

010003-51

DECLASSIFIED
 SCHEDULE A
 (REVISED 6/08/94)
 NK 4.29.01

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE							
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		APRIL 98				Through		MARCH 99	
		CURRENT MONTH: 10/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustmen (Line 8 A-1 support detail)	79,071	27,484	51,587	187.70	384,981	317,314	67,667	21.32
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,956	7,316	(360)	(4.92)	48,658	49,345	(687)	(1.39)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	796,158	1,279,305	(483,147)	(37.77)	5,474,769	6,379,617	(904,848)	(14.18)
5	DEMAND (Line 32-29 A-1 support detail)	741,128	738,720	2,408	0.33	5,070,682	5,065,566	5,116	0.10
6	OTHER (Line 40 A-1 support detail)	3,407	4,752	(1,345)	(28.30)	30,068	32,332	(2,264)	(7.00)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	1,626,720	2,057,576	(430,856)	(20.94)	11,009,158	11,844,173	(835,015)	(7.05)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,807)	(6,307)	1,500	(23.78)	(25,857)	(28,771)	2,914	(10.13)
14	TOTAL THERM SALES	1,532,679	2,051,269	(518,590)	(25.28)	12,948,201	13,664,653	(716,452)	(5.24)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	13,263,010	4,884,521	8,378,489	171.53	71,317,590	59,037,120	12,280,470	20.80
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,240,000	1,240,000	-	-	8,477,500	8,477,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,356,431	4,884,521	(528,090)	(10.81)	32,591,040	33,644,178	(1,053,138)	(3.13)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	14,293,380	14,539,000	(245,620)	(1.69)	90,924,500	91,669,620	(745,120)	(0.81)
20	OTHER Commodity (Line 40 A-1 support detail)	7,391	8,900	(1,509)	(16.96)	60,153	62,388	(2,235)	(3.58)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,363,822	4,893,421	(529,599)	(10.82)	32,651,193	33,706,566	(1,055,373)	(3.13)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(10,669)	(15,000)	4,331	(28.87)	(60,720)	(69,812)	9,092	(13.02)
27	TOTAL THERM SALES (24-26 Estimated only)	4,143,886	4,878,421	(734,535)	(15.06)	33,424,943	34,282,697	(857,754)	(2.50)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00596	0.00563	0.00033	5.86	0.00540	0.00537	0.00003	0.56
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00574	0.00582	(0.00008)	(1.37)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.18275	0.26191	(0.07916)	(30.22)	0.16798	0.18962	(0.02164)	(11.41)
32	DEMAND (5/19)	0.05185	0.05081	0.00104	2.05	0.05577	0.05526	0.00051	0.92
33	OTHER (6/20)	0.46097	0.53393	(0.07296)	(13.66)	0.49986	0.51824	(0.01838)	(3.55)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.37277	0.42048	(0.04771)	(11.35)	0.33717	0.35139	(0.01422)	(4.05)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.42047	0.03012	7.16	0.42584	0.41212	0.01372	3.33
40	TOTAL THERM SALES (11/27)	0.39256	0.42177	(0.02921)	(6.93)	0.32937	0.34549	(0.01612)	(4.67)
41	TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
42	TOTAL COST OF GAS (40+41)	0.39300	0.42221	(0.02921)	(6.92)	0.32981	0.34593	(0.01612)	(4.66)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39448	0.42380	(0.02932)	(6.92)	0.33105	0.34723	(0.01618)	(4.66)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.394	0.424	(0.030)	(7.08)	0.331	0.347	(0.016)	(4.61)

DOCUMENT NUMBER - DATE
 13680 DEC-4-98
 FPSC-RECORDS/REPORTING

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		APRIL 98		Through		MARCH 99			
		CURRENT MONTH: 10/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	79,071	25,996	53,075	204.17	384,981	314,628	70,353	22.36
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,956	6,956	-	-	48,658	48,658	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	796,158	1,280,176	(484,018)	(37.81)	5,474,769	6,303,815	(829,046)	(13.15)
5	DEMAND (Line 32 - 29 A-1 support detail)	741,128	951,202	(210,074)	(22.09)	5,070,682	5,529,427	(458,745)	(8.30)
6	OTHER (Line 40 A-1 support detail)	3,407	4,253	(846)	(19.89)	30,068	31,593	(1,525)	(4.83)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	1,626,720	2,268,583	(641,863)	(28.29)	11,009,158	12,228,121	(1,218,963)	(9.97)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,807)	(6,387)	1,580	(24.73)	(25,857)	(28,997)	3,140	(10.83)
14	TOTAL THERM SALES	1,532,679	2,262,196	(729,517)	(32.25)	12,948,201	14,048,375	(1,100,174)	(7.83)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	13,263,010	5,333,860	7,929,150	148.66	71,317,590	59,808,650	11,508,940	19.24
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,240,000	1,240,000	-	-	8,477,500	8,477,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,356,431	5,333,860	(977,429)	(18.32)	32,591,040	34,415,708	(1,824,668)	(5.30)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	14,293,380	18,775,123	(4,481,743)	(23.87)	90,924,500	101,165,733	(10,241,233)	(10.12)
20	OTHER Commodity (Line 40 A-1 support detail)	7,391	8,786	(1,395)	(15.88)	60,153	62,604	(2,451)	(3.92)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,363,822	5,342,646	(978,824)	(18.32)	32,651,193	34,478,312	(1,827,119)	(5.30)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(10,669)	(15,000)	4,331	-	(60,720)	(69,812)	9,092	(13.02)
27	TOTAL THERM SALES (24-26 Estimated only)	4,143,886	5,327,646	(1,183,760)	(22.22)	33,424,943	35,069,888	(1,644,945)	(4.69)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00596	0.00487	0.00109	22.38	0.00540	0.00526	0.00014	2.66
29	NO NOTICE SERVICE (2/16)	0.00561	0.00561	-	-	0.00574	0.00574	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.18275	0.24001	(0.05726)	(23.86)	0.16798	0.18317	(0.01519)	(8.29)
32	DEMAND (5/19)	0.05185	0.05066	0.00119	2.35	0.05577	0.05466	0.00111	2.03
33	OTHER (6/20)	0.46097	0.48407	(0.02310)	(4.77)	0.49986	0.50465	(0.00479)	(0.95)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.37277	0.42462	(0.05185)	(12.21)	0.33717	0.35466	(0.01749)	(4.93)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.42580	0.02479	5.82	0.42584	0.41536	0.01048	2.52
40	TOTAL THERM SALES (11/27)	0.39256	0.42581	(0.03325)	(7.81)	0.32937	0.34868	(0.01931)	(5.54)
41	TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
42	TOTAL COST OF GAS (40+41)	0.39300	0.42625	(0.03325)	(7.80)	0.32981	0.34912	(0.01931)	(5.53)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39448	0.42785	(0.03337)	(7.80)	0.33105	0.35043	(0.01938)	(5.53)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.394	0.428	(0.034)	(7.94)	0.331	0.350	(0.019)	(5.43)

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: APRIL 98 THROUGH MARCH 99

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	13,235,440	67,082.15	0.00507
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	27,570	11,988.82	0.43485
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	13,263,010	79,070.97	0.00596
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10) , (Line 63 Page 10)	13,263,010	2,617,239.27	0.19733
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		3,441.76	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 61 Page 10)		82,993.16	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(8,906,579)	(1,907,515.76)	0.21417
24 TOTAL COMMODITY (Other)	4,356,431	796,158.43	0.18275
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	14,504,800	739,046.56	0.05095
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(211,420)	(11,008.03)	0.05207
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,240,000	6,956.40	0.00561
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		13,089.44	
32 TOTAL DEMAND	15,533,380	748,084.37	0.04816
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	7,391.20	3,407.10	0.46097
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	7,391.20	3,407.10	0.46097
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 98

