ORIGINAL

MACFARLANE FERGUSON & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

900 HIGHPOINT CENTER
TOBERST COLLEGE AVENUE
TALLAHASSEE, FLORIDA 32301
18501681-7381 FAK18501681-0281

400 NORTH TAMPA STREET, SUITE 2300
P.O. BOX 1531 (2P 33601)
TAMPA, FLORIOA 33602
16/31/273/4200 FAX (8/3) 273/4396

December 5, 1998

625 COURT STREET.
P.O. BOX 1669 (2P 33757)
CLEARWATEH, FLORIDA 33756
18/3-44/8966 FAX:8/31442-6470

IN BEPLY BEFER TO

Ansley Watson, Jr P. O. Box 1531 Tampa, Florida 33601 e-mail. awatmacfar.com

VIA FEDERAL EXPRESS

Blanca S. Bayo, Director Division of Records & Reporting Florida Public Service Commission Capital Circle Office Center 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 980002-EG -- Energy Conservation Cost Recovery Clause

Dear Ms. Bayo:

	sed for filing with the Commission in the above docket on behalf of Peoples Gas ples"), please find the original and 15 copies of the following:
CAF + CM*!	Peoples' Amended Petition for Approval of True-Up Amounts (for the period October 1997 - April 1998) and Conservation Cost Recovery Factors (to be applied during the period April - December 1999); 13718 - 98
EAG Bulleger. LEG LIN _37 088 OPC RCH	Prepared Direct Testimony of Vernon 1. Krutsinger on behalf of Peoples (which supersedes and replaces Mr. Krutsinger's testimony filed on September 4, 1998); 13-19-96 Exhibit (VIK-1), consisting of Schedules CT-1 through CT-6 for Peoples' divisions other than the West Florida Region (which supersedes and replaces the exhibit of the same number filed on September 4, 1998);
SEC T WAS TO SO TO	Exhibit (VIK-2), consisting of Schedules CT-1 through CT-6 for Peoples' West Florida Region (which supersedes and replaces the exhibit of the same number filed on September 4, 1998);
-32 7-7	Exhibit (VIK-3), consisting of Schedules C-1 through C-5 for Peoples' divisions other than the West Florida Region; and

Blanca S. Bayo, Director December 5, 1998 Page 2

> Exhibit ____ (VIK-4), consisting of Schedules C-1 through C-5 for Peoples' West Florida Region.

The enclosed testimony and exhibits will be offered by Peoples at the hearing in this docket scheduled to commence on February 17, 1999.

A diskette -- containing both the enclosed amended petition and the testimony of Mr. Krutsinger -- is also enclosed.

Please acknowledge your receipt and the date of filing of the enclosures on the duplicate copy of this letter and return the same to the undersigned in the enclosed preaddressed envelope.

Thank you for your usual assistance.

Sincerely,

ANSLEY WATSON, JR.

andy water

AWjr/a Enclosures

ce: Vernon I. Krutsinger J. Brent Caldwell Kandi Floyd Angela Llewellyn All Parties of Record

ORIGINAL

1

PEOPLES GAS SYSTEM DOCKET NO. 980002-EG SUBMITTED FOR FILING 12/07/98

2	PREPARED DIRECT TESTIMONY
3	OF
4	VERNON I. KRUTSINGER
5	
6 Q	Please state your name, business address, by whom you are
7	employed, and in what capacity.
8	
9 A	My name is Vernon I. Krutsinger. My business address is
10	Peoples Gas System, 702 North Franklin Street, P. O. Box
11	2562, Tampa, Florida 33601-2562. I am employed by Peoples
12	Gas System ("Peoples") as Manager of Energy Conservation.
13	
14 Q	Are you familiar with Peoples' energy conservation
15	programs?
16	
17 A	Yes.
18	
19 Q	Are you familiar with the costs which have been incurred
20	and which are projected to be incurred by Peoples in
21	implementing its energy conservation programs?
22	
23 A	Yes. I am responsible for planning, implementation,
24	coordination, and maintenance of all of Peoples' energy
25	conservation programs. My responsibilities include
26	routinely testifying in support of the Company's energy DOCUMENIALMER-DATE

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

13719 DEC -7 8

1 conservation cost recovery filings.

2

3 Q. Have you previously testified in proceedings before the 4. Florida Public Service Commission?

5

6

7

8

9

A. Yes. Since 1992, I have testified in a number of energy conservation cost recovery proceedings. have also testified in other conservation-related dockets before the Commission.

10

11 Q. What is the purpose of your testimony in this docket?

12

13 Α. My testimony addresses Peoples' energy conservation 14 programs and the costs that Peoples seeks to recover 15 through the energy conservation cost recovery ("ECCR") 16 clause. My testimony supports the revenues and expenses incurred and expected to be incurred in connection with the 17 18 conservation programs of both the former Peoples Gas 19 System, Inc. (the costs of which are recovered under 20 Peoples' Volume 1 Tariff) and the former West Florida Natural Gas Company (the costs of which are recovered under 21 22 Peoples' Volume 2 Tariff). I will hereafter refer to the territory within which the Volume 2 Tariff applies as 23 24 Peoples' "West Florida Region."

25

26

27

28

My testimony first presents data and summaries concerning the planned and actual accomplishments of the Company's energy conservation programs during the period October 1997

through March 1998. Data related to the calculation of the 1 2 true-up for this period is also included. 3 4 Second, my testimony describes generally the expenditures made and projected to be made in implementing, promoting 5 6 and operating Peoples' energy conservation programs for the current period. This information includes actual costs 7 incurred in April through September 1998, and revised 8 projections of program costs that Peoples expects to incur 9 from October 1998 through March 1999. Next, my testimony 10 11 presents projected conservation program costs for the 12 period April 1, 1999 through December 31, 1999. 13 Finally, my testimony presents the calculation of the 14 conservation cost recovery adjustment factors to be applied 15 to customers' bills during the period beginning April 1, 16 17 1999 and continuing through December 31, 1999. 18 Specifically, the first portion of my testimony addresses 19 the adjusted net true-up amounts associated with those 20 programs for the period October 1997 through March 1998. 21 22 Are you sponsoring any exhibits with your testimony?

Yes. I am sponsoring four exhibits. Exhibit (VIK-I

23

24

25

contains the conservation cost recovery true-up data for the period October 1997 through March 1998 for Peoples' divisions other than the West Florida Region. Exhibit (VIK-2) contains similar information for the same period for the West Florida Region. Exhibit (VIK-3) consists of Schedules C-1 through C-5, which contain information related to the calculation of the ECCR factors to be applied to customers' bills during the period April through September 1999 in Peoples divisions other than the West Florida Region. Exhibit (VIK-4) contains the same schedule and similar information for the West Florida Region. Have you prepared summaries of the Company's conservation programs and the costs associated with these programs? Yes. Summaries of the Company's programs in divisions other than the West Florida Region are presented in Exhibit (VIK-3), Schedule C-5, consisting of nine pages. Summaries of the programs in the West Florida Region are presented in Exhibit ____ (VIK-4), Schedule C-5, consisting of seven pages.

1

2

3

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

Have you prepared schedules that show the expenditures

associated with Peoples' energy conservation programs for

the periods that your testimony addresses?

Yes. Actual expenses for the period October 1997 through March 1998 for Peoples' divisions other than the West Florida Region are shown on Schedule CT-2, page 2, of Exhibit ____ (VIK-1). Actual expenses for that period for the West Florida Region are shown on Schedule CT-2, page 2, of Exhibit ____ (VIK-2). In each of these exhibits, Schedule CT-2, page 1, presents a comparison of the actual program costs and true-up amount to the projected costs and true-up amount for the same period.

Q. What are the Company's true-up amounts for the period October 1997 through March 1998?

A. With respect to Peoples' divisions other than the West Florida Region, as shown on Schedule CT-1 of Exhibit ______ (VIK-1), the end-of-period net true-up for the period is an overrecovery of \$1,527,481, including both principal and interest. The projected true-up for the period was an overrecovery of \$1,013,605 (including interest). Subtracting the projected true-up overlecovery from the actual overrecovery yields the adjusted net true-up of \$513,876 overrecovery (including interest).

With respect to Peoples' West Florida Region, as shown on Schedule CT-I of Exhibit _____ (VIK-2), the end-of-period net true-up for the period is an overrecovery of \$357,250, including both principal and interest. The projected true-up for the period was an overrecovery of \$207,645 (including interest). Subtracting the projected true-up overrecovery from the actual overrecovery yields the adjusted net true-up of \$149,605 overrecovery (including interest).

Q. What do the rest of the schedules in Exhibits ____ (VIK-1) and (VIK-2) show?

A. Schedule CT-2, in each of the exhibits, presents an analysis of the variance between actual and estimated energy conservation program costs for the period October 1997 through March 1998. Each exhibit's Schedule CT-3 presents an analysis of program costs, by month and by program, and calculation of the true-up and interest amounts. Schedule CT-4 is not applicable to Peoples. Schedule CT-5 provides for a reconciliation and explanation of differences between the Company's filing and the Commission's audit for the relevant period, and there are no such differences to report as of the date of this filing. Each exhibit's Schedule CT-6 contains Program

Progress Reports for each of Peoples' approved energy conservation programs.

Q. Have you prepared schedules required for the calculation of Peoples' proposed conservation adjustment factors to be applied during the period from April 1, 1999 through and including September 30, 1999?

A. Yes. Schedule C-3 of Exhibits VIK-3 (for divisions other than the West Florida Region) and VIK-4 (for the West Florida Region) shows actual expenses for the period April through September 1998. Projected expenses for the period October 1998 through March 1999 are also shown in Schedule C-3 of each exhibit. The total annual cost projected represents an increase over the prior year's expense due to increased load growth and advertising of conservation programs, particularly in new areas.

Projected expenses for the April through December 1999 period are shown on Schedule C-2 of Exhibits VIK-3 and VIK-4. Schedule C-1 of those exhibits shows the calculation of the conservation adjustment factors. Net program cost estimates for the period April through December 1999 are used. The estimated true-up amount from Schedule C-3 (Page 4, line 11) of each exhibit, being an overrecovery, was

subtracted from the total of the projected costs for the April through December 1999 period. The resulting totals of \$5,520,911 (for divisions other than the West Florida Region) and \$438,751 (for the West Florida Region) were then allocated to the Company's affected rate classes pursuant to the methodology approved by the Commission.

Schedule C-1 of Exhibit VIK-3 shows the estimated ECCR revenues and adjustment factors by rate class for Peoples' divisions other than the West Florida Region for the period April 1 through December 31, 1999. Schedule C-1 of Exhibit VIK-4 shows the estimated ECCR revenues and adjustment factors by rate class for Peoples' West Florida Region for the same period.

Q. Does this conclude your prefiled direct testimony?

A. Yes, it does.

Peoples Gas System

EXCEPT FOR WEST FLORIDA REGION

CONSERVATION COST RECOVERY TRUE-UP DATA
OCTOBER 1997 THROUGH MARCH 1998

Hearing:

February 17,1999

Exhibit No. 980002-EG Docket No. 980002-EG Peoples Gas System (VIX - 1) SCHEDULE CT-1

Exhibit No.

Docket No.

980002-EG Peoples Gas System

(VIK - 1)

PEOPLES GAS SYSTEM ADJUSTED NET TRUE-UP

FOR MONTHS:

OCTOBER 1997 THROUGH MARCH 1998

END OF PERIOD NET TRUE-UP

PRINCIPAL

(1,491,170)

INTEREST

(36,312)

(1,527,481)

LESS PROJECTED TRUE-UP

PRINCIPAL

(985, 275)

INTEREST

(28,330)

(1,013,605)

ADJUSTED NET TRUE-UP

(513,876)

SCHEDULE CT-2 PAGE 1 OF 3

PEOPLES GAS SYST Exhibit No.

