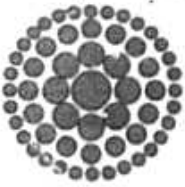


ORIGINAL



Florida Power
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

December 7, 1998

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 980001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the Month of October, 1998.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee
James A. McGee

ACK _____
AFA Wanderer
APP _____
CAF _____
CMU _____
CTR _____ JAM/kma
EFG _____ Enclosure
LEG 1 cc: Parties of record
LIN 3
OPC _____
RCH _____
SEC 1
WAS _____
OTH _____

RECEIVED & FILED
[Signature]
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE

13784 DEC-8 88

RECORDS REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power
cost recovery clause and
generating performance incentive
factor.

Docket No. 980001-EI

Submitted for filing:
December 7, 1998

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of October, 1998, have been furnished to the following individuals by regular U.S. Mail this ^{7th} day of November, 1998:

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ATTORNEY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
OCTOBER 1988

	CENTS/KWH			MWH			CENTS/KWH					
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE			
	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	%			
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	44,796,613	32,250,852	12,545,761	38.9	2,712,276	2,141,257	571,019	28.7	1,651.7	1,506.2	0,145.5	8.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	537,839	493,541	44,298	9.1	537,839	527,117	10,722	2.0	0,000	0,000	0,000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0,000	0,000	0,000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,681	0	4,681	0.0	0	0	0	0.0	0,000	0,000	0,000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,914,506)	1,801,000	(5,715,506)	(308.7)	1,298,312	0	(1,298,312)	0.0	2,796.2	0,000	2,796.2	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0,000	0,000	0,000	0.0
5 TOTAL COST OF GENERATED POWER	41,729,827	34,544,892	7,184,935	20.8	2,562,864	2,141,257	441,707	20.6	1,615.4	1,613.3	0,002.1	0.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	2,794,436	1,987,639	796,797	45.2	166,868	107,179	59,689	55.8	1,651.8	1,650.6	0,001.2	0.1
7 ENERGY COST OF SOLE ECONOMY PURCHASES - BROKER (SCH A9)	703,668	2,419,800	(1,716,132)	(79.3)	18,841	70,000	(51,159)	(71.6)	3,538.0	3,458.8	0,008.2	0.2
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	1,520,888	104,060	1,416,828	1,261.8	38,974	3,000	35,974	1,198.2	3,602.3	3,488.7	0,113.6	12.5
9 ENERGY COST OF SOLE PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0,000	0,000	0,000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0,000	0,000	0,000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	9,895,219	14,271,258	(4,376,039)	(29.2)	539,712	661,819	(122,107)	(14.5)	1,652.0	2,129.8	(0,477.8)	(13.9)
12 TOTAL COST OF PURCHASED POWER	14,979,839	18,962,839	(3,983,000)	(19.3)	765,595	842,098	(76,503)	(9.7)	1,996.0	2,264.3	(0,268.3)	(11.2)
13 TOTAL AVAILABLE MWH					3,348,519	2,963,055	385,464	12.2				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(208,324)	(1,144,800)	936,476	(73.0)	(28,958)	(80,000)	51,042	(73.8)	1,479.9	1,421.0	0,048.9	3.1
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(24,947)	(254,720)	229,773	(66.3)	(20,958)	(80,000)	59,042	(73.8)	0,182.7	0,181.4	0,001.3	0.1
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,135,208)	(584,000)	(1,551,198)	(208.6)	(103,717)	(34,025)	(79,692)	(31.7)	2,068.7	2,431.0	(0,372.3)	(19.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(405,793)	(330,000)	(75,793)	(0.0)	(103,717)	(34,025)	(79,692)	(31.7)	8,438.4	1,378.8	(0,834.2)	(64.0)
16 FUEL COST OF SEMI-HOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0,000	0,000	0,000	0.0
17 TOTAL COST OF SUPPLEMENTAL SALES	(4,629,859)	(2,278,824)	(2,351,035)	(96.6)	(193,445)	(132,143)	(61,302)	(66.4)	2,417.7	1,800.0	0,617.7	34.3
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(7,812,119)	(4,992,144)	(2,819,975)	(62.2)	(318,120)	(236,168)	(81,952)	(34.7)	2,392.8	1,968.8	0,424.0	20.4
19 NET INADVERTENT AND WHEELLED INTERCHANGE	4,882	0	4,882	0.0	0	0	0	0.0	0	0	0	0.0
20 TOTAL FUEL AND NET POWER TRANSACTIONS	49,081,747	48,415,298	676,449	1.4	3,034,490	2,747,187	287,303	10.5	1,617.8	1,762.4	(0,144.6)	(8.2)
21 NET UNBILLED	(5,227,065)	(7,473,775)	2,246,710	(23.4)	364,005	(24,078)	(70,073)	(18.5)	(0,178.7)	(0,248.1)	0,070.4	(28.3)
22 COMPANY USE	295,149	298,987	(3,838)	(4.3)	(15,462)	(15,506)	(44)	(0.1)	0,007.8	0,008.9	(0,001.1)	(12.4)
23 T & D LOSSES	8,743,212	2,745,244	5,997,968	218.5	(187,589)	(105,771)	(81,818)	(7.6)	9,272.8	0,091.5	9,181.3	196.1
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	49,091,747	48,415,298	676,449	1.4	3,205,485	3,000,344	205,141	6.8	1,531.5	1,613.7	(0,082.2)	(5.1)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,684,795)	(1,628,149)	(56,646)	(3.7)	(110,423)	(100,900)	(9,523)	(9.4)	1,529.4	1,613.7	(0,084.3)	(5.2)
26 JURISDICTIONAL KWH SALES	47,406,952	46,787,149	619,803	1.3	3,095,062	2,899,384	195,678	6.8	1,531.6	1,613.7	(0,082.1)	(5.1)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	47,465,134	46,837,604	627,530	1.3	3,095,062	2,899,384	195,678	6.8	1,533.3	1,615.4	(0,082.1)	(5.1)
28 PRIOR PERIOD TRUE-UP	5,265,816	(334,562)	5,600,378	(1,674.0)	0	0	0	0.0	0,176.1	(0,115.5)	0,181.6	(15.79)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	0	0	0	0.0	0,000	0,000	0,000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	2,187,987	3,081,868	(779,771)	(9.1)	3,095,062	2,899,384	195,678	6.8	0,089.9	0,109.6	(0,019.7)	(14.9)
29 TOTAL JURISDICTIONAL FUEL COST	55,503,047	49,564,920	5,938,127	12.0	3,095,062	2,899,384	195,678	6.8	1,793.3	1,709.6	0,083.7	4.9
30 REVENUE TAX FACTOR									1,000.0	1,000.0	0,000.0	0.0
31 FUEL COST ADJUSTED FOR TAXES					3,095,062				1,794.6	1,710.9	0,083.7	4.9
32 GPF									0,000	0,000	0,000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1,795	1,711	0,084	4.9

