales (A5)	338,218	1.1	682,000	2.2	(343,782)	(1.1)	338,218	1.1	682,000	2.2	(343,782)	(1.1)
19. Fuel Cost of Sec. 3 Jurisd. Sales (A5)	182,916	0.6	98,500	0.3	84,416	0.3	182,916	0.6	98,500	0.3	84,416	0.3
20. Fuel Cost of Sec. 3 Jurisd. Sales (A5)	0	0	0	0	0	0	0	0	0	0	0	
21. Fuel Cost of Sec. 3 Jurisd. Sales (A5)	0	0	0	0	0	0	0	0	0	0	0	
22. Fuel Cost of Sec. 3 Jurisd. Sales (A5)	0	0	0	0	0	0	0	0	0	0	0	
23. Fuel Cost of BPP Sec. 3 Separ. Sales (A5)	0	0	0	0	0	0	0	0	0	0	0	
24. Fuel Cost of Other Power Sales (A5)	0	0	0	0	0	0	0	0	0	0	0	
25. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,095,942	3.5	2,711,100	8.7	(1,615,158)	(5.2)	1,095,942	3.5	1,495,500	4.8	(399,558)	(1.3)
26. Net Fuel/interchange	0	0	0	0	0	0	0	0	0	0	0	
27. Wheeling Inc.'s Less Wheeling Inc.'s	0	0	0	0	0	0	0	0	0	0	0	
28. Interchange and Wheeling	0	0	0	0	0	0	0	0	0	0	0	
29. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 25 + 26 + 27 + 28 + 29)	0	0	0	0	0	0	0	0	0	0	0	
30. Ret. Taxable	0	0	0	0	0	0	0	0	0	0	0	
31. Company Use	0	0	0	0	0	0	0	0	0	0	0	
32. Wholesale EMB Sales	22,248,465	71.7	20,250,506	67.1	2,000,000	6.3	22,248,465	71.7	20,250,506	67.1	2,000,000	6.3
33. Jurisdictional EMB Sales	0	0	0	0	0	0	0	0	0	0	0	
34. Jurisdictional EMB Sales Multiplier - 1.00013	0	0	0	0	0	0	0	0	0	0	0	
35. Jurisdictional EMB Sales Adjusted for Line Losses	0	0	0	0	0	0	0	0	0	0	0	
36. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	695,848	2.2	617,207	1.9	78,641	0.2	695,848	2.2	617,207	1.9	78,641	0.2
37. Adjustment - 0.11 Below the Biorcharge Value	(6,922)	(0.02)	0	0	(6,922)	(0.02)	(6,922)	(0.02)	0	0	(6,922)	(0.02)
38. True-up *	(1,224,798)	(3.9)	(1,224,798)	(3.9)	0	0	(1,224,798)	(3.9)	(1,224,798)	(3.9)	0	0
39. Total Jurisdictional Fuel Cost (Excl. GP1F)	31,004,929	99.8	29,215,955	93.8	1,788,974	5.8	31,004,929	99.8	29,215,955	93.8	1,788,974	5.8
40. Fuel Cost Adjusted for Taxes (Excl. GP1F)	(66,591)	(0.2)	(66,591)	(0.2)	0	0	(66,591)	(0.2)	(66,591)	(0.2)	0	0
41. GP1F * (Already Adjusted for Taxes)	0	0	0	0	0	0	0	0	0	0	0	
42. Fuel Cost Adjusted for Taxes (Incl. GP1F)	30,938,338	99.6	29,149,364	93.6	1,788,974	5.8	30,938,338	99.6	29,149,364	93.6	1,788,974	5.8
43. Fuel FIC Bounded to the Biorrate .001 cents per kWh	0	0	0	0	0	0	0	0	0	0	0	

* Based on Jurisdictional Sales [a] included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PREPAID POWER COST RECOVERY FACTOR
TOMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH OCTOBER, 1938