Through

MARCH 99

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	CURRENT MONTH: 10/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	799,565	1,284,429	484,864	37.75%	5,504,837	6,335,408	830,571	13.11%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	827,155	984,154	156,999	15.95%	5,504,321	5,892,713	388,392	6.59%
3 TOTAL	1,626,720	2,268,583	641,863	28.29%	11,009,158	12,228,121	1,218,963	9.97%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,532,679	2,262,196	729,517	32.25%	12,948,201	14,048,375	1,100,174	7.83%
5 TRUE-UP (COLLECTED) OR REFUNDED	(2,828)	(2,828)	-	0.00%	(19,796)	(19,796)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,529,851	2,259,368	729,517	32.29%	12,928,405	14,028,579	1,100,174	7.84%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(96,869)	(9,215)	87,654	-951.21%	1,919,247	1,800,458	(118,789)	-6.60%
8 INTEREST PROVISION-THIS PERIOD (21)	16,096	14,478	(1,618)	-11.18%	101,272	99,191	(2,081)	-2.10%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,790,383	3,583,477	(206,906)	-5.77%	1,672,123	1,672,123	-	0.00%
9A ADJUST BEGINNING ESTIMATE	-	(213,299)	(213,299)	100.00%	-	(213,299)	(213,299)	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,790,383	3,370,178	(420,205)	-12.47%	1,672,123	1,458,824	(213,299)	-14.62%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,828	2,828	-	0.00%	19,796	19,796	-	0.00%
10a Refund (if applicable)	-	-	-	---	-	-	-	---
10b Refund of interim rate increase	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,712,438	3,378,269	(334,169)	-9.89%	3,712,438	3,378,269	(334,169)	-9.89%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,790,383	3,370,178	(420,205)	-12.47%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,696,342	3,363,791	(332,551)	-9.89%				
14 TOTAL (12+13)	7,486,725	6,733,969	(752,756)	-11.18%				
15 AVERAGE (50% OF 14)	3,743,363	3,366,985	(376,378)	-11.18%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05100	0.05100	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05220	0.05220	-	0.00%				
18 TOTAL (16+17)	0.10320	0.10320	-	0.00%				
19 AVERAGE (50% OF 18)	0.05160	0.05160	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00430	0.00430	-	0.00%				
21 INTEREST PROVISION (15x20)	16,096	14,478	(1,618)	-11.18%				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 10/98

APRIL 98

Through

MARCH 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
10/98	FGT		FTS-1					34,351	734,995	79,071	--
2 *	Amoco - 10/98	System Supply	FTS	543,740		543,740	109,608				20.16
3 *	Aquila - 10/98	System Supply	FTS	238,890		238,890	42,284				17.70
4 *	Coral - 10/98	System Supply	FTS	512,900		512,900	95,800				18.68
5 *	Duke - 10/98	System Supply	FTS	2,323,020		2,323,020	450,931				19.41
6 *	Enron - 10/98	System Supply	FTS	74,320		74,320	16,722				22.50
7 *	Exxon - 10/98	System Supply	FTS	1,852,250		1,852,250	355,818				19.21
8 *	H&N - 10/98	System Supply	FTS	49,290		49,290	8,724				17.70
9 *	Highland - 10/98	System Supply	FTS	1,340,650		1,340,650	263,237				19.64
10 *	K-N - 10/98	System Supply	FTS	370,120		370,120	70,043				18.92
11 *	Midcon - 10/98	System Supply	FTS	55,890		55,890	13,162				23.55
12 *	Southern - 10/98	System Supply	FTS	1,758,010		1,758,010	342,988				19.51
13 *	Unocal - 10/98	System Supply	FTS	4,503,150		4,503,150	847,924				18.83
TOTAL				13,622,230	-	13,622,230	2,617,239	34,351	734,995	79,071	25.44

FOR THE PERIOD OF:

APRIL 98 Through

MARCH 99

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	CURRENT MONTH: 10/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,299,501	1,303,768	4,267	0.33%	10,134,471	10,217,349	82,878	0.82%
2 COMMERCIAL	2,607,994	3,514,353	906,359	34.75%	21,256,897	22,883,776	1,626,879	7.65%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	3,907,495	4,818,121	910,626	23.30%	31,391,368	33,101,125	1,709,757	5.45%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	236,391	60,300	(176,091)	-74.49%	1,347,724	1,183,492	(164,232)	-12.19%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	685,851	801,451	115,600	16.85%
8 TRANSPORTATION	3,483,420	-	(3,483,420)	-100.00%	22,829,202	16,288,844	(6,540,358)	-28.65%
9 TOTAL INTERRUPTIBLE	3,719,811	60,300	(3,659,511)	-98.38%	24,862,777	18,273,787	(6,588,990)	-26.50%
10 TOTAL THERM SALES	7,627,306	4,878,421	(2,748,885)	-36.04%	56,254,145	51,374,912	(4,879,233)	-8.67%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	93,699	95,901	2,202	2.35%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,662	5,179	517	11.09%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	98,361	101,080	2,719	2.76%	97,722	99,973	2,251	2.30%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	4	3	(1)	-25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	273	-	(273)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	277	3	(274)	-98.92%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	98,638	101,083	2,445	2.48%	98,058	99,984	1,926	1.96%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	14	14	(0)	-1.98%	22	22	-	0.00%
22 COMMERCIAL	559	679	119	21.30%	910	867	(43)	-4.73%
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	59,098	20,100	(38,998)	-65.99%	33,693	23,670	(10,023)	-29.75%
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	137,170	160,290	23,120	16.85%
27 TRANSPORTATION	12,760	-	(12,760)	-100.00%	13,963	-	(13,963)	-100.00%

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 10/98

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Contract #5034 FTS 1	8,968,370	0.00561	50,312.56	
3	Contract #3608, 5338, 5364, 5381 FTS 2	4,267,070	0.00393	16,769.59	
4	Total Firm:	<u>0</u>		<u>67,082.15</u>	()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	7,717,140	0.03772	291,090.52 ()
6	" Capacity release		(64,790)	---	(2,756.75) ()
7	" System supply	Treasure Coast	311,860	0.03772	11,763.36 ()
8	" System supply	Brevard	2,170,000	0.03772	81,852.40 ()
9	" " "	Merritt Sq.	0	0.03772	0.00 ()
10	Total FTS-1 demand		<u>10,134,210</u>		<u>381,949.53</u>
11					
12	FTS-2 Demand - System supply	Miami	4,340,000	0.08157	354,013.80 ()
13	FTS-2 Demand - Capacity release		(146,630)	---	(8,251.28) ()
14			0	---	0.00 ()
15	Total FTS-2 demand		<u>4,193,370</u>		<u>345,762.52</u>
16					
17	No Notice Demand-System supply	Miami	899,000	0.00561	5,043.39 ()
18	" " "	Brevard	341,000	0.00561	1,913.01 ()
19			<u>1,240,000</u>		<u>6,956.40</u> ()
20	Western Div. / IT Revenue Sharing Cr.				<u>0.00</u> ()
21	Total fixed charges		<u>15,567,580</u>		<u>734,668.45</u>
OTHER SUPPLIERS:					
			THERMS	AMOUNT	
22	Amoco - 10/98		543,740	109,607.75	()
23	Aquila - 10/98		238,890	42,283.84	()
24	Coral - 10/98		512,900	95,799.68	()
25	Duke - 10/98		2,323,020	450,930.65	()
26	Enron - 10/98		74,320	16,722.00	()
27	Exxon - 10/98		1,852,250	355,818.14	()
28	H&N - 10/98		49,290	8,724.33	()
29	Highland - 10/98		1,340,650	263,236.63	()
30	K-N - 10/98		370,120	70,042.61	()
31	Midcon - 10/98		55,890	13,162.10	()
32	Southern - 10/98		1,758,010	342,987.75	()
33	Unocal - 10/98		4,503,150	847,923.79	()
34	Total costs:		<u>13,622,230</u>	<u>2,617,239.27</u>	()
35					
36	Total Gas Cost Accrual: (Line 4+21+34, Page 9)			3,418,989.87	