DOCUMENT NUMBER DATE
13794 DEC-88
FUEL AND PURCHASED POWER

FUEL AND PURCHASES POWER
COST RECOVERY CLAUSE CALCULATION
SEVER MONTH PERIOD ENDING 6-30-2008, 1998

MWH

CENTSAWH

	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
			AMOUNT			AMOUNT			AMOUNT
			%			%			%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A2)	368,798,873	278,724,008	88,064,865	31.6	20,228,163	18,604,311	1,623,852	1,878	8.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,872,384	3,363,147	509,237	6.2	3,813,334	3,868,868	-55,534	-1.5	
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	
4 NUCLEAR DECOMMISSIONING AND DECONTAMINATION	32,765	0	32,765	0.0	0	0	0	0.0	
5 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(22,063,878)	3,882,869	(25,946,747)	(66.6)	(813,068)	0	(813,068)	0.0	
6 ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	
7 TOTAL COST OF GENERATED POWER	348,448,843	285,789,155	62,661,488	21.9	18,413,117	18,604,311	-191,194	-1.0	
8 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	28,328,838	23,482,219	4,846,619	12.3	1,432,812	1,364,528	68,284	5.0	
9 ENERGY COST OF SCH C/F ECONOMY PURCHASES - BROKER (SCH A8)	18,887,827	18,128,819	(758,979)	(4.0)	208,348	888,008	(679,660)	(76.3)	
10 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	28,288,848	1,888,814	26,400,034	1,882.3	442,740	44,808	397,932	88.7	
11 CAPACITY COST OF ECONOMY PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	
12 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	74,834,832	87,225,838	(12,391,006)	(17.3)	3,638,342	4,483,082	(844,740)	(18.8)	
13 TOTAL COST OF PURCHASED POWER	138,854,646	141,485,877	(2,631,231)	(1.9)	6,078,342	8,714,381	(2,636,039)	(30.3)	
14 TOTAL AVAILABLE MWH	35,482,488	33,318,762	2,163,726	6.5	35,482,488	33,318,762	2,163,726	6.5	
15 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(1,444,808)	(8,172,408)	4,727,791	(74.8)	(93,868)	(98,008)	4,114,140	(41.2)	
16 GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(238,188)	(1,817,808)	1,579,720	(88.3)	(83,888)	(83,888)	0	0.0	
17 FUEL COST OF OTHER POWER SALES (SCH A6)	(25,182,397)	(884,888)	(24,297,509)	(3,882.8)	(824,788)	(884,888)	60,100	(6.8)	
18 GAIN ON OTHER POWER SALES - 100% (SCH A6)	(8,882,848)	(338,888)	(8,543,960)	(3,827.8)	(824,788)	(24,298)	(580,490)	(23.9)	
19 FUEL COST OF SEMI-MOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	
20 FUEL COST OF SUPPLEMENTAL SALES	(25,848,448)	(13,281,638)	(11,326,811)	(82.8)	(888,848)	(823,364)	(65,484)	(7.5)	
21 TOTAL FUEL COST AND GAINS ON FIRM SALES	(67,487,848)	(28,888,888)	(38,598,960)	(57.1)	(1,887,348)	(1,827,378)	(59,970)	(3.3)	
22 NET INADVERTENT AND WHEELED INTERCHANGE	0	0	0	0.0	(1,874)	0	(1,874)	(0.0)	
23 TOTAL FUEL AND NET POWER TRANSACTIONS	428,728,888	408,318,819	20,410,069	8.0	23,874,838	23,381,223	493,615	2.1	
24 NET UNBILLED	8,848,478	3,328,888	5,519,590	188.7	(824,378)	(164,347)	(660,031)	(75.2)	
25 COMPANY USE	1,881,887	1,884,188	(2,301)	(0.1)	(188,888)	(188,888)	0	0.0	
26 T & D LOSSES	34,818,848	23,887,357	11,931,491	7.8	(1,383,188)	(1,384,887)	1,699	(0.1)	
27 ADJUSTED SYSTEM MWH SALES (SCH A2 PG 1 OF 4)	438,728,888	408,318,819	30,410,069	8.0	21,888,381	20,784,438	1,103,943	5.3	
28 WHOLESALE MWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(14,432,884)	(13,788,234)	(644,650)	(4.7)	(728,888)	(728,888)	0	0.0	
29 JURISDICTIONAL MWH SALES	418,308,378	381,832,888	36,475,490	8.8	20,887,382	20,055,550	831,832	4.2	
30 JURISDICTIONAL KWH SALES	418,818,347	383,137,268	35,681,079	8.0	20,887,382	20,055,550	831,832	4.2	
31 PRIOR PERIOD TRUE-UP	18,888,877	(2,341,888)	21,230,765	(782.1)	20,887,382	20,055,550	831,832	4.2	
32 MARKET PRICE TRUE-UP	0	0	0	0.0	20,887,382	20,055,550	831,832	4.2	
33 RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	21,183,388	21,433,878	(250,490)	(1.2)	20,887,382	20,055,550	831,832	4.2	
34 TOTAL JURISDICTIONAL FUEL COST	483,488,828	412,228,488	71,260,340	16.0	20,887,382	20,055,550	831,832	4.2	
35 REVENUE TAX FACTOR	0	0	0	0.0	0	0	0	0.0	
36 FUEL COST ADJUSTED FOR TAXES	1,178,138	1,172,148	5,990	0.5	20,887,382	20,055,550	831,832	4.2	
37 GNP	0	0	0	0.0	0	0	0	0.0	
38 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH	1,178,138	1,172,148	5,990	0.5	20,887,382	20,055,550	831,832	4.2	

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER 1998

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$44,798,013	\$32,250,852	\$12,547,161	38.9	\$366,798,573	\$278,734,008	\$88,064,565	31.6
1a. NUCLEAR FUEL DISPOSAL COST	\$537,639	493,041	44,598	9.1	3,572,384	3,363,148	209,236	6.2
1b. NUCLEAR DECOM & DECON	\$4,681	0	4,681	100.0	32,765	0	32,765	100.0
2. FUEL COST OF POWER SOLD	(\$2,444,532)	(1,728,850)	(715,682)	41.4	(23,598,846)	(6,756,450)	(16,842,396)	249.3
2a. GAIN ON POWER SALES	(\$490,730)	(584,720)	93,990	(16.1)	(10,230,245)	(1,947,920)	(8,282,325)	425.2
3. FUEL COST OF PURCHASED POWER	\$2,758,436	1,987,620	790,816	40.2	26,325,630	23,452,310	2,873,320	12.3
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$9,995,219	14,071,259	(4,076,040)	(29.0)	76,624,832	97,323,938	(20,699,106)	(21.3)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$2,224,384	2,523,660	(299,276)	(11.9)	36,854,495	20,719,424	16,135,071	77.9
5. TOTAL FUEL & NET POWER TRANSACTIONS	57,383,109	48,992,862	8,390,247	17.1	476,381,587	414,888,458	61,493,129	14.8
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$4,676,856)	(2,378,574)	(2,298,282)	96.6	(23,640,449)	(12,261,638)	(11,378,811)	92.8
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,614,506)	1,801,000	(5,415,506)	(300.7)	(22,003,078)	3,692,000	(25,695,078)	(696.0)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$49,091,747	\$48,415,268	\$676,459	1.4	\$430,738,059	\$406,316,820	\$24,419,239	6.0

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	3,267	0	3,267	17,845	0	17,845
PIPELINE EXPENSES (Wholesale Portion)	2,529	0	2,529	20,299	0	20,299
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,440	0	3,440	23,280	0	23,280
ADDL ADJUSTMENT FOR 518 13 CLEANUP	(4,681)	0	(4,681)	(32,765)	0	(32,765)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	279,667	1,801,000	(1,521,333)	1,962,397	3,692,000	(1,729,603)
EMISSIONS	0	0	0	(183,791)	0	(183,791)
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(508,842)	0	(508,842)
FINES STARTUP FUEL INEFFICIENT PORTION (System)	(255,486)	0	(255,486)	(303,144)	0	(303,144)
TIGER BAY NET GENERATION	(3,643,242)	0	(3,643,242)	(22,998,358)	0	(22,998,358)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,614,506)	1,801,000	(5,415,506)	(22,003,078)	3,692,000	(25,695,078)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER 1998

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	65,096,460	61,468,680	3,627,780	5.9	443,743,945	425,302,628	18,441,317	4.3
1c. JURISDICTIONAL FUEL REVENUE	65,096,460	61,468,680	3,627,780	5.9	443,743,945	425,302,628	18,441,317	4.3
1d. NON FUEL REVENUE	157,058,007	148,597,286	8,460,721	5.7	1,071,565,633	1,026,439,338	45,126,295	4.3
1e. TOTAL JURISDICTIONAL SALES REVENUE	222,154,468	210,065,966	12,088,502	5.8	1,515,309,579	1,451,741,966	63,567,613	4.4
2. NON JURISDICTIONAL SALES REVENUE	22,487,158	16,758,787	5,728,371	34.2	140,558,200	110,209,787	30,348,413	27.5
3. TOTAL SALES REVENUE	\$244,641,626	\$226,824,753	\$17,816,873	7.9	\$1,655,867,778	\$1,561,951,753	\$93,916,025	6.0
C . KWH SALES								
1. JURISDICTIONAL SALES	3,095,042,095	2,899,384,000	195,658,095	6.8	21,169,937,512	20,060,877,000	1,109,060,512	5.5
2. NON JURISDICTIONAL (WHOLESALE) SALES	110,422,854	100,960,000	9,462,854	9.4	739,089,239	704,562,000	34,527,239	4.9
3. TOTAL SALES	3,205,464,949	3,000,344,000	205,120,949	6.8	21,909,026,751	20,765,439,000	1,143,587,751	5.5
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.56	96.64	(0.08)	(0.1)	96.63	96.61	0.02	0.0