	ACTUAL		ESTIMATED		DIFFERENCE		ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1. Fuel Cost of System Net Generation (42)	20,786,277		22,515,968	15.21	1,647,275	(4.73)	2,278,888	2,141,158	(1,015,212)	(47.2)		
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0	0	0	
3. Coal Car Investment	0	0	0	0	0	0	0	0	0	0	0	
4. Coal Cost (1,448)	0	0	0	0	0	0	0	0	0	0	0	
5. Fuel Cost of System (1,448)	0	0	0	0	0	0	0	0	0	0	0	
6. Fuel Cost of System (1,448)	0	0	0	0	0	0	0	0	0	0	0	
7. Fuel Cost of System (1,448)	0	0	0	0	0	0	0	0	0	0	0	
8. Fuel Cost of System (1,448)	0	0	0	0	0	0	0	0	0	0	0	
9. Fuel Cost of System (1,448)	0	0	0	0	0	0	0	0	0	0	0	
10. Fuel Cost of System (1,448)	0	0	0	0	0	0	0	0	0	0	0	
11. Fuel Cost of System (1,448)	0	0	0	0	0	0	0	0	0	0	0	
12. TOTAL COST OF GENERATOR POWER (LINES 5 THROUGH 11)	20,786,277		22,515,968	15.21	1,647,275	(4.73)	2,278,888	2,141,158	(1,015,212)	(47.2)		
13. TOTAL AVAILABLE FUE (LINE 5 + LINE 12)	2,183,311		1,818,740	18.27	364,571	(16.7)	1,818,740	1,818,740	0	0		
14. Fuel Cost of Purchased Power - Firm (47)	1,818,740		1,818,740	18.27	364,571	(16.7)	1,818,740	1,818,740	0	0		
15. Fuel Cost of Purchased Power - Firm (47)	1,818,740		1,818,740	18.27	364,571	(16.7)	1,818,740	1,818,740	0	0		
16. Fuel Cost of Purchased Power - Firm (47)	1,818,740		1,818,740	18.27	364,571	(16.7)	1,818,740	1,818,740	0	0		
17. Fuel Cost of Purchased Power - Firm (47)	1,818,740		1,818,740	18.27	364,571	(16.7)	1,818,740	1,818,740	0	0		
18. Fuel Cost of Purchased Power - Firm (47)	1,818,740		1,818,740	18.27	364,571	(16.7)	1,818,740	1,818,740	0	0		
19. Fuel Cost of Purchased Power - Firm (47)	1,818,740		1,818,740	18.27	364,571	(16.7)	1,818,740	1,818,740	0	0		
20. Fuel Cost of Purchased Power - Firm (47)	1,818,740		1,818,740	18.27	364,571	(16.7)	1,818,740	1,818,740	0	0		
21. Fuel Cost of Purchased Power - Firm (47)	1,818,740		1,818,740	18.27	364,571	(16.7)	1,818,740	1,818,740	0	0		
22. TOTAL FUEL COST AND SALES OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,818,740		1,818,740	18.27	364,571	(16.7)	1,818,740	1,818,740	0	0		
23. Net Interchange Interchange	0	0	0	0	0	0	0	0	0	0	0	
24. Interchange Net of Line Interchange Net of Line	0	0	0	0	0	0	0	0	0	0	0	
25. Interchange and Wheeling Sales	0	0	0	0	0	0	0	0	0	0	0	
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 + 25)	20,786,277		22,515,968	15.21	1,647,275	(4.73)	2,278,888	2,141,158	(1,015,212)	(47.2)		
27. Net Fuel Cost	20,786,277		22,515,968	15.21	1,647,275	(4.73)	2,278,888	2,141,158	(1,015,212)	(47.2)		
28. Company Line	0	0	0	0	0	0	0	0	0	0	0	
29. Y & B Losses	0	0	0	0	0	0	0	0	0	0	0	
30. System EBB Sales	0	0	0	0	0	0	0	0	0	0	0	
31. Wholesale EBB Sales	0	0	0	0	0	0	0	0	0	0	0	
32. Jurisdictional EBB Sales	0	0	0	0	0	0	0	0	0	0	0	
33. Jurisdictional Loss Multiplier - 1.00013	0	0	0	0	0	0	0	0	0	0	0	
34. Jurisdictional EBB Sales Adjusted for Line Losses	0	0	0	0	0	0	0	0	0	0	0	
35. Probody Coal Contract Buy-Out Amort. Jurisdictionalized	0	0	0	0	0	0	0	0	0	0	0	
36. Adjustments - 011 Below the Brokerage Value	0	0	0	0	0	0	0	0	0	0	0	
37. True-up *	0	0	0	0	0	0	0	0	0	0	0	
38. Total Jurisdictional Fuel Cost (Incl. GPFF)	20,786,277		22,515,968	15.21	1,647,275	(4.73)	2,278,888	2,141,158	(1,015,212)	(47.2)		
39. Revenue Tax Factor	0	0	0	0	0	0	0	0	0	0	0	
40. Fuel Cost Adjusted for Taxes (Incl. GPFF)	20,786,277		22,515,968	15.21	1,647,275	(4.73)	2,278,888	2,141,158	(1,015,212)	(47.2)		
41. GPFF * (Already Adjusted for Taxes)	0	0	0	0	0	0	0	0	0	0	0	
42. Fuel Cost Adjusted for Taxes (Incl. GPFF)	20,786,277		22,515,968	15.21	1,647,275	(4.73)	2,278,888	2,141,158	(1,015,212)	(47.2)		
43. Fuel FAC Based to the Normal .001 cents per kWh * Based on Jurisdictional Sales (a) included for informational purposes only	0.001		0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	30,784,277	32,515,966	(1,731,689)	(5.3)	30,784,277	32,515,966	(1,731,689)	(5.3)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	1,409,942	3,711,180	(2,301,238)	(62.0)	1,409,942	3,711,180	(2,301,238)	(62.0)
3. FUEL COST OF PURCHASED POWER	2,103,971	718,700	1,385,271	192.7	2,103,971	718,700	1,385,271	192.7
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	697,628	693,200	4,428	0.6	697,628	693,200	4,428	0.6
4. ENERGY COST OF ECONOMY PURCHASES	74,879	46,900	27,979	59.7	74,879	46,900	27,979	59.7
5. TOTAL FUEL & NET POWER TRANSACTION	32,250,813	30,263,586	1,987,227	6.6	32,250,813	30,263,586	1,987,227	6.6
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,148)	(3,000)	852	(28.4)	(2,148)	(3,000)	852	(28.4)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	32,248,665	30,260,586	1,988,079	6.6	32,248,665	30,260,586	1,988,079	6.6
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,441,649	1,362,164	79,485	5.8	1,441,649	1,362,164	79,485	5.8
2. NONJURISDICTIONAL SALES	14,359	5,694	8,665	152.2	14,359	5,694	8,665	152.2
3. TOTAL SALES	1,456,008	1,367,858	88,150	6.4	1,456,008	1,367,858	88,150	6.4
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9901381	0.9958373	(0.0056992)	(0.6)	0.9901381	0.9958373	(0.0056992)	(0.6)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1998
CURRENT MONTH

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	33,396,278	30,365,796	3,030,482	10.0	33,396,278	30,365,796	3,030,482	10.0
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,334,790	1,334,790	0	0.0	1,334,790	1,334,790	0	0.0
b. INCENTIVE PROVISION	60,591	60,591	0	0.0	60,591	60,591	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	34,791,659	31,761,177	3,030,482	9.5	34,791,659	31,761,177	3,030,482	9.5
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	32,248,665	30,250,586	1,988,079	6.6	32,248,665	30,260,586	1,988,079	6.6
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9901381	0.9958373	(0.0056992)	(0.6)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	31,930,633	30,134,620	1,796,013	6.0	31,930,633	30,134,620	1,796,013	6.0
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	31,934,784	30,138,538	1,796,246	6.0	31,934,784	30,138,538	1,796,246	6.0
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	413,930	413,930	0	0.0	413,930	413,930	0	0.0
6D. (LINE 6C x LINE 5)	409,848	412,207	(2,359)	(0.6)	409,848	412,207	(2,359)	(0.6)
6E. FUEL CREDIT DIFFERENTIAL-FMPA	0	0	0	0.0	0	0	0	0.0
6F. OTHER ADJ. (OIL BELOW DISCHG. VALVE)	(4,922)	0	(4,922)	0.0	(4,922)	0	(4,922)	0.0
6G. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY AND ADJUSTMENTS	32,339,710	30,550,745	1,788,965	5.9	32,339,710	30,550,745	1,788,965	5.9
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6G)	2,451,949	1,210,432	1,241,517	102.6	2,451,949	1,210,432	1,241,517	102.6
8. INTEREST PROVISION FOR THE MONTH	33,286	19,711	13,575	68.9	33,286	19,711	13,575	68.9
9. TRUE-UP & INT. PROV. BEG. OF MONTH	7,129,041	3,950,955	3,178,086	80.4	NOT APPLICABLE	NOT APPLICABLE	-	-
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE	NOT APPLICABLE	-	-
10. TRUE-UP COLLECTED (REFUNDED)	(1,334,790)	(1,334,790)	0	0.0	NOT APPLICABLE	NOT APPLICABLE	-	-
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	8,332,900	3,899,722	4,433,178	113.7	NOT APPLICABLE	NOT APPLICABLE	-	-

