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December 14, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

DECLASSIFIED
MAR 19 2002
SEE DN 00280-02

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 980001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

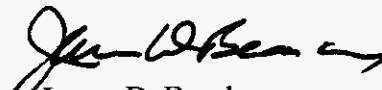
Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of October 1998 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

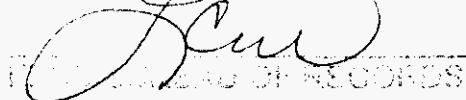

James D. Beasley

JDB/pp

Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED


DIVISION OF RECORDS

DOCUMENT NUMBER-DATE

14031 DEC 14 98

FPSC RECORDS/REPORTING


MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:


Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	10-01-98	F02	0.37	139,313	177.04	\$19.8965
2.	Gannon	Coastal	Tampa	MTC	Gannon	10-02-98	F02	0.37	139,313	177.56	\$20.3156
3.	Gannon	Coastal	Tampa	MTC	Gannon	10-03-98	F02	0.37	139,313	177.07	\$20.3165
4.	Gannon	Coastal	Tampa	MTC	Gannon	10-05-98	F02	0.37	139,313	184.11	\$20.3156
5.	Gannon	Coastal	Tampa	MTC	Gannon	10-06-98	F02	0.37	139,313	1,090.46	\$20.7359
6.	Gannon	Coastal	Tampa	MTC	Gannon	10-07-98	F02	0.37	139,313	722.42	\$20.1061
7.	Gannon	Coastal	Tampa	MTC	Gannon	10-08-98	F02	0.37	139,313	368.12	\$19.1612
8.	Gannon	Coastal	Tampa	MTC	Gannon	10-09-98	F02	0.37	139,313	526.11	\$18.9509
9.	Gannon	Coastal	Tampa	MTC	Gannon	10-10-98	F02	0.37	139,313	184.01	\$18.9507
10.	Gannon	Coastal	Tampa	MTC	Gannon	10-12-98	F02	0.37	139,313	529.23	\$18.6361
11.	Gannon	Coastal	Tampa	MTC	Gannon	10-23-98	F02	0.37	139,313	177.29	\$18.9508
12.	Gannon	Coastal	Tampa	MTC	Gannon	10-28-98	F02	0.37	139,313	165.16	\$18.9525
13.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	10-18-98	F02	*	*	141.65	\$19.5011
14.	Big Bend	Coastal	Tampa	MTC	Big Bend	10-01-98	F02	0.35	138,939	1,423.17	\$20.0085
15.	Big Bend	Coastal	Tampa	MTC	Big Bend	10-02-98	F02	0.35	138,939	3,388.38	\$20.4281
16.	Big Bend	Coastal	Tampa	MTC	Big Bend	10-03-98	F02	0.35	138,939	1,843.79	\$20.4570
17.	Big Bend	Coastal	Tampa	MTC	Big Bend	10-04-98	F02	0.35	138,939	2,365.81	\$20.4005
18.	Big Bend	Coastal	Tampa	MTC	Big Bend	10-05-98	F02	0.35	138,939	2,159.75	\$20.4271
19.	Big Bend	Coastal	Tampa	MTC	Big Bend	10-06-98	F02	0.35	138,939	2,335.03	\$20.8474
20.	Big Bend	Coastal	Tampa	MTC	Big Bend	10-07-98	F02	0.35	138,939	2,163.22	\$20.2170
21.	Big Bend	Central	Tampa	MTC	Big Bend	10-08-98	F02	0.38	138,055	11,031.70	\$21.1180
22.	Big Bend	Coastal	Tampa	MTC	Big Bend	10-30-98	F02	0.35	138,939	184.06	\$19.1625
23.	Polk	Coastal	Tampa	MTC	Polk	10-01-98	F02	*	*	900.81	\$21.2274
24.	Polk	Coastal	Tampa	MTC	Polk	10-02-98	F02	*	*	2,153.09	\$21.7523
25.	Polk	Coastal	Tampa	MTC	Polk	10-03-98	F02	*	*	1,784.37	\$21.7525