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER 1998

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D . TRUE UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	65,096,460	\$61,468,680	\$3,627,780	5.9	\$443,743,945	\$425,302,628	\$18,441,317	4.3	
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0	
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(5,265,816)	(5,265,816)	0	0.0	(21,629,713)	(21,629,712)	(1)	0.0	
2b. INCENTIVE PROVISION	0	0	0	0.0	(1,172,147)	(1,171,175)	(972)	0.1	
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0	
3. TOTAL JURISDICTIONAL FUEL REVENUE	59,830,644	56,202,864	3,627,780	6.5	420,942,085	402,501,741	18,440,344	4.6	
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	49,091,747	48,415,288	676,459	1.4	430,738,059	406,318,820	24,419,239	6.0	
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	79.56	96.64	(0.08)	(0.1)					
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .11% "LINE LOSSES")	47,455,134	46,837,604	617,530	1.3	416,810,247	393,137,255	23,672,992	6.0	
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	12,375,510	9,365,260	3,010,250	0.0	4,131,839	9,364,486	(5,232,647)	0.0	
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(47,417)				(825,838)				
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(19,847,959)				(27,189,765)				
10. TRUE UP COLLECTED (REFUNDED)	5,265,816				21,629,713	21,629,712	1	0.0	
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(2,254,050)				(2,254,050)				
12. OTHER:									
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(2,254,050)				(2,254,050)				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER 1998

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$19,847,959)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(2,208,633)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(22,054,592)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(11,027,296)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.220	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.100	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	10.320	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.160	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.430	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$47,417)	N/A	--	--			

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	8,825,945	4,115,186	4,710,759	114.5%
2	LIGHT OIL	1,785,170	617,063	1,168,107	189.3%
3	COAL	25,077,801	23,576,666	1,501,135	6.4%
4	GAS	7,128,163	2,038,797	5,089,366	249.6%
5	NUCLEAR	1,980,934	1,903,140	77,794	4.1%
6					
7					
8	TOTAL (\$)	44,798,013	32,250,852	12,547,161	38.9%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	468,200	215,996	252,204	116.8%
10	LIGHT OIL	39,812	16,857	22,955	136.2%
11	COAL	1,419,029	1,331,857	87,172	6.5%
12	GAS	213,632	49,230	164,402	333.9%
13	NUCLEAR	571,603	527,317	44,286	8.4%
14					
15					
16	TOTAL (MWH)	2,712,276	2,141,257	571,019	26.7%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	731,369	353,457	377,912	106.9%
18	LIGHT OIL (BBL)	85,691	28,953	56,738	196.0%
19	COAL (TON)	538,983	505,418	33,565	6.6%
20	GAS (MCF)	2,247,033	510,359	1,736,674	340.3%
21	NUCLEAR (MMBTU)	5,835,490	5,597,470	238,020	4.3%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Oct 98
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,779,490	2,262,127	2,517,363	111.3%
25	LIGHT OIL	498,942	167,929	331,013	197.1%
26	COAL	13,468,578	12,702,955	765,623	6.0%
27	GAS	2,374,053	510,359	1,863,694	365.2%
28	NUCLEAR	5,835,490	5,597,470	238,020	4.3%
29					
30					
31	TOTAL (MILLION BTU)	20,956,553	21,240,840	5,715,713	26.9%
GENERATION MIX (% MWH)					
32	HEAVY OIL	17.3	10.0	7.3	72.6%
33	LIGHT OIL	1.5	1.0	0.5	46.8%
34	COAL	52.3	62.0	-9.7	-15.6%
35	GAS	7.9	2.0	5.9	293.8%
36	NUCLEAR	21.1	25.0	-3.9	-15.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Oct 98
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	12.07	11.64	0.43	3.7%
41	LIGHT OIL (\$/BBL)	20.83	21.31	-0.48	-2.3%
42	COAL (\$/TON)	46.53	46.65	-0.12	-0.3%
43	GAS (\$/MCF)	3.17	3.99	-0.82	-20.6%
44	NUCLEAR (\$/MBTU)	0.34	0.34	0.00	-0.2%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	1.85	1.82	0.03	1.5%
48	LIGHT OIL	3.58	3.67	-0.10	-2.8%
49	COAL	1.86	1.86	0.01	0.3%
50	GAS	3.00	3.99	-0.99	-24.8%
51	NUCLEAR	0.34	0.34	0.00	-0.2%
52					
53					
54	SYSTEM (\$/MBTU)	1.66	1.52	0.14	9.5%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,208	10,473	-265	-2.5%
56	LIGHT OIL	12,524	9,962	2,562	25.71%
57	COAL	9,491	9,538	-46	-0.5%
58	GAS	11,113	10,367	746	7.2%
59	NUCLEAR	10,209	10,615	-4	-3.8%
60					
61					
62	SYSTEM (BTU/KWH)	9,939	9,920	19	0.2%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Oct 98
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	1.89	1.91	-0.02	-1.1%
64	LIGHT OIL	4.48	3.66	0.82	22.4%
65	COAL	1.77	1.77	0.00	-0.2%
66	GAS	3.34	4.14	-0.80	-19.4%
67	NUCLEAR	0.35	0.36	-0.01	-4.0%
68					
69					
70	SYSTEM (CENTS/KWH)	1.65	1.51	0.15	9.7%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Apr 98 Thru Oct 98
FINAL

Schedule A-3

FULL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	94,531,023	64,715,023	29,816,000	46.1%
2	LIGHT OIL	33,648,884	4,958,455	28,690,429	578.6%
3	COAL	163,603,133	168,044,381	-4,441,248	-2.6%
4	GAS	61,571,568	28,495,209	33,076,359	116.1%
5	NUCLEAR	13,443,964	12,520,942	923,022	7.4%
6					
7					
8	TOTAL (\$)	366,798,573	278,734,010	88,064,563	31.6%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	4,741,373	2,730,075	2,011,298	73.7%
10	LIGHT OIL	659,610	57,708	601,902	1043.0%
11	COAL	9,134,967	9,468,826	-333,859	-3.5%
12	GAS	1,848,633	750,752	1,097,881	146.2%
13	NUCLEAR	3,841,600	3,596,950	244,650	6.8%
14					
15					
16	TOTAL (MWH)	20,226,183	16,604,311	3,621,872	21.8%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	7,443,744	4,247,745	3,195,999	75.2%
18	LIGHT OIL (BBL)	1,563,922	190,454	1,373,468	721.2%
19	COAL (TON)	3,500,173	3,582,699	-82,526	-2.3%
20	GAS (MCF)	19,869,588	8,862,163	11,007,425	124.2%
21	NUCLEAR (MMBTU)	39,609,194	37,772,629	1,836,565	4.9%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Apr 98 Thru Oct 98
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	48,208,202	27,185,570	21,022,632	77.3%
25	LIGHT OIL	9,117,262	1,104,632	8,012,630	725.4%
26	COAL	87,277,555	90,055,314	-2,777,759	-3.1%
27	GAS	20,887,883	8,862,160	12,025,723	135.7%
28	NUCLEAR	39,609,194	37,772,629	1,836,565	4.9%
29					
30					
31	TOTAL (MILLION BTU)	205,100,097	164,980,305	40,119,792	24.3%
GENERATION MIX (% MWH)					
32	HEAVY OIL	23.4	16.0	7.4	46.5%
33	LIGHT OIL	3.3	0.0	3.3	0.0%
34	COAL	45.2	57.0	-11.8	-20.8%
35	GAS	9.1	5.0	4.1	82.6%
36	NUCLEAR	19.0	22.0	-3.0	-13.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	12.70	15.24	-2.54	-16.6%
41	LIGHT OIL (\$/BBL)	21.52	26.03	-4.52	-17.4%
42	COAL (\$/TON)	46.74	46.90	-0.16	-0.3%
43	GAS (\$/MCF)	3.10	3.22	-0.12	-3.6%
44	NUCLEAR (\$/MBTU)	0.34	0.33	0.01	2.4%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	1.96	2.38	-0.42	-17.6%
48	LIGHT OIL	3.69	4.49	-0.80	-17.8%
49	COAL	1.87	1.87	0.01	0.5%
50	GAS	2.95	3.22	-0.27	-8.3%
51	NUCLEAR	0.34	0.33	0.01	2.4%
52					
53					
54	SYSTEM (\$/MBTU)	1.79	1.89	0.10	5.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,168	9,958	210	2.1%
56	LIGHT OIL	13,817	19,142	-5,325	-27.82%
57	COAL	9,554	9,511	44	0.5%
58	GAS	11,299	11,804	-505	-4.3%
59	NUCLEAR	10,311	10,501	-191	-1.8%
60					
61					
62	SYSTEM (BTU/KWH)	10,140	9,936	204	2.1%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Apr 98 Thru Oct 98
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	1.99	2.37	-0.38	-15.9%
64	LIGHT OIL	5.10	8.59	-3.49	-40.7%
65	COAL	1.79	1.77	0.02	0.9%
66	GAS	3.33	3.80	-0.46	-12.2%
67	NUCLEAR	0.35	0.35	0.00	0.5%
68					
69					
70	SYSTEM (CENTS/KWH)	1.81	1.68	0.13	8.0%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Oct 98
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anciate													
UNIT 1	511	100,809.00	27			10,103				1,018,509	1,941,995	1.928	
		100,306.59					#6	154,860	6.544	1,013,433	1,925,609	1.920	12.435
		502.41					#2	870	5.834	5,076	16,386	3.261	18.834
UNIT 2	511	164,102.00	43			9,929				1,629,295	3,110,408	1.895	
		163,778.89					#6	249,310	6.522	1,626,087	3,100,049	1.893	12.435
		323.21					#2	550	5.835	3,209	10,359	3.205	18.835
Bartow													
UNIT 1	107	39,963.00	50			10,379				414,774	710,722	1.778	
		39,935.54					#6	63,640	6.513	414,489	709,765	1.777	11.153
		27.56					#2	50	5.720	286	957	3.472	19.140
UNIT 2	117	33,068.00	38			11,151				368,752	630,737	1.907	
		33,068.00					#6	56,540	6.522	368,752	630,737	1.907	11.156
UNIT 3	210	114,997.00	74			10,099				1,161,400	2,244,033	1.951	
		114,997.00					#6	176,520	6.579	1,161,400	1,969,186	1.712	11.156
		0.00					GS	0	0.000	0	274,847	0.000	
Crystal River 1 & 2													
UNIT 1	372	244,202.00	88			9,773				2,386,985	3,928,743	1.609	
		394.80					#2	660	5.847	3,859	12,750	3.229	19.318
		243,807.20					CA	94,366	25.254	2,383,126	3,915,993	1.606	41.498
UNIT 2	468	250,401.00	72			9,768				2,446,273	4,026,070	1.608	
		388.97					#2	650	5.846	3,800	12,557	3.228	19.318
		250,012.03					CA	96,716	25.254	2,442,473	4,013,513	1.605	41.498
Crystal River 4 & 5													
UNIT 4	697	466,789.00	90			9,363				4,370,626	8,699,753	1.864	
		2,023.99					#2	3,240	5.849	18,951	65,715	3.247	20.282
		464,765.01					CA	175,160	24.844	4,351,675	8,634,037	1.858	49.292
UNIT 5	697	462,328.00	89			9,320				4,308,852	8,575,104	1.855	
		1,882.85					#2	3,000	5.849	17,548	60,847	3.232	20.282
		460,445.15					CA	172,730	24.844	4,291,304	8,514,257	1.849	49.292