Docket No. 980002-EG Peoples Gas System

(VIK - 1)

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS ACTUAL VERSUS ESTIMATED

MONTHS: OCTOBER 1997 THROUGH MARCH 1998

	ACTUAL	PROJECTED*	DIFFERENCE
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	132,420	173,878	(41,458)
MATERIALS & SUPPLIES	2,644	5,125	(2,481)
ADVERTISING	6,616	187,500	(180,884)
INCENTIVES	1,694,726	2,577,456	(882,730)
OUTSIDE SERVICES	14,287	120,098	(105,811)
VEHICLES	20,389	16,568	3,822
OTHER	23,541	169,157	(145,616)
SUB-TOTAL	1,894,623	3,249,780	(1,355,157)
PROGRAM REVENUES	0	0	0
TOTAL PROGRAM COSTS	1,894,623	3,249,780	(1,355,157)
LESS:	•		•
PAYROLL ADJUSTMENTS	0	ŏ	0
AMOUNTS INCLUDED IN RATE BASE	U	U	U
CONSERVATION ADJUSTMENT REVENUES	(3,385,793)	(3,949,808)	564,015
ROUNDING ADJUSTMENT	(5,365,785)	(3,549,000)	0
TRUE-UP BEFORE INTEREST	(1,491,170)	(700,029)	(791,141)
INTEREST PROVISION	(36,312)	(28,330)	(7,982)
END OF PERIOD TRUE-UP	(1,527,481)	(728,359)	(799,123)

() REFLECTS OVER-RECOVERY

^{* 3} MONTHS ACTUAL AND 4 MONTHS PROJECTED

SCHEDULE CT-2 PAGE 2 OF 3

PEOPLES	Exhibit No	
	Docket No.	940002-EG
	Peoples Gas !	System.
	(VIK - 1)	

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM

FOR MONTHS OCTOBER 1997 THROUGH MARCH 1998

PROGRAM NAME	CAPITAL	PAYROLL & BENEFITS	SUPPLIES	ADVERTISING	INCENTIVES	SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL HM BUILDER	0	0	0	0	1,282,950	0	0	0	1,282,950
PROGRAM 2: ENERGY AUDITS	0	0	0	0	0	0	0	0	0
PROGRAM 3: WATER HEATER LOAD RET	0	0	0	0	92,435	0	0	0	92,435
PROGRAM 4: OIL HEAT REPLACEMENT	0	0	0	0	15,510	0	0	0	15,510
PROGRAM 5: SMALL PKG COGEN	0	0	0	0	0	0	0	0	0
PROGRAM 6: COM ELECTRIC REPLACE	0	0	0	0	42,250	0	0	0	42,250
PROGRAM 7: RES ELECTRIC REPLACE	0	0	0	0	212,306	0	0	0	212,306
PROGRAM 8: COMMON COSTS	0	132,420	2,644	6,616	0	14,287	20,389	23,541	199,897
PROGRAM 9: GAS SPACE CONDITIONING	0	0	0	0	49,275	0	0	0	49,275
PROGRAM 10: MONITORING & RESEARCH	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	C	0	0	0	0	0
TOTAL	0	132,420	2,644	6,616	1,694,726	14,287	20,389	23,541	1,894,623

SCHEDULE CT-2 PAGE 3 OF 3

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED

FOR MONTHS OCTOBER 1997 THROUGH MARCH 1998

PROGRAM NA	ME	CAPITAL	PAYROLL & BENEFITS	SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE	VEHICLE	OTHER	TOTAL
PROGRAM 1:	RESIDENTIAL HM BUILDER	0	0	0	0	(591,275)	0	0	0	(591,275)
PROGRAM 2:	ENERGY AUDITS	0	0	0	0	0	0	0	0	0
PROGRAM 3:	WATER HEATER LOAD RET	0	0	0	0	(65,522)	0	0	0	(65,522)
PROGRAM 4:	OIL HEAT REPLACEMENT	0	0	0	0	(16,501)	0	0	0	(16,501)
PROGRAM 5:	SMALL PKG COGEN	0	0	0	0	0	0	0	0	0
PROGRAM 6:	COM ELECTRIC REPLACE	0	0	0	0	(39,269)	0	0	0	(39,269)
PROGRAM 7:	RES ELECTRIC REPLACE	0	0	0	0	(108,502)	0	0	0	(108,502)
PROGRAM 8:	COMMON COSTS	0	(41,458)	(2,481)	(180,884)	0	(105,811)	3,822	(145,616)	(472,427)
PROGRAM 9:	GAS SPACE CONDITIONING	0	0	0	0	(61,662)	0	0	0	(61,662)
PROGRAM 10:	MONITORING & RESEARCH	0	0	0	0	0	0	0	0	0
PROGRAM 11:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
	(TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
TOTAL	TOTAL OF ALL PROGRAMS	0	(41,458)	(2,481)	(180,884)	(882,730)	(105,811)	3,822	(145,616)	(1,355,157)

() REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

SCHEDULE CT-3 PAGE 1 OF 3 (VIK - 1)

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION SUMMARY OF EXPENSES BY PROGRAM BY MONTH FOR MONTHS: OCTOBER 1997 THROUGH MARCH 1998

	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	
EXPENSES:	NO. 1	NO. 2	NO. 3	NO. 4	NO. 5	NO. 6	NO. 7	NO. 8	NO. 9	NO. 10	NO. 11	NO. 12	TOTAL
PROGRAM 1:	228,245	133,575	244,608	321,735	175,635	179,152	0	0	0	0	0	0	1,282,950
PROGRAM 2:	0	0	0	0	0	0	0	0	0	0	0	0	(
PROGRAM 3:	16,300	12,735	16,000	12,400	17,200	17,800	0	0	0	0	0	0	92,435
PROGRAM 4:	1,650	3,300	3,630	2,310	2,640	1,980	0	0	0	0	0	0	15,510
PROGRAM 5:	0	0	0	0	0	0	0	0	0	0	0	0	(
PROGRAM 6:	8,556	10,828	5,591	4,799	9,758	2,718	0	0	0	0	0	0	42,250
PROGRAM 7:	38,558	34,002	38,594	34,672	25,835	40,645	0	0	0	0	0	0	212,306
PROGRAM 8:	29,457	57,030	33,048	25,666	23,748	30,948	0	0	0	0	0	0	199,897
PROGRAM 9:	17,925	9,825	3,825	14,400	3,300	0	0	0	0	0	0	0	49,275
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0	0	0	(
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	(
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0	0	0	(
PROGRAM 13:)	0	0	0	0	0	0	0	0	0	0	0	(
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	(
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0	0	0	(
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	(
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	(
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	(
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL	340,691	261,295	345,296	415,982	258,116	273,243	0	0	0	0	0	0	1,894,623
ESS AMOUNT	ij												
NCLUDED IN	1000	1740.71				1111-0		117-41					
VATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	
RECOVERABLE	2.00												
CONSERVATIO					1910-900 1910-1910-1910-1910-1910-1910-1	end range have a	2477.4	II Justo	5 miles	9000	7/201	1900	
EXPENSES	340,691	261,295	345,296	415,982	258,116	273,243	0	0	0	0	0	0	1,894,623

70	п		ı
×		7	Ę
S		2	d
ω	١.	-	i
m	п	г	i
-		r	1
~	١.	2	í
-	í.	3	
×	ı	τ	Ι
71	١.	r	ı
	ĸ.		
_		٩	Ī
		•	۹
		ı	ı
		•	•

BURDING CONSERVATION ADJUSTNMENT CALCULATION OF TRUE UP AND INTEREST PROVISION Propries data by Propries CANDING MO 1	1 1	(1,527,481)	(1.527.481)	-	_	(1,527,481)	(1,527,481)	(1,527,481)	(1.409,351)	(1,254,474)		(1,251,523)	(1,237,095)	12. TOTAL NET TRUE-UP	ដ
Document	1	0			0	0	0	224,134	24.134	224,134	224,134	224,134	224,134	PRIOR TRUE-UP	=
BERRYATION MONTH		(1.527.481)		(1,527,481)	(1,527,481)	(1,527,481)	(1,527,481)	(1,409,351)	(1,254,474)	(1,248,117)	(1,251,523)	(1,237,095)	(1,344,804)	TRUE-UP & INT. PROV.	ĕ
DOCASE NA. 1985 PROPERTY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION (PK-1)				0		0	0	(6,764)	(6, 107)	(5,852)	(5,097)	(5,757)	200	INT. PROV. THIS PERIO (FROM CT-3, PAGE 3)	10
DOCUMENTO NO. DOCUMENT DEPLOY CONSERVATION ADJUSTMENT CALCULATION OF TRUE UP AND INTEREST PROVISION PROPING OR SPRENT CALCULATION OF TRUE UP AND INTEREST PROVISION PROPING OR SPRENT CALCULATION OF TRUE UP AND INTEREST PROVISION PROPING OR SPRENT CALCULATION OF TRUE UP AND INTEREST PROVISION PROPING OR SPRENT CALCULATION OF TRUE UP AND INTEREST PROVISION PROPING OR SPRENT CALCULATION OF TRUE UP AND INTEREST PROVISION PROPING OR SPRENT CALCULATION OF TRUE UP AND INTEREST PROVISION MO 11 MO 12	(1,491,170)	0		0		0	0	(335,500)	(372,904)	(224,639)	(214,832)	(232,804)	(110,490)	THUS.47 THUS PERSON	•
EMERGY CONSERVATION MONTH	1,894,623			•	0	0		273,343	258,116	415,982	345,296	261,295	340,891	CONSERVATION EXPS	
ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION FOR MONTH MO	(3.365,793)						6	(804,743)	(631,020)	(640,821)	(580, 128)	(494,099)	(451,181)	CONSERVATION REVS APPLICABLE TO THE PERIOD	
DOCIMEN NO. 1 ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION FOR MONTH MON	(1,344,804)							(224,134)	(KI NZ)	(224,134)	(224,134)	(224,134)	12	PRIOR PERIOD TRUE-UI NOT APPLICABLE TO THIS PERIOD	94
DOCEST NO. 2 SERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION (VIX1) ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION (VIX1) ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION FOR MONTH	(2,040,989)	0	•	0	0	•	0	(364,609)	(408,886)	(416,487)	(335,994)	(269,965)	(227,047)	TOTAL REVENUES	
ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION FRODRING Gas By PROPING GAS SY PROPING GAS SY PROPING GAS BY PROVISION ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION FOR MONTH MO	(2,040,989)				0	0	0	(384,609)	(406,886)	(416,467)	(335,994)	(269,965)	(227,047)	CONSERV. ADJ REVS	*
ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION FOR MONTH MON			0	0	0		0	0	0	0	•	•	•	OTHER PROGRAM REV	
ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION FRODRIS Gas By (VEX1) FOR MONTH		0		0	0			0	0	•	•	•	•	RCS AUDIT FEES	
DOCEM NO. 1 Proples Gas Sy Proples Gas Sy (VIX - 1) ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION FOR MONTHS: OCTOBER 1997 THROUGH MARCH 1998	1014	MONTH NO. 12	HUNOM H	MONTH 10	6 ON HLNOM	HUNOM	MONTH NO.7	NO 6	NO S	NO.4	NO. 3	NO. 2	NO. 1	HSERVATION VENUES	8 8
Doctast No. Peoples Gas By (VIX - 1)			SON	REST PROVIS	CH 1998	ON OF TRUE	T CALCULATI	OCTOBER	OR MONTHS	ENERGY CO					
	A 800	voples Gas 1 VNX - 1)	OSCHOLING											GE 2 OF 3	2 5

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR MONTHS OCTOBER 1997 THROUGH MARCH 1998