DOCUMENT NUMBER - DATE

14031 DEC 14 98

FPSC-RECORDS/REPORTING

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
26.	Polk	Coastal	Tampa	MTC	Polk	10-05-98	F02	*	*	1,610.86	\$21.6474
27.	Polk	Coastal	Tampa	MTC	Polk	10-06-98	F02	*	*	360.65	\$22.0672
28.	Polk	Coastal	Tampa	MTC	Polk	10-08-98	F02	*	*	1,774.32	\$20.7024
29.	Polk	Coastal	Tampa	MTC	Polk	10-09-98	F02	*	*	1,595.08	\$20.7024
30.	Polk	Coastal	Tampa	MTC	Polk	10-10-98	F02	*	*	2,132.30	\$20.7024
31.	Polk	Coastal	Tampa	MTC	Polk	10-11-98	F02	*	*	1,604.19	\$20.7024
32.	Polk	Coastal	Tampa	MTC	Polk	10-12-98	F02	*	*	709.44	\$20.2824
33.	Polk	Coastal	Tampa	MTC	Polk	10-13-98	F02	*	*	1,597.88	\$20.4924
34.	Polk	Coastal	Tampa	MTC	Polk	10-14-98	F02	*	*	1,782.04	\$20.3873
35.	Polk	Coastal	Tampa	MTC	Polk	10-15-98	F02	*	*	707.41	\$20.4925
36.	Polk	Coastal	Tampa	MTC	Polk	10-16-98	F02	*	*	2,522.04	\$21.4168
37.	Polk	Coastal	Tampa	MTC	Polk	10-17-98	F02	*	*	1,781.70	\$21.2273
38.	Polk	Coastal	Tampa	MTC	Polk	10-18-98	F02	*	*	542.00	\$21.2274
39.	Polk	Coastal	Tampa	MTC	Polk	10-19-98	F02	0.05	138,058	1,779.43	\$20.3874
40.	Polk	Coastal	Tampa	MTC	Polk	10-20-98	F02	0.04	138,213	2,306.40	\$20.0724
41.	Polk	Coastal	Tampa	MTC	Polk	10-21-98	F02	0.05	138,221	2,343.17	\$20.8073
42.	Polk	Coastal	Tampa	MTC	Polk	10-22-98	F02	0.04	138,151	1,600.29	\$20.3874
43.	Polk	Coastal	Tampa	MTC	Polk	10-23-98	F02	0.05	137,464	183.60	\$20.0721
44.	Polk	Coastal	Tampa	MTC	Polk	10-24-98	F02	*	*	3,604.01	\$20.0724
45.	Polk	Coastal	Tampa	MTC	Polk	10-25-98	F02	*	*	1,770.33	\$20.0724
46.	Polk	Coastal	Tampa	MTC	Polk	10-26-98	F02	*	*	2,167.78	\$20.3874
47.	Polk	Coastal	Tampa	MTC	Polk	10-27-98	F02	*	*	2,180.24	\$20.2825
48.	Polk	Coastal	Tampa	MTC	Polk	10-28-98	F02	*	*	1,649.14	\$19.9673
49.	Polk	Coastal	Tampa	MTC	Polk	10-29-98	F02	*	*	2,877.49	\$19.9674
50.	Polk	Coastal	Tampa	MTC	Polk	10-30-98	F02	*	*	1,794.97	\$20.0724

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Polk	Coastal	Tampa	MTC	Polk	10-31-98	F02	*	*	1,805.35	\$20.0728
52.	Phillips	Coastal	Tampa	MTC	Phillips	10-07-98	F02	0.41	137,917	184.27	\$20.9877
53.	Phillips	Coastal	Tampa	MTC	Phillips	10-20-98	F02	*	*	177.25	\$19.3077
54.	Phillips	Central	Tampa	MTC	Phillips	10-01-98	F06	2.38	150,206	1,200.33	\$16.6724
55.	Phillips	Central	Tampa	MTC	Phillips	10-02-98	F06	2.38	150,206	1,200.38	\$16.6725
56.	Phillips	Central	Tampa	MTC	Phillips	10-05-98	F06	2.38	150,206	1,050.29	\$16.9893
57.	Phillips	Central	Tampa	MTC	Phillips	10-06-98	F06	2.38	150,206	600.10	\$16.9892
58.	Phillips	Central	Tampa	MTC	Phillips	10-07-98	F06	2.38	150,206	750.14	\$16.9892
59.	Phillips	Central	Tampa	MTC	Phillips	10-08-98	F06	2.38	150,206	1,050.16	\$16.9892
60.	Phillips	Central	Tampa	MTC	Phillips	10-09-98	F06	2.38	150,206	1,050.31	\$16.9887
61.	Phillips	Central	Tampa	MTC	Phillips	10-12-98	F06	2.38	150,206	900.11	\$17.2665
62.	Phillips	Central	Tampa	MTC	Phillips	10-13-98	F06	2.38	150,206	1,200.26	\$17.2664
63.	Phillips	Central	Tampa	MTC	Phillips	10-14-98	F06	2.38	150,206	900.20	\$17.2665
64.	Phillips	Central	Tampa	MTC	Phillips	10-15-98	F06	2.38	150,206	600.22	\$17.2665
65.	Phillips	Central	Tampa	MTC	Phillips	10-16-98	F06	2.38	150,206	600.27	\$17.2665
66.	Phillips	Central	Tampa	MTC	Phillips	10-19-98	F06	2.38	150,206	450.22	\$17.5733
67.	Phillips	Central	Tampa	MTC	Phillips	10-20-98	F06	2.38	150,206	450.14	\$17.5733
68.	Phillips	Central	Tampa	MTC	Phillips	10-21-98	F06	2.38	150,206	450.12	\$17.5733
69.	Phillips	Central	Tampa	MTC	Phillips	10-22-98	F06	2.38	150,206	450.12	\$17.5733
70.	Phillips	Central	Tampa	MTC	Phillips	10-23-98	F06	2.38	150,206	149.99	\$17.5745