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 Commod. (Mia,Brv,TC) 10/98	13,235,440.0		67,082.15	67,082.15			
2	Reverse FTS-1 Commod accr 9/98	(8,612,980.0)		(42,445.51)	(42,445.51)			
3	FTS-1 Commodity 9/98	8,640,550.0	54,434.33		54,434.33	B1-B8		
4	TOTAL FGT COMMODITY	13,263,010.0			79,070.97			
5								
6	FTS-1 Demand (Mia,Brv,TC) 10/98	15,567,580.0		734,668.45	734,668.45			
7	Reverse FTS-1 Demand accr 9/98	(13,819,500.0)		(667,094.37)	(667,094.37)			
8	FTS-1 Demand 9/98	13,785,300.0	667,420.85		667,420.85	B9-B11		
9	TOTAL FGT DEMAND	15,533,380.0			734,994.93			
10								
11	FGT Net Imbalance:							
12	Reverse Accrual FGT Imbal.-11/97	(44,890.0)		(13,691.45)	(13,691.45)			
13	Reaccrue FGT Imbalance - 11/97	44,890.0		13,691.45	13,691.45			
14	Accrue FGT No - notice supply - 10/98	17,560.0		3,441.76	3,441.76			
15	TOTAL FGT IMBALANCE:				3,441.76			
16								
17	TECO - Peoples Gas - 9/98		7,391.2	3,407.10	3,407.10	B12-B13		
18								
19	Reverse Accrual Amoco - 9/98	(1,807,660.0)		(323,937.74)	(323,937.74)			
20	Amoco - 9/98		323,937.20		323,937.20	B14-B15		
21	Reverse Accrual CES - 9/98	(40,420.0)		(7,275.60)	(7,275.60)			
22	CES - 9/98		7,275.60		7,275.60	B16		
23	Reverse Accrual Coral - 9/98	(172,820.0)		(29,747.80)	(29,747.80)			
24	Coral - 9/98		29,747.80		29,747.80	B17		
25	Reverse Accrual Duke - 9/98	(639,640.0)		(126,540.11)	(126,540.11)			
26	Duke - 9/98		126,540.11		126,540.11	B18		
27	Reverse Accrual ETG - 9/98	(205,430.0)		(69,095.44)	(69,095.44)			
28	ETG - 9/98	367,980.0	84,801.11		84,801.11	B19-B20		
29	Reverse Accrual Noble - 9/98	(571,600.0)		(93,500.40)	(93,500.40)			
30	Noble - 9/98		93,500.40		93,500.40	B21		
31	Reverse Accrual Idaho - 9/98	(3,133,870.0)		(642,443.35)	(642,443.35)			
32	Idaho - 9/98	3,470,720.0	711,497.60		711,497.60	B22		
33	Reverse Accrual FP&L - 9/98	(166,190.0)		(32,074.67)	(32,074.67)			
34	FP&L - 9/98		32,074.67		32,074.67	B23		
35	Reverse Accrual Southern - 9/98	(258,120.0)		(42,125.18)	(42,125.18)			
36	Southern - 9/98		42,125.18		42,125.18	B24		
37	Reverse Accrual Unocal - 9/98	(1,508,520.0)		(282,104.43)	(282,104.43)			
38	Unocal - 9/98		280,337.21		280,337.21	B25		
39	Florida Gas Utility - 8/98		80,680.0	16,136.00		B26		
40	Infinite Energy - 9/98		99,230.0	16,754.47		B27		
41	Reverse Accrual Coral - 7/97	(11,340.0)		(2,460.78)	(2,460.78)			
42	Reaccrue Coral - 7/97	11,340.0		2,460.78	2,460.78			
43	Reverse Accrual Midcon - 7/97	(34,330.0)		(7,412.70)	(7,412.70)			
44	Reaccrue Midcon - 7/97	34,330.0		7,412.70	7,412.70			
45	Reverse Accrual Amoco - 11/97	(42,900.0)		(13,084.50)	(13,084.50)			
46	Reaccrue Amoco - 11/97	42,900.0		13,084.50	13,084.50			
47	Reverse Accrual CESC - 11/97	(51,570.0)		(17,095.46)	(17,095.46)			
48	Reaccrue CESC - 11/97	51,570.0		17,095.46	17,095.46			
49	Reverse Accrual Duke - 11/97	(122,270.0)		(34,263.15)	(34,263.15)			
50	Reaccrue Duke - 11/97	122,270.0		34,263.15	34,263.15			
51	Reverse Accrual FGU - 11/97	(28,040.0)		(8,412.00)	(8,412.00)			
52	Reaccrue FGU - 11/97	28,040.0		8,412.00	8,412.00			
53	Reverse Accrual FP&L - 11/97	(72,370.0)		(21,349.15)	(21,349.15)			
54	Reaccrue FP&L - 11/97	72,370.0		21,349.15	21,349.15			
55	Reverse Accrual H&N - 11/97	(67,770.0)		(22,364.10)	(22,364.10)			
56	Reaccrue H&N - 11/97	67,770.0		22,364.10	22,364.10			
57	Reverse Reaccrual Texaco - 1/98			(1,875.65)	(1,875.65)			
58	Reaccrue Texaco - 1/98			1,875.65	1,875.65			
59	Reverse Reaccrual Coast - 4/98	(21,170.0)		(4,752.67)	(4,752.67)			
60	Reaccrue Coast - 4/98	21,170.0		4,752.67	4,752.67			
61	Reverse Reaccrual FP&L - 4/98	(80,370.0)		(19,168.25)	(19,168.25)			
62	Reaccrue FP&L - 4/98	80,370.0		19,168.25	19,168.25			
63	Reverse Reaccrual H&N - 4/98	(18,140.0)		(4,072.43)	(4,072.43)			
64	Reaccrue H&N - 4/98	18,140.0		4,072.43	4,072.43			
65	Reverse Reaccrual Midcon - 5/98	(24,860.0)		(5,469.20)	(5,469.20)			
66	Reaccrue Midcon - 5/98	24,860.0		5,469.20	5,469.20			
67	Reverse Accrual Exxon - 7/98	(316,310.0)		(59,883.69)	(59,883.69)			
68	Exxon - 8/98	216,510.0	59,883.69		59,883.69	B31		
69	Reverse K N Energy - 8/98	(32,350.0)		(6,146.50)	(6,146.50)			
70	Reaccrue Accrual K N Energy - 8/98	32,350.0		6,146.50	6,146.50			
71	Reverse Accrual Aquila - 9/98	(271,440.0)		(56,784.08)	(56,784.08)			
72	Aquila 9/98	271,440.0		56,784.08				
73	CURRENT MTH ACCRUALS(Page 9 Ln 36)	13,622,230.0		2,617,239.27	2,617,239.27			
74								
75	Total purchases & accruals 10/98 -	13,270,401.2	2,551,874.32	1,004,163.34	3,521,147.19			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 9/98

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 9/98 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16	Exxon - Swing Service Deal		0.00		0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 9/98 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25	Transco (NC) 9/98		666.38		666.38	B28		
26	Transco (ETG) 9/98		8,122.66		8,122.66	B29		
27	Hattiesburg - 9/98		4,300.40		4,300.40	B30		
28								
29								
30								
31	Total storage costs 9/98 -	0.0	13,089.44	0.00	13,089.44			
32								
33		13,270,401.2	2,564,963.76	1,004,163.34	3,534,236.63			
34			(a)	(b)				
35								
36	Total Gas Cost - 9/98 (a + b):		3,569,127.10					
37	Less: Non-PGA Off System Sales	(8,895,910)	(1,806,936.00)					
38	50% margin sharing		(55,886.97)					
39	Company Use	(10,669.0)	(4,807.35)					
40	Refund		(39,885.44)					
41								
42	Total PGA Gas Cost - 9/98 (Ln 36 through 40):	4,363,822.2	1,661,611.34					

OCT 19 1998

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	10/10/98
DUPLICATE	10/20/98
INVOICE NO.	25499
TOTAL AMOUNT DUE	(\$182.59)

CUSTOMER: ~~NUI CORPORATION~~ *IGF*
ATTN: NORENE NAVARRO
PO BOX 760
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account
ABA

REDACTED

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI No.	DRN No.				BASE	SURCHARGES	DISC	NET			
USAGE CREDIT FOR 8/14/98					08/98	A	COM	0.0393				0.0393	(4,646)	(\$182.59)
TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/98.													(4,646)	(\$182.59)

*** END OF INVOICE 25499 ***

APPROVED: *[Signature]*
DATE: 10/19/98
REVIEWED: *[Signature]*
DATE: 10-19-98

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OCT 19 1998

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	10/10/98
DE	10/20/98
INVOICE NO.	25516
TOTAL AMOUNT DUE	(\$476.46)

CUSTOMER: ~~NUI CORPORATION~~ *CF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	PDI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage credit for 8/14/98				08/98	A	COM	0.0561			0.0561	(8,493)	(\$476.46)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/98.												(8,493)	(\$476.46)

*** END OF INVOICE 25516 ***

APPROVED: *Denise K. Marshall*
 DATE: *10/19/98*
 REVIEWED: *T. Johnson*
 DATE: *10-19-98*

Ba

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

OCT 19 1998

Page 1

DATE	10/10/98	CUSTOMER: NUI CORPORATION <i>CCF</i> ATTN: NORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # _____ ABA # _____
DATE	10/20/98		
INVOICE NO.	25557		
TOTAL AMOUNT DUE	(\$96.60)		

REDACTED

CONTRACT:	5364	SHIPPER:	NUI CORPORATION	CUSTOMER NO:	11420	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	FIRM TRANSPORTATION	DUNS NO:	056711344	

RECEIPTS DI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
USAGE CREDIT FOR 8/14/98												
				08/98	A	COM	0.0393			0.0393	(2,458)	(\$96.60)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/98.										(2,458)	(\$96.60)	

*** END OF INVOICE 25557 ***

APPROVED: *Denise K. Marshall*
 DATE: *10/19/98*
 REVIEWED: *[Signature]*
 DATE: *10-19-98*

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OCT 19 1998

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	10/10/98
DATE	10/20/98
INVOICE NO.	25658
TOTAL AMOUNT DUE	\$12,067.20

CUSTOMER: ~~NGI CORPORATION~~ CGF
ATTN: Tracy Robinson/Noreen Navarro
PO BOX 760
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account #
ABA

REDACTED

CONTRACT: SHIPPER: CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: CASH IN/CASH OUT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
C10 - Net No Notice Imbalance													
					08/98		NNI	1.9200			1.9200	6,285	\$12,067.20
TOTAL FOR MONTH OF 08/98.												6,285	\$12,067.20