									-	
5	100	,	7.	9 5	94	*	*	~	-	2
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	MONTHLY AVG	AVG INTEREST RATE (LINE 7 TIMES 50%)	TOTAL (SUM LINES 5 &). INTER RATE - 1ST DAY OF SUBSEQUENT MONTH	INTER RATE - 1ST DAY OF REPORTING MONT	AVERAGE TRUE-UP (LINE 3 TIMES 50%)	TOTAL BEGINNING &	ENDING TRUE-UP BEFORE	BEGINNING TRUE-UP	INTEREST PROVISION
(5.935)	0.461%	5.530%	11.080%	5.530%	5.530%	(1,287,982)	(2,575,984)	(1,231,160)	(1,344,804)	NO.1
(5.757)	0.484%	5.505%	11.130%	5.800%	5.530%	(1,241,430)	(2,575,964) (2,482,861)	(1,245,765)	(1,237,085)	MONTH NO. 2
(5.897)	0.473%	5.875%	11.360%	5.750%	5.800%	(1,248,872)	(2,493,743)	(1,242,221)	(1,251,523)	NO. 3
(5.852)	0.469%	5.625%	11.250%	5.500%	5.750%	(1,248,370)	(2,496,739)	(1,248,622)	(1,248,117)	NO.4
rs 107	0.460%	5.515%	11.030%	5.530%	5.500%	(1,328,859)	(2,057,718)	(1,403,244)	(1,254,474)	NO. 5
10 76 E	0.462%	5.540%	11.000%	5.550%	5.530%	(1,465,035)	(2,930,009)	(1,520,718)	(1,409,351)	NO. 6
9	0.000%	0.000%	0.000%	0.000%	0.000%	(1,527,481)	(3,054,963)	(1,527,481)	(1,527,481)	MONTH NO. 7
	0.000%	0.000%	0.000%	0.000%	0.000%	(1,527,481)	(3,054,963)	(1.527,481)	(1,527,481)	NO. 8
•	0.000%	0.000%	0.000%	0.000%	0.000%	(1,527,481)	(3,054,963)	(1.527,481)	(1,527,481)	NO. 9
	0.000%	0.000%	0.000%	0.000%	0.000%	(1,527,481) (1,527,481)	(3,064,963)	(1,527,481)	(1,527,481) (1,527,481) (1,527,481)	NO. 10
	0.000%	0.000%	0.000%	0.000%	0.000%		(3.054,963) (3.054,963) (3.054,963)	(1,527,481)		NO. 11
ь	0.000%	0.000%	0.000%	0.000%	0.000%	(1,527,481)	(3,064,963)	(1,527,481)	(1,527,481)	MONTH NO.12
(36,312)										1014

FOR MONTHS: OCTOBER 1997 THROUGH MARCH 1998

SCHEDULE OF CAPITAL INVESTMENTS, DEPRECIATION, AND RETURN

NOT APPLICABLE TO PEOPLES GAS SYSTEM

PEOPLE Exhibit No. 880002-F
Docket No. 880002-F
Peoples Gas System
(VIK - 1) 980002-EG

FOR MONTHS: OCTOBER 1997 THROUGH MARCH 1998

RECONCILIATION AND EXPLANATION OF DIFFERENCES BETWEEN FILING AND THE FPSC AUDIT FOR THE PERIOD

NOT APPLICABLE TO PEOPLES GAS SYSTEM

PEOPLE Earlibit No. AUDIT
Docket No. AUDIT
Peoples Gas System
(VIX.-1)

Reporting Period: OCTOBER 1997 THROUGH MARCH 1998

Name: Single Family Residential Home Builder Program

Description: This program is designed to increase the number of high priority natural gas customers in the new residential construction market. The Company offers incentives in the form of gas appliance piping and venting allowances to assist builders in defraying the additional cost associated with the installation of gas appliances.

Gas Dryer... Gas Range Gas Water Heater
Gas Furnace..... \$250 \$250

Program Allowances:

Program Summary

New Home Goal:

New Homes Connected:

Variance:

Percent of Goal:

2,797

1,916

64.5%

862

Conservation Cost Variance - Actual Vs. Projected

Projected Cost: Actual Cost:

\$1,874,225

Variance:

\$591,275

() Reflects Overrecovery

Reporting Period: OCTOBER 1997 THROUGH MARCH 1998

Name Residential Conservation Service Program

Description: This program is designed to assist our residential customers in conserving all forms of energy counsumption. Peoples has had contractual arrangements with private contractors to perform Class "A", Walk-Through and Mini-Walk Through Audits.

Customer Audit Charges: No Charge No Charge \$15

Program Summary

Percent of Goal: Program Accomplishments: Program Goal: 200

Variance:

The Company has not had a request for an energy audit during this period.

Conservation Cost Variance - Actual Vs. Projected

Projected Cost: Actual Cost: 22

Variance: 8

() Reflects Overrecovery

Reporting Period: OCTOBER 1997 THROUGH MARCH 1998

Name:

Water Heater Laod Retention Program

Description: This program is designed to discourage current natural gas customers from changing to electricity. The program offers allowances to customers to assist in defraying the cost of more expensive energy efficient appliances.

Program Allowances:

Energy Efficient Gas Water Heater

5100

Program Summary

Goals:

Actual:

Variance:

Percant of Goal:

1,580

924

65

88.5%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost: Actual Cost:

Variance:

\$157,957 \$92,435

\$66,522

() Reflects Overrecovery

Reporting Period: QCTQBER 1997 THROUGH MARCH 1998

Name:

Replacement of Oil Heating Program

Description: This program is designed to encourage customers to convert their existing Oil Burning Heating system to energy efficient natural gas heating so as to discourage those customers from switching to less costly resistance strip heating. The program offers allowances to defray the additional cost of installing gas appliances.

Program Allowances:

Energy Efficient Gas Furnaces

otts

Program Summary

Goals:

Actual:

Variance:

Per ant of Goal:

47

48.5%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost: Actual Cost:

\$32,011 \$15,510

Variance:

\$16,501

() Reflects Overrecovery

Reporting Period: OCTOBER 1997 THROUGH MARCH 1998

Name:

Description:

Small Package Cogeneration Program

This program is designed to promote the direct use of natural gas to generate on-site power and utilize the waste heat for on-site heating, cooling and water heating requirements for commercial and industrial applications. A cogeneration feasibility audit will be made available to commercial and industrial customers interested in workshops. Direct mail and personal contacts will be used to promote the cogeneration computer audit program and

to assist Peoples customers in completing forms for the computer audit

Program Summary

Goals:

Actual:

Variance:

Percent of Goal:

0.0%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost: Actual Cost:

55

Variance:

g

() Raffecta Overrecovery

Reporting Period: OCTOBER 1997 THROUGH MARCH 1998

Name: Commercial Electric Replacement Program

Description: This program is designd to encourage the replacement of electric resistance appliances in commercial establishments by offering piping and venting allowances to defray the additional cost of installing natural gas equipment.

For every KW Displaced (KWD)

Program Allowances:

Program Summary

Program Goal:

Program Accomplishments:

Variance:

Percent of Goal:

Each customer will be allowed a maximum of 100 KWD deferred or

r

2,038

1,066

88.18

Conservation Cost Variance - Actual Vs. Projected

Projected Cost: Actual Cost:

\$81,519

\$39,269

Variance:

() Reflects Overrecovery

Reporting Period: OCTOBER 1997 THROUGH MARCH 1998

Program Allow	Description:	Name:
vances:	This program is designd to encours allowances to defray the additional	Residen
Natural Gas Water Heat	encourage the replacement of electric resistance appliances in the residential mark iditional cost of installing energy efficient natural gas appliances.	tial Electric Replacement Program
7460	at by offering piping and venting	

Program Summary

Percent of Goal:	Program Accomplishments:	Program Goal:	
90.7	8	7	

Conservation Cost Variance - Actual Vs. Projected

900,000	Account Cont.
\$320,808	Projected Cost

Reporting Period: OCTOBER 1997 THROUGH MARCH 1998

Energy Conservation Common Cost

Name:

Conservation Cost Variance - Actual Vs. Projected

Projected Cost: Actual Cost:

Variance:

\$672,324 \$199,897

\$472,427

Reporting Period: OCTOBER 1997 THROUGH MARCH 1998

Name:

Gas Space Conditioning Program

Description: This program is designed to convert on-main customers from electric space conditioning equipment to energy efficient natural gas space conditioning. The program offers piping and venting allowances to reduce the generally higher cost of installing gas space conditioning equipment. This program would also reduce summer as well as winter peak demand and contribute to the conservation of KWM / KWO consumption.

Program Allowance:

Each customer is allowed 100tons maximum paid allowance/installation at:

\$160 /100

Program Summary

Goals:

Actual:

Variance:

Percent of Goal:

329

41

44%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost: Actual Cost:

\$110,937 \$49,275

Variance:

\$61,662

() Reflects Overrecovery

Name:

Program Monitoring, Evaluation and Reaserch Demonstration

Program Summary:

The projected costs and benefits of Peoples' energy conservation programs will be affected not only by the numbers of participating customers and the extent of their participation, but also by the assumptions used in estimating costs and savings to be derived from the programs.

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:

g 8

Variance:

Actual Cost:

() Reflects Overrecovery

Peoples Gas System

WEST FLORIDA REGION

CONSERVATION COST RECOVERY TRUE-UP DATA OCTOBER 1997 THROUGH MARCH 1998

Hearing:

February 17,1999

Exhibit No. 980002-EG
Docket No. 980002-EG
Peoples Gas System
(VIK - 2)

SCHEDULE CT-1

Exhibit No.

Docket No. 980002-EG

Peoples Gas System

(VIK - 2)

PEOPLES GAS SYSTEM ADJUSTED NET TRUE-UP

FOR MONTHS:

OCTOBER 1997 THROUGH MARCH 1998

END OF PERIOD NET TRUE-UP

PRINCIPAL

(349, 196)

INTEREST

(8,054)

(357,249)

LESS PROJECTED TRUE-UP

PRINCIPAL

(201,928)

INTEREST (5,717)

(207,645)

ADJUSTED NET TRUE-UP

(149,604)

() REFLECTS OVER-RECOVERY

CT9803X.WK4

SCHEDULE CT-2 PAGE 1 OF 3

PEOPLES GAS SYST Exhibit No.

980002-EG Docket No.

Peoples Gas System

(VIK - 2)

ANALYSIS OF ENERGY CONSERVATION ROGRAM COSTS **ACTUAL VERSUS ESTIMATED**

MONTHS: OCTOBER 1997 THROUGH MARCH 1998

	ACTUAL	PROJECTED*	DIFFERENCE
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	16,165	52,077	(35,912)
MATERIALS & SUPPLIES	0	0	0
ADVERTISING	33,291	55,196	(21,905)
INCENTIVES	266,083	358,113	(92,030)
OUTSIDE SERVICES	933	1,000	(67)
VEHICLES	0	0	0
OTHER	50	0	50
SUB-TOTAL	316,522	466,386	(149,864)
PROGRAM REVENUES	0	0	0
TOTAL PROGRAM COSTS	316,522	466,386	(149,864)
LESS:			226 3 8
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE CONSERVATION ADJUSTMENT	0	0	0
REVENUES	(665,718)	(463,682)	(202,036)
ROUNDING ADJUSTMENT	0	0	0
TRUE-UP BEFORE INTEREST	(349,196)	2,704	(351,900)
INTEREST PROVISION	(8,054)	(5,717)	(2,337)
END OF PERIOD TRUE-UP	(357,249)	(3,013)	(354,237)

() REPLECTS OVER-RECOVERY

^{* 1} MONTES ACTUAL AND 4 MONTES PROJECTED

SC	HE	DL,	ILE	C	1-2
PA	GE	2	OF	3	

PEOPLES Exhibit No. ______ Docket No. 980002-EG Peoples Gas System. (VIK - 2)