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal	Gannon	10-01-98	F02	177.04	\$19.8965	3,522.47	\$0.0000	\$3,522.47	\$19.8965	\$0.0000	\$19.8965	\$0.0000	\$0.0000	\$0.0000	\$19.8965
2.	Gannon	Coastal	Gannon	10-02-98	F02	177.56	\$20.3156	3,607.23	\$0.0000	\$3,607.23	\$20.3156	\$0.0000	\$20.3156	\$0.0000	\$0.0000	\$0.0000	\$20.3156
3.	Gannon	Coastal	Gannon	10-03-98	F02	177.07	\$20.3165	3,597.45	\$0.0000	\$3,597.45	\$20.3165	\$0.0000	\$20.3165	\$0.0000	\$0.0000	\$0.0000	\$20.3165
4.	Gannon	Coastal	Gannon	10-05-98	F02	184.11	\$20.3156	3,740.31	\$0.0000	\$3,740.31	\$20.3156	\$0.0000	\$20.3156	\$0.0000	\$0.0000	\$0.0000	\$20.3156
5.	Gannon	Coastal	Gannon	10-06-98	F02	1,090.46	\$20.7359	22,811.67	\$0.0000	\$22,811.67	\$20.7359	\$0.0000	\$20.7359	\$0.0000	\$0.0000	\$0.0000	\$20.7359
6.	Gannon	Coastal	Gannon	10-07-98	F02	722.42	\$20.1061	14,525.05	\$0.0000	\$14,525.05	\$20.1061	\$0.0000	\$20.1061	\$0.0000	\$0.0000	\$0.0000	\$20.1061
7.	Gannon	Coastal	Gannon	10-08-98	F02	368.12	\$19.1612	7,053.61	\$0.0000	\$7,053.61	\$19.1612	\$0.0000	\$19.1612	\$0.0000	\$0.0000	\$0.0000	\$19.1612
8.	Gannon	Coastal	Gannon	10-09-98	F02	526.11	\$18.9509	9,970.28	\$0.0000	\$9,970.28	\$18.9509	\$0.0000	\$18.9509	\$0.0000	\$0.0000	\$0.0000	\$18.9509
9.	Gannon	Coastal	Gannon	10-10-98	F02	184.01	\$18.9507	3,487.11	\$0.0000	\$3,487.11	\$18.9507	\$0.0000	\$18.9507	\$0.0000	\$0.0000	\$0.0000	\$18.9507
10.	Gannon	Coastal	Gannon	10-12-98	F02	529.23	\$18.6361	9,862.79	\$0.0000	\$9,862.79	\$18.6361	\$0.0000	\$18.6361	\$0.0000	\$0.0000	\$0.0000	\$18.6361
11.	Gannon	Coastal	Gannon	10-23-98	F02	177.29	\$18.9508	3,359.78	\$0.0000	\$3,359.78	\$18.9508	\$0.0000	\$18.9508	\$0.0000	\$0.0000	\$0.0000	\$18.9508
12.	Gannon	Coastal	Gannon	10-28-98	F02	165.16	\$18.9525	3,130.19	\$0.0000	\$3,130.19	\$18.9525	\$0.0000	\$18.9525	\$0.0000	\$0.0000	\$0.0000	\$18.9525
13.	Hookers Point	Coastal	Hookers Point	10-18-98	F02	141.65	\$19.5011	2,762.33	\$0.0000	\$2,762.33	\$19.5011	\$0.0000	\$19.5011	\$0.0000	\$0.0000	\$0.0000	\$19.5011