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

Oct 98
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	4,877.00	20			12,251				59,747	150,126	3.078	
		4,872.18					#6	9,320	6,404	59,688	149,914	3.077	16.085
		4.82					#2	10	5,900	59	212	4.398	21.200
UNIT 2	32	4,327.00	18			13,140				56,855	142,990	3.305	
		4,313.53					#6	8,850	6,404	56,678	142,354	3.300	16.085
		13.47					#2	30	5,900	177	636	4.722	21.200
UNIT 3	80	15,147.00	25			11,398				172,638	456,060	3.011	
		6,928.18					#6	12,330	6,404	78,964	198,331	2.863	16.085
		8,198.11					GS	91,070	1,026	93,438	256,882	3.133	2.821
		20.71					#2	40	5,900	236	847	4.090	21.175
TOTAL	3,835	1,901,010.00				9,676				18,394,706	34,616,741	1.821	
Nuclear													
Crystal River 3													
UNIT 3	740	571,602.52	104			10,209				5,835,752	1,982,564	0.347	
		0					NF	5,835,490	1,000	5,835,490	1,980,934	0.000	0.339
		0					#2	45	5,793	262	1,629	0.000	36.021
TOTAL	740	571,602.52				10,209				5,835,752	1,982,564	0.347	
Gas Turbine													
Avon Park Peaker													
	50	190.00	1			17,536				3,332	34,111	17.953	
		190.00					#2	570	5,846	3,332	11,386	5.993	19.975
		0.00					GS	0	0.000	0	22,725	0.000	0.000
Barlow Peaker													
	176	10,524.00	8			15,376				161,815	391,888	3.724	
		1,252.81					#2	3,300	5,837	19,263	65,668	5.242	19.899
		9,271.19					GS	134,610	1,059	142,552	326,220	3.519	2.423
Bayboro Peaker													
	184	1,963.00	1			13,530				26,560	88,405	4.504	
		1,963.00					#2	4,560	5,825	26,560	88,405	4.504	19.387
Debary Peaker													
	614	33,244.00	7			13,792				458,515	1,137,845	3.423	
		9,452.73					#2	22,380	5,826	130,376	483,437	5.114	21.601
		23,791.27					GS	310,150	1,058	328,139	654,408	2.751	2.110

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Oct 98
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Higgins Peaker	110	3,086.00	4			17,223				53,151	167,157	5.417	
		3,086.00					GS	50,190	1.059	53,151	167,157	5.417	3.330
Hines Energy-Under Con	50	12,008.00	32			17,577				211,062	507,506	4.226	
		0.00					#2	0	0.000	0	0	0.000	0.000
		12,008.00					GS	199,303	1.059	211,062	507,506	4.226	2.546
Intercession City Peaker	758	43,800.00	8			13,448				589,042	1,739,277	3.971	
		17,147.11					#2	39,730	5.804	230,602	826,690	4.821	20.808
		26,652.89					GS	338,470	1.059	358,440	912,587	3.424	2.696
Rio Pinar Peaker	15	88.00	1			18,517				1,629	5,942	6.752	
		88.00					#2	280	5.818	1,629	5,942	6.752	21.221
Suwannee Peaker	159	4,546.00	4			19,141				87,015	310,404	6.828	
		1,070.42					#2	3,470	5.905	20,489	72,666	6.789	20.941
		3,475.58					GS	64,840	1.026	66,526	237,738	6.840	3.667
Tiger Bay Cogen	218	129,312.00	80			7,848				1,014,776	3,643,242	2.817	
		129,312.00					GS	958,240	1.059	1,014,776	3,643,242	2.817	3.802
Turner Peaker	158	902.00	1			14,666				13,228	48,080	5.330	
		902.00					#2	2,260	5.853	13,228	48,080	5.330	21.274
Univ of Florida Cogen	47	0.00	0			0				105,969	124,852	0.000	
		0.00					GS	100,160	1.058	105,969	124,852	0.000	1.247
TOTAL	2,539	239,663.00				11,375				2,726,094	8,198,708	3.421	
SYSTEM TOTAL	7,114	2,712,275.52				9,939				26,956,553	44,798,013	1.652	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$674.73	16.28	411,148,101
Crystal River 1 & 2	UNIT 2	Coal	\$674.73	16.28	411,148,101