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM

FOR MONTHS OCTOBER 1997 THROUGH MARCH 1998

PROGRAM NAME	CAPITAL	PAYROLL & BENEFITS	SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL HM BUILDER	0	0	0	120	172,606	0	0	0	172,726
PROGRAM 2: ENERGY AUDITS	0	0	0	0	0	0	0	0	0
PROGRAM 3: WATER HEATER LOAD RET	0	0	0	1,000	14,080	0	0	0	15,080
PROGRAM 4: OIL HEAT REPLACEMENT	0	0	0	1,252	0	0	0	0	1,252
PROGRAM 5: SMALL PKG COGEN	0	0	0	0	0	0	0	0	0
PROGRAM 6: COM ELECTRIC REPLACE	0	0	0	0	11,769	0	0	0	11,769
PROGRAM 7: RES ELECTRIC REPLACE	0	0	0	16,593	52,325	0	0	0	68,918
PROGRAM 8: COMMON COSTS	0	16,165	0	14,326	0	933	0	50	31,474
PROGRAM 9: GAS SPACE CONDITIONING	0	0	0	0	(3,882)	0	0	0	(3,882)
PROGRAM 10: MONITORING & RESEARCH	0	0	0	0	0	0	0	0	0
PROGRAM 11: ESP PROGRAM	0	0	0	0	19,185	0	0	0	19,185
PROGRAM 12: (TYPE NAME !!ERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
TOTAL	0	16,165	0	33,291	266,083	933	0	50	316,522

SCHEDULE	CT-2
PAGE 3 OF	3

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED

FOR MONTHS OCTOBER 1997 THROUGH MARCH 1998

PROGRAM NAME	CAPITAL	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL HM BU	LDER 0	(20,771)	0	(13,236)	18,481	0	0	0	(15,526)
PROGRAM 2: ENERGY AUDITS	0	0	0	0	0	0	0	0	0
PROGRAM 3: WATER HEATER LOA	D RET 0	(4,225)	0	(2,193)	(7,055)	0	0	0	(13,473)
PROGRAM 4: OIL HEAT REPLACEM	ENT 0	0	0	1,252	0	0	0	0	1,252
PROGRAM 5: SMALL PKG COGEN	0	0	0	0	0	0	0	0	0
PROGRAM 6: COM ELECTRIC REPL	ACE 0	(3,291)	0	(5,843)	(7,965)	0	0	0	(17,099)
PROGRAM 7: RES ELECTRIC REPL	ACE 0	(9,714)	0	(8,445)	(57,325)	0	0	0	(75,484)
PROGRAM 8: COMMON COSTS	0	16,165	0	14,326	0	(67)	0	50	30,474
PROGRAM 9: GAS SPACE CONDITI	ONING 0	(13,041)	0	(4,743)	(46,994)	0	0	0	(64,778)
PROGRAM 10: MONITORING & RESE	ARCH 0	0	0	0	0	0	0	0	0
PROGRAM 11: ESP PROGRAM	0	(1,035)	0	(3,023)	8,828	0	0	0	4,770
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
TOTAL TOTAL OF ALL PROG	RAMS 0	(35,912)	0	(21,905)	(92,030)	(67)	0	50	(149,864)

⁽⁾ REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

SCHEDULE CT-3 PAGE 1 OF 3

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION SUMMARY OF EXPENSES BY PROGRAM BY MONTH FOR MONTHS: OCTOBER 1997 THROUGH MARCH 1998

EXPENSES:	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	NO. 10	NO. 11	MONTH NO. 12	TOTAL
PROGRAM 1:	15,015	30	27,770	45,100	31,311	53,500	0	0	0	0	0	0	172,726
PROGRAM 2:	0,015	0	27,770	45,100	0	00,000	ŏ	ŏ	ŏ	o	ő	o	0
PROGRAM 3:	3,000	(2,970)	7,600	1,500	2,600	3,350	ŏ	0	ŏ	ő	ő	Ö	15,080
PROGRAM 4:	3,000	(2,370)	412	840	2,000	0,000	ő	ŏ	ŏ	ő	ő	ŏ	1,252
PROGRAM 5:	ŏ	ŏ	0	0	ő	o	0	ő	ŏ	ő	ő	ő	0
PROGRAM 6:	1,601	2,030	720	2,160	3,818	1,440	0	ő	ő	ő	ő	ő	11,769
PROGRAM 7:	15,950	(3,633)	10,973	21,678	11,068	12,882	Õ	ő	ő	ő	ŏ	ő	68,918
PROGRAM 8:	0.830	(7,602)	4,494	7,828	8,649	18,105	0	ŏ	ŏ	ŏ	ŏ	0	31,474
	4,081	(9,063)	0	400	0,049	700	0	ŏ	ŏ	ŏ	ŏ	ŏ	(3,882
PROGRAM 9:		(8,003)	ŏ	400	ŏ	, 00	ŏ	ŏ	ŏ	ŏ	ŏ	ŏ	(0,002
PROGRAM 10:		2,755	3,395	1,750	1,100	4,150	0	ő	ŏ	ŏ	ŏ	ŏ	19,185
PROGRAM 11: PROGRAM 12:		2,733	3,383	1,750	1,100	4,130	ŏ	Õ	ŏ	ŏ	ŏ	ň	0,100
	120	ő	0	0	ŏ	0	0	ő	ŏ	ő	ŏ	ŏ	ő
PROGRAM 13:		ŏ	0	ŏ	ŏ	0	0	ŏ	ŏ	ő	ŏ	ŏ	ŏ
PROGRAM 14:		0	ő	ŏ	ŏ	0	0	ŏ	ő	ő	0	ő	0
PROGRAM 15: PROGRAM 16:	3 (20)	ŏ	ő	ŏ	ŏ	ŏ	0	ŏ	ŏ	ő	ő	ŏ	ő
	120	ŏ	ŏ	ő	ő	0	ŏ	Õ	ŏ	ő	ŏ	ŏ	ő
PROGRAM 17: PROGRAM 18:		ŏ	ŏ	ŏ	ŏ	ő	ŏ	ŏ	ŏ	ő	ŏ	ŏ	ő
PROGRAM 19:		ő	ŏ	ŏ	ŏ	ő	ŏ	ŏ	ő	ő	ő	ő	ő
PROGRAM 20:	3.0	0	0	0	0	0	0			0			0
TOTAL	45,682	(18,453)	55,364	81,256	58,546	94,127	0	0	0	0	0	0	316,522
LESS AMOUN	ninnom inter-ca		2.701.6-2.2021		6.3.43 1 .36H2V	V80218 10982404							
INCLUDED IN													
RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABL	100 Carlo												
EXPENSES	45,682	(18,453)	55,364	81,256	58,546	94,127	0	0	0	0	0	0	316,522

v	
>	c
0	2
m	п
	c
-	c
~	С
-	п
•	C
	-
	L

75	=	ő	,	,	7.	٩	,	٠	,	2	-	8 8		P 6
52 TOTAL NET TRUE-UP	11. PRIOR TRUE-UP COLLECTION-INVADED	10. TRUE-UP & INT. PROV.	INT. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	THUS UP THES PERSON	CONSERVATION EXPS	CONSERVATION REVS APPLICABLE TO THE PERIOD	PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	TOTAL REVENUES	CONSERV. ADJ REVS	OTHER PROGRAM REV	RCS AUDIT FEES	CONSERVATION		PAGE 2 OF 1
(192,390)	33,073	(202,036)	(907)	(23, 120)	45,042	(68,802)	(33,673)	(35, 129)	(35, 129)	0	0	- ON HINOM		
(263,442)	33,673	(192,390)	(1,065)	(103,671)	(18,453)	(85,218)	(33,673)	(\$1,545)	(51,545)	0		NO.2		
(318,511)	33,673	(263,442)	(1,373)	(87,369)	55,394	(142,733)	(33,673)	(109,060)	(109,060)	0	0	E ON		
(326,938)	33,673	(318.511)	(1,509)	(40,590)	81,256	(121,846)	(33,673)	(88,174)	(88,174)	0		NO.4	ENERGY CO	
(356,429)	33,673	(328,938)	(1,567)	(61,597)	59,546	(120,143)	(33,673)	(86, 470)	(86,470)	0	0	NO 5	ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION FOR MONTHS: OCTOBER 1997, THROUGH MARCH 1998	
(357,249)	33,673	(356,429)	(1,844)	(32,850)	94,127	(126,977)	(33,673)	(93,304)	(93,304)	0	0	NO 8	ADJUSTMEN OCTOBER	
(357,249)	0	(357,249)	0	0	•	0		0	0	0	0	MONTH NO 7	1997 THR	
(357,249)	0	(357,249)	0	•	•	0	0	0	0	0	0	FUNON HUNON	ON OF TRUE	
(357,249)	0	(357,249)	0	•	•	0			0	0	0	N ON	CH 1998	
(357,249)	0	(357,249)	•		•			0	0	0	0	MONTH NO. 10	REST PROMS	
(357,249)		(357,240)	•				0					HUNON H		Doctast No. Peoples Ga (VIX - 2)
(357,249)		(357,249)	•		•	0		0			0	MONTH 10.12		Dociaet No. 9800 Peoples Gas System (VIX - 2)
(357,249)			(8,054)	(349,196)	316,522	(865,718)	(202.036)	(463,682)	(463,662)		0	TATOT		yeann yeann

SCHEDULE CT-3 PAGE 3 OF 3

PEOPLE	Exhibit No	
	Docket No.	980002-EG
	Peoples Gas	System
	(VIK - 2)	

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR MONTHS OCTOBER 1997 THROUGH MARCH 1998

NTEREST PROVISION	MONTH NO. 1	MONTH NO. 2	NO. 3	MONTH NO. 4	NO. 5	MONTH NO. 6	MONTH NO. 7	NO. 8	NO. 9	NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
. BEGINNING TRUE-UP	(202,036)	(192,390)	(263,442)	(318,511)	(326,938)	(356,429)	(357,249)	(357,249)	(357,249)	(357,249)	(357,249)	(357,249)	
ENDING TRUE-UP BEF	ORE												
INTEREST	(191,483)	(262,388)	(317,138)	(325,429)	(354,862)	(355,606)	(357,249)	(357,249)	(357,249)	(357,249)	(357,249)	(357,249)	
TOTAL BEGINNING & ENDING TRUE-UP	(393,519)	(454,777)	(580,581)	(543,940)	(681,800)	(712,034)	(714,498)	(714,498)	(714,498)	(714,498)	(714,498)	(714,498)	
(LINE 3 TIMES 50%)	(196,760)	(227,389)	(290,290)	(321,970)	(340,900)	(358,017)	(357,249)	(357,249)	(357,249)	(357,249)	(357,249)	(357,249)	
OF REPORTING MONT	5.530%	5.530%	5.600%	5.750%	5.500%	5.530%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	
INTER. RATE - 1ST DAY		5.600%	5.750%	5.500%	5.530%	5.550%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	
TOTAL (SUM LINES 5 &		11.130%	11.350%	11.250%	11.030%	11.080%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	
AVG INTEREST RATE (LINE 7 TIMES 50%)	5.530%	5.565%	5.675%	5.625%	5.515%	5.540%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	
MONTHLY AVG INTEREST RATE	0.461%	0.464%	0.473%	0.469%	0.460%	0.462%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	
0. INTEREST PROVISION (LINE 4 TIMES LINE 9)	(907)	(1,055)	(1,373)	(1,509)	(1,567)	(1,644)	0	٥	0	۰		٥	(8,0

FOR MONTHS: OCTOBER 1997 THROUGH MARCH 1998

SCHEDULE OF CAPITAL INVESTMENTS, DEPRECIATION, AND RETURN

NOT APPLICABLE TO PEOPLES GAS SYSTEM

PEOPLE Exhibit No. 980002-4

Peoples Gas System
(VIK - 2) \$60002-EG

FOR MONTHS OCTOBER 1997 THROUGH MARCH 1998

RECONCILIATION AND EXPLANATION OF DIFFERENCES BETWEEN FILING AND THE FPSC AUDIT FOR THE PERIOD

NOT APPLICABLE TO PEOPLES GAS SYSTEM

PEOPLE Exhibit No. AUDIT
Docket No. AUDIT
Propies Gas System
(VIX.-2)

Reporting Period: OCTOBER 1997 THROUGH MARCH 1998

Name: Single Family Residential Home Builder Program

Description: This program is designed to increase the number of high priority natural gas customers in the new residential construction market. The Company offers incentives in the form of gas appliance piping and venting allowances to assist builders in defraying the additional cost associated with the installation of gas appliances.

Program Allowances:

Program Summary

New Home Goal:

New Homes Connected:

Variance:

Percent of Goal:

114

258

.