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1998
CURRENT MONTH

	PERIOD TO DATE			DIFFERENCE AMOUNT
	ACTUAL	ESTIMATED	ACTUAL	
D. INTEREST PROVISION				
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	7,142,455	4,004,359	3,178,086	79.4 NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	8,299,614	3,880,011	4,419,603	113.9 NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	15,482,069	7,884,380	7,597,689	96.4 NOT APPLICABLE
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	7,741,035	3,942,190	3,798,845	96.4 NOT APPLICABLE
5. INT. RATE-FIRST DAY HEP. BUS. MONTH	5.220	6.000	(0.780)	(13.0) NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.100	6.000	(0.900)	(15.0) NOT APPLICABLE
7. TOTAL (LINE D-5 + LINE D-6)	10.320	12.000	(1.680)	(14.0) NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.160	6.000	(0.840)	(14.0) NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.430	0.500	(0.070)	(14.0) NOT APPLICABLE
10. INT. PROVISION (LINE D-4 x LINE D-9)	33,286	19,711	13,575	68.9 NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: OCTOBER, 1998

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	698,032	314,280	383,752	122.1	698,032	314,280	383,752	122.1
2 LIGHT OIL	1,449,597	254,253	1,195,344	470.1	1,449,597	254,253	1,195,344	470.1
3 COAL	28,636,648	31,947,433	(3,310,785)	(10.4)	28,636,648	31,947,433	(3,310,785)	(10.4)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	30,784,277	32,515,966	(1,731,689)	(5.3)	30,784,277	32,515,966	(1,731,689)	(5.3)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	21,753	8,737	13,016	149.0	21,753	8,737	13,016	149.0
9 LIGHT OIL	40,697	6,580	34,117	518.5	40,697	6,580	34,117	518.5
10 COAL	1,384,875	1,503,058	(118,183)	(7.9)	1,384,875	1,503,058	(118,183)	(7.9)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,447,325	1,518,375	(71,050)	(4.7)	1,447,325	1,518,375	(71,050)	(4.7)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	45,676	20,162	25,514	126.5	45,676	20,162	25,514	126.5
16 LIGHT OIL (BBL)	73,181	11,692	61,489	525.9	73,181	11,692	61,489	525.9
17 COAL (TON)	634,632	687,231	(52,599)	(7.7)	634,632	687,231	(52,599)	(7.7)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	288,284	127,446	160,838	126.2	288,284	127,446	160,838	126.2
22 LIGHT OIL	425,248	67,946	357,302	525.9	425,248	67,946	357,302	525.9
23 COAL	14,397,228	15,512,152	(1,114,924)	(7.2)	14,397,228	15,512,152	(1,114,924)	(7.2)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,110,760	15,707,544	(596,784)	(3.8)	15,110,760	15,707,544	(596,784)	(3.8)
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.50	0.58	0.92	-	1.50	0.58	0.92	-
29 LIGHT OIL	2.81	0.43	2.38	-	2.81	0.43	2.38	-
30 COAL	95.69	98.99	(3.30)	-	95.69	98.99	(3.30)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	15.28	15.59	(0.31)	(2.0)	15.28	15.59	(0.31)	(2.0)
36 LIGHT OIL (\$/BBL)	19.81	21.75	(1.94)	(8.9)	19.81	21.75	(1.94)	(8.9)
37 COAL (\$/TON)	45.12	46.49	(1.37)	(2.9)	45.12	46.49	(1.37)	(2.9)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.42	2.47	(0.05)	(2.0)	2.42	2.47	(0.05)	(2.0)
42 LIGHT OIL	3.41	3.74	(0.33)	(8.8)	3.41	3.74	(0.33)	(8.8)
43 COAL	1.99	2.06	(0.07)	(3.4)	1.99	2.06	(0.07)	(3.4)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.04	2.07	(0.03)	(1.4)	2.04	2.07	(0.03)	(1.4)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: OCTOBER, 1998

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KW (BTU/KWH)								
48 HEAVY OIL	13,253	11,587	(1,334)	(9.1)	13,253	11,587	(1,334)	(9.1)
49 LIGHT OIL	10,449	10,326	123	1.2	10,449	10,326	123	1.2
50 COAL	10,396	10,320	76	0.7	10,396	10,320	76	0.7
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,440	10,315	95	0.9	10,440	10,315	95	0.9
GENERATED FUEL COST PER KW (cents/KWH)								
55 HEAVY OIL	3.21	3.60	(0.39)	(10.8)	3.21	3.60	(0.39)	(10.8)
56 LIGHT OIL	3.56	3.86	(0.30)	(7.8)	3.56	3.86	(0.30)	(7.8)
57 COAL	2.07	2.13	(0.06)	(2.8)	2.07	2.13	(0.06)	(2.8)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.13	2.14	(0.01)	(0.5)	2.13	2.14	(0.01)	(0.5)

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ANNUAL FOR THE PERIOD/MONTH OF: OCTOBER, 1928