*** END OF INVOICE 25658 ***

APPROVED: Jenif K. Marshall
DATE: 10/19/98
REVIEWED: [Signature]
DATE: 10-19-98

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OCT 19 1998

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

ATE	10/10/98
UE	10/20/98
INVOICE NO.	25739
TOTAL AMOUNT DUE	\$452.50

CUSTOMER: ~~NUI CORPORATION~~ *CCF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

CONTRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
No Notice					09/98	A	COM	0.0312	0.0249		0.0561	8,066	\$452.50
TOTAL FOR CONTRACT 5029 FOR MONTH OF 09/98.												8,066	\$452.50

*** END OF INVOICE 25739 ***

APPROVED: *[Signature]*
 DATE: *10/19/98*
 REVIEWED: *[Signature]*
 DATE: *10-19-98*

BS

OCT 19 1998

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

ATE	10/10/98
UE	10/20/98
INVOICE NO.	25717
TOTAL AMOUNT DUE	\$7,568.83

CUSTOMER: ^{CGF}~~NUI CORPORATION~~
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16107	3161	09/98	A	COM	0.0144	0.0249	0.0393	2,850	\$112.01
Usage Charge		16115	2988	09/98	A	COM	0.0144	0.0249	0.0393	9,000	\$353.70
Usage Charge		16118	3002	09/98	A	COM	0.0144	0.0249	0.0393	35,581	\$1,398.33
Usage Charge		16123	3008	09/98	A	COM	0.0144	0.0249	0.0393	600	\$23.58
Usage Charge		16134	2953	09/98	A	COM	0.0144	0.0249	0.0393	16,770	\$659.06
Usage Charge		16146	3117	09/98	A	COM	0.0144	0.0249	0.0393	2,430	\$95.50
Usage Charge		16149	3021	09/98	A	COM	0.0144	0.0249	0.0393	2,400	\$94.32
Usage Charge		16151	3018	09/98	A	COM	0.0144	0.0249	0.0393	22,800	\$896.04
Usage Charge		16156	3262	09/98	A	COM	0.0144	0.0249	0.0393	1,800	\$70.74
Usage Charge		16172	3136	09/98	A	COM	0.0144	0.0249	0.0393	12,000	\$471.60
Usage Charge		16178	2970	09/98	A	COM	0.0144	0.0249	0.0393	17,100	\$672.03
Usage Charge		16260	2972	09/98	A	COM	0.0144	0.0249	0.0393	2,665	\$104.73
Usage Charge		16525	3232	09/98	A	COM	0.0144	0.0249	0.0393	49,945	\$1,962.84
Usage Charge		56657	68141	09/98	A	COM	0.0144	0.0249	0.0393	15,000	\$589.50
Usage Charge		58921	109191	09/98	A	COM	0.0144	0.0249	0.0393	1,650	\$64.85

TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/98. Net -- 192,591 \$7,568.83

*** END OF INVOICE 25717 ***

APPROVED: [Signature]
 DATE: 10/14/98
 REVIEWED: [Signature]
 DATE: 10-19-98

B6

OCT 19 1998

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

ATE	10/10/98
UE	10/20/98
INVOICE NO.	25802
TOTAL AMOUNT DUE	\$6,170.10

CUSTOMER: ~~NUI CORPORATION~~ *CPX*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			DISC	NET	VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES					
Usage Charge		16114	2987	09/98	A	COM	0.0144	0.0249		0.0393	1,092	\$42.92	
Usage Charge		16116	2989	09/98	A	COM	0.0144	0.0249		0.0393	6,300	\$247.59	
Usage Charge		16117	2999	09/98	A	COM	0.0144	0.0249		0.0393	7,000	\$275.10	
Usage Charge		16118	3002	09/98	A	COM	0.0144	0.0249		0.0393	2,800	\$110.04	
Usage Charge		16122	3006	09/98	A	COM	0.0144	0.0249		0.0393	2,800	\$110.04	
Usage Charge		16123	3008	09/98	A	COM	0.0144	0.0249		0.0393	2,800	\$110.04	
Usage Charge		16124	3010	09/98	A	COM	0.0144	0.0249		0.0393	2,800	\$110.04	
Usage Charge		16125	3012	09/98	A	COM	0.0144	0.0249		0.0393	2,800	\$110.04	
Usage Charge		16177	2973	09/98	A	COM	0.0144	0.0249		0.0393	2,800	\$110.04	
Usage Charge		16178	2970	09/98	A	COM	0.0144	0.0249		0.0393	1,400	\$55.02	
Usage Charge		16179	2968	09/98	A	COM	0.0144	0.0249		0.0393	1,400	\$55.02	
Usage Charge		16180	2971	09/98	A	COM	0.0144	0.0249		0.0393	1,400	\$55.02	
Usage Charge		16525	3232	09/98	A	COM	0.0144	0.0249		0.0393	115,980	\$4,558.01	
Usage Charge		58921	109191	09/98	A	COM	0.0144	0.0249		0.0393	1,400	\$55.02	
Usage Charge		60606	123376	09/98	A	COM	0.0144	0.0249		0.0393	1,400	\$55.02	
Usage Charge		62897	204545	09/98	A	COM	0.0144	0.0249		0.0393	1,400	\$55.02	
Usage Charge		62898	204917	09/98	A	COM	0.0144	0.0249		0.0393	28	\$1.10	
Usage Charge		62910	211079	09/98	A	COM	0.0144	0.0249		0.0393	1,400	\$55.02	

TOTAL FOR CONTRACT 5364 FOR MONTH OF 09/98.

Net - 157,000 \$6,170.10

*** END OF INVOICE 25802 ***

APPROVED: *JM Wood*
 DATE: 10/14/98
 REVIEWED: *T. Johnson*
 DATE: 10-14-98

87

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/10/98
DATE	10/20/98
INVOICE NO.	25741
OTA AMOUNT DUE	\$28,931.35

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16260	2972	09/98	A	COM	0.0312	0.0249		0.0561	47,849	\$2,684.33
	Usage Charge	16261	3074	09/98	A	COM	0.0312	0.0249		0.0561	1,364	\$76.52
	Usage Charge	16525	3232	09/98	A	COM	0.0312	0.0249		0.0561	34,362	\$1,927.71
	Usage Charge	58921	109191	09/98	A	COM	0.0312	0.0249		0.0561	5,180	\$290.60
	Usage Charge	60606	123376	09/98	A	COM	0.0312	0.0249		0.0561	12,961	\$727.11
	Usage Charge	61237	135677	09/98	A	COM	0.0312	0.0249		0.0561	1,662	\$93.24
	Usage Charge	62897	204545	09/98	A	COM	0.0312	0.0249		0.0561	14,982	\$840.49
	Usage Charge	62898	204917	09/98	A	COM	0.0312	0.0249		0.0561	16	\$0.90
	Usage Charge	62910	211079	09/98	A	COM	0.0312	0.0249		0.0561	11,027	\$618.61

TOTAL FOR CONTRACT 5034 FOR MONTH OF 09/98.

*** END OF INVOICE 25741 ***

Net 515,710 \$28,931.35

APPROVED: JM Wood
 DATE: 10/14/98
 REVIEWED: T. Johnson
 DATE: 10-14-98

Log 511296

88

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	09/30/98
UE	10/30/98
NVOICE NO.	25328
TOTAL AMOUNT DUE	\$208,003.50

CUSTOMER: ~~NUI CORPORATION~~ **CGF**
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA # **REDACTED**

ONTRACT: 3608 **MS-2** SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
RESERVATION CHARGE					09/98	A	RES	0.8072	0.0085		0.8157	255,000	\$208,003.50
TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/98.												255,000	\$208,003.50

*** END OF INVOICE 25328 ***

800/day

APPROVED: *[Signature]*
 DATE: 10/8/98
 REVIEWED: *[Signature]*
 DATE: 10-7-98

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	09/30/98
UE	10/10/98
INVOICE NO.	25348
TOTAL AMOUNT DUE	\$327,672.43

CUSTOMER: NUI CORPORATION *CGF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA

REDACTED

ONTRACT: 5034 *MIS-1* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
				09/98	A	RES	0.3687	0.0085		0.3772	872,400	\$329,069.28
				09/98	A	NNR	0.0590			0.0590	112,500	\$6,637.50
				09/98	A	TRL	0.3687	0.0085		0.3772	(7,500)	(\$2,829.00)
				09/98	A	TRL	0.3687	0.0085		0.3772	(7,950)	(\$2,998.74)
				09/98	A	TRL	0.3687	0.0085		0.3772	(720)	(\$271.58)
				09/98	A	TRL	0.3687	0.0085		0.3772	(1,710)	(\$645.01)
				09/98	A	TRL	0.3687	0.0085		0.3772	(1,710)	(\$645.01)
				09/98	A	TRL	0.3687	0.0085		0.3772	(1,710)	(\$645.01)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 09/98.											963,600	\$327,672.43

*** END OF INVOICE 25348 ***

\$327,672.43
 \$325,967.