24.16

Conservation Cost Variance - Actual Vs. Projected

Projected Cost: Actual Cost:

\$188,252 \$172,726

Variance:

\$15,526

Reporting Period: OCTOBER 1997 THROUGH MARCH 1998

			The state of the s	Percent of Goal:	Variance:	Program Accomplishments:	Program Goal:	Customer Audit Charges:	Description: This	Name:
Variance:	Projected Cost: Actual Cost:	Conservation Cost Variance - Actual Vs. Projected	The Company has not had a request for an energy audit during this period.			ments:	Program Summary	ges: Class "A" Audit	This program is designed to assist our residential customers in conserving all forms of energy counsumption. Pe urrangements with private contractors to perform Class "A", Walk-Through and Mini-Walk Through Audits.	Residential Conservation Service Program
8	88	tual Vs. Projected	g this period.		1		mary	Audit	n conserving all forms of energy counsumption. Flaik-Through and Mini-Walk Through Audits.	Service Program
				0.0%	0		•	\$15 No Charge No Charge	Peoples has had contractual	

Reporting Period: OCTOBER 1997 THROUGH MARCH 1998

Water Heater Laod Retention Program

Name:

Program Allowances:

Description: This program is designed to discourage current natural gas customers from changing to electricity. The program offers allowances to customers to assist in defraying the cost of more expensive energy efficient appliances.

Energy Efficient Gas Water Heater

\$100

Program Summary

Joals:

Actual:

Variance:

Percent of Goal:

286

151

ij

62.8%

Conservation Cost Variance - Actual Vs. Projected

Projected Coat: Actual Coat:

\$28,563

\$13,473

Variance:

Reporting Period: OCTOBER 1997 THROUGH MARCH 1998

Replacement of Oil Heating Program

This program is designed to encourage customers to convert their existing Oil Burning H

Name:

Description: This program is designed to encourage customers to convert their existing Oil Burning Heating system to energy efficient natural gas heating so as to discourage those customers from switching to less costly resistance strip heating. The program offers allowances to defray the additional cost of installing gas appliances.

Program Summary

Energy Efficient Gas Furnaces

\$600

Goals:

Program Allowances:

A chual:

Variance:

Percent of Goal:

£ 3

Conservation Cost Variance - Actual Vs. Projected

Projected Cost: Actual Cost:

\$0 \$1,262

Variance:

(\$1,252)

Reporting Period: OCTOBER 1997 THROUGH MARCH 1998

Name

Description:

Small Package Cogeneration Program

water heating requirements for commercial and industrial applications. A cogeneration feasibility audit will be made available to commercial and industrial customers interested in workshops. Direct mail and personal contacts will be used to promote the cogeneration computer audit program and This program is designed to promote the direct use of natural gas to generate on-site power and utilize the waste heat for on-site heating, cooling and

to assist Peoples customers in completing forms for the computer audit.

Program Summary

Goals:
Actual:
Variance:
Percent of Goal:

Conservation Cost Variance - Actual Vs. Projected

0.0%

Projected Cost: \$0 Actual Cost: \$0

Variance: \$0

Exhibit No. Se0002-EG Docket No. Se0002-EG Peoples Gas System. (ViK - 2)

Program Progress Report

Reporting Period: OCTOBER 1997 THROUGH MARCH 1998

Commercial Electric Replacement Program

Name

Description: This program is designd to encourage the replacement of electric resistance appliances in commercial establishments by offering piping and venting allowences to defray the additional cost of installing natural gas equipment.

Program Allowances:

For every KW Displaced (KWD)

ţ

Program Summary

Program Goal:

Program Accomplishments:

Variance:

Percent of Goal:

962

¥

960

30.6%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost: Actual Cost:

\$20,868 \$11,760

Variance:

\$17,099

Reporting Period: OCTOBER 1997 THROUGH MARCH 1998

Name: Description: This program is designd to encourage the replacement of electric resistance appliances in the residential market by offering piping and venting allowances to defray the additional cost of installing energy efficient natural gas appliances. Residential Electric Replacement Program

Natural Gas Space Heat... Natural Gas Furnace..... Natural Gas Water Heat... \$150 \$150 \$150

Program Allowances:

Program Summary

Program Goal:

Program Accompliahmenta:

Variance:

Percent of Goal:

Conservation Cost Variance - Actual Vs. Projected

58.3%

ŧ

336

Projected Cost: Actual Cost:

\$144,402

\$60,910

\$75,484

Variance:

Reporting Period: QCTQBER 1997 THROUGH MARCH 1998

Energy Conservation Common Cost

Name:

Conservation Cost Variance - Actual Vs. Projected

Projected Cost: Actual Cost:

\$1,000 \$31,474

Variance:

() Reflects Overrecovery

(\$30,474)

Reporting Period: OCTOBER 1997 THROUGH MARCH 1998

Name:

Gas Space Conditioning Program

Description: This program is designed to convert on-main customers from electric space conditioning equipment to energy efficient natural gas space conditioning. The program offers piping and venting allowances to reduce the generally higher cost of installing gas space conditioning equipment. This program would also reduce summer as well as winter peak demand and contribute to the conservation of KWM / KWD consumption.

Program Allowance:

Each customer is allowed 100tons maximum paid allowance/installation at:

\$100 /ton

Program Summary

Goals:

Actual:

Variance:

Percent of Goal:

609

28

S

42%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost: Actual Cost:

\$60,896 (\$3,882)

Variance:

\$64,778

Reporting Period: OCTOBER 1997 THROUGH MARCH 1998

Name:

ENERGY SAYINGS PAYBACK (ESP) PROGRAM

Program Summary:

This program has been designed to promote replacement of standard gas appliances with energy efficient natural gas appliances and will focus on water heaters, central heaters, ranges and dryers. Installation allowances are added to the program to encourage customers to consider the extra expense of energy efficient natural gas appliances i

Installation allowance is \$50.00 per Appliance

iew of standard gas or electric appliances.

Conservation Cost Variance - Actual Vs. Projected

Projected Cost: \$14,415

Actual Cost:

Variance:

\$19,185

(\$4,770)

Exhibit No. Docket No. 980002-EG Peoples Gas System

(VIK-3)

SCHEDUL C-1 PAGE 1 OF 1

COMPANY:

Peoples Gas System

Except West Florida Region

ENERGY CONSERVATION ADJUSTMENT SUMMARY OF COST RECOVERY CLAUSE CALCULATION April 1999 Through December 1999 MONTHS:

1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2, PAGE 1)

6,861,702

2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE 11)

(1,340,791)

3. TOTAL (LINE 1 AND LINE 2)

5,520,911

TOTAL	1,913,602	208,493,155	15,531,795	51,813,151	67,344,946	5,520,911				
NGVS	156	551,106	3,900	36,483	40,383	3,311	8.19796%	0.00601	1.00503	0.00604
STREET LIGHTING	513	367,216	0	34,691.00	34,691	2,844	8.19796%	0.00774	1.00503	0.00778
COMM. LGE VOL II	348	17,231,813	15,660	2,783,799	2,799,459	229,498	8.19796%	0.01332	1.00503	0.01339
COMM, LGE VOL I	18,068	88,779,246	451,700	19,407,143	19,858,843	1,628,020	8.19796%	0.01834	1.00503	0.01843
COMMERCIAL	143,906	72,191,392	2,446,402	17,595,930	20,042,332	1,643,062	8.19796%	0.02276	1.00503	0.02287
SMALL COMMERCIAL	44,982	1,652,491	674,730	557,517	1,232,247	101,019	8.19796%	0.06113	1.00503	0.06144
RESIDENTIAL	1,705,629	27,719,891	11,939,403	11,397,588	23,336,991	1,913,157	8.19796%	0.06902	1.00503	0.06936
RATE SCHEDULE	BILLS	THERMS	CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	CUST. & ENGY CHG REVENUE	ECCR REVENUES	ECCR AS % OF TOTAL REVENUES	DOLLARS THERM	TAX FACTOR	CONSERV

SCHEDULE C-2 PAGE 1 OF 2 COMPANY: Peoples Gas System

ESTIMATED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH April 1999 Through December 1999

PROGRAM	APR 1999	MAY 1999	JUN 1999	JUL 1990	AUG 1999	SEP 1999	OCT 1999	NOV 1999	DEC 1999	TOTAL
1 HOME BUILDER PROGRAM	416,666	416,666	416,667	416,667	416,667	416,667	416,667	416,667	416,667	3,750,001
2 WATER HEATER REPLACEME	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	180,000
3 OIL REPLACEMENT	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	45,000
4 RES. ELECTRIC REPLACEMEN	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	540,000
5 COMM. ELECTRIC REPLACEM	12,000	12,000	12,000	12,000	12,000	12,000	12,000	12,000	12,000	108,000
6 SPACE CONDITIONING	8,333	8,333	8,334	8,333	8,333	8,334	8,333	8,333	8,334	75,000
7 COMMON COSTS	241,851	240,000	240,000	240,000	240,000	240,000	241,851	240,000	240,000	2,163,701
8 NA	0	0	. 0	0	0	0	0	0	0	0
9 N/A	ŏ	ŏ	o	0	0	0	0	0	0	0
10 N/A	ō	ŏ	ō	ō	0	0	0	0	0	0
11 N/A	0	ō	o	0	0	٥.	0	0	0	0
TOTAL ALL PROGRAMS	763,850	761,999	762,001	762,000	762,000	762,001	763,851	762,000	762,001	6,861,702

Exhibit No.

Docket No. 980002-EG

Peoples Gas System
(VIK-3)

SCHEDULE C - 2 PAGE 2 OF 2 COMPANY: Peoples Gas System

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM April 1999 Through December 1999

PROGRAM	CAPITAL	PYROLL & BENEFITS	SUPPLIES	ADVERT	INCENTIVES	OUTSIDE	VEHICLE	OTHER	TOTAL
1 HOME BUILDER PROGRAM	0	0	0	0	3,750,001	0	0	0	3,750,001
2 WATER HEATER REPLACEMEN	0	0	0	0	180,000	0	0	0	180,000
3 OIL REPLACEMENT	0	0	0	0	45,000	0	0	0	45,000
4 RES. ELECTRIC REPLACEMEN	0	0	0	0	540,000	0	0	0	540,000
5 COMM. ELECTRIC REPLACEM	0	0	0	0	108,000	0	0	0	108,000
6 SPACE CONDITIONING	0	0	0	0	75,000	0	0	0	75,000
7 COMMON COSTS	ō	434,546	9,000	1,350,000	0	187,500	13,500	169,155	2,163,701
8 N/A	o	0	0	0	0	0	0	0	(
9 N/A	0	0	0	0	0	0	0	0	
O N/A	o	0	0	0	0	0	0	0	
II NA	0	0	0	0	0	0	0	0	
-									
PROGRAM COSTS	0	434,546	9,000	1,350,000	4,698,001	187,500	13,500	169,155	6,861,70

COMPANY: Peoples Gas System

SCHEDULE C - 3 PAGE 1 OF 5

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM April 1998 Through March 1999

PROGRAM	CAPITAL	PYROLL & BENEFITS	SUPPLIES	ADVERT	INCENTIVES	OUTSIDE	VEHICLE	OTHER	TOTAL
1 HOME BUILDER PROGRAM									
A ACTUAL	0	0	0	0	1,214,579	0	0	0	1,214,579
B. ESTIMATED	ő	o	0	0	2,751,046	0	0	0	2,751,046
D. COTIMETICS	0	ō	0	0	3,965,625	0	0	0	3,965,625
WATER HEATER REPLACEME	NT								9117212
A. ACTUAL	0	0	0	0	44,575	0	0	0	44,575
B. ESTIMATED	0	0	0	0	190,664	0	0	0	190,664
	0	0	0	0	235,239	0	0	0	235,239
OIL REPLACEMENT									7727223
A. ACTUAL	0	0	0	0	8,800	0	0	0	8,800
B. ESTIMATED	0	0	0	0	37,573	0	0	0	37,57
	0	0	0	0	46,373	0	0	0	46,37
RES. ELECTRIC REPLACEMEN	NT								9725722
A ACTUAL	0	0	0	0	151,565	0	0	0	151,560
B. ESTIMATED	0	0	0	0	751,912	0	0	0	751,912
	0	0	0	0	903,477	0	0	0	903,477
COMM. ELECTRIC REPLACEN	ENT								00.00
A. ACTUAL	0	0	0	0	38,525	0	0	0	38,525
B. ESTIMATED	0	0	0	0	85,436	0	0	0	85,436
	0	0	0	0	123,961	0	0	0	123,961
S SPACE CONDITIONING							659	2	
A. ACTUAL	0	0	0	0	17,290	0	0	0	17,290
B. ESTIMATED	0	0	0	0	94,796	0	0	2	94,796
	0	0	0	0	112,086	0	0	0	112,086
SUB-TOTAL	0	0	0	0	5,386,761	0	0	0	5,386,761