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPACITY (KW)	NET GENERATION (KWH)	CAP. FACTOR (%)	EQUIV. NET AVAILABLE (HRS)	NET FACTOR (%)	AVERAGE NET FUEL RATE (BTU/KWH)	FUEL TYPE	FUELED UNITS	HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	(COST OF FUEL) (\$/UNIT)
H.P.#1	34	117	0.5	42.3	30.1		HVY OIL						
H.P.#2	34	3102	12.2	100.0	56.6		HVY OIL						
H.P.#3	31	6198	14.2	100.0	36.8		HVY OIL						
H.P.#4	43	3205	10.0	100.0	36.8		HVY OIL						
H.P.#5	57	4908	9.8	86.9	65.5		HVY OIL						
H.P. STATION	212	14924	9.1	86.6	51.6	15193	HVY OIL	3865	6321839	226733.1	509472	3.11	11.21
GAN.#1	114	10205	33.0	34.2	61.2	11727	COAL	5292	22709902	120180.8	250996	2.46	17.43
GAN.#2	108	40403	50.2	84.5	65.6	11510	COAL	20105	22130112	465031.5	953567	2.36	47.43
GAN.#3	155	61998	53.7	82.8	63.6	12026	COAL	36.10	20293639	715588.7	1742554	2.81	47.43
GAN.#4	179	68516	51.4	81.8	65.8	11413	COAL	33.48	21661680	781971.2	1567445	2.29	47.43
GAN.#5	232	67173	38.9	46.5	68.8	10208	COAL	28014	2476701	685690.3	1328685	1.98	47.43
GAN.#6	392	203578	69.7	82.6	70.5	10369	COAL	87248	24193360	2110822.3	4138114	2.03	47.43
GANNON STA.	1180	451873	51.4	71.2	67.2	10864	COAL	210117	23327890	4909284.4	9981361	2.21	47.43
B.B.#1	431	20037	62.3	74.0	72.4	10510	COAL	93885	22395620	2102612.8	3825532	1.91	40.75
B.B.#2	426	210871	66.4	78.1	72.0	10331	COAL	95497	22812300	2178506.7	3891216	1.85	40.75
B.B.#3	438	21186	64.7	76.6	76.8	10162	COAL	94381	22737160	2116052.1	3815865	1.82	40.75
B.B. 1 - 3	1295	622114	64.5	76.4	73.8	10331	COAL	283766	22649547	627171.4	11562613	1.86	40.75
B.B.#4	447	206793	62.1	67.1	86.2	9674	COAL	94744	21115469	2000561.0	1968799	2.41	52.66
B.B. STA.	1742	828907	63.9	74.0	76.9	10167	COAL	378510	22265555	812735.4	1655112	2.00	43.73
SEB-PHILL.#1(HVY OIL)	17	3387	26.7	95.1	82.0	9013	HVY OIL	4866	6273448	30526.6	9521	2.76	19.22
SEB-PHILL.#2(HVY OIL)	17	3442	27.2	96.5	81.1	9013	HVY OIL	4945	6273852	31024.2	95039	2.76	19.22
SEB-PHILLIPS TOTAL	34	6829	27.0	95.8	81.7	9013	HVY OIL	9811	6273652	61550.8	188560	2.76	19.22
PULK COAL	250	104095	55.9	60.6	92.4	10185	COAL	45675	23212000	1060208.1	2103875	2.02	16.06
PULK OIL	15	29328	16.1	23.4	66.1	8395	LGT OIL	42497	5793618	216211.4	798161	2.72	18.78
PULK TOTAL	250	133423	72.0	84.0	79.2	9792				1306419.5	2902036	2.18	
GAN.C.T.#1	17	320	2.5	100.0	57.0	18759	LGT OIL	1032	5816860	6003.0	21902	6.81	21.22
B.B.C.T.#1	17	384	3.0	42.3	59.4	18253	LGT OIL	1201	5836137	7009.2	25198	6.61	21.23
B.B.C.T.#2	80	5425	9.1	100.0	55.6	15579	LGT OIL	14483	5835612	81517.6	307485	5.67	21.23
B.B.C.T.#3	80	5240	8.8	100.0	54.1	15555	LGT OIL	13968	5835266	81507.0	296551	5.66	21.23
C.T. TOTAL	194	11369	7.9	94.9	55.4	15748	LGT OIL	30684	5834859	179036.8	651436	5.73	21.23
TOT. COAL (GN, BB, POLK)	3172	1384875	58.6	71.9	74.5	10396	COAL	634632	22685947	1419727.9	28636648	2.07	45.12
SYSTEM	3612	1447325	53.8	74.2	72.2	10440				15110760.0	30784477	2.13	