APPROVED: *[Signature]*
 DATE: 10/8/98
 REVIEWED: *[Signature]*
 DATE: 10-7-98

B/D

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	09/30/98
UE	10/10/98
NVOICE NO.	25402
TOTAL AMOUNT DUE	\$130,454.90

CUSTOMER: ~~NUI CORPORATION~~ **CGF**
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA

REDACTED

5364

CONTRACT: 5364 **MS-2** SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
					09/98	A	RES	0.8072	0.0085		0.8157	165,000		\$134,590.50
					09/98	A	TRL	0.8072	0.0085		0.8157	(3,810)		(\$3,107.82)
					09/98	A	TRL	0.8072	0.0085		0.8157	(330)		(\$269.18)
					09/98	A	TRL	0.8072	0.0085		0.8157	(120)		(\$97.88)
					09/98	A	TRL	0.8072	0.0085		0.8157	(810)		(\$660.72)

5500/day

Cap Nel MI-E
Cap Nel Sta. FL.
Cap Nel Fla. Power E.
Cap Nel Tex Ohio

TOTAL FOR CONTRACT 5364 FOR MONTH OF 09/98.

159,930 \$130,454.90

*** END OF INVOICE 25402 ***

APPROVED: *Jm Wood*
 DATE: *10/8/98*
 REVIEWED: *T. Phillips*
 DATE: *10-7-98*

B12



3 B

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,040.72

STATEMENT DATE
10/02/98

PAYABLE UPON RECEIPT

10/15
PAID
26360

05-80070-010
immediate

010122 00648071 000204072

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
2,040.72

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
10/23/98

--SERVICE PERIOD--
TO 09/30/98 NUMBER OF DAYS 30 STATEMENT DATE 10/02/98

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER ZSM08935 METER READS PRES - PREV = 42486 38355 4131 -----FACTORS----- 1.0690 1.00250 THERMS USED = 4427.1
TOTAL THERMS = 4427.1

AVERAGE DAILY THERM USAGE

SEP 98	147.6
AUG 98	148.1
JUL 98	160.6
JUN 98	161.2
MAY 98	189.0
APR 98	207.0
MAR 98	232.0
FEB 98	259.2
JAN 98	257.7
DEC 97	251.4
NOV 97	189.4
OCT 97	200.1
SEP 97	184.2

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) 0.00
CUSTOMER CHARGE 0.00
ENERGY SERV 4427.1 THMS @ 0.14216 629.36
PGA 4427.1 THMS @ 0.31880 1411.36
TOTAL GAS CHARGES 2040.72
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 2115.71
PAYMENT 2115.71-
TOTAL BALANCE DUE 2040.72

B13



3 B
10/15
OFF # 26301

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,366.38

STATEMENT DATE
10/02/98

PAYABLE UPON RECEIPT

010122 00648097 000136638

05-800700-010
Invalid

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE ADDRESS 19401 NE 22ND AVE
NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
1,366.38

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
10/23/98

--SERVICE PERIOD--
TO 09/30/98 NUMBER OF DAYS 30 STATEMENT DATE 10/02/98

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER ZT078579 METER READS PRES - PREV = 93689 90923 FACTORS CCF X BTU X CONVER = 2766 1.0690 1.00250 THERMS USED 2964.2
TOTAL THERMS = 2964.2

AVERAGE DAILY THERM USAGE

SEP 98	98.8
AUG 98	86.6
JUL 98	90.1
JUN 98	92.4
MAY 98	104.1
APR 98	115.4
MAR 98	134.1
FEB 98	153.7
JAN 98	154.8
DEC 97	152.3
NOV 97	115.8
OCT 97	121.7
SEP 97	111.8

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WKS) 0.00
CUSTOMER CHARGE 0.00
ENERGY SERV 2964.2 THMS @ 0.14216 421.39
PGA 2964.2 THMS @ 0.31880 944.99
TOTAL GAS CHARGES 1366.38
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 1237.13
PAYMENT 1237.13-
TOTAL BALANCE DUE 1366.38

OCT 19 1998

B14



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK. NY - ACCT NC
ABA#
NEW YORK, NY, 10081-6000

REDACTED

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

CGF

INVOICE NUMBER 031797
INVOICE DATE 10-06-1998
CONTRACT 197062
DELIVERY MONTH 09/1998

DUE DATE: 10-20-1998

Please include Amoco's invoice number on all remittances.

Natural gas delivered during 09/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	30,765 ✓	1.78980	55,063.20
TOTAL AMOUNT DUE				55,063.20

20662/20664/20460

AVG.

55,063.20

APPROVED: *[Signature]*
DATE: 10/14/98
REVIEWED: *[Signature]*
DATE: 10-14-98

verified against log

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,031797,100698

B15

OCT 19 1998



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-6000

REDACTED

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 031487
INVOICE DATE 10-06-1998
CONTRACT 157455
DELIVERY MONTH 09/1998

DUE DATE: 10-20-1998

Please include Amoco's invoice number on all remittances.

Natural gas delivered during 09/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT #19630	059380	150,000 ✓	1.79250 ✓	268,875.00
TOTAL AMOUNT DUE				268,875.00

K # 5364 119,520
K # 3808 36,150

APPROVED: *[Signature]*
DATE: 10/14/98
REVIEWED: *[Signature]*
DATE: 10-14-98

Verified against log ...

If you have any questions, please contact Barbara Hollins at
(281) 366-5410 or send a facsimile to (281) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,031487,100698

A Columbia Energy Group Company

(Page 1)

NUI CORP - CITY GAS CO OF FLORIDA
 P O BOX 760
 BEDMINSTER, NJ 07921

CGF

Nothing Agreement

ACCOUNT SUMMARY			
Commodity Total	\$7,275.60	Balance Forward Amount	
Other Cost Total	\$.00	Current Charges	\$7,275.60
Tax Total		Adjustment Total	\$.00
Tax Exempt Total		Interest Charges	
Current Charges	\$7,275.60	Total Amount Due	\$7,275.60

Billing

<u>Period</u>	<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Price</u>	<u>Amount Due</u>
---------------	-----------------	--------------	--------------------	-----------------	--------------	-------------------

Service Location: P O BOX 780
 BEDMINSTER, NJ 07921

Reference No: 199809-INV-0354

Contract No: S-CITYGASFL-S-0002

9/1998	FLORIDA GAS	7995	ZONE TWO POOLING METER	4,042 MMBtu ✓	\$1.8000	\$7,275.60
--------	-------------	------	------------------------	---------------	----------	------------

Meter Detail:

Day 09-09 4,042/Day \$1.8000

**19907/19900*

verified against 761 report K# 5034

TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU.

Wire Transfers:

PNC BANK, N.A.
 ABA# **REDACTED**
 FOR FURTHER CREDIT TO:
 COLUMBIA ENERGY SERVICES CORP.
 Account #:

Please Send Correspondence and Payment Discrepancy T

COLUMBIA ENERGY SERVICES - WHOLESALE
 DIVISION
 GAS ACCOUNTING
 20TH FLOOR
 1330 POST OAK BLVD.
 HOUSTON, TX 77056
 Fax: (713) 693-2566 Phone: (713) 622-4170

Payment by Wire Due 10 days from Receipt

Due Date: 25-Oct-1998
 Total Amount Due: \$7,275.60
 Amount Paid: _____

Remit Payment To:

COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION
 P.O. BOX 642071
 PITTSBURGH, PA 15264-2071

Invoice No: 199809-INV-0354
 Customer ID: CITYGASFL
 Contract No: S-CITYGASFL-S-0002
 Invoice Date: 07-Oct-1998
 NUI CORP - CITY GAS CO OF FLORIDA P O BOX 760

APPROVED: *[Signature]*
 DATE: *10/23/98*
 REVIEWED: *[Signature]*
 DATE: *10-22-98* PM 10/



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

City Gas Co. of Florida
 P.O.Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921

Invoice

Invoice No: CER-I-199809-0273
 Contract Number: 010-NG-SS-03329
 GMS Contract Number: S-CITY GS FL-S-01
 Customer ID: CITY GS FL
 Invoice Date: 10/08/1998
 Due Date: 10/23/1998

Payment Due in U.S. Dollars *AL*

Prod. Month	Pipeline	Meter/Pool #	Description	Quantity	Unit	Avg. Price*	Amount Due		
9/1998	COL GULF	4118	FGT TRANS INTERCONNECT <i># 19903</i>	4,122 ✓	Dth	\$1.7000	\$7,007.40	<i>CGF</i>	
							4,122	\$7,007.40	Totals
9/1998	FL GAS TR	0025412	CS #8 ZACHARY <i># 19906</i>	5,000 ✓	Dth	\$1.7900 ✓	\$8,950.00	<i>CGF</i>	
							5,000	\$8,950.00	Totals
9/1998	SNG CO	601000	FGT - FRANKLINTON - TO FGT <i># 19898</i>	8,160 ✓	Dth	\$1.6900 ✓	\$13,790.40	<i>CGF</i>	
							8,160	\$13,790.40	Totals