SCHEDULE C - 3 PAGE 2 OF 5 COMPANY: Peoples Gas System

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM April 1998 Through March 1999

81,302 227,985 309,287	3,034 6,800	0 360	5,386,761	0	0	2	
227,985		360				0	5,386,761
227,985		360	2	40.705		20.420	137,890
	6,800	332	0	13,765	0	39,429	
	9,834	366,668 367,028	0	146,500 160,265	0	124,471	832,995 970,885
		1999	120		120		
0	0	0	0	0	0	0	9
0	0	0	0	0	0	0	9
0	0	0	0	0	0	0	
			(6.5)				
0	0	0	0	0	0	0	
0	0	0	0	0	0	0	
0	0	0	0	0	0	0	
0	0	0	0	0	0	0	
0	0	0	0	0	0		
0	0	0	0	0	0	0	10
	12				•		
0	0	0	0	0	0	0	
0	0	0	0	0	0	0	
0	0	0	0	0	0	Ü	
200 007	0.824	367.029	5 386 761	160 265		124 471	6,357,646
	309,287	0 0	0 0 0	0 0 0 0	<u> </u>	<u> </u>	<u> </u>

Exhibit No.

Docket No. 980002-EG

Peoples Gas System
(VIK-3)

COMPANY: Peoples Gas System

ACTUALESTIMATED	CONSERVATION PROGRAM COSTS BY PROGRAM	

SCHEDULE C-3
PAGE 3 OF 5

April 1998 Through March 1999	ACTUAL/ESTIMATED	CONSERVATION PROGRAM COSTS BY PROGRAM
-------------------------------	------------------	---------------------------------------

101	X	×	X	X	8	SPA	8	RES	OIL	WA.	HON	
TOTAL ALL PROGRAMS					MMON COSTS	CE CONDITIONING	MM. ELECTRIC REPLA	ELECTRIC REPLACE	REPLACEMENT	TER HEATER REPLAC	ME BUILDER PROGRA	ROGRAM NAME
295,751	٥	0		•	22,678	0	3,000	36,485	2,310	15,300	215,978	APR 1998
259,773	•	0	0	0	23,495	490	6,745	25,585	1,650	13,800	188,008	1998 1998
272,565	•	•	•	0	23,263	900	5,742	46,140	2,200	6,900	187,420	1998 NOI
502,942	0	0		0	37,640	15,000	9,181	28,783	660	5,675	406,003	1998 JUL
282,193	0	0	0	0	30,814	900	13,857	14,572	1,980	2,900	217,170	1998 AUG
680,101	0	0	•	0	93,742	17,448	12,358	142,979	5,644	32,667	375,263	1998
680,101	0	0	0	0	93,742	17,448	12,358	142,979	5,644	32,667	375,263	1988 OCI
680,101			0	0	93,742	17,448	12,358	142,979	5,644	32,667	375,263	1998 NOV
680,093	0	0	0		93,742	17,452	12,362	142,975	5,641	32,663	375,258	1998
674,675	0				152,676	8,333	12,000	60,000	5,000	20,000	416,666	1999 NVI
674,675				. 0	152,676	8,333	12,000	60,000	5,000	20,000	416,666	FEB 1999
674,677	•				152,676	8,334	12,000	60,000	5,000	20,000	416,667	1999
6,357,646					970,883	117,000	100,001	903,477	40,77	4677677	3,965,625	TATOT

SCHEDULE C - 3 PAGE 4 OF 5 COMPANY: Peoples Gas System

ENERGY CONSERVATION ADJUSTMENT April 1998 Through March 1999

CONSERVATION REVS.	APR 1998	MAY 1998	JUN 1998	JUL 1998	AUG 1998	SEP 1998	OCT 1998	NOV 1998	DEC 1998	JAN 1999	FEB 1999	MAR 1999	TOTAL
RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	
a. OTHER PROG. REV.	0	0	0	0	0	0	0	0	0	0	0	0	
b. CONSERV. ADJ. REV.	(577,017)	(458,281)	(405,300)	(371,031)	(358,013)	(351,678)	(360,525)	(485,248)	(590,537)	(804,000)	(762,557)	(645,901)	(6,170,088
c.	0	0	0	0	0	0	0	0	0	0	0	0	c
CONSERV. ADJ REV.													
(NET OF REV. TAXES)	(577,017)	(458,281)	(405,300)	(371,031)	(358,013)	(351,678)	(360,525)	(485,248)	(590,537)	(\$04,000)	(762,557)	(645,901)	(6,170,088
TOTAL REVENUES	(577,017)	(458,281)	(405,300)	(371,031)	(358,013)	(351,678)	(360,525)	(485,248)	(590,537)	(804,000)	(762,557)	(645,901)	(6,170,088
PRIOR PERIOD TRUE-UP													
NOT APPLIC. TO PERIOD	(127,290)	(127,290)	(127,290)	(127,290)	(127,290)	(127,290)	(127,290)	(127,290)	(127,290)	(127,290)	(127,290)	(127,290)	(1,527,481
CONSERVATION REVS.													
APPLIC. TO PERIOD	(704,307)	(585,571)	(532,590)	(498,321)	(485,303)	(478,968)	(487,815)	(612,538)	(717,827)	(931,290)	(889,847)	(773,191)	(7,697,569
CONSERVATION EXPS.													
(FORM C-3, PAGE 3)	295,751	259,773	272,565	502,942	282,193	680,101	680,101	680,101	680,093	674,675	674,675	674,677	6,35 7,64 6
TRUE-UP THIS PERIOD	(408,556)	(325,798)	(260,025)	4,621	(203,110)	201,133	192,286	67,563	(37,734)	(256,616)	(215,173)	(98,515)	(1,339,924
INTEREST THIS													
PERIOD (C-3,PAGE 5)	(77)	(88)	(96)	(93)	(89)	(83)	(68)	(57)	(51)	(52)	(56)	(58)	(867
TRUE-UP & INT.													
BEG. OF MONTH	(1,527,481)	(1,808,824)	(2,007,420)	(2,140,251)	(2,008,433)	(2,084,342)	(1,756,002)	(1,436,494)	(1,241,698)	(1,152,192)	(1,281,570)	(1,369,508)	
PRIOR TRUE-UP													
COLLECT/(REFUND.)	127,290	127,290	127,290	127,290	127,290	127,290	127,290	127,290	127,290	127,290	127,290	127,290	
END OF PERIOD TOTAL													
NET TRUE-UP	(1,808,824)	(2,007,420)	(2,140,251)	(2,008,433)	(2,084,342)	(1,756,002)	(1,436,494)	(1,241,698)	(1.152,192)	(1,281,570)	(1,369,508)	(1,340,791)	(1,340,791

SCHEDULE C-3 PAGE 5 OF 5 COMPANY: Peoples Gas System

CALCULATION OF TRUE-UP AND INTEREST PROVISION April 1998 Through March 1999

INTEREST PROVISION	APR 1998	MAY 1998	JUN 1998	JUL 1998	AUG 1998	SEP 1998	OCT 1998	NOV 1998	DEC 1998	JAN 1999	FEB 1999	MAR 1999	TOTAL
BEGINNING TRUE-UP	(1,527,481)	(1,808,824)	(2,007,420)	(2,140,251)	(2,008,433)	(2,084,342)	(1,756,002)	(1,436,494)	(1,241,698)	(1,152,192)	(1,281,570)	(1,369,508)	(1,369,508
END. T-UP BEFORE INT.	(1,808,747)	(2,007,332)	(2,140,155)	(2,008,340)	(2,084,253)	(1,755,919)	(1,436,426)	(1,241,641)	(1,152,142)	(1,281,518)	(1,369,452)	(1,340,733)	(1,339,924
TOT. BEG. & END. T-UP	(3,336,228)	(3,816,155)	(4,147,575)	(4,148,592)	(4,092,687)	(3,840,261)	(3,192,428)	(2,678,134)	(2,393,839)	(2,433,710)	(2,651,022)	(2,710,241)	(2,709,432
AVERAGE TRUE-UP	(1,668,114)	(1,908,078)	(2,073,787)	(2,074,296)	(2,046,343)	(1,920,131)	(1,596,214)	(1,339,067)	(1,196,920)	(1,216,855)	(1,325,511)	(1,355,121)	(1,354,716
INT. RATE-FIRST DAY OF REPORTING BUS. MTH	0.0553	0.0550	0.0560	0.0556	0.0520	0.0522	0.0510	0.0510	0.0510	0.0510	0.0510	0.0510	
INT. RATE-FIRST DAY OF SUBSEQUENT BUS. MTH	0.0550	0.0560	0.0556	0.0520	0.0522	0.0510	0.0510	0.0510	0.0510	0.0510	0.0510	0.0510	
TOTAL	0.1103	0.1110	0.1116	0.1076	0.1042	0.1032	0.1020	0.1020	0.1020	0.1020	0.1020	0.1020	
AVG INTEREST RATE	0.0552	0.0555	0.0558	0.0538	0.0521	0.0516	0.0510	0.0510	0.0510	0.0510	0.0510	0.0510	
MONTHLY AVG. RATE	0.0046	0.0046	0.0047	0.0045	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	
INTEREST PROVISION	(\$77)	(\$88)	(\$96)	(\$93)	(\$89)	(\$83)	(\$68)	(\$57)	(\$51)	(\$52)	(\$56)	(\$2\$)	(\$867

Reporting:

APRIL 1998 THROUGH MARCH 1999

Home Builder Program

Name:

Description:

This Program is designed to increase the number of high priority natural gas customers in the new residential construction market. The Company offers incentives in the form of gas appliance piping and venting allowances to assist builders in defraying the additional cost associated with the gas appliance

installation

Program Goals:

Projected new home connections for this period:

7,019

Actual connections to date this period:

1,813

Percent of goal for the two (2) months:

25.8%

Program Fiscal Expenditures:

Estimated for period:

\$3,965,625

Actual to date:

\$1,214,579

Exhibit No.

Docket No. 980002-EG

Peoples Gas System
(VIK - 3)

Peoples Gas System

Reporting:

APRIL 1998 THROUGH MARCH 1999

Name:

Residential Conservation Service Program

Description: This Program is designed to assist our residential customers in conserving all forms of energy consumption. Peoples' has had contractual arrangements with private contractors to perform Class "A", Walk-Through and Mini-Walk Through audits

Program Go Audit requests anticipated this period:

Program Fiscal Expenditures:

Estimated for period:

Actual to date:

8

8

Reporting:

APRIL 1998 THROUGH MARCH 1999

Name: Water Heater Load Retention Program

Description: This Program is designed to discourage current natural gas costomers from changing to electricity. The program offers allowances to customers to assist in defraying the cost of more expensive energy efficient appliances.

Program G
o Projected
connections for this period:
2,352

Actual connections to date this period:

446

Percent of goal for the two (2) months: 18.9%

Program Flacal Expenditures: Estimated for period: \$235,239

Estimated for period: \$235,239

Actual to date: \$44,575

Reporting:

APRIL 1998 THROUGH MARCH 1999

Name: Replacement of Oil Heating Program

Description: This Program is designed to encourage customers to convert their existing offers piping and venting allowances to default the higher cost of installation Oil Heating system to more energy efficien natural gas heating. Peoples'

of natural gas systems in hopes of preventing the customer from putting in less costly electric resistance strip heat.