SFB-PHILL. = SEUKING-PHILLIPS

R.B. = BIG BEND
C.T. = COMBUSTION TURBINE

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1998

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
			\$			\$
HEAVY OIL (1)						
1 PURCHASES:						
2 UNITS {BBL}	13,046	20,162	(7,076)	11,089	20,162	(7,076)
3 UNIT COST {\$/BBL}	18.92	14.72	4.20	16.92	14.72	2.20
4 AMOUNT	247,627	297,702	(50,075)	247,627	297,702	(50,075)
5 BURNED:						
6 UNITS {BBL}	15,676	20,162	(5,514)	45,676	20,162	25,514
7 UNIT COST {\$/BBL}	15.28	16.31	(1,031)	15.28	16.59	(1,319)
8 AMOUNT	698,032	311,280	386,752	698,032	311,280	386,752
9 ENDING INVENTORY:						
10 UNITS {BBL}	97,263	127,276	(30,013)	97,263	127,276	(30,013)
11 UNIT COST {\$/BBL}	14.08	11.52	2.56	14.54	11.52	3.02
12 AMOUNT	1,427,872	1,810,058	(382,186)	1,427,872	1,810,058	(382,186)
13 DAYS SUPPLY:	133	740	(607)			
LIGHT OIL (2)						
15 PURCHASES:						
16 UNITS {BBL}	81,987	25,267	56,720	81,987	25,267	56,720
17 UNIT COST {\$/BBL}	20.68	22.38	(1,701)	20.68	22.38	(1,701)
18 AMOUNT	1,695,266	565,148	1,129,818	1,695,266	565,148	1,129,818
19 BURNED:						
20 UNITS {BBL}	73,181	11,692	61,489	73,181	11,692	61,489
21 UNIT COST {\$/BBL}	19.81	21.75	(1,941)	19.81	21.75	(1,941)
22 AMOUNT	1,449,597	254,253	1,195,344	1,449,597	254,253	1,195,344
23 ENDING INVENTORY:						
24 UNITS {BBL}	36,513	76,883	(40,370)	36,513	76,883	(40,370)
25 UNIT COST {\$/BBL}	19.22	21.73	(2,511)	19.22	21.73	(2,511)
26 AMOUNT	701,700	1,671,033	(969,333)	701,700	1,671,033	(969,333)
27 DAYS SUPPLY: NORMAL	32	79	(47)			
28 DAYS SUPPLY: EMERGENCY	3	0	3			
COAL (3)						
30 PURCHASES:						
31 UNITS {TONS}	974,223	737,871	236,352	974,223	737,871	236,352
32 UNIT COST {\$/TON}	44.42	46.84	(2,421)	44.42	46.84	(2,421)
33 AMOUNT	43,275,378	31,559,174	11,715,904	43,275,378	31,559,174	11,715,904
34 BURNED:						
35 UNITS {TONS}	634,632	687,231	(52,599)	634,632	687,231	(52,599)
36 UNIT COST {\$/TON}	45.12	46.49	(1,371)	45.12	46.49	(1,371)
37 AMOUNT	28,636,648	31,947,433	(3,310,785)	28,636,648	31,947,433	(3,310,785)
38 ENDING INVENTORY:						
39 UNITS {TONS}	778,112	894,942	(116,830)	778,112	894,942	(116,830)
40 UNIT COST {\$/TON}	44.12	46.07	(1,955)	44.12	46.07	(1,955)
41 AMOUNT	34,488,508	41,228,837	(6,740,329)	34,488,508	41,228,837	(6,740,329)
42 DAYS SUPPLY:	36	44	(8)			
NATURAL GAS						
44 PURCHASES:						
45 UNITS {MCF}	0.00	0.00	0.00	0.00	0.00	0.00
46 UNIT COST {\$/MCF}	0.00	0.00	0.00	0.00	0.00	0.00
47 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
48 BURNED:						
49 UNITS {MCF}	0.00	0.00	0.00	0.00	0.00	0.00
50 UNIT COST {\$/MCF}	0.00	0.00	0.00	0.00	0.00	0.00
51 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
52 ENDING INVENTORY:						
53 UNITS {MCF}	0.00	0.00	0.00	0.00	0.00	0.00
54 UNIT COST {\$/MCF}	0.00	0.00	0.00	0.00	0.00	0.00
55 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
56 DAYS SUPPLY:	0	0	0			
NUCLEAR						
58 BURNED:						
59 UNITS {MMBTU}	0.00	0.00	0.00	0.00	0.00	0.00
60 UNIT COST {\$/MMBTU}	0.00	0.00	0.00	0.00	0.00	0.00
61 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1998

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* INCLUDES RECLAIMED OIL BELOW THE DISCHARGE VALVE FOR PHILLIP'S STATION OF \$4,970.10.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS	
IGNITION	12,185	
LUBE OIL	0	
FUEL ANALYSIS	0	
TOTAL	12,185	

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(19,619)	(416,802)
OTHER USAGE	(1,647)	(33,063)
TOTAL	(21,266)	(449,865)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	27,268
IGNITION #2 OIL	404,617
IGNITION PROPANE	2,871
AERIAL SURVEY ADJ.	84,537
ADDITIVES	212,577
TOTAL	731,870

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER, 1998

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS		162,015.0	0.0	162,015.0	1.537	2,075	2,489,400.00	698,080.00
VARIOUS JURISDICTIONAL	ECON. SCH. -D	5,711.0	0.0	5,711.0	1.585	1,585	90,500.00	90,500.00
VARIOUS SEPARATED	ECON. SCH. -D	31,282.0	0.0	31,282.0	1.544	1,815	483,000.00	567,800.00
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00
VARIOUS HARDEE POWER PARTNERS SEPARATED	CONTRACT	6,455.0	0.0	6,455.0	2.338	3,283	150,900.00	211,900.00
VARIOUS	ECON. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
VARIOUS JURISDICTIONAL	ECON. SCH. -J	316.0	0.0	316.0	1.614	1,614	5,100.00	5,100.00
TOTAL INCLUDING VARIABLE O & M COSTS		205,779.0	0.0	205,779.0	1.564	2,059	3,218,900.00	698,080.00
LESS TRANSMISSION COSTS							0.00	
LESS VARIABLE O & M COSTS							(205,800.00)	
PLUS 80% OF ECON. ENERGY SALES PROFITS							698,080.00	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		205,779.0	0.0	205,779.0	1.803	2,059	3,711,180.00	698,080.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	4,073.0	0.0	4,073.0	1.848	2,219	75,276.87	12,078.66
FLA. PWR. & LIGHT	ECON.-C	7,574.0	0.0	7,574.0	1.744	1,811	132,078.36	4,080.54
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	52.0	0.0	52.0	1.774	2,204	922.48	178.85
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	190.0	0.0	190.0	1.808	2,418	3,434.74	928.18
CITY OF NEW SMYRNA BCH.	ECON.-C	24.0	0.0	24.0	1.831	3,449	439.50	310.62
ORLANDO UTIL. COMM.	ECON.-C	2,154.0	0.0	2,154.0	1.741	1,905	37,503.34	2,829.97
SEMINOLE ELECTRIC CO-OP	ECON.-C	2,427.0	0.0	2,427.0	1.763	2,170	42,788.63	7,903.98
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	ECON.-C	11,353.0	0.0	11,353.0	1.707	1,973	193,752.35	24,162.27
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	82.0	0.0	82.0	1.825	2,521	1,496.88	456.02
NP ENERGY INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	9,607.0	0.0	9,607.0	1.683	1,828	161,679.24	175,610.75
REEDY CREEK	SEPAR. SCH. -D	14,900.0	0.0	14,900.0	1.353	1,624	201,597.00	241,976.00
WAUCHULA	SEPAR. SCH. -D	3,720.0	0.0	3,720.0	1.353	1,624	50,331.60	60,412.80
FT. MEADE	SEPAR. SCH. -D	3,720.0	0.0	3,720.0	1.353	1,624	50,331.60	60,412.80
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PARTNERS	SEPAR. CONTRACT	23,333.0	0.0	23,333.0	2.083	2,717	486,026.39	633,957.61
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	4,697.0	246.5	4,450.5	2.067	2,067	92,009.01	92,009.01
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	706.0	0.0	706.0	1.546	1,546	10,916.84	10,916.84
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SCH. -D	63,325.0	63,325.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	86.0	0.0	86.0	2.172	2,350	1,868.34	259.65
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	152.0	0.0	152.0	2.531	2,783	3,846.55	306.92
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	22.0	0.0	22.0	1.996	2,205	439.10	36.75
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00