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Apr 98 Thru Oct 98
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Steam													
Anclole													
UNIT 1	511	1,490,769.00	57			9,992				14,896,350	29,532,375	1.981	
		1,489,502.04					#6	2,304,310	6.459	14,883,690	29,490,452	1.980	12.798
		1,266.96					#2	2,170	5.834	12,660	41,923	3.309	19.319
UNIT 2	511	1,412,213.00	54			9,976				14,088,460	27,780,650	1.967	
		1,409,540.53					#6	2,165,540	6.493	14,061,799	27,691,253	1.965	12.787
		2,672.57					#2	4,570	5.834	26,662	89,397	3.345	19.562
Bartow													
UNIT 1	107	387,695.00	71			10,330				4,004,972	7,368,483	1.901	
		387,504.01					#6	616,420	6.494	4,002,999	7,360,613	1.899	11.941
		190.99					#2	340	5.803	1,973	7,869	4.120	23.144
UNIT 2	117	390,668.00	65			10,753				4,200,718	7,761,883	1.987	
		390,668.00					#6	647,000	6.493	4,200,718	7,761,883	1.987	11.997
UNIT 3	210	828,668.00	77			9,899				8,202,582	16,601,410	2.003	
		809,366.52					#6	1,232,750	6.499	8,011,526	14,770,142	1.825	11.981
		19,301.48					GS	181,440	1.053	191,058	1,831,269	9.488	10.093
Crystal River 1 & 2													
UNIT 1	372	1,249,370.00	65			9,859				12,317,867	20,293,367	1.624	
		3,267.59					#2	5,570	5.784	32,216	108,790	3.329	19.531
		1,246,102.41					CA	486,726	25.241	12,285,651	20,184,576	1.620	41.470
UNIT 2	468	1,758,209.00	73			9,760				17,159,862	28,315,279	1.610	
		2,253.01					#2	3,800	5.787	21,989	75,988	3.373	19.997
		1,755,955.99					CA	680,706	25.177	17,137,873	28,239,291	1.608	41.485
Crystal River 4 & 5													
UNIT 4	697	2,978,335.00	83			9,404				28,022,794	55,949,453	1.879	
		10,295.38					#2	16,700	5.800	96,868	347,605	3.376	20.815
		2,968,039.62					CA	1,126,792	24.784	27,925,926	55,601,848	1.873	49.345
UNIT 5	697	3,176,739.00	89			9,451				30,041,007	59,977,558	1.888	
		11,939.13					#2	19,430	5.811	112,903	400,140	3.352	20.594
		3,164,799.87					CA	1,205,918	24.818	29,928,104	59,577,418	1.883	49.404

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**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

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FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	74,733.00	44			12,499				934,118	2,285,825	3.059	
		74,600.11					#6	146,170	6.379	932,457	2,280,420	3.057	15.601
		76.32					GS	930	1.026	954	2,544	3.333	2.735
		53.56					#2	120	5.892	707	2,861	5.058	23.842
UNIT 2	32	76,991.00	47			12,615				971,228	2,378,953	3.090	
		76,527.50					#6	151,300	6.381	965,381	2,361,943	3.086	15.611
		388.75					GS	4,780	1.026	4,904	13,240	3.406	2.770
		74.75					#2	160	5.894	943	3,770	5.043	23.563
UNIT 3	80	181,417.00	44			11,109				2,015,447	5,041,411	2.779	
		103,482.15					#6	180,310	6.376	1,149,632	2,814,318	2.720	15.608
		77,759.86					GS	841,980	1.026	863,871	2,218,776	2.853	2.635
		174.99					#2	330	5.891	1,944	8,317	4.753	25.203
TOTAL	3,835	14,005,807.00				9,771				136,855,408	263,286,646	1.880	
Nuclear													
Crystal River 3													
UNIT 3	740	3,841,599.83	101			10,311				39,611,450	13,456,259	0.350	
		0					NF	39,609,194	1.000	39,609,194	13,443,964	0.000	0.339
		0					#2	389	5.801	2,256	12,295	0.000	31.613
TOTAL	740	3,841,599.83				10,311				39,611,450	13,456,259	0.350	
Gas Turbine													
Avon Park Peaker													
	50	17,886.00	7			16,794				300,371	1,036,083	5.793	
		7,809.80					#2	22,420	5.850	131,155	472,966	6.056	21.096
		10,076.26					GS	159,940	1.058	169,217	563,117	5.589	3.521
Bartow Peaker													
	176	130,911.00	14			14,952				1,957,349	5,953,689	4.548	
		46,077.27					#2	118,790	5.800	688,936	2,433,355	5.281	20.485
		84,833.73					GS	1,202,050	1.055	1,268,413	3,520,334	4.150	2.929
Bayboro Peaker													
	184	85,025.00	9			13,712				1,165,836	4,047,800	4.761	
		85,025.00					#2	200,450	5.816	1,165,836	4,047,800	4.761	20.194
Debary Peaker													
	614	450,443.00	14			13,674				6,159,308	20,190,767	4.482	
		242,469.63					#2	568,200	5.835	3,315,503	13,063,609	5.388	22.991

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Apr 98 Thru Oct 98
FINAL

(A) PLANT	(E) NET CAP MW	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		207,973.37					GS	2,701,360	1.053	2,843,805	7,127,158	3.427	2.638
Higgins Peaker	110	74,867.00	13			16,564				1,240,070	3,391,486	4.530	
		74,867.00					GS	1,174,360	1.056	1,240,070	3,391,486	4.530	2.888
Hines Energy-Under Con	33	15,821.00	9			19,404				306,996	686,844	4.341	
		0.00					#2	0	0.000	0	0	0.000	0.000
		15,821.00					GS	290,408	1.057	306,996	686,844	4.341	2.365
Intercession City Peaker	672	512,566.00	15			13,199				6,765,487	20,055,715	3.913	
		169,576.22					#2	384,700	5.818	2,238,279	7,820,982	4.612	20.330
		342,989.78					GS	4,288,300	1.056	4,527,208	12,234,734	3.567	2.853
Port St. Joe Peaker	0	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	0.000
Rio Pinar Peaker	13	2,109.00	3			18,212				38,409	136,743	6.484	
		2,109.00					#2	6,600	5.820	38,409	136,743	6.484	20.719
Suwannee Peaker	159	136,726.00	17			16,438				2,247,525	6,306,454	4.612	
		25,569.27					#2	71,350	5.891	420,312	1,596,573	6.244	22.377
		111,156.79					GS	1,780,910	1.026	1,827,214	4,709,881	4.237	2.645
Tiger Bay Cogen	218	813,066.00	73			7,810				6,349,717	22,901,440	2.817	
		813,066.00					GS	6,013,620	1.056	6,349,717	22,901,440	2.817	3.808
Turner Peaker	156	51,380.00	6			15,643				803,715	2,963,160	5.767	
		51,380.00					#2	137,310	5.853	803,715	2,963,160	5.767	21.580
Univ of Florida Cogen	47	87,976.00	36			14,759				1,298,455	2,385,486	2.712	
		270.88					#2	700	5.711	3,998	14,740	5.442	21.057
		87,705.05					GS	1,229,510	1.053	1,294,456	2,370,746	2.703	1.928
TOTAL	2,432	2,378,776.00				12,037				28,633,239	90,055,667	3.786	
SYSTEM TOTAL	7,007	20,226,182.83				10,140				205,100,097	366,798,573	1.813	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$674.73	16.28	411,148,101
Crystal River 1 & 2	UNIT 2	Coal	\$674.73	16.28	411,148,101

NOTE: Includes the following aerial survey adjustment:

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Apr 98 Thru Oct 98
FINAL

(A)	(F)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Plant	Tons	Dollars		MMBTU									
Crystal River 4 & 5	1,210	60,049.64		30,392.78									

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

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		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	1,144,702	353,457	791,245	223.9%
	3 Unit Cost (\$/BBL)	12.46	11.90	0.56	4.7%
	4 Amount (\$)	14,268,123	4,206,143	10,061,980	239.2%
	5 BURNED				
	6 Units (BBL)	731,369	353,457	377,912	106.9%
	7 Unit Cost (\$/BBL)	12.07	11.64	0.43	3.7%
	8 Amount (\$)	8,825,945	4,115,186	4,710,759	114.5%
	9 ADJUSTMENTS				
	10 Units (BBL)	-841			
	11 Amount (\$)	-83,029			
	12 ENDING INVENTORY				
	13 Units (BBL)	817,356	470,000	347,356	73.9%
	14 Unit Cost (\$/BBL)	12.30	11.89	0.41	3.4%
	15 Amount (\$)	10,055,223	5,589,559	4,465,664	79.9%
	16				
	17 DAYS SUPPLY	34	39	-5	-12.8%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	143,230	28,953	114,277	394.7%
	20 Unit Cost (\$/BBL)	21.58	21.35	0.23	1.1%
	21 Amount (\$)	3,091,187	618,153	2,473,034	400.1%
	22 BURNED				
	23 Units (BBL)	85,691	28,953	56,738	196.0%
	24 Unit Cost (\$/BBL)	20.83	21.31	-0.48	-2.3%
	25 Amount (\$)	1,785,170	617,063	1,168,107	189.3%
	26 ADJUSTMENTS				
	27 Units (BBL)	-91			
	28 Amount (\$)	-80			
	29 ENDING INVENTORY				
	30 Units (BBL)	526,844	275,000	251,844	91.6%
	31 Unit Cost (\$/BBL)	21.13	22.13	-0.99	-4.5%
	32 Amount (\$)	11,134,064	6,085,068	5,048,996	83.0%
	33				
	34 DAYS SUPPLY	190	284	-94	-33.1%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