Program Go Projected new connections for this period:

Actual connections to date this period:

Percent of goal for the two (2) months:

Program Fiscal Expenditures:

Actual to date:

Estimated for period:

\$46,373

19.0%

ž

\$8,800

Reporting:

APRIL 1998 THROUGH MARCH 1999

Name: Small Package Cogeneration Program

Description: This Program was designed to promote the direct use of natural gas to generate on-site power and utilize the waste heat for on-site heating. workshops and a feasibility audit will be made available upon request. applications. For commercial and industrial customers that are interested, cooling and water heating requirements for commercial and industrial

Program Goals: Audit requests, or workshops this period:

Program Fiscal Expenditures: Estimated for period:

Actual to date:

8

8

Reporting:

APRIL 1988 THROUGH MARCH 1999

Commercial Electric Replacement Program

Name:

Description: This Program is designed to encourage the replacement of electric resistance equipment in commercial establishments by offering piping and venting allowances to defray the additional cost of installing more energy

efficient equipment.

Program Goals: Projected KWD displaced this period:

3,099

863

Actual KWD displaced this period:

Percent of goal for the two (2) months: 31.1%

Program Fiscal Expenditures: Estimated for period: \$123,961

Actual to date: \$38,525

Reporting:

APRIL 1998 THROUGH MARCH 1999

Name: Residential Electric Replacement Program

Description: This program was designed to encourage the replacement of electric resistance appliances by offering piping and venting allowances to defray the additional cost of installing more energy efficient natural gas appliances.

Program Goals: Projected new connections for this period:

3,750

Actual connections to date this period: 505

Percent of goal for the two (2) months: 13.5%

Program Fiscal Expenditures: Estimated for period: \$903,477

Actual to date: \$151,565

Exhibit No. 980002-EG
Docket No. 980002-EG
Peoples Gas System
(VIK - 3)

Reporting:

APRIL 1998 THROUGH MARCH 1999

Name:

Energy Conservation Common Costs

Program Fiscal Expenditures: Estimated for period:

Actual to date:

Percent of budget for two (2) months:

\$970,885

\$137,890

14.2%

Reporting:

APRIL 1998 THROUGH MARCH 1999

Name:

Gas Space Conditioning Program

Description: This Program is designed to convert on-main customers from electric space offers piping and venting allowances to reduce the generally higher cost of conditioning equipment to energy efficient gas space conditioning. The program

installing gas space conditioning equipment. This program would also reduce summer as well as winter peak demand and contribute to the conservation of KWH / KWD consumption.

Program Goals:

Projected connections this period: (tons)

747

Actual connections this period: (tons)

Percent of goal for the two (2) months:

15.4%

135

Program Fiscal Expenditures:

Estimated for period:

\$112,086

Actual to date:

\$17,290

Exhibit No.

Docket No. 980002-EG

Peoples Gas System
(VIK-4)

COMPANY:

West Florida Region Peoples Gas System

ENERGY CONSERVATION ADJUSTMENT SUMMARY OF COST RECOVERY CLAUSE CALCULATION MONTHS: April 1999 Through December 1999

PAGE 1 OF 1 SCHEDUL C-1

1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2, PAGE I)	COSTS (SCHI	DULE C-2, PAG	H				924,373			
2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE II)	3, PAGE 4, LI	NE II)					(485,621)			
3. TOTAL (LINE I AND LINE 2)	E 2)						438,751			
RATE	STIIB	THERMS	CUSTOMER	NON-GAS ENERGY CHARGE	TOTAL CUST. & ENGY CHG REVENUE	ECCR REVENUES	ECCR AS % OF TOTAL REVENUES	DOLLARS	TAX	CONSERV
RESIDENTIAL	253,512	5,430,198	1,774,584	1,914,145	3,688,729	266,190	7.21631%	0.04902	1.00503	0.04927
COMMERCIAL	20,869	7,779,624	208,690	1,274,147	1,482,837	107,006	7.21631%	0.01375	1.00503	0.013\$2
COMM LGE VOL I	317	3,094,718	15,830	428,309	44,159	32,052	721631%	0.01036	1.00503	0.01041
INDUSTRUAL	9	520,000	. 450	71,968	72,418	5,226	7.21631%	0.01005	1.00503	0.01010
FIRM TRANSPORTATION	8	3,524,000	9,000	171,865	180,865	13,052	7.21631%	0.00370	1.00503	0.00372
SPECIAL CONTRACT		6,511,000	210,987	0	210,987	15,225	7.21631%	0.00234	1.00503	0.00235
TOTAL	274,806	26,839,540	2,219,561	3,860,434	6,079,995	438,751				

SCHEDULE C-2 PAGE 1 OF 2 COMPANY: Peoples Gas System

ESTIMATED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH April 1999 Through December 1999

PROGRAM	APR 1999	MAY 1999	JUN 1999	JUL 1999	AUG 1999	SEP 1999	OCT 1999	NOV 1999	DEC 1999	TOTAL
1 HOME BUILDER PROGRAM	28,250	28,250	28,250	28,250	28,250	28,250	28,250	28,250	28,250	254,250
	2,084	2,084	2,084	2,084	2,084	2,084	2,084	2,080	2,080	18,748
2 ENERGY SAVINGS PAYBACK		3,250	3,250	3,250	3,250	3,250	3,250	3,250	3,250	29,250
3 WATER HEATER RETENTION	3,250	11,250	11,250	11,250	11,250	11,250	11,250	11,250	11,250	101,250
4 RES. ELECTRIC REPLACEMEN	11,250	4,687	4,667	4,667	4,687	4,667	4,667	4,667	4,683	41,999
5 COMM. ELECTRIC REPLACEM	4,667		2,500	2,500	2,500	2,500	2,500	2,500	2,500	22,500
6 SPACE CONDITIONING	2,500	2,500 50,708	50,708	50,708	50,708	50,708	50,708	50,708	50,708	458,376
7 COMMON COSTS	50,708	7.00	2	0	0	0	0	0	0	
8 N/A	0	0	0		ŏ	ŏ	0	0	0	(
9 N/A	0	0	0	0	ŏ	ŏ	ō	0	0	
10 N/A	0	0	0.55	ž		o	0	0	0	
I1 N/A	0	0	0	0	0	•				
TOTAL ALL PROGRAMS	102,709	102,709	102,709	102,709	102,709	102,709	102,709	102,705	102,701	924,37

SCHEDULE C - 2 PAGE 2 OF 2 COMPANY: Peoples Gas System

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM April 1999 Through December 1999

PROGRAM	CAPITAL	PYROLL & BENEFITS	SUPPLIES	ADVERT	INCENTIVES	SERVICES	VEHICLE	OTHER	TOTAL
1 HOME BUILDER PROGRAM	0	0	0	0	254,250	0	0	0	254,250
2 ENERGY SAVINGS PAYBACK	ő	0	0	0	18,748	0	0	0	18,748
3 WATER HEATER RETENTION	ő	0	0	0	29,250	0	0	0	29,250
4 RES. ELECTRIC REPLACEMEN	ő	ŏ	ō	0	101,250	0	0	0	101,250
5 COMM. ELECTRIC REPLACEM	ŏ	0	0	0	41,999	0	0	0	41,999
8 SPACE CONDITIONING	ŏ	0	0	0	22,500	0	0	0	22,500
7 COMMON COSTS	ŏ	71,252	ō	352,499	0	32,625	0	0	456,376
8 N/A	ŏ	0	ō	0	0	0	0	0	0
9 N/A	ŏ		ŏ	o	Q	0	0	0	0
O N/A	ŏ	ŏ	ŏ	ō	0	0	0	0	0
1 NA	ŏ	ő	ō	ō	o	0	0	0	٥
PROGRAM COSTS	0	71,252	0	352,499	467,997	32,625	0	0	924,373

SCHEDULE C - 3 PAGE 1 OF 5 COMPANY: Peoples Gas System

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM April 1998 Through March 1999

PROGRAM	CAPITAL	PYROLL & BENEFITS	SUPPLIES	ADVERT	INCENTIVES	OUTSIDE	VEHICLE	OTHER	TOTAL
1 HOME BUILDER PROGRAM						123	21	2	70 450
A ACTUAL	0	0	0	0	76,150	0	0	0	76,150
B. ESTIMATED	0	0	0	0	113,200	0	0	0	113,200
	0	0	0	0	189,350	0	0	0	189,350
2 ENERGY SAVINGS PAYBACK						12	220		****
A ACTUAL	0	0	0	0	7,950	0	0	0	7,950
B. ESTIMATED	0	0	0	0	14,102	0	0	0	14,102
	0	0	0	0	22,052	0	0	0	22,052
3 WATER HEATER RETENTION						79	20		42.500
A ACTUAL	0	0	0	0	13,500	0	0	0	13,500
B. ESTIMATED	0	0	0	0	19,450	0	0	0	19,450
	0	0	0	0	32,950	0	0	0	32,950
4 RES. ELECTRIC REPLACEMENT	r						120		
A ACTUAL	0	0	0	0	25,300	0	0	0	25,300
B. ESTIMATED	0	0	0	0	53,200	0	0	0	53,200
	0	0	0	0	78,500	0	0	0	78,500
5 COMM. ELECTRIC REPLACEME	NT							2	
A ACTUAL	0	0	0	0	6,776	0	0	0	6,776
B. ESTIMATED	0	0	0	0	17,721	0	0	0	17,721
	0	0	0	0	24,497	0	0	0	24,497
6 SPACE CONDITIONING									
A ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	7,500	0	0		7,500
	0	0	0	0	7,500	0	0	0	7,500
SUB-TOTAL	0	0	0	0	354,848	0	0	0	354,848

Exhibit No.

Docket No. 980002-EG

Peoples Gas System
(VIK-4)

SCHEDULE C - 3 PAGE 2 OF 5 COMPANY: Peoples Gas System

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM April 1998 Through March 1999

PROGRAM NAME	CAPITAL	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE	VEHICLE	OTHER	TOTAL
SUB-TOTAL - PREVIOUS PAGE	0	0	0	0	354,848	0	0	0	354,848
7. COMMON COSTS				0324000000		020		3,860	60,744
A. ACTUAL	0	19,795	417	36,672	0	0	0	3,000	0,000,000
B. ESTIMATED	0	34,495	0	103,419	0	10,875	0		151,369
	0	54,290	417	140,091	0	10,875	0	6,440	212,113
(INSERT NAME)									
B. A. ACTUAL	0	0	0	0	0	0	0	0	9
B. ESTIMATED	0	0	0	0	0	0	0	0	9
(INSERT NAME 1-30 LETTERS	0	0	0	0	0	0	0	0	(
(INSERT NAME)				2450		-			,
R. A. ACTUAL	0	0	0	0	0	0	0	0	ì
B. ESTIMATED	0	0	0	0	0	0	0	0	
(INSERT NAME 1-30 LETTERS	0	0	0	0	0	0	0	0	,
(INSERT NAME)									
O. A. ACTUAL	0	0	0	0	0	0	0	0	
B. ESTIMATED	0	0	0	0	0	0	0		
C. TOTAL	0	0	0	0	0	0	0	0	
(INSERT NAME)			Voca	720				0	
11. A. ACTUAL	0	0	0	0	0	0	0		
B. ESTIMATED	0	0	0	0	0	0	0	0	
C. TOTAL	0	0	0	0	0	0	0	o	
TOTAL	0	54,290	417	140,091	354,848	10,875	0	6,440	566,96