Recap:

17,252

Commodity Total \$29,747.80

Net Amount Due in U.S. \$ \$29,747.80

(* = Average Price is rounded)

revised against log + FGT reports

APPROVED: *[Signature]*
 DATE: *10/23/98*
 REVIEWED: *[Signature]*
 DATE: *10-23-98*

Please Wire Amount To: NationsBank
 Dallas, TX
 Account# AB

Please Fax Payment Detail To: Accounts Receivable Department
 Fax 713-751-7633

REDACTED

DM 10/9



~~NUI CORPORATION~~ (CGF)
 ATTN: MS. NORENE NAVARRO
 550 RT. 202-206
 P.O. BOX 760
 BEDMINSTER, NJ 07921

Invoice No: **SR98091052**
 Customer No: 115802-01
 Customer Fax: (908) 781-2794

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # **REDACTED**
 Account # **REDACTED**

Invoice Date: October 10, 1998 *HL*
 Payment Terms: Due October 25, 1998
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
9/98	5430 - ZONE 2	7995 (CGF)	Pooling\Zone 2 CS # 8 <i>→ 20116</i>	6,566 ✓	1.8700 ✓	12,278.42
9/98	5430 - ZONE 2	7995 (CGF)	Pooling\Zone 2 CS # 8 <i>* 20116</i>	5,000 ✓	1.9500 ✓	9,750.00
9/98	5430 - ZONE 2	7995 (CGF)	Pooling\Zone 2 CS # 8 <i># 20114</i>	6,566 ✓	1.8300 ✓	12,015.78
9/98	5430 - ZONE 2	7995 (CGF)	Pooling\Zone 2 CS # 8 <i>* 20121</i>	1,997 ✓	1.6800 ✓	3,354.96
9/98	5430 - ZONE 2	7995 (CGF)	Pooling\Zone 2 CS # 8 <i>* 20150 / * 19918</i>	12,275 ✓	1.7600 ✓	21,604.00
9/98	5430 - ZONE 2	7995 (CGF)	Pooling\Zone 2 CS # 8 <i># 19920</i>	5,000 ✓	1.7800 ✓	8,900.00
9/98	5430 - ZONE 3	716 (CGF)	Pooling\Zone 3 CS # 11 <i># 20155</i>	3,858 ✓	1.9100 ✓	7,368.78
9/98	5430 - ZONE 2	7995 (CGF)	Pooling\Zone 2 CS # 8 <i># 20140</i>	12,699 ✓	2.2700 ✓	28,826.73
9/98	5430 - ZONE 2	7995 (CGF)	Pooling\Zone 2 CS # 8 <i># 20121</i>	6,212 ✓	2.2700 ✓	14,101.24
9/98	5430 - ZONE 2	7995 (CGF)	Pooling\Zone 2 CS # 8 <i># 20129</i>	2,414 ✓	2.2000 ✓	5,310.80
9/98	5430 - ZONE 3	716 (CGF)	Pooling\Zone 3 CS # 11 <i># 20129</i>	1,377 ✓	2.2000 ✓	3,029.40

**** Invoice Totals**

63,964

\$126,540.11

verified against log - AGI agreed

- ** If paying by check, send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.

- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.

K # 3008 2746
K # 5034 @ 1,218

APPROVED: *[Signature]*
 DATE: *10/23/98*
 REVIEWED: *[Signature]*
 DATE: *10/22/98*

* Gross Volumes

pm 10/9

ETG

OCT 27 1998



New Ideas. Traditional Values.

Friday, October 09, 1998

550 Route 202-206

P.O. Box 760

Bedminster, NJ 07921-0000

Phone: (908) 781-0500

Fax: (908) 781-2794

B19

City Gas Company of Florida

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921- USA
Attention: Norene Navarro
Phone: (908) 719-4244
Fax: (908) 781-1098

Invoice Date: 10/09/1998

Invoice No.: 1032

Due Date: 10/20/1998

Deals for September 1998

Page 1 of 1

Natural Gas

Start Date	End Date	Delivery Point	Transporter	Dth	Price per Dth	Total
Commodity Cost						77,519.43
09/18/1998	09/29/1998	St Helena (1)	Transco	34,337	2.2576 *	77,519.43
09/29/1998	09/29/1998	St Helena 21031	Transco	4,462	Est. + \$1.6220	7,237.36
Total Commodity Cost						84,786.81

\$ 84,756.79

APPROVED: *[Signature]*
 DATE: 10/26/98
 REVIEWED: *madarso*
 DATE: 10/26/98

(1) = 20839 12,160 2.2248
 20983 16,512 2.2571
 20729 ✓ 5,665 2.3295 *
 34,337
 JRG
 price correction

Total For Invoice 1032 38,799 \$ 2.1853 \$ 84,786.81

Payment by Wire Transfer:

NUI Corporation
 Mellon Bank, Pittsburgh, PA
 ABA **REDACTED**
 Account N

Direct Invoice Inquiries to:

Jeff Wood
 Phone: (908) 719-4226
 Fax: (908) 781-9581

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
 Jeff Wood, Fax: (908) 781-9581



New Ideas. Traditional Values.

Friday, October 09, 1998

550 Route 202-206

P.O. Box 760

Bedminster, NJ 07921-0000

Phone: (908) 781-0500

Fax: (908) 781-2794

B20

City Gas Company of Florida

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921- USA
Attention: Norene Navarro
Phone: (908) 719-4244
Fax: (908) 781-1098

Invoice Date: 09/08/1998

Invoice No.: 964

Due Date: 09/20/1998

Deals for August 1998

Page 1 of 1

Natural Gas

Table with columns: Start Date, End Date, Delivery Point, Transporter, Dth, Price per Dth, Total. Includes sections for Commodity Cost and Commodity Cost Adjustment.

APPROVED: [Signature]
DATE: 10/21/98
REVIEWED: [Signature]
DATE: 10-16-98

Total For Invoice 964 5,153 \$ 2.4316 \$ 12,530.03

Payment by Wire Transfer: NUI Corporation Mellon Bank Pittsburgh PA ABA: REDACTED Account N
Make check payable to: NUI Corporation One Elizabethtown Plaza Union, N.J. 07083

Direct Invoice Inquiries to: Jeff Wood Phone: (908) 719-4226 Fax: (908) 781-9581

If the amount paid is different than the amount of the Invoice, please fax reconciliation to: Jeff Wood, Fax: (908) 781-9581

FROM

(FRI) 10. 09 '98 11:35/ST. 11:18/NO. 3560348337 P 2/2

Bai



NOBLE GAS MARKETING, INC.

350 GLENBOROUGH, SUITE 180
HOUSTON, TEXAS 77067
(281) 876-8800
(281) 876-8845 FAX

INVOICE NO. 98090073-00
INVOICE DATE. 10/09/98
DUE DATE. 26 10/19/98
PRODUCTION MONTH. SEP-98
CONTRACT NO. 01605
TRADER #. 03656

PAGE 1

CGF

TO: CITY GAS COMPANY OF
FLORIDA
550 RT. 202-206
BEDMINISTER, NJ 07921

Please Wire To:

Chase Bank of Texas
Houston, TX
For the account of
Noble Gas Marketing, Inc.

ABA # **REDACTED**
ACCT # **REDACTED**

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 06085
PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

DESCRIPTION	MMBTU	PRICE	AMOUNT
FLORIDA GAS TRANSMISSION			46,427.57
CGF FGT POOL-ZN 2 19697	23,837 ✓ 27,837	✓ \$1.6100	\$44,817.57
CGF FGT POOL-ZN 2 20004	25,323 ✓ 29,323	✓ \$1.6620	47,042.83 \$48,734.88
INVOICE TOTAL	57,160 log		\$93,552.45 \$93,500.40

John Wood
10/22/98
mauaro
10/13/98

EMS

subject to cuts

B22



Idaho Power Company
P O Box 70
Boise, Idaho 83707

To: *ETG / CGF*
NUI Corporation

Attn: Norene Navarro / Tracey Ann Robinson
550 Route 202-206

Bedminster NJ 07921

Invoice Inquiries: Shawna Specht (208)388-2595
Fax Number: (208)388-5480

Invoice Number: H98091036

Invoice Date: 10/14/98

Contract Number: 1036 H

Customer Duns Number: 056711344

Payment Due: 20th day of Month
or 10 days from receipt

Customer Invoice Fax Number: 908-781-1098

Invoice for Natural Gas Purchased from Idaho Power Company
For the Month of: 98/09
Volumes: Nominated