14.	Big Bend	Coastal	Big Bend	10-01-98	F02	1,423.17	\$20.0085	28,475.46	\$0.0000	\$28,475.46	\$20.0085	\$0.0000	\$20.0085	\$0.0000	\$0.0000	\$0.0000	\$20.0085
15.	Big Bend	Coastal	Big Bend	10-02-98	F02	3,388.38	\$20.4281	69,218.12	\$0.0000	\$69,218.12	\$20.4281	\$0.0000	\$20.4281	\$0.0000	\$0.0000	\$0.0000	\$20.4281
16.	Big Bend	Coastal	Big Bend	10-03-98	F02	1,843.79	\$20.4570	37,718.32	\$0.0000	\$37,718.32	\$20.4570	\$0.0000	\$20.4570	\$0.0000	\$0.0000	\$0.0000	\$20.4570
17.	Big Bend	Coastal	Big Bend	10-04-98	F02	2,365.81	\$20.4005	48,263.80	\$0.0000	\$48,263.80	\$20.4005	\$0.0000	\$20.4005	\$0.0000	\$0.0000	\$0.0000	\$20.4005
18.	Big Bend	Coastal	Big Bend	10-05-98	F02	2,159.75	\$20.4271	44,117.41	\$0.0000	\$44,117.41	\$20.4271	\$0.0000	\$20.4271	\$0.0000	\$0.0000	\$0.0000	\$20.4271
19.	Big Bend	Coastal	Big Bend	10-06-98	F02	2,335.03	\$20.8474	48,679.34	\$0.0000	\$48,679.34	\$20.8474	\$0.0000	\$20.8474	\$0.0000	\$0.0000	\$0.0000	\$20.8474
20.	Big Bend	Coastal	Big Bend	10-07-98	F02	2,163.22	\$20.2170	43,733.74	\$0.0000	\$43,733.74	\$20.2170	\$0.0000	\$20.2170	\$0.0000	\$0.0000	\$0.0000	\$20.2170
21.	Big Bend	Central	Big Bend	10-08-98	F02	11,031.70	\$21.1180	232,967.65	\$0.0000	\$232,967.65	\$21.1180	\$0.0000	\$21.1180	\$0.0000	\$0.0000	\$0.0000	\$21.1180
22.	Big Bend	Coastal	Big Bend	10-30-98	F02	184.06	\$19.1625	3,527.05	\$0.0000	\$3,527.05	\$19.1625	\$0.0000	\$19.1625	\$0.0000	\$0.0000	\$0.0000	\$19.1625
23.	Polk	Coastal	Polk	10-01-98	F02	900.81	\$21.2274	19,121.84	\$0.0000	\$19,121.84	\$21.2274	\$0.0000	\$21.2274	\$0.0000	\$0.0000	\$0.0000	\$21.2274
24.	Polk	Coastal	Polk	10-02-98	F02	2,153.09	\$21.7523	46,834.87	\$0.0000	\$46,834.87	\$21.7523	\$0.0000	\$21.7523	\$0.0000	\$0.0000	\$0.0000	\$21.7523
25.	Polk	Coastal	Polk	10-03-98	F02	1,784.37	\$21.7525	38,814.45	\$0.0000	\$38,814.45	\$21.7525	\$0.0000	\$21.7525	\$0.0000	\$0.0000	\$0.0000	\$21.7525