TTV TV101	PROGRAM NAME HOME BUILDER PROGI ENERGY SAVINGS PAY WATER HEATER REPLAY COMM. ELECTRIC REPLAY COMM. ELECTRIC REPLAY COMM. ELECTRIC REPLAY COMM. COSTS WA NA NA NA NA NA NA	SCHEDULE C-3 PAGE 3 OF 5
TOTAL ALL PROGRAMS	PROGRAM NAME HOME BUILDER PROGRA ENERGY SAVINGS PAYBA WATER HEATER RETENTI RES, ELECTRIC REPLACE COMM, ELECTRIC REPLACE NAME ON COSTS	. 5
30,443	APR 1998 1,950 1,950 15,493	
24,251	MAY 6,900 1,250 3,150 3,150 1,150 1,150 1,150 1,150 1,150	
39,502	JUN 1998 10,900 1,350 2,050 4,431 0 16,432	
46,148	CONSERVATION PROGRAM COSTS BY PROGRAM ACTUAL/ESTIMATED April 1998 Through March 1999 JUL AUG SEP OCT 1998 1998 1998 1998 1998 20,500 11,400 16,350 7,500 1,250 4,450 2,700 2,000 5,050 5,050 3,700 3,150 0 325 270 450 0 325 270 450 0 17,448 3,351 33,253 13,881 0 0 0 0 0 0 0 0 0 0	
26,076	DONSERVATION PROGRAM COST ACTUAL/ESTIMATED April 1998 Through March 1999 JUL AUG SEP 1998 1998 1998 20,500 11,400 16,35 1,900 1,500 2,90 1,250 4,450 2,70 0 325 2,70 0 325 27,70 0 0 0 0 17,448 3,351 33,25	
59,173	AM COSTS I MATED 1999 16,350 2,700 2,700 3,700 37,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
28,131	OCT 7,500 1,150 2,000 3,150 650 0	
28,056	NOV 1,500 1,500 1,500 1,500	
28,056	DEC 1,500 1,500 1,500 1,500 0 1,500 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	o
77,709	JAN 18,250 1,084 1,250 11,250 25,708	OMPANY:
77,709	FEB 1999 11,250 11,250 11,250 11,250 11,250 11,250 11,250 11,250 11,250 12,708	COMPANY: Peoples Gas System
77,708	MAR 1999 28,250 2,084 3,250 11,250 25,707	System
366,961	TOTAL 189,350 22,052 31,950 78,500 24,497 7,500 212,113 0 0	

SCHEDULE C - 3 PAGE 4 OF 5 COMPANY: Peoples Gas System

ENERGY CONSERVATION ADJUSTMENT April 1998 Through March 1999

CONSERVATION REVS.	APR 1998	MAY 1998	JUN 1998	JUL 1998	AUG 1998	SEP 1998	OCT 1998	NOV 1998	DEC 1998	JAN 1999	FEB 1999	MAR 1999	TOTAL
RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
A OTHER PROG. REV.	0	0	0	0	0	0	0	0	0	0	0	0	0
b. CONSERV. ADJ. REV.	(59,617)	(43,269)	(36,165)	(32,314)	(33,229)	(28,379)	(38,307)	(50,992)	(77,754)	(117,859)	(99,395)	(77,846)	(695,126)
c	0	0	0	0	0	0	0	0	0	0	0	0	0
CONSERV. ADJ REV.													//ne 19/
(NET OF REV. TAXES)	(59,617)	(43,269)	(36,165)	(32,314)	(33,229)	(28,379)	(38,307)	(50,992)	(77,754)	(117,859)	(99,395)	(77,846)	(695,126)
TOTAL REVENUES	(59,617)	(43,269)	(36,165)	(32,314)	(33,229)	(28,379)	(38,307)	(50,992)	(77,754)	(117,859)	(99,395)	(77,846)	(695,126)
PRIOR PERIOD TRUE-UP									0.0000000000000000000000000000000000000	700-700-00-7	7700 A TANKE OF		
NOT APPLIC. TO PERIOD	(29,771)	(29,771)	(29,771)	(29,771)	(29,771)	(29,771)	(29,771)	(29,771)	(29,771)	(29,771)	(29,771)	(29,771)	(357,250)
CONSERVATION REVS.						VVVANOSES	10/2/07/2/2004					(100 (100	// ora 220
APPLIC. TO PERIOD	(89,388)	(73,040)	(65,936)	(62,085)	(63,000)	(58,150)	(68,078)	(80,763)	(107,525)	(147,630)	(129,166)	(107,617)	(1,052,376)
CONSERVATION EXPS.							2000	7057000					****
(FORM C-3, PAGE 3)	50,443	28,251	39,502	46,148	26,076	59,173	28,131	28,056	28,056	77,709	77,709	77,708	566,961
TRUE-UP THIS PERIOD	(38,945)	(44,789)	(26,434)	(15,937)	(36,924)	1,023	(39,947)	(52,707)	(79,469)	(69,921)	(51,457)	(29,909)	(485,415
INTEREST THIS													
PERIOD (C-3,PAGE 5)	(17)	(17)	(18)	(17)	(16)	(15)	(15)	(15)	(17)	(19)	(20)	(21)	(206
TRUE-UP & INT.										000000000000000000000000000000000000000			
BEG. OF MONTH	(357,250)	(366,441)	(381,476)	(378,157)	(364,340)	(371,509)	(340,730)	(350,921)	(373,873)	(423,588)	(463,757)	(485,463)	
PRIOR TRUE-UP											Variable	0.0010-2001	
COLLECT/(REFUND.)	29,771	29,771	29,771	29,771	29,771	29,771	29,771	29,771	29,771	29,771	29,771	29,771	
END OF PERIOD TOTAL							1165-654-65	76578892892.0		********			//ac /51
NET TRUE-UP	(366,441)	(381,476)	(378,157)	(364,340)	(371,509)	(340,730)	(350,921)	(373,873)	(423,588)	(463,757)	(485,463)	(485,621)	(485,621

SCHEDULE C-3 PAGE 5 OF 5 COMPANY: Peoples Gas System

CALCULATION OF TRUE-UP AND INTEREST PROVISION April 1998 Through March 1999

INTEREST PROVISION	APR 1998	MAY 1998	JUN 1998	JUL 1998	AUG 1998	SEP 1998	OCT 1998	NOV 1998	DEC 1998	JAN 1999	FEB 1999	MAR 1999	TOTAL
BEGINNING TRUE-UP	(357,250)	(366,441)	(381,476)	(378,157)	(364,340)	(371,509)	(340,730)	(350,921)	(373,873)	(423,588)	(463,757)	(485,463)	(485,463)
END. T-UP BEFORE INT.	(366,424)	(381,459)	(378,139)	(364,323)	(371,493)	(340,715)	(350,907)	(373,857)	(423,571)	(463,738)	(485,443)	(485,601)	(485,415)
TOT. BEG. & END. T-UP	(723,674)	(747,900)	(759,616)	(742,480)	(735,832)	(712,223)	(691,637)	(724,779)	(797,444)	(887,325)	(949,199)	(971,063)	(970,878)
AVERAGE TRUE-UP	(361,837)	(373,950)	(379,808)	(371,240)	(367,916)	(356,112)	(345,818)	(362,389)	(398,722)	(443,663)	(474,600)	(485,532)	(485,439)
INT. RATE-FIRST DAY OF REPORTING BUS. MTH	0.0553	0.0550	0.0560	0.0556	0.0520	0.0522	0.0510	0.0510	0.0510	0.0510	0.0510	0.0510	
INT. RATE-FIRST DAY OF SUBSEQUENT BUS. MTH	0.0550	0.0560	0.0556	0.0520	0.0522	0.0510	0.0510	0.0510	0.0510	0.0510	0.0510	0.0510	
TOTAL	0.1103	0.1110	0.1116	0.1076	0.1042	0.1032	0.1020	0.1020	0.1020	0.1020	0.1020	0.1020	
AVG INTEREST RATE	0.0552	0.0555	0.0558	0.0538	0.0521	0.0516	0.0510	0.0510	0.0510	0.0510	0.0510	0.0510	
MONTHLY AVG. RATE	0.0046	0.0046	0.0047	0.0045	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	
INTEREST PROVISION	(\$17)	(\$17)	(\$18)	(\$17)	(\$16)	(\$15)	(\$15)	(\$15)	(\$17)	(\$19)	(\$20)	(\$21)	(\$206

Reporting:

APRIL 1998 THROUGH MARCH 1999

Home Builder Program

Name:

Description:

installation. builders in defraying the additional cost associated with the gas appliance incentives in the form of gas appliance piping and venting allowances to assist This Program is designed to increase the number of high priority natural gas customers in the new residential construction market. The Company offers

Program Goals:

Projected new home connections for this period:

¥

Actual connections to date this period: #

Percent of goal for the two (2) months: 33.0%

Program Fiscal Expenditures: Estimated for period: \$189,350

Actual to date: \$76,150

Exhibit No. S80002-E Docket No. S80002-E Peoples Gas System (VIK - 4) 980002-EG

Peoples Gas System

Reporting:

APRIL 1998 THROUGH MARCH 1999

Name: ENERGY SAVINGS PAYBACK (ESP) PROGRAM

Description: This program has been designed to promote replacement of standard gas appliances with energy efficient natural gas appliances.

Installation Allowances:

Range Water Heater Central Heater \$50.00 \$50.00 \$50.00

Dryer

Program Goals:
Projected Installations for the period:

Estimated for period:

Program Fiscal Expenditures:

\$22,052

Actual to date:

\$7,950

Reporting:

APRIL 1998 THROUGH MARCH 1999

Name: Water Heater Load Retention Program

Description: This Program is designed to discourage current natural gas costomers from changing to electricity. The program offers allowances to customers to assist in defraying the cost of more expensive energy efficient appliances.

riogia		
5	9	
- Common	Desired	
Compound	Sono-tions	
20 0119	\$ # # # # # # # # # # # # # # # # # # #	
7	3	
	330	

Actual connections to date this period:

Percent of goal for the two (2) months: 41.0%

Program Fiscal Expenditures: Estimated for period: \$32,950

Actual to date: \$13,500

Reporting:

APRIL 1998 THROUGH MARCH 1999

Name: Commercial Electric Replacement Program

Description: This Program is designed to encourage the replacement of electric resistance equipment in commercial establishments by offering piping and venting allowances to defray the additional cost of installing more energy

efficient equipment

Program Goals: Projected KWD displaced this period:

612

169

Actual KWD displaced this period:

Percent of goal for the two (2) months: 27.7%

Program Fiscal Expenditures: Estimated for period: \$24,497

Actual to date: \$6,776

Exhibit No. 980002-EG
Docket No. 980002-EG
Peoples Gas System
(VIK - 4)

Peoples Gas System

Reporting:

APRIL 1998 THROUGH MARCH 1999

Name: Residential Electric & Oil Replacement Program

Description: This program was designed to encourage the replacement of electric resistance appliances by offering piping and venting allowances to defray the additional cost of installing more energy efficient natural gas appliances.

Natural Gas Water Heet \$250
Natural Gas Furnace \$500
Natural Gas Range \$150
Natural Gas Dryer \$150

Program Goals: Projected new connections for this period: 326

Natural Gas Space Heat

\$150

Actual connections to date this period:

Percent of goal for the two (2) months: 25.9%

Program Fiscal Expenditures: Estimated for period: \$78,500

Actual to date: \$25,300

Exhibit No. 980002-EG
Docket No. 980002-EG
Peoples Gas System
(VIK - 4)

Peoples Gas System

Reporting:

APRIL 1998 THROUGH MARCH 1999

Name:

Energy Conservation Common Costs

Program Fiscal Expenditures: Estimated for period:

\$212,113

Actual to date:

\$60,744

Percent of budget for two (2) months:

28.6%

Reporting:

APRIL 1998 THROUGH MARCH 1999

Name:

Gas Space Conditioning Program

Description: This Program is designed to convert on-main customers from electric space installing gas space conditioning equipment. This program would also reduce summer as well as winter peak demand and contribute to the conservation of offers piping and venting allowances to reduce the generally higher cost of conditioning equipment to energy efficient gas space conditioning. The program

Program Goals:

KWH / KWD consumption.

Projected connections this period: (tons)

2

Actual connections this period: (tons)

.

Percent of goal for the two (2) months:

0.0%

Program Fiscal Expenditures:

Estimated for period:

\$7,500

Actual to date:

*