Oct 98
FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	560,237	495,000	65,237	13.2%
	37 Unit Cost (\$/TON)	47.35	47.03	0.32	0.7%
	38 Amount (\$)	26,527,833	23,279,850	3,247,983	14.0%
	39 BURNED				
	40 Units (TON)	538,983	505,418	33,565	6.6%
	41 Unit Cost (\$/TON)	46.53	46.65	-0.12	-0.3%
	42 Amount (\$)	25,077,801	23,576,666	1,501,135	6.4%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-724			
	46 ENDING INVENTORY				
	47 Units (TON)	362,530	465,079	-102,549	-22.0%
	48 Unit Cost (\$/TON)	46.46	46.59	-0.13	-0.3%
	49 Amount (\$)	16,842,897	21,669,543	-4,826,646	-22.3%
	50				
	51 DAYS SUPPLY	20	27	-7	-25.9%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
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		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	2,247,033	510,359	1,736,674	340.3%
	68	Unit Cost (\$/MCF)	3.17	3.99	-0.82	-20.6%
	69	Amount (\$)	7,128,163	2,038,797	5,089,366	249.6%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,835,490	5,597,470	238,020	4.3%
	72	Unit Cost (\$/MM BTU)	0.34	0.34	0.00	-0.2%
	73	Amount (\$)	1,980,934	1,903,140	77,794	4.1%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

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		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	7,812,229	4,247,735	3,564,494	83.9%
	3 Unit Cost (\$/BBL)	12.72	15.29	-2.57	-16.8%
	4 Amount (\$)	99,408,478	64,957,037	34,451,441	53.0%
	5 BURNED				
	6 Units (BBL)	7,443,744	4,247,745	3,195,999	75.2%
	7 Unit Cost (\$/BBL)	12.70	15.24	-2.54	-16.6%
	8 Amount (\$)	94,531,023	64,715,023	29,816,000	46.1%
	9 ADJUSTMENTS				
	10 Units (BBL)	27,919			
	11 Amount (\$)	-144,936			
	12 ENDING INVENTORY				
	13 Units (BBL)	817,356	470,000	347,356	73.9%
	14 Unit Cost (\$/BBL)	12.30	11.89	0.41	3.4%
	15 Amount (\$)	10,055,223	5,589,559	4,465,664	79.9%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	1,827,792	190,453	1,637,339	859.7%
	20 Unit Cost (\$/BBL)	20.09	26.21	-6.12	-23.3%
	21 Amount (\$)	36,721,685	4,991,589	31,730,096	635.7%
	22 BURNED				
	23 Units (BBL)	1,563,922	190,453	1,373,469	721.2%
	24 Unit Cost (\$/BBL)	21.52	26.04	-4.52	-17.4%
	25 Amount (\$)	33,648,884	4,958,454	28,690,430	578.6%
	26 ADJUSTMENTS				
	27 Units (BBL)	-200,908			
	28 Amount (\$)	-4,069,490			
	29 ENDING INVENTORY				
	30 Units (BBL)	526,844	275,000	251,844	91.6%
	31 Unit Cost (\$/BBL)	21.13	22.13	-0.99	-4.5%
	32 Amount (\$)	11,134,064	6,085,068	5,048,996	83.0%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	3,245,181	3,437,000	-187,819	-5.5%
	37 Unit Cost (\$/TON)	46.73	46.92	-0.19	-0.4%
	38 Amount (\$)	151,831,578	161,257,460	-9,425,882	-5.8%
	39 BURNED				
	40 Units (TON)	3,500,173	3,582,699	-82,526	-2.3%
	41 Unit Cost (\$/TON)	46.74	46.90	-0.16	-0.3%
	42 Amount (\$)	163,603,133	168,044,381	-4,441,248	-2.6%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-4,846			
	46 ENDING INVENTORY				
	47 Units (TON)	362,530	465,079	-102,549	-22.0%
	48 Unit Cost (\$/TON)	46.46	46.59	-0.13	-0.3%
	49 Amount (\$)	16,842,897	21,669,543	-4,826,646	-22.3%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

Apr 98 Thru Oct 98
FINAL

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	19,869,588	8,862,160	11,007,428	124.2%
	68	Unit Cost (\$/MCF)	3.10	3.22	-0.12	-3.6%
	69	Amount (\$)	61,571,568	28,495,209	33,076,359	116.1%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	39,609,194	37,772,629	1,836,565	4.9%
	72	Unit Cost (\$/MM BTU)	0.34	0.33	0.01	2.4%
	73	Amount (\$)	13,443,964	12,520,942	923,022	7.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

OCTOBER 1998

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(841)	(19,560.40)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(1113.20)	Non recoverable expenses of analysis reports.
	(170,985.81)	Non recoverable expenses for pipeline accounts 15.1.11 and 15.1.12.
	(12,369.34)	Non recoverable expenses of fuel additives.
(841)	(183,028.75)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1)	(119.94)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anchoita Pipeline.
(118)		Physical Inv. Adjustment - Crystal River North - due to temperature variation.
28		Physical Inv. Adjustment - Crystal River South - due to temperature variation.
0		Physical Inv. Adjustment - Bartow Peaker - due to temperature variation.
0		Physical Inv. Adjustment - Turner Peaker - due to temperature variation.
0	(160.29)	Non recoverable expenses of analysis reports.
0	\$0.00	Non recoverable expenses of fuel additives.
(81)	(180.23)	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (5) barrels and (\$172.07).
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (42) barrels and (\$1,288.52).

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
..	(724.14)	Non recoverable expenses of inspection reports.
0	(1724.14)	TOTAL

- * Coal adjustments do not include Crystal River Participants share amounting to (3) tons and (\$142.52) for Steam Transfer.
- * Period to date coal adjustments do not include Crystal River Participants share amounting to (3) tons and (\$142.52) for Steam Transfer.