Netting Agreement

954 X00001 999 142920

Delivery Point	Meter Number	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total
						Rate	Amount	
CGF ETG ETG FGT - Production Area	# 19784	LA	37,012	\$2.0500 ✓	\$738,000.00	0.00%	\$0.00	\$738,000.00
Penn Fuels City Gate	# 20754	PA	10,560	\$2.1562 ✓	\$21,971.68	0.00%	\$0.00	\$21,971.68
Transco Station 65 Po	# 19796	LA	149,733	\$2.3000 ✓	\$344,385.90	0.00%	\$0.00	\$344,385.90
			519,923		\$1,104,357.58		\$0.00	\$1,104,357.58
			<i>507,365</i>					<i>1,075,602</i>
Total Due						\$1,104,357.58		1,075,602

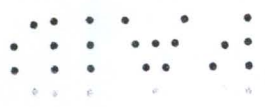
Wire Transfer Funds To:

U S Bank of Idaho
Plaza Office
Boise, Idaho
ABA
REDACTED
Idaho Power Company General Fund Account
Account Number:
Reference: NUI Corporation

Please Pay on Fax Copy, Original to follow by US Mail

APPROVED: *[Signature]*
DATE: *10/23/98*
REVIEWED: *[Signature]*
DATE: *10-23-98*

370 DT on #20754 @ \$2.02
10,190 DT on #20754 @ \$2.1562
10,560





Florida Power & Light

INVOICE

Energy Marketing & Trading



From: Florida Power & Light Company
 Energy Marketing & Trading Div.
 11770 U.S. Highway One
 North Palm Beach, FL 33408

Contact: Deborah Pace
 phone: 888-825-7870
 fax: 888-825-7571
 DUNS #006822371
 TAX ID #59-0247775

To: NUI CORPORATION CGF
 550 Route 202-208
 Gas Trading Dept.
 Bedminster, NJ 07821-0760

Contact:
 phone:
 fax:

DUNS #055711344
 TAX ID #22-1868641

Payment Due: Florida Power & Light Company
Payment Date: 28-Oct-98
Payment Method: Wire Transfer
Banking Institution: National Bank of Texas
ABA #: [REDACTED]
Account Name: Florida Power & Light
Acct #:

Invoice #: 174085
Invoice Date: 01-Oct-98
Commodity: NatGas

Deal #	Contract #	Delivery Type	DFM #	Pipeline	Zone	Delivery Location	Start Date	End Date	Trigger Price	Zone	Price Per Unit (USD)	Total Quantity (MMBTU)	Total (USD)
48872	cs87-011	interruptible	7386	Florida Gas Transm	Zone 2	Pool Point ST. 88	01-Sep-98	01-Sep-98	1.930000	0.000000	1.990000	16,618	32,074.67

Total amount due Florida Power & Light Company on 28-Oct-98: \$32,074.67
 Special Notes:

Verified against log + FPL report

APPROVED: *[Signature]*
 DATE: 10/21/98
 REVIEWED: *[Signature]*
 DATE: 11/20/98

32,074.67
 CGF

B24

77218

NUI Corporation
 550 Route 202-206
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: 9087811098

filed 10/15

Customer Number: N000056337
 GMS Contract Number: S-NUI-S-0012
 Invoice Date: 14-Oct-1998
 Due Date: 26~~th~~ Oct-1998
 Production Month: September 1998

Southern Co. Energy Marketing L.P.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
CGT 19714	P2039225	M/L POOL-VASTAR GAS	Act	9,390 Dth	\$1.6720	\$15,700.20
NUI-E		Other Cost: Price (+/-) based on Quantity at a rate of 0.0100		1.682		\$93.90
CHICAGO 15138	NIGAS NGPL	NIGAS NGPL INTERCONNECT	Nom	150,000 Dth	\$1.9400	\$291,000.00
NUI-EB		Other Cost: Price (+/-) based on QUANTITY at a rate of 0.0500		1.99		\$7,500.00
NGPL 16494	00025078	POOLING PT - MIDCONTINENT	Act	150,000 Dth	\$1.9400	\$291,000.00
NUI-EB		Other Cost: Price (+/-) based on QUANTITY at a rate of 0.1450		1.795		-\$21,750.00
NNG	0000611	MOPS FGT NNG	Nom	39,447 Dth	\$1.6720	\$65,955.33
		Other Cost: Price (+/-) based on Quantity at a rate of 0.0400		1.632		-\$1,577.88
ETG	TET 19615	79504	Act	140,000 Dth	\$1.7210	\$240,940.00
Pecc	TGPL	1090	Act	22,384 Dth	\$1.6300	\$199,485.92
	TGPL Pecc + NUI-E	1090	Nom	16,234	\$1.5900	\$25,875.66
NUI-EB	TGPL	1090	Nom	147,949 Dth	\$1.5700	\$232,279.93
	TGPL	1090	Nom	11645	\$1.5850	\$192,951.56
	TGPL	1090	Nom	121,736 Dth	\$1.5850	\$192,951.56
	TGPL	1090	Nom	22,399 Dth	\$2.0361	\$45,607.14
	TGPL	1090	Nom	5,908 Dth	\$2.2543	\$13,318.32
	TGPL	1090	Nom	5,725 Dth	\$2.1300	\$12,194.25
	TGPL	1090	Nom	5,000 Dth	\$2.1800	\$10,900.00
	TGPL	1090	Nom	7,239 Dth	\$2.1569	\$15,613.85
933,300 Total						
Current Totals						\$1,637,088.18

Recap:

Commodity Total	\$1,652,822.16
Other Cost Total	-\$15,733.98
Net Amount Due	\$1,637,088.18

CGF = 25,812 \$ 42,125.18
 ELKTON = 942 \$ 2,133.63
 ETG = 268,048 \$ 457,891.10
 NUI-E = 12,694 \$ 21,047.34
 NUI-EB = 468,526 \$ 837,834.01
 Pecc = 157,278 \$ 259,967.32

\$ 1,620,998.58

APPROVED: *[Signature]*
 DATE: 10/25/98
 REVIEWED: *[Signature]*
 DATE: 10/23/98

For Questions Please Contact:
 Traci Miller @ (281) 584-3957
Fax Payment Detail To: (281) 584-6952

Please Wire Transactions To: NationsBank Global Finance Atlanta, GA Account # REDACTED ABA: REDACTED	Please Send Invoices To: Southern Co. Energy Marketing L.P. P. O. Box 219272 Houston, TX 77218 Fax: 2815843905 Phone: 2815843900	Please Remit Check To: Southern Co. Energy Marketing L.P. P. O. Box 201024 Houston, TX 77216-1024	Please Send Correspondence To: Southern Co. Energy Marketing L.P. P. O. Box 219272 Houston, TX 77218 Fax: 2815843905 Phone: 2815843900
---	--	---	--

B25

No netting activity this month.



OCT. 9. 1998 7:45AM
Unocal Energy Trading, Inc.
Attn: Gas Department
P.O. Box 91946
Chicago, IL 60693

CGF

NO. 8815 P. 1/2

Statement Date:
October 09, 1998
Production Month:
September 1998
Company Number:

Invoice

199809-I-0176

NUI Corporation
Attn: Norene Navarro
Administrator, Gas Supply
550 Route 202-206
Bedminster, NJ 07921-0760
Fax: (908) 781-2794

Unocal Energy Trading, Inc.

Title Transfer Contract: S-NUICORP-S-02

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg Price*	Amount Due
FGT	25412	Station 8	Nom	37,740	✓ 37,740	✓ \$1.6620	\$62,723.88
FGT	25412	Station 8	Nom	49,770	✓ 49,770	✓ \$1.6100	\$80,129.70
FGT	25412	Station 8	Nom	39,399	✓ 39,399	✓ \$2.1066	\$82,998.49
FGT	25412	Station 8	Nom	23,943	✓ 23,943	✓ \$2.2756	\$54,485.14

Totals 150,852 ^{ex} _{rep.} \$280,337.21 ✓

(* = Average Price is rounded)

Recap:

Commodity Total	\$280,337.21
Net Amount Due	\$280,337.21

Payment Due By: 10/20/98
26

\$ 280,337.21

For Questions Please Contact
Marilyn White @ (281) 287-7343
Fax: (281) 287-7327

APPROVED: *[Signature]*
 DATE: 10/11/98
 REVIEWED: *[Signature]*
 DATE: 10/13/98

(ENC)

Subject to cuts

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #
ABA:

REDACTED

Please Send Invoices To:

Please Remit Check To:
Unocal Energy Trading, I
Attn: Gas Department
P.O. Box 91946
Chicago, IL 60693

Please Send Correspondence To:
P.O. Box 4531
Houston, TX 77210-4451
Phone: (281) 491-7600
Fax: (281) 287-5395

Copies Sent To:

OCT - 8 1998

Bab

FL GAS UTIL

SEP 1998
Received
Sample
11/17/98
2122324 25262728293031

FLORIDA GAS UTILITY

2815 NW 13th St., Suite 200, Gainesville, FL 32609

Phone: (352) 334-0770 Fax: (352) 334-0789

NUI-City Gas Company of Florida
550 Route 202-206
P O Box 760
Bedminster, New Jersey 07921-0760
Fax (908) 781-0718

OCT 200
Received
12345678910111213141516171819202122232425262728293031

Invoice # 9808204

Date 09/24/98

10/9/98

Book-out Invoice
Production Month: August 1998

8,068 ✓

Dth's @

\$2.0000 ✓

\$16,136.00 ✓

Total Due:

\$16,136.00

Due Date: 10/04/98

APPROVED: *JM Wood*

DATE: 10/8/98

REVIEWED: *T. Hollensted*

DATE: 10-7-98

Payment Instructions:

Send Wire Transfer to:

SunTrust Bank of North Central Florida

ABA Routing No.