INWEX SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER, 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/kwh (A) FUEL COST	cents/kwh (B) TOTAL COST	TOTAL \$ FOR TOTAL COST (5)(1)(6)(1)	80% GAIN ON ECONOMY ENERGY SALES
HARDEE POWER PART. TO ATTSIMMEE	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA ICH.	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO FWPA	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO LAKELAND	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO ST. CLOUD	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ADJUSTMENTS TO PRIOR MONTHS								
HARDEE POWER PARTNERS	9/98	28,828.0	0.0	28,828.0	2.118	2.758	(610,537.01)	(795,076.24)
HARDEE POWER PARTNERS	9/98	28,828.0	0.0	28,828.0	2.083	2.717	600,487.24	783,256.76
REEDY CREEK	6/98	14,400.0	0.0	14,400.0	1.498	1.798	(215,712.00)	(258,912.00)
REEDY CREEK	6/98	14,400.0	0.0	14,400.0	1.398	1.678	20,312.00	241,632.00
REEDY CREEK	7/98	14,880.0	0.0	14,880.0	1.508	1.810	(22,390.40)	(269,328.00)
REEDY CREEK	7/98	14,880.0	0.0	14,880.0	1.368	1.642	20,538.40	241,328.60
REEDY CREEK	8/98	14,880.0	0.0	14,880.0	1.518	1.822	(24,878.40)	(271,113.60)
REEDY CREEK	8/98	14,880.0	0.0	14,880.0	1.318	1.608	19,532.00	239,270.40
REEDY CREEK	9/98	14,400.0	0.0	14,400.0	1.406	1.822	(21,652.00)	(262,368.00)
REEDY CREEK	9/98	14,400.0	0.0	14,400.0	1.398	1.687	20,454.00	242,928.00
MAUCHULA	6/98	3,600.0	0.0	3,600.0	1.498	1.798	(55,928.00)	(64,728.00)
MAUCHULA	6/98	3,600.0	0.0	3,600.0	1.398	1.678	50,328.00	60,408.00
MAUCHULA	7/98	3,720.0	0.0	3,720.0	1.508	1.810	(56,097.60)	(67,332.00)
MAUCHULA	7/98	3,720.0	0.0	3,720.0	1.368	1.642	50,889.60	61,082.40
MAUCHULA	8/98	3,720.0	0.0	3,720.0	1.518	1.822	(56,469.60)	(67,778.40)
MAUCHULA	8/98	3,720.0	0.0	3,720.0	1.318	1.608	49,848.00	59,817.60
MAUCHULA	9/98	3,600.0	0.0	3,600.0	1.406	1.822	(51,648.00)	(62,592.00)
MAUCHULA	9/98	3,600.0	0.0	3,600.0	1.398	1.687	50,616.00	60,732.00
MAUCHULA	9/98	3,600.0	0.0	3,600.0	1.498	1.798	(51,928.00)	(64,728.00)
MAUCHULA	9/98	3,600.0	0.0	3,600.0	1.398	1.678	50,328.00	60,408.00
MAUCHULA	9/98	3,720.0	0.0	3,720.0	1.508	1.810	(56,097.60)	(67,332.00)
MAUCHULA	9/98	3,720.0	0.0	3,720.0	1.368	1.642	50,889.60	61,082.40
MAUCHULA	9/98	3,720.0	0.0	3,720.0	1.518	1.822	(56,469.60)	(67,778.40)
MAUCHULA	9/98	3,720.0	0.0	3,720.0	1.318	1.608	49,848.00	59,817.60
MAUCHULA	9/98	3,600.0	0.0	3,600.0	1.406	1.822	(51,648.00)	(62,592.00)
MAUCHULA	9/98	3,600.0	0.0	3,600.0	1.398	1.687	50,616.00	60,732.00
MAUCHULA	9/98	3,600.0	0.0	3,600.0	1.498	1.798	(55,928.00)	(64,728.00)
MAUCHULA	9/98	3,600.0	0.0	3,600.0	1.398	1.678	50,328.00	60,408.00
MAUCHULA	9/98	3,720.0	0.0	3,720.0	1.508	1.810	(56,097.60)	(67,332.00)
MAUCHULA	9/98	3,720.0	0.0	3,720.0	1.368	1.642	50,889.60	61,082.40
MAUCHULA	9/98	3,720.0	0.0	3,720.0	1.518	1.822	(56,469.60)	(67,778.40)
MAUCHULA	9/98	3,720.0	0.0	3,720.0	1.318	1.608	49,848.00	59,817.60
MAUCHULA	9/98	3,600.0	0.0	3,600.0	1.406	1.822	(51,648.00)	(62,592.00)
MAUCHULA	9/98	3,600.0	0.0	3,600.0	1.398	1.687	50,616.00	60,732.00
SUB-TOTAL ECONOMY POWER SALES								
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		28,189.0	0.0	28,189.0	1.752	1.989	493,847.14	560,762.71
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		31,947.0	0.0	31,947.0	1.087	1.246	317,169.84	398,069.95
SUB-TOTAL SCHEDULE K POWER SALES-JURISD.		5,403.0	246.5	5,156.5	1.996	1.996	102,925.85	102,925.85
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		23,333.0	0.0	23,333.0	0.000	0.000	0.00	0.00
SUB-TOTAL OTHER D POWER SALES		63,325.0	63,325.0	0.0	2.040	2.666	475,936.59	622,138.13
TOTAL INCLUDING VARIABLE O & M COSTS		152,197.0	63,371.5	88,825.5	1.602	1.900	1,419,879.42	1,683,896.64
LESS VARIABLE O & M COSTS							(46,641.43)	
LESS TRANSMISSION COSTS SCH. D (SEP.)							(16,792.10)	
PLUS 80% OF ECON. ENERGY SALES PROFITS							53,532.45	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		152,197.0	63,371.5	88,825.5	1.591	1.900	1,309,911.91	1,683,896.64
CURRENT MONTH:								
DIFFERENCE		(53,582.0)	63,371.5	(117,153.5)	(0.212)	(0.159)	(2,301,238.06)	(2,553,403.36)
DIFFERENCE %		(26.0)	0.0	(56.9)	(11.8)	(7.7)	(62.0)	(92.3)
PERIOD TO DATE:								
ACTUAL		152,197.0	63,371.5	88,825.5	1.591	1.900	1,109,911.91	1,683,896.64
ESTIMATED		205,779.0	0.0	205,779.0	1.803	2.059	3,711,180.00	4,237,300.00
DIFFERENCE		(53,582.0)	63,371.5	(117,153.5)	(0.212)	(0.159)	(2,301,238.06)	(2,553,403.36)
DIFFERENCE %		(26.0)	0.0	(56.9)	(11.8)	(7.7)	(62.0)	(92.3)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$547.44 HAS BEEN EXCLUDED.