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil L. Baringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	Coastal	Polk	10-05-98	F02	1,610.86	\$21.6474	34,870.95	\$0.0000	\$34,870.95	\$21.6474	\$0.0000	\$21.6474	\$0.0000	\$0.0000	\$0.0000	\$21.6474
27.	Polk	Coastal	Polk	10-06-98	F02	360.65	\$22.0672	7,958.55	\$0.0000	\$7,958.55	\$22.0672	\$0.0000	\$22.0672	\$0.0000	\$0.0000	\$0.0000	\$22.0672
28.	Polk	Coastal	Polk	10-08-98	F02	1,774.32	\$20.7024	36,732.74	\$0.0000	\$36,732.74	\$20.7024	\$0.0000	\$20.7024	\$0.0000	\$0.0000	\$0.0000	\$20.7024
29.	Polk	Coastal	Polk	10-09-98	F02	1,595.08	\$20.7024	33,022.00	\$0.0000	\$33,022.00	\$20.7024	\$0.0000	\$20.7024	\$0.0000	\$0.0000	\$0.0000	\$20.7024
30.	Polk	Coastal	Polk	10-10-98	F02	2,132.30	\$20.7024	44,143.79	\$0.0000	\$44,143.79	\$20.7024	\$0.0000	\$20.7024	\$0.0000	\$0.0000	\$0.0000	\$20.7024
31.	Polk	Coastal	Polk	10-11-98	F02	1,604.19	\$20.7024	33,210.55	\$0.0000	\$33,210.55	\$20.7024	\$0.0000	\$20.7024	\$0.0000	\$0.0000	\$0.0000	\$20.7024
32.	Polk	Coastal	Polk	10-12-98	F02	709.44	\$20.2824	14,389.17	\$0.0000	\$14,389.17	\$20.2824	\$0.0000	\$20.2824	\$0.0000	\$0.0000	\$0.0000	\$20.2824
33.	Polk	Coastal	Polk	10-13-98	F02	1,597.88	\$20.4924	32,744.32	\$0.0000	\$32,744.32	\$20.4924	\$0.0000	\$20.4924	\$0.0000	\$0.0000	\$0.0000	\$20.4924
34.	Polk	Coastal	Polk	10-14-98	F02	1,782.04	\$20.3873	36,331.05	\$0.0000	\$36,331.05	\$20.3873	\$0.0000	\$20.3873	\$0.0000	\$0.0000	\$0.0000	\$20.3873
35.	Polk	Coastal	Polk	10-15-98	F02	707.41	\$20.4925	14,498.60	\$0.0000	\$14,498.60	\$20.4925	\$0.0000	\$20.4925	\$0.0000	\$0.0000	\$0.0000	\$20.4925
36.	Polk	Coastal	Polk	10-16-98	F02	2,522.04	\$21.4168	54,013.98	\$0.0000	\$54,013.98	\$21.4168	\$0.0000	\$21.4168	\$0.0000	\$0.0000	\$0.0000	\$21.4168
37.	Polk	Coastal	Polk	10-17-98	F02	1,781.70	\$21.2273	37,820.64	\$0.0000	\$37,820.64	\$21.2273	\$0.0000	\$21.2273	\$0.0000	\$0.0000	\$0.0000	\$21.2273
38.	Polk	Coastal	Polk	10-18-98	F02	542.00	\$21.2274	11,505.25	\$0.0000	\$11,505.25	\$21.2274	\$0.0000	\$21.2274	\$0.0000	\$0.0000	\$0.0000	\$21.2274
39.	Polk	Coastal	Polk	10-19-98	F02	1,779.43	\$20.3874	36,277.92	\$0.0000	\$36,277.92	\$20.3874	\$0.0000	\$20.3874	\$0.0000	\$0.0000	\$0.0000	\$20.3874
40.	Polk	Coastal	Polk	10-20-98	F02	2,306.40	\$20.0724	46,295.07	\$0.0000	\$46,295.07	\$20.0724	\$0.0000	\$20.0724	\$0.0000	\$0.0000	\$0.0000	\$20.0724
41.	Polk	Coastal	Polk	10-21-98	F02	2,343.17	\$20.8073	48,754.98	\$0.0000	\$48,754.98	\$20.8073	\$0.0000	\$20.8073	\$0.0000	\$0.0000	\$0.0000	\$20.8073
42.	Polk	Coastal	Polk	10-22-98	F02	1,600.29	\$20.3874	32,625.70	\$0.0000	\$32,625.70	\$20.3874	\$0.0000	\$20.3874	\$0.0000	\$0.0000	\$0.0000	\$20.3874
43.	Polk	Coastal	Polk	10-23-98	F02	183.60	\$20.0721	3,685.24	\$0.0000	\$3,685.24	\$20.0721	\$0.0000	\$20.0721	\$0.0000	\$0.0000	\$0.0000	\$20.0721
44.	Polk	Coastal	Polk	10-24-98	F02	3,604.01	\$20.0724	72,341.12	\$0.0000	\$72,341.12	\$20.0724	\$0.0000	\$20.0724	\$0.0000	\$0.0000	\$0.0000	\$20.0724
45.	Polk	Coastal	Polk	10-25-98	F02	1,770.33	\$20.0724	35,534.82	\$0.0000	\$35,534.82	\$20.0724	\$0.0000	\$20.0724	\$0.0000	\$0.0000	\$0.0000	\$20.0724
46.	Polk	Coastal	Polk	10-26-98	F02	2,167.78	\$20.3874	44,195.42	\$0.0000	\$44,195.42	\$20.3874	\$0.0000	\$20.3874	\$0.0000	\$0.0000	\$0.0000	\$20.3874
47.	Polk	Coastal	Polk	10-27-98	F02	2,180.24	\$20.2825	44,220.82	\$0.0000	\$44,220.82	\$20.2825	\$0.0000	\$20.2825	\$0.0000	\$0.0000	\$0.0000	\$20.2825
48.	Polk	Coastal	Polk	10-28-98	F02	1,649.14	\$19.9673	32,828.87	\$0.0000	\$32,828.87	\$19.9673	\$0.0000	\$19.9673	\$0.0000	\$0.0000	\$0.0000	\$19.9673
49.	Polk	Coastal	Polk	10-29-98	F02	2,877.49	\$19.9674	57,456.09	\$0.0000	\$57,456.09	\$19.9674	\$0.0000	\$19.9674	\$0.0000	\$0.0000	\$0.0000	\$19.9674
50.	Polk	Coastal	Polk	10-30-98	F02	1,794.97	\$20.0724	36,029.29	\$0.0000	\$36,029.29	\$20.0724	\$0.0000	\$20.0724	\$0.0000	\$0.0000	\$0.0000	\$20.0724