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
OCT 1998

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD 0000	KWH WHEELED FROM OTHER SYSTEMS 0000	KWH FROM OWN GENERATION 0000	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES	NON FUEL AMOUNT FOR FUEL ADJ
ESTIMATED		80,000	0	80,000	1.431	1.828	1,144,800	1,463,200	294,798	0
ACTUAL:										
Florida Power and Light	Schedule C	14,110		14,110	1.438	1.803	202,983	228,235	18,801	Net Applicable
Florida Power and Light	Schedule X	791		791	1.490	1.881	11,783	13,373	1,272	*
Gainesville	EBN Economy	210		210	1.881	2.184	3,530	4,567	845	*
Homestead	EBN Economy	79		79	1.253	1.688	1,088	1,318	200	*
New Smyrna Beach	EBN Economy	9		9	1.757	2.034	158	273	92	*
Orlando Utilities Comm.	EBN Economy	1,752		1,752	1.558	1.810	27,319	31,715	3,517	*
Ready Creek	EBN Economy	1,385		1,385	1.508	1.797	21,081	25,072	3,217	*
Seminole Electric Co-op	EBN Economy	1,320		1,320	1.641	2.088	21,857	27,568	4,729	*
Tallahassee	EBN Economy	1,098		1,098	1.511	1.710	16,583	18,780	1,750	*
Tallahassee	Schedule X	30		30	1.300	1.554	390	466	61	*
Tampa Electric Company	EBN Economy	164		164	1.702		2,791	3,620	683	*
SubTotal - Gain on Economy Energy Sales		20,958		20,958			208,324	253,008	34,947	
SEMINOLE LF	LOAD FOLLOWING	(11)	(11)	1,055	1,055	(11)	(11)	*	*	*
Aquila Power Corporation	Schedule OS	800		800	1.633	1.875	13,064	15,001	*	1,837
City Of Lakeland	Schedule OS	3,200		3,200	2.304	2.578	73,728	82,510	*	8,782
E Pass Power Services Company	Schedule OS	50		50	2.580	2.852	1,290	1,328	*	38
Electric Clearinghouse, Inc.	Mkt Value Xactions	800		800	1.858	2.088	14,848	18,546	*	1,688
Enron Power Marketing, Inc.	Schedule OS	208		208	1.745	1.885	3,629	3,821	*	282
Florida Power and Light	Schedule OS	4,308		4,308	1.882	1.885	71,810	80,371	*	8,781
Gainesville	Mkt Value Xactions	178		178	1.648	2.050	2,950	3,670	*	720
Gainesville	Schedule OS	350		350	1.533	1.514	5,366	5,300	*	668
Louisville Gas & Electric Pwr Mktg Inc.	Mkt Value Xactions	1,000		1,000	1.483	1.646	14,826	16,457	*	1,631
Louisville Gas & Electric Pwr Mktg Inc.	Schedule OS	2,961		2,961	2.058	2.470	60,373	73,148	*	12,178
New Smyrna Beach	Schedule I	-	-	-	-	-	6,616	6,616	*	-
New Smyrna Beach	Schedule OS	528		528	3.588	4.141	18,842	21,867	*	3,025
Oglethorpe	Mkt Value Xactions	25		25	1.644	2.329	411	582	*	171
Oglethorpe	Schedule J	200		200	1.593	1.979	3,187	3,957	*	770
Oglethorpe	Schedule R	1,005		1,005	2.415	3.332	24,275	33,488	*	9,213
Ready Creek	Schedule OS	8,829		8,829	1.805	1.922	158,870	168,870	*	27,377
Seminole Electric Co-op	Schedule J	43,585		43,585	1.773	2.188	772,637	944,993	*	172,356
Seminole Electric Co-op	Schedule OS	1,613		1,613	1.538	2.025	24,811	32,821	*	8,010
Southern Company Services	Mkt Value Xactions	3,703		3,703	2.282	2.471	84,505	91,488	*	6,993
Tallahassee	Schedule OS	1,180		1,180	1.731	1.871	20,425	23,263	*	2,838
Tampa Electric Company	Caps	1,010		1,080	1.488	1.819	18,308	19,829	*	3,524
Tampa Electric Company	Cost Rates	22,985		22,985	2.179	2.785	500,833	625,527	*	134,695
Tampa Electric Company	Schedule J	10,070		10,070	2.559	3.083	257,298	308,482	*	51,185
The Energy Authority	Mkt Value Xactions	50		50	3.170	3.508	1,585	1,753	*	188
The Energy Authority	Schedule OS	10		10	1.680	2.172	168	217	*	51
ADJUSTMENTS										
Electric Clearinghouse, Inc.	Schedule OS	-	-	-	-	-	11,380	(278)	*	1,104
Enron Power Marketing, Inc.	Mkt Value Xactions	-	-	-	-	-	0	(268)	*	(268)
Gainesville	Schedule A	-	-	-	-	-	3,927	-785	*	(2,141)
Louisville Gas & Electric Pwr Mktg Inc.	Mkt Value Xactions	-	-	-	-	-	0	(331)	*	(331)
Louisville Gas & Electric Pwr Mktg Inc.	Schedule OS	-	-	-	-	-	0	715	*	715
Oglethorpe	Mkt Value Xactions	-	-	-	-	-	0	3,427	*	3,427
Ready Creek	Schedule OS	-	-	-	-	-	0	(254)	*	(254)
Seminole Electric Co-op	Schedule C	-	-	-	-	-	0	1,264	*	1,264
Southern Company Services	Mkt Value Xactions	-	-	-	-	-	0	(7,322)	*	(7,322)
Southern Company Services	Power Sales	(4,812)		(4,812)	-	-	-	-	*	Net Applicable
Tampa Electric Company	Schedule J	-	-	-	-	-	0	4,187	*	4,187
Tampa Electric Company	Schedule OS	-	-	-	-	-	0	51	*	51
SubTotal - Gain on Other Power Sales		103,717		103,717			2,135,208	2,590,991		455,783
CURRENT MONTH TOTAL		124,675		124,675	1.782	2.147	2,444,532	2,943,999		455,783
DIFFERENCE		44,675		44,675	2,645	3,013	1,298,722	1,480,799		455,783
DIFFERENCE %		55.80%		55.80%	0.185	0.165	113.50%	101.20%		0.00%
CUMULATIVE ACTUAL		918,664		918,664	2.235	3.354	23,596,846	33,891,643		9,992,048
CUMULATIVE ESTIMATED		280,000		280,000	0.585	0.704	2,444,532	2,943,999		
CUMULATIVE DIFFERENCE		638,664		638,664	3.57	5.223	21,152,314	30,947,643		9,992,048
CUMULATIVE DIFFERENCE %		141.75%		141.75%	0.555	0.674	865.29%	1051.21%		

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
OCT 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		107,179			107,179	1.836	1.836	1,967,620
ACTUAL								
Southern Company Services	Schedule R	5,707			5,707	2.409	2.409	137,460
Southern Company Services	UPS (Unit Power Sales)	151,823			151,823	1.745	1.745	2,645,821
Tampa Electric Company	AR1	9,658			9,658	2.796	2.796	269,993
Adjustments								
Southern Company Services	UPS (Unit Power Sales)							(294,388)
Tampa Electric Company	AR1							(450)
CURRENT MONTH TOTAL		166,988			166,988	1.852	1.852	2,758,436
DIFFERENCE		59,809			59,809	(0.184)	(0.184)	790,816
DIFFERENCE %		55.8			55.8	(10.0)	(10.0)	40.2
CUMULATIVE ACTUAL		1,432,012			1,432,012	1.841	1.838	26,325,630
CUMULATIVE ESTIMATED		1,048,849			1,048,849	1.792	1.792	18,799,660
CUMULATIVE DIFFERENCE		383,163			383,163	0.049	0.046	7,525,970
CUMULATIVE DIFFERENCE %		36.5			36.5	2.7	2.6	40.0