PURCHASED POWER (EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER, 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERP- FIRM	(6) MWH FOR FIRM	(7) CENTS/MWH (A) COST (B) TOTAL COST	(8) TOTAL MWH PURCHASED (A) X (B) = (C) ADJUSTMENT
ESTIMATED:							
VARIOUS POWER PARTNERS		1,995.0	0.0	1,341.0	654.0	3.153	33,700.00
HARDEE POWER PARTNERS		17,918.0	0.0	0.0	17,918.0	3.817	685,000.00
HARDEE OTHER		58,688.0	58,688.0	0.0	0.0	0.000	0.00
TOTAL		78,631.0	58,688.0	1,341.0	18,602.0	3.864	718,700.00
ACTUAL:							
HARDEE PWR. PART. - NATIVE	PP	61,014.0	0.0	0.0	61,014.0	3.158	1,254,385.00
HARDEE PWR. PART. - OTHERS	JC	1,279.0	0.0	1,470.0	0.0	3.737	4,785.00
FLA. POWER CORP.	JC	1,279.0	0.0	4,570.0	0.0	3.047	3,895.00
FLA. POWER & LIGHT	JC	14,717.0	0.0	0.0	14,717.0	3.048	254,508.00
CITY OF LAKELAND	JC	3,000.0	0.0	333.0	0.0	3.080	4,080.00
CITY OF TAMPA	JC	3,000.0	0.0	713.0	0.0	3.077	3,077.00
OHIA INC. UTIL. CO. INC.	JC	1,900.0	0.0	0.0	1,900.0	3.705	7,050.00
THE ENERGY AUTHORITY	JC	2,800.0	0.0	1,833.0	0.0	3.794	7,678.00
FLORIDA POWER & LIGHT	JC	4,400.0	0.0	0.0	4,400.0	3.000	13,200.00
FLORIDA POWER & LIGHT	JC	4,400.0	0.0	0.0	4,400.0	3.000	13,200.00
LAKE WORTH UTILITIES	JC	39,785.0	0.0	0.0	39,785.0	4.000	158,140.00
LAKE ENERGY TRAD.	JC	24,075.0	0.0	0.0	24,075.0	4.000	96,300.00
PECO	JC	0.0	0.0	0.0	0.0	0.000	0.00
FLA. POWER CORP.	JC	0.0	0.0	0.0	0.0	0.000	0.00
TOTAL		169,627.0	63,325.0	8,994.9	97,307.1	2.162	2,103,970.64
ADJUSTMENTS TO PRIOR MONTHS:							
HARDEE PWR. PART. - NATIVE 9/98	PP	(11,093.0)	0.0	0.0	(11,093.0)	3.307	(36,473.51)
HARDEE PWR. PART. - NATIVE 8/98	PP	(1,081.0)	0.0	0.0	(1,081.0)	3.946	(4,268.51)
SCOTTSDALE	JC	(517.0)	0.0	0.0	(517.0)	5.108	(2,661.76)
SCOTTSDALE	JC	(517.0)	0.0	0.0	(517.0)	5.108	(2,661.76)
TOTAL		(13,208.0)	0.0	0.0	(13,208.0)	3.307	(43,064.54)

PERIOD TO DATE:	CURRENT MONTH:	DIFFERENCE
ACTUAL	169,627.0	169,627.0
ESTIMATED	78,631.0	90,996.0
DIFFERENCE	90,996.0	90,996.0
PERIOD TO DATE:	115.7	115.7
ACTUAL	63,325.0	63,325.0
ESTIMATED	0.0	63,325.0
DIFFERENCE	63,325.0	63,325.0
PERIOD TO DATE:	7.9	7.9
ACTUAL	4,637.0	4,637.0
ESTIMATED	0.0	4,637.0
DIFFERENCE	4,637.0	4,637.0
PERIOD TO DATE:	7.9	7.9
ACTUAL	8,994.9	8,994.9
ESTIMATED	1,341.0	7,653.9
DIFFERENCE	7,653.9	7,653.9
PERIOD TO DATE:	570.8	570.8
ACTUAL	423.1	423.1
ESTIMATED	0.0	423.1
DIFFERENCE	423.1	423.1
PERIOD TO DATE:	(44.0)	(44.0)
ACTUAL	2.162	2.162
ESTIMATED	(1.702)	3.864
DIFFERENCE	3.864	3.864
PERIOD TO DATE:	(1.702)	(1.702)
ACTUAL	2,103,970.64	2,103,970.64
ESTIMATED	718,700.00	1,385,270.64
DIFFERENCE	1,385,270.64	1,385,270.64
PERIOD TO DATE:	192.7	192.7
ACTUAL	2,103,970.64	2,103,970.64
ESTIMATED	718,700.00	1,385,270.64
DIFFERENCE	1,385,270.64	1,385,270.64
PERIOD TO DATE:	132.5	132.5