CONFIDENTIAL

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Polk	Coastal	Polk	10-31-98	F02	1,805.35	\$20.0728	36,238.34	\$0.0000	\$36,238.34	\$20.0728	\$0.0000	\$20.0728	\$0.0000	\$0.0000	\$0.0000	\$20.0728
52.	Phillips	Coastal	Phillips	10-07-98	F02	184.27	\$20.9877	3,867.41	\$0.0000	\$3,867.41	\$20.9877	\$0.0000	\$20.9877	\$0.0000	\$0.0000	\$0.0000	\$20.9877
53.	Phillips	Coastal	Phillips	10-20-98	F02	177.25	\$19.3077	3,422.29	\$0.0000	\$3,422.29	\$19.3077	\$0.0000	\$19.3077	\$0.0000	\$0.0000	\$0.0000	\$19.3077
54.	Phillips	Central	Phillips	10-01-98	F06	1,200.33	\$16.6724	20,012.43	\$0.0000	\$20,012.43	\$16.6724	\$0.0000	\$16.6724	\$0.0000	\$0.0000	\$0.0000	\$16.6724
55.	Phillips	Central	Phillips	10-02-98	F06	1,200.38	\$16.6725	20,013.28	\$0.0000	\$20,013.28	\$16.6725	\$0.0000	\$16.6725	\$0.0000	\$0.0000	\$0.0000	\$16.6725
56.	Phillips	Central	Phillips	10-05-98	F06	1,050.29	\$16.9893	17,843.64	\$0.0000	\$17,843.64	\$16.9893	\$0.0000	\$16.9893	\$0.0000	\$0.0000	\$0.0000	\$16.9893
57.	Phillips	Central	Phillips	10-06-98	F06	600.10	\$16.9892	10,195.23	\$0.0000	\$10,195.23	\$16.9892	\$0.0000	\$16.9892	\$0.0000	\$0.0000	\$0.0000	\$16.9892
58.	Phillips	Central	Phillips	10-07-98	F06	750.14	\$16.9892	12,744.31	\$0.0000	\$12,744.31	\$16.9892	\$0.0000	\$16.9892	\$0.0000	\$0.0000	\$0.0000	\$16.9892
59.	Phillips	Central	Phillips	10-08-98	F06	1,050.16	\$16.9892	17,841.42	\$0.0000	\$17,841.42	\$16.9892	\$0.0000	\$16.9892	\$0.0000	\$0.0000	\$0.0000	\$16.9892
60.	Phillips	Central	Phillips	10-09-98	F06	1,050.31	\$16.9887	17,843.45	\$0.0000	\$17,843.45	\$16.9887	\$0.0000	\$16.9887	\$0.0000	\$0.0000	\$0.0000	\$16.9887
61.	Phillips	Central	Phillips	10-12-98	F06	900.11	\$17.2665	15,541.72	\$0.0000	\$15,541.72	\$17.2665	\$0.0000	\$17.2665	\$0.0000	\$0.0000	\$0.0000	\$17.2665
62.	Phillips	Central	Phillips	10-13-98	F06	1,200.26	\$17.2664	20,724.22	\$0.0000	\$20,724.22	\$17.2664	\$0.0000	\$17.2664	\$0.0000	\$0.0000	\$0.0000	\$17.2664
63.	Phillips	Central	Phillips	10-14-98	F06	900.20	\$17.2665	15,543.26	\$0.0000	\$15,543.26	\$17.2665	\$0.0000	\$17.2665	\$0.0000	\$0.0000	\$0.0000	\$17.2665
64.	Phillips	Central	Phillips	10-15-98	F06	600.22	\$17.2665	10,363.67	\$0.0000	\$10,363.67	\$17.2665	\$0.0000	\$17.2665	\$0.0000	\$0.0000	\$0.0000	\$17.2665
65.	Phillips	Central	Phillips	10-16-98	F06	600.27	\$17.2665	10,364.54	\$0.0000	\$10,364.54	\$17.2665	\$0.0000	\$17.2665	\$0.0000	\$0.0000	\$0.0000	\$17.2665
66.	Phillips	Central	Phillips	10-19-98	F06	450.22	\$17.5733	7,911.86	\$0.0000	\$7,911.86	\$17.5733	\$0.0000	\$17.5733	\$0.0000	\$0.0000	\$0.0000	\$17.5733
67.	Phillips	Central	Phillips	10-20-98	F06	450.14	\$17.5733	7,910.46	\$0.0000	\$7,910.46	\$17.5733	\$0.0000	\$17.5733	\$0.0000	\$0.0000	\$0.0000	\$17.5733
68.	Phillips	Central	Phillips	10-21-98	F06	450.12	\$17.5733	7,910.10	\$0.0000	\$7,910.10	\$17.5733	\$0.0000	\$17.5733	\$0.0000	\$0.0000	\$0.0000	\$17.5733
69.	Phillips	Central	Phillips	10-22-98	F06	450.12	\$17.5733	7,910.10	\$0.0000	\$7,910.10	\$17.5733	\$0.0000	\$17.5733	\$0.0000	\$0.0000	\$0.0000	\$17.5733
70.	Phillips	Central	Phillips	10-23-98	F06	149.99	\$17.5745	2,636.00	\$0.0000	\$2,636.00	\$17.5745	\$0.0000	\$17.5745	\$0.0000	\$0.0000	\$0.0000	\$17.5745

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Berlinger, Assistant Controller

5. Date Completed: December 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barfinger, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	9,665.40	\$41.814	\$0.000	\$41.814	3.00	11,012	9.30	13.20
2.	Peabody Development	10,IL,165	LTC	RB	10,862.30	\$30.600	\$7.588	\$38.188	1.64	12,434	6.73	9.04
3.	Peabody Development	9,KY,225	LTC	RB	4,206.00	\$21.470	\$8.558	\$30.028	2.72	11,237	10.05	11.13
4.	Peabody Development	9,KY,101	LTC	RB	18,727.00	\$21.470	\$7.618	\$29.088	2.85	11,468	9.02	11.77

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC FORM 423-2 (2/87)

CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	9,665.40	N/A	\$0.00	\$41.814	\$0.000	\$41.814	\$0.000	\$41.814
2.	Peabody Development	10,IL,165	LTC	10,862.30	N/A	\$0.00	\$30.600	\$0.000	\$30.600	\$0.000	\$30.600
3.	Peabody Development	9,KY,225	LTC	4,206.00	N/A	\$0.00	\$21.470	\$0.000	\$21.470	\$0.000	\$21.470
4.	Peabody Development	9,KY,101	LTC	18,727.00	N/A	\$0.00	\$21.470	\$0.000	\$21.470	\$0.000	\$21.470