FLORIDA POWER CORPORATION
SCHEDULE AB

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
OCT 1998

(1) PURCHASED FROM ESTIMATED ACTUAL	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 681,918	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 651,918	(7) ENERGY COST C/KWH 2.126	(8) TOTAL COST C/KWH 2.126	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 14,071,258
AUBURNDALE (EL DORADO) ADJ	CO-GEN	68,103 0			68,103 0	2.394	2.394	1,582,327.12 (24,815.86)
AUBURNDALE LFC POWER SYSTEMS ADJ	CO-GEN	0,429 0			6,429 0	1.749	1.749	112,439.19 (8,857.40)
BAY COUNTY ADJ	CO-GEN	4,657 0			4,657 0	1.676	1.676	78,051.32 (3,394.07)
CARGILL FERTILIZER ADJ	CO-GEN	8,590 0			8,590 0	1.245	1.245	106,945.50 (5,473.26)
CITRUS WORLD ADJ	CO-GEN	0 2			0 2	0.000	0.000	0.00 98.53
LAKE COGEN LIMITED ADJ	CO-GEN	56,847 0			56,847 0	1.812	1.812	1,030,067.64 (55,518.89)
LAKE COUNTY ADJ	CO-GEN	8,124 0			8,124 0	1.712	1.712	104,842.88 (3,818.58)
METRO-DADE COUNTY ADJ	CO-GEN	29,918 0			29,918 0	1.785	1.785	534,038.30 (51,098.73)
ORANGE COGEN ADJ	CO-GEN	12,105 0			12,105 0	1.660	1.660	200,897.85 (26,835.51)
ORLANDO COGEN ADJ	CO-GEN	59,701 25			59,701 25	2.271	2.271	1,358,011.88 (23,675.53)
PASCO COGEN LIMITED ADJ	CO-GEN	59,513 0			59,513 0	1.779	1.779	1,058,736.27 259,888.06
PASCO COUNTY RESOURCE RECOVERY ADJ	CO-GEN	12,732 0			12,732 0	1.709	1.709	217,589.88 (8,712.18)
PCS PHOSPHATE ADJ	CO-GEN	10 (3)			10 (3)	1.804	1.804	183.29 (358.54)
PINELLAS COUNTY ADJ	CO-GEN	29,183 0			29,183 0	1.674	1.674	488,188.62 (11,731.17)
POLK POWER - MULBERRY ENERGY ADJ	CO-GEN	21,633 0			21,633 0	1.335	1.335	288,802.15 33,296.78
POLK POWER- ROYSTER ENERGY ADJ	CO-GEN	8,413 0			8,413 0	1.371	1.371	115,340.58 6,498.54
ST. JOE PAPER ADJ	CO-GEN	0 (139)			0 (139)	0.000	0.000	0.00 (3,197.26)
TIMBER ENERGY RESOURCES ADJ	CO-GEN	9,456 0			9,456 0	1.727	1.727	163,305.12 (8,648.44)
U.S. AGRI-CHEMICALS ADJ	CO-GEN	6,323 0			6,323 0	1.824	1.824	115,331.52 (29,463.98)
WHEELABRATOR RIDGE ENERGY ADJ	CO-GEN	15,554 0			15,554 0	2.716	2.716	422,446.64 1,729.11
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		413,157			413,157	1.940	1.940	8,013,690
DIFFERENCE		(248,782)			(248,782)	(0.186)	(0.186)	(8,057,589)
DIFFERENCE %		(37.8)			(37.6)	(8.7)	(8.7)	(43.0)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	23,338			23,338	1.371	1.371	319,848
TIGER BAY - GENERAL PEAT	CO-GEN	99,731			99,731	1.674	1.674	1,669,523
TIGER BAY - TIMBER 2	CO-GEN	3,488			3,488	1.666	1.666	58,095
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(65,937)
TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		539,711			539,711	1.852	1.852	9,995,219
DIFFERENCE		(122,208)			(122,208)	1.852	1.852	(4,078,040)
DIFFERENCE %		(18.5)			(18.5)	0.0	0.0	(29.0)
CUMULATIVE ACTUAL		3,929,342			3,929,342	1.950	1.950	78,624,833
CUMULATIVE ESTIMATED		4,683,062			4,683,062	2.078	2.078	97,323,938
CUMULATIVE DIFFERENCE		(753,720)			(753,720)	(0.128)	(0.128)	(20,699,105)
CUMULATIVE DIFFERENCE %		(18.1)			(18.1)	(6.2)	(6.2)	(21.3)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
OCT 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		73,000	3.457	2,523,660	3.457	2,523,660	0
ACTUAL							
Florida Power and Light	Schedule C	9,415	3.212	302,442	3.648	343,413.92	40,972
Florida Power and Light	Schedule C - Xmission	-	0.000	35,531	0.000	-	(35,531)
Florida Power and Light	Schedule X	683	3.739	25,539	3.888	26,552.96	1,014
Gainesville	EBN Economy	531	3.707	19,883	4.200	22,303.42	2,620
Homestead	EBN Economy	123	4.731	5,820	5.629	6,924.00	1,104
Jacksonville Electric Authority	EBN Economy	48	2.787	1,338	3.312	1,589.76	252
Jacksonville Electric Authority	Schedule C - Xmission	-	0.000	48,000	0.000	-	(48,000)
Lake Worth	EBN Economy	473	3.842	18,646	4.613	21,821.22	3,178
Orlando Utilities Comm.	EBN Economy	2,364	3.389	80,357	3.792	89,648.18	9,292
PECO Energy	EBN Economy	233	3.133	7,300	3.872	9,021.81	1,721
Reedy Creek	EBN Economy	111	3.403	3,777	3.897	4,103.24	328
Seminole Electric Co-op	EBN Economy	737	2.240	16,511	2.511	18,502.89	1,992
Tallahassee	EBN Economy	969	3.860	37,404	4.705	45,594.84	8,190
Tampa Electric Company	EBN Economy	4,159	2.405	100,025	2.772	115,277.42	15,253
The Energy Authority	EBN Economy	35	3.216	1,128	4.027	1,408.45	284
Subtotal - Energy Purchases (Broker)		19,881	3.539	763,498	3.552	768,164	2,668
Southeastern Power Admin.	Hydro	1,861	1.173	21,834	1.173	21,834	-
Duka/Louis Dreyfus Marketing, L.L.C.	Schedule OS	970	3.712	36,004	3.959	38,401	2,396
Electric Clearinghouse, Inc.	Mkt Value Xactions	800	2.529	20,233	2.928	23,424	3,191
Florida Power and Light	Schedule OS	2,827	5.780	151,853	7.411	194,682	42,829
Louisville Gas & Electric Pwr Mktg Inc.	Mkt Value Xactions	869	2.795	24,292	3.958	34,394	10,102
Louisville Gas & Electric Pwr Mktg Inc.	Schedule OS	7,635	2.931	223,808	4.025	307,278	83,470
Louisville Gas & Electric Pwr Mktg Inc.	Schedule R	896	2.787	24,795	3.693	33,091	8,296
Morgan Stanley Capital Group, Inc.	Mkt Value Xactions	6,400	2.985	191,018	3.623	231,880	40,864
Morgan Stanley Capital Group, Inc.	Schedule OS	400	2.748	10,983	3.729	14,916	3,933
Oglethorpe	Schedule J	1,951	2.912	56,815	4.180	81,552	24,737
Oglethorpe	Schedule OS	800	2.862	22,894	4.309	34,472	11,578
Oglethorpe	Schedule R	2,801	2.967	77,168	4.289	111,565	34,397
Orlando Utilities Comm.	Schedule OS	2,088	3.557	74,289	4.297	89,762	15,463
PECO Energy	Mkt Value Xactions	960	3.374	32,391	4.070	39,078	6,686
PECO Energy	Schedule OS	320	3.311	10,598	3.758	12,019	1,423
Seminole Electric Co-op	Mkt Value Xactions - Xmission	-	0.000	1,628	0.000	-	(1,628)
Seminole Electric Co-op	Schedule J - Xmission	-	0.000	1,038	0.000	-	(1,038)
Seminole Electric Co-op	Schedule OS - Xmission	-	0.000	2,024	0.000	-	(2,024)
Seminole Electric Co-op	Schedule R - Xmission	-	0.000	583	0.000	-	(583)
Southern Company Services	Market Value Xactions	335	2.968	9,948	4.153	13,912	3,965
Southern Company Services	Schedule OS	-	0.000	(2,128)	0.000	-	2,128
Tallahassee	Mkt Value Xactions - Xmission	-	0.000	7,054	0.000	-	(7,054)
Tallahassee	Schedule OS	4,448	3.201	142,304	4.145	184,291	41,988
Tallahassee	Schedule OS - Xmission	-	0.000	5,780	0.000	-	(5,780)
Tallahassee	Schedule R - Xmission	-	0.000	2,530	0.000	-	(2,530)
The Energy Authority	Mkt Value Xactions	2,761	3.944	108,887	5.174	142,851	33,964
The Energy Authority	Schedule OS	75	3.351	2,513	3.953	2,985	452

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
OCT 1988

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		73,000	3.457	2,523,860	3.457	2,523,860	0
ADJUSTMENTS							
Electric Clearinghouse, Inc.	Mkt Value Xactions	64	8.572	4,208	3.500	2,240	(1,968)
Florida Power and Light	EBN Economy		0.000	(7,105)	0.000	-	7,105
Florida Power and Light	Schedule OS		0.000	57,325	0.000	57,325	-
Florida Power and Light	Transmission		0.000	(34)	0.000	-	34
Jacksonville Electric	Transmission		0.000	63,100	0.000	-	(63,100)
Lake Worth	EBN Economy		0.000	0	0.000	-	(0)
Louisville Gas & Electric Pwr Mktg Inc.	Schedule OS	150	94.775	142,162	94.775	142,162	-
Oglethorpe	Schedule OS - July		0.000	815	0.000	-	(815)
Oglethorpe	Schedule R	4	3.832	153	4.758	190	37
Orlando Utilities Comm.	Schedule OS		0.000	89	0.000	-	(89)
Reedy Creek	EBN Economy		0.000	(7)	0.000	-	7
Tallahassee	EBN Economy		0.000	8	0.000	-	(8)
Tallahassee	Schedule OS - Xmission		0.000	8,469	0.000	-	(8,469)
Tampa Electric Company	Schedule A	(40)	23.455	(9,382)	23.455	(9,382)	-
Tampa Electric Company	Schedule C		0.000	(43)	0.000	-	43
Seminole	Schedule OS - Xmission		0.000	(1)	0.000	-	1
Subtotal - Emagy Purchases (Non-Broker)		38,874		1,620,888		1,804,899	284,013
CURRENT MONTH TOTAL		58,855	3.779	2,224,384	4.266	2,511,063	286,678
DIFFERENCE		(14,145)	0.567	(299,276)	0.618	(12,597)	286,678
DIFFERENCE %		(19.4)	17.7	(11.9)	16.9	(0.5)	0.0
CUMULATIVE ACTUAL		708,988	5.198	36,854,495	5.946	42,153,833	5,299,338
CUMULATIVE ESTIMATED		726,800	2.851	20,719,424	2.851	20,719,424	
CUMULATIVE DIFFERENCE		(17,812)	2.347	16,135,071	3.095	21,434,409	5,299,338
CUMULATIVE DIFFERENCE %		(2.5)	82.3	77.9	108.6	103.5	