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER, 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MMH PURCHASED			(4) MMH FOR OTHER UTILITIES	(5) MMH FOR INTERUP- TIBLE	(6) MMH FOR FIRM	(7) CENTS/KWH FOR COST		(8) TOTAL ADJUSTMENT (6)(7)(A)
		(3)	(4)	(5)				(7)	(8)	
ESTIMATE:										
VARIOUS	COGEN.	38,912.0	0.0	0.0	0.0	38,912.0	1.781	1.781	1.781	693,200.00
TOTAL		38,912.0	0.0	0.0	0.0	38,912.0	1.781	1.781	1.781	693,200.00
ACTUAL:										
IMC-AGRICO-NICHOLS	COGEN.	388.0	0.0	0.0	0.0	388.0	2.473	2.473	2.473	959.04
MCKAY BAY REFUSE	COGEN.	10,469.0	0.0	0.0	0.0	10,469.0	1.840	1.840	1.840	192,633.57
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.00
CARGILL RIDGEMOOD	COGEN.	0.0	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	308.0	0.0	0.0	0.0	308.0	2.826	2.826	2.826	870.63
HILLSBOROUGH COUNTY	COGEN.	20,352.0	0.0	0.0	0.0	20,352.0	1.853	1.853	1.853	377,438.46
CARGILL MILLPOINT	COGEN.	785.0	0.0	0.0	0.0	785.0	2.476	2.476	2.476	1,951.00
CF INDUSTRIES INC.	COGEN.	295.0	0.0	0.0	0.0	295.0	2.474	2.474	2.474	735.86
FARMLAND HYDRO LP	COGEN.	312.0	0.0	0.0	0.0	312.0	1.738	1.738	1.738	542.34
IMC-AGRICO-S. PIERCE	COGEN.	3,542.0	0.0	0.0	0.0	3,542.0	1.752	1.752	1.752	6,206.17
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	102.0	102.0	0.0	1.752	1.752	1.752	178.84
ORANGE COGENERATION L.P.	COGEN.	0.0	0.0	0.0	0.0	0.0	1.752	1.752	1.752	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.0	1.752	1.752	1.752	0.00
SUB-TOTAL FOR OCT., 1998		36,341.0	0.0	102.0	102.0	36,239.0	1.869	1.869	1.869	677,360.68
ADJUSTMENTS FOR AUG., 1998										
IMC-AGRICO-NICHOLS	COGEN.	(10,929.0)	0.0	0.0	0.0	(10,929.0)	1.884	1.884	1.884	(205,857.85)
MCKAY BAY REFUSE	COGEN.	(10,929.0)	0.0	0.0	0.0	(10,929.0)	1.884	1.884	1.884	(205,857.85)
MULBERRY PHOSPHATES INC.	COGEN.									
CARGILL RIDGEMOOD	COGEN.									
IMC-AGRICO-NEW WALES	COGEN.									
HILLSBOROUGH COUNTY	COGEN.	(20,140.0)	0.0	0.0	0.0	(20,140.0)	1.885	1.885	1.885	(378,667.06)
CARGILL MILLPOINT	COGEN.	(20,140.0)	0.0	0.0	0.0	(20,140.0)	1.932	1.932	1.932	(389,024.32)
CF INDUSTRIES INC.	COGEN.									
FARMLAND HYDRO LP	COGEN.									
IMC-AGRICO-S. PIERCE	COGEN.									
AUBURNDALE POWER PARTNERS	COGEN.									
ORANGE COGENERATION L.P.	COGEN.	(7,268.0)	0.0	0.0	0.0	(7,268.0)	1.874	1.874	1.874	(136,728.23)
AS AVAILABLE ASSIGNMENT	COGEN.	(7,268.0)	0.0	0.0	0.0	(7,268.0)	1.955	1.955	1.955	(142,112.23)
SUB-TOTAL FOR AUG., 1998 ADJ.		0.0	0.0	0.0	0.0	0.0	0.000	0.000	0.000	20,267.15
GRAND TOTAL		36,341.0	0.0	102.0	102.0	36,239.0	1.925	1.925	1.925	697,627.83
CURRENT MONTH:										
DIFFERENCE		(2,571.0)	0.0	102.0	102.0	(2,673.0)	0.144	0.144	0.144	4,427.83
DIFFERENCE X		(6.6)	0.0	0.0	0.0	(6.9)	8.1	8.1	8.1	0.6
PERIOD TO DATE:										
ACTUAL		36,341.0	0.0	102.0	102.0	36,239.0	1.925	1.925	1.925	697,627.83
ESTIMATED		38,912.0	0.0	0.0	0.0	38,912.0	1.781	1.781	1.781	693,200.00
DIFFERENCE		(2,571.0)	0.0	102.0	102.0	(2,673.0)	0.144	0.144	0.144	4,427.83
DIFFERENCE X		(6.6)	0.0	0.0	0.0	(6.9)	8.1	8.1	8.1	0.6

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER, 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT 3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	1,490.0	3.148	46,900.00	4.054	60,400.00	13,500.00
TOTAL		1,490.0	3.148	46,900.00	4.054	60,400.00	13,500.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	164.0	2.334	3,827.22	2.965	4,863.36	1,036.14
FLA. PWR. & LIGHT	ECON.-C	669.0	3.575	23,917.52	3.581	23,959.09	41.57
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	41.0	3.883	1,592.09	4.303	1,764.29	172.20
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	99.0	3.510	3,475.21	3.933	3,893.35	418.14
ORLANDO UTIL. COMM.	ECON.-C	261.0	3.459	9,028.75	4.016	10,480.49	1,451.74
SEMINOLE ELECTRIC CO-OP.	ECON.-C	164.0	2.697	4,422.43	3.139	5,148.53	726.10
TALLAHASSEE	ECON.-C	104.0	3.299	3,431.39	4.000	4,159.98	728.59
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	70.0	2.956	2,068.85	3.886	2,720.20	651.35
THE ENERGY AUTHORITY	ECON.-C	608.0	3.809	23,161.25	4.633	28,170.75	5,009.50
ADJUSTMENTS TO SEPTEMBER, 1998							
FLA. PWR. & LIGHT	ECON.-C	(328.0)	3.183	(10,440.19)	3.410	(11,185.57)	(745.38)
FLA. PWR. & LIGHT	ECON.-C	328.0	3.169	10,394.32	3.410	11,185.57	791.25
TOTAL		2,180.0	3.435	74,878.84	3.906	85,160.04	10,281.20
CURRENT MONTH:							
DIFFERENCE		690.0	0.287	27,978.84	(0.148)	24,760.04	(3,218.80)
DIFFERENCE %		46.3	9.1	59.7	(3.7)	41.0	(23.8)
PERIOD TO DATE:							
ACTUAL		2,180.0	3.435	74,878.84	3.906	85,160.04	10,281.20
ESTIMATED		1,490.0	3.148	46,900.00	4.054	60,400.00	13,500.00
DIFFERENCE		690.0	0.287	27,978.84	(0.148)	24,760.04	(3,218.80)
DIFFERENCE %		46.3	9.1	59.7	(3.7)	41.0	(23.8)