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil W. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	9,665.40	\$41.814	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$41.814	
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	10,862.30	\$30.600	\$0.000	\$0.000	\$0.000	\$7.588	\$0.000	\$0.000	\$0.000	\$0.000	\$7.588	\$38.188
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	4,206.00	\$21.470	\$0.000	\$0.000	\$0.000	\$8.558	\$0.000	\$0.000	\$0.000	\$0.000	\$8.558	\$30.028
4.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	18,727.00	\$21.470	\$0.000	\$0.000	\$0.000	\$7.618	\$0.000	\$0.000	\$0.000	\$0.000	\$7.618	\$29.088

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	47,315.90	\$26.190	\$7.548	\$33.738	2.74	12,703	9.20	6.50
2.	Jader Fuel Co	10,IL,165	LTC	RB	38,787.00	\$25.100	\$7.548	\$32.648	2.92	12,748	9.80	6.10
3.	Kennecott	19,WY,5	S	R&B	100,329.00	\$3.650	\$19.778	\$23.428	0.41	8,725	4.97	28.26
4.	Sugar Camp	10,IL,059	S	RB	27,655.00	\$23.720	\$7.548	\$31.268	2.94	12,554	10.10	6.40
5.	American Coal	10,IL,165	LTC	RB	82,944.00	\$26.850	\$7.378	\$34.228	1.17	11,925	7.10	11.64

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) James Marine Coal is a spot purchase that is a combination of several different types that vary in origin.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price- (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	47,315.90	N/A	\$0.000	\$26.190	\$0.000	\$26.190	\$0.000	\$26.190
2.	Jader Fuel Co	10,IL,165	LTC	38,787.00	N/A	\$0.000	\$25.100	\$0.000	\$25.100	\$0.000	\$25.100
3.	Kennecott	19,WY,5	S	100,329.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650
4.	Sugar Camp	10,IL,059	S	27,655.00	N/A	\$0.000	\$23.720	\$0.000	\$23.720	\$0.000	\$23.720
5.	American Coal	10,IL,165	LTC	82,944.00	N/A	\$0.000	\$26.850	\$0.000	\$26.850	\$0.000	\$26.850

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: October Year: 1998
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	47,315.90	\$26.190	\$0.000	\$0.000	\$0.000	\$7.548	\$0.000	\$0.000	\$0.000	\$0.000	\$7.548	\$33.738
2.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	38,787.00	\$25.100	\$0.000	\$0.000	\$0.000	\$7.548	\$0.000	\$0.000	\$0.000	\$0.000	\$7.548	\$32.648
3.	Kennecott	19,WY,5	Campbell Cnty, WY	R&B	100,329.00	\$3.650	\$0.000	\$12.400	\$0.000	\$7.378	\$0.000	\$0.000	\$0.000	\$0.000	\$19.778	\$23.428
4.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	27,655.00	\$23.720	\$0.000	\$0.000	\$0.000	\$7.548	\$0.000	\$0.000	\$0.000	\$0.000	\$7.548	\$31.268
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	82,944.00	\$26.850	\$0.000	\$0.000	\$0.000	\$7.378	\$0.000	\$0.000	\$0.000	\$0.000	\$7.378	\$34.228

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	9,KY,225	S	RB	68,681.10	\$23.850	\$7.618	\$31.468	2.81	11,963	5.88	11.40

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2 (2/87)

CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

FPSC Form 423-2(a)

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	9,KY,225	S	68,681.10	N/A	\$0.000	\$23.850	\$0.000	\$23.850	\$0.000	\$23.850

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

FPSC Form 423-2(b)

- 1. Reporting Month: October Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	68,681.10	\$23.850	\$0.000	\$0.000	\$0.000	\$7.618	\$0.000	\$0.000	\$0.000	\$0.000	\$7.618	\$31.468

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	692,329.00	\$35.852	\$8.401	\$44.253	2.31	11,075	7.63	13.89

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION


1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	692,329.00	N/A	\$0.000	\$35.852	\$0.000	\$35.852	\$0.000	\$35.852

FPSC FORM 423-2(a) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	692,329.00	\$35.852	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.401	\$44.253

FPSC FORM 423-2(b) (2/87)

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

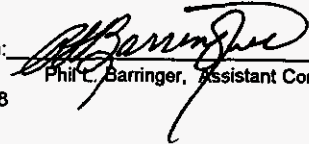
1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	94,089.00	\$31.138	\$8.395	\$39.533	1.07	10,458	6.70	19.45
2.	Gatliff Coal	8,KY,195	LTC	UR	53,482.00	\$43.710	\$18.794	\$62.504	1.03	12,778	8.25	6.47
3.	American Coal	10,IL,165	LTC	UR	70,441.00	\$22.750	\$20.100	\$42.850	1.28	11,993	7.27	11.10

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION


1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	94,089.00	N/A	\$0.000	\$31.138	\$0.000	\$31.138	\$0.000	\$31.138
2.	Gatliff Coal	8,KY,195	LTC	53,482.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710
3.	American Coal	10,IL,165	LTC	70,441.00	N/A	\$0.000	\$22.750	\$0.000	\$22.750	\$0.000	\$22.750

FPSC FORM 423-2(a) (2/87)