For Credit to:

Florida Gas Utility

Account No.

REDACTED

PM 9-25

10/10/98

10/10/98

OCT 28 1998

B27

infinite energy



NJL Corporation Attn: Mike Rokose Route 202-206 Bedminister, NJ. 07921 Phone(908)470-4614 Fax (908) 470-9573	<i>City Gas</i>	Invoice# IMB0898363 Invoice Date: 10/15/98 Production Month: Aug-98
---	-----------------	---

August 1998 Receipt Imbalance Bookout	9,923	\$1,890	\$18,754.47
---------------------------------------	-------	---------	-------------

20948

APPROVED: *[Signature]*
 DATE: 10/26/98
 REVIEWED: *[Signature]*
 DATE: 10-23-98



By Wire:
 Infinite Energy/Aquila Energy Marketing
 The Northern Trust Company
 ABA **REDACTED**
 Accour

By Check:
 Infinite Energy/Aquila Energy Marketing
 2533 North 117th Avenue
 Omaha, NE 68164
 Attn: Trade Administration

INVOICE

PIPELINES
 ACCOUNTING MONTH: SEPTEMBER, 1998
 INVOICE NO : 199809-0053
 INVOICE DATE : OCTOBER 01, 1998
 DUE DATE : OCTOBER 12, 1998



CONTRACT NO: 000.0858
 DOCUMENT NO: 000.0858
 CUSTOMER NO: 026510
 CUSTOMER : NORTH CAROLINA GAS SERVICE
 C/O NUI CORPORATION
 ATTN: NORENE NAVARRO
 550 ROUTE 202-206
 BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	09/01-09/30 5,126 DT	\$.484	\$ 2,480.98	✓
ESS-CAP EMINENCE STORAGE CAP	09/01-09/30 51,575 DT	.0481	2,480.76	✓
GSS-DMD STORAGE DEMAND	09/01-09/30 2,743 DT	2.66	7,296.38	✓
GSS-CAP STORAGE CAPACITY	09/01-09/30 138,927 DT	.0182	2,528.47	✓
LGA-DMD LIQ DEMAND	09/01-09/30 3,323 DT	.889	2,954.15	✓
LGA-CAP CAPACITY	09/01-09/30 18,154 DT	.1713	3,109.78	✓
WSS DEMAND D-1	09/01-09/30 3,044 DT	.6673	2,031.26	✓
WSS-CAP STORAGE CAPACITY	09/01-09/30 258,750 DT	.0079	2,044.13	✓
TOTAL CURRENT MONTH CHARGES			\$ 24,925.91	✓
TOTAL AMOUNT DUE			\$ 24,925.91	✓

GGF-666.38

B28

INVOICE



PIPELINES
 ACCOUNTING MONTH: SEPTEMBER, 1998
 INVOICE NO : 199809-0020
 INVOICE DATE : OCTOBER 01, 1998
 DUE DATE : OCTOBER 12, 1998

CONTRACT NO: 000.0737
 DOCUMENT NO: 000.0737
 CUSTOMER NO: 007391
 CUSTOMER : NUI CORPORATION
 ATTENTION: NORENE NAVARRO
 ELIZABETHTOWN GAS COMPANY DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND	09/01-09/30	5,828 ✓ DT	\$.484	\$ 2,820.75 ✓
ES-EMINENCE CUST CAPACITY	09/01-09/30	58,638 ✓ DT	.0481	2,820.49 ✓
ESS-DEM EMINENCE STORAGE DEM	09/01-09/30	8,569 ✓ DT	.484	4,147.40 ✓
ESS-CAP EMINENCE STORAGE CAP	09/01-09/30	86,218 ✓ DT	.0481	4,147.09 ✓
GSS-DMD STORAGE DEMAND	09/01-09/30	27,604 ✓ DT	2.66	73,426.64 ✓
GSS-CAP STORAGE CAPACITY	09/01-09/30	1,759,955 ✓ DT	.0182	32,031.18 ✓
LGA-DMD LIQ DEMAND	09/01-09/30	23,950 ✓ DT	.889	21,291.55 ✓
LGA-CAP CAPACITY	09/01-09/30	98,087 ✓ DT	.1713	16,802.30 ✓
LSS-DMD DEMAND	09/01-09/30	8,000 ✓ DT	7.8495	62,796.00 ✓
LSS-CAP CAPACITY	09/01-09/30	600,000 ✓ DT	.0215	12,900.00 ✓
MONTHLY STORAGE CAPACITY - STO	10/01-10/31	54,432 ✓ DT	.1343	7,310.22 ✓
S2-DEM DEMAND	10/01-10/31	7,267 ✓ DT	4.968	36,102.46 ✓
SS1-DEM DEMAND	09/01-09/30	6,973 ✓ DT	8.9488	62,399.98 ✓
SS1-CAP CAPACITY	09/01-09/30	541,305 ✓ DT	.0203	10,988.49 ✓
WSS DEMAND D-1	09/01-09/30	37,105 ✓ DT	.6673	24,760.17 ✓
WSS-CAP STORAGE CAPACITY	09/01-09/30	3,153,888 ✓ DT	.0079	24,915.72 ✓
TOTAL CURRENT MONTH CHARGES				\$ 399,660.44 ✓
TOTAL AMOUNT DUE				\$ 399,660.44 ✓

GGF - 8122.66

rates changes reflected for 9/98

B79

OCT - 8 1998

HATTIESBURG GAS STORAGE COMPANY

B30

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515



To: Elizabethtown Gas Company
550 Route 202-206
Bedminster, New Jersey 07921-0760
Attn: Norene Navarro
Gas Supply & Planning

Invoice No.: 8H156
Date: 01-Oct-98
Period: October, 1998
Terms: 15 Days Upon Receipt

10/14/98

To invoice for gas storage and deliverability charges for the month of October, 1998.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58

TOTAL: 5,800.00
\$26,300.00

APPROVED: [Signature]
DATE: 10/8/98
REVIEWED: [Signature]
DATE: 10-7-98

<<< Payment Instructions >>>

Wire Transfer Instructions:

To: Wilmington Trust Company
ABA: **REDACTED**
For Account of: FRGC Owner Trust Collection Acct.
Acct: _____
Attn: David A. Vanaskey

Payment By Mail:

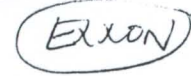
To: Wilmington Trust Company
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Street
Rodney Square North
Wilmington, Delaware 19890
Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Sta. 116000
Etc. \$ 19,634.00
COP \$ 1,300.00
IC \$ 1,239.00
Sik 485.00
Valley... 5625.00

P.M. 9-29

EXXON COMPANY USA
 A DIVISION OF EXXON CORPORATION
 P.O. BOX 4482
 HOUSTON, TX 77210-4482



INVOICE

NUIEB/ CGF
 NUI CORPORATION
 MS NORENE NAVARRO
 P.O. BOX 760
 BEDMINSTER, NJ 07921-0760



REMIT PAYMENT TO: EXXON CORPORATION
 CITIBANK N.A.
 NEW YORK, NY ABA 021000089
 EXXON ACCT. **REDACTED**

INVOICE # *GS98080198 / 0*

INVOICE DATE *09/16/98*

CUSTOMER # 213738

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 6832NGD

PAYMENT DUE DATE *9/21/98*

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Aug/1998	18805/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		SCHEDULED	81,025	\$1.892000	\$153,299.30
Aug/1998	19708/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		SCHEDULED	51,066	\$1.892000	\$96,616.87

CGF DS # 1895 = 13454
19046 = 18197
31,651 = *\$ 59,883* ^{CG}

NUIEB DS # 18793 = 47670
19041 = 52,762
100,440 = *\$ 190,032* ¹⁰

APPROVED: *JM Wood*
 DATE: *9/21/98*
 REVIEWED: *T. Johnson*
 DATE: *9-21-98*

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Evelyn V. Scott
 713 656-3738

Verified against log + GST report

132,091

\$249,916.17

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

paid
B31