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	94,089.00	\$31.138	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.395	\$39.533
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	53,482.00	\$43.710	\$0.000	\$18.794	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.794	\$62.504
3.	American Coal	10,IL,165	Saline Cnty, IL	UR	70,441.00	\$22.750	\$0.000	\$20.100	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$20.100	\$42.850

FPSC FORM 423-2(b) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	57,500.00	\$31.440	\$11.425	\$42.865	2.83	11,943	6.12	10.89

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	57,500.00	N/A	\$0.000	\$31.440	\$0.000	\$31.440	\$0.000	\$31.440

FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer facility	N/A	Davant, La.	OB	57,500.00	\$31.440	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.425	\$42.865

FPSC FORM 423-2(b) (2/87)

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form:

Phil L. Barringer
Phil L. Barringer, Assistant Controller

5. Date Completed: December 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	February 1998	Transfer Facility	Gannon	Jader	3.	43,288.00	423-2(a)	Col. (k), Quality Adjustments	\$0.220	\$0.000	\$32.959	Quality Adjustment
2.	January 1998	Transfer Facility	Gannon	Jader	3.	55,882.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.220	\$33.002	Quality Adjustment
3.	January 1998	Transfer Facility	Gannon	Jader	3.	55,882.70	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.120)	\$32.882	Price Adjustment
4.	February 1998	Transfer Facility	Gannon	Jader	3.	43,288.00	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.120)	\$32.839	Price Adjustment
5.	March 1998	Transfer Facility	Gannon	Jader	3.	26,325.10	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.120)	\$31.556	Price Adjustment
6.	April 1998	Transfer Facility	Gannon	Jader	2.	36,375.50	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.120)	\$32.188	Price Adjustment
7.	May 1998	Transfer Facility	Gannon	Jader	2.	32,497.40	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.120)	\$32.506	Price Adjustment
8.	June 1998	Transfer Facility	Gannon	Jader	2.	23,460.90	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.120)	\$32.120	Price Adjustment
9.	July 1998	Transfer Facility	Gannon	Jader	2.	43,995.40	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.120)	\$32.794	Price Adjustment
10.	August 1998	Transfer Facility	Gannon	Jader	2.	30,783.40	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.120)	\$32.443	Price Adjustment
11.	September 1998	Transfer Facility	Gannon	Jader	2.	27,166.30	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.150)	\$32.453	Price Adjustment
12.	June 1998	Transfer Facility	Gannon	Sugar Camp	1.	40,967.30	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.157)	\$35.173	Price Adjustment
13.	July 1998	Transfer Facility	Gannon	Sugar Camp	1.	37,472.10	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.157)	\$35.157	Price Adjustment
14.	August 1998	Transfer Facility	Gannon	Sugar Camp	1.	65,374.40	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.157)	\$33.526	Price Adjustment
15.	August 1998	Transfer Facility	Gannon	Sugar Camp	4.	51,495.00	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.078)	\$31.135	Price Adjustment
16.	August 1998	Transfer Facility	Gannon	Sugar Camp	1.	65,374.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.280	\$34.806	Quality Adjustment
17.	August 1998	Transfer Facility	Gannon	Sugar Camp	1.	65,374.40	423-2(a)	Col. (k), Quality Adjustments	\$1.280	\$1.800	\$35.326	Quality Adjustment

.46?

32.882

32.482

32.506


507
1/29/98

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

5. Date Completed: December 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
18.	August 1998	Transfer Facility	Gannon	Sugar Camp	4.	51,495.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.220	\$31.355	Quality Adjustment
19.	September 1998	Transfer Facility	Gannon	Sugar Camp	4.	36,657.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.340	\$31.563	Quality Adjustment
20.	September 1998	Transfer Facility	Gannon	Sugar Camp	1.	42,012.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.420	\$34.113	Quality Adjustment
21.	September 1998	Transfer Facility	Gannon	Sugar Camp	1.	42,012.20	423-2(a)	Col. (k), Quality Adjustments	\$0.420	\$1.350	\$35.043	Quality Adjustment
22.	July 1998	Transfer Facility	Big Bend	Peabody Development	3.	24,908.00	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	\$0.010	\$29.284	Price Adjustment
23.	July 1998	Transfer Facility	Big Bend	Peabody Development	4.	14,139.80	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	\$0.010	\$29.954	Price Adjustment
24.	July 1998	Transfer Facility	Big Bend	PT Adaro	6.	74,968.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.428)	\$27.732	Quality Adjustment
25.	July 1998	Transfer Facility	Polk	Consolidation Coal	1.	23,212.10	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.400)	\$31.774	Price Adjustment
26.	August 1998	Transfer Facility	Polk	Consolidation Coal	1.	23,976.80	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.400)	\$31.423	Price Adjustment
27.	September 1998	Transfer Facility	Gannon	American Coal	5.	117,656.00	423-2	Col. (f), Tons	117,656.00	91,910.00	\$34.183	Tonnage Adjustment
28.	September 1998	Transfer Facility	Gannon	American Coal	5.	91,910.00	423-2	Col. (j), Sulfur Content	1.30	1.29	\$34.183	Adj. Quality Spec.
29.	September 1998	Transfer Facility	Gannon	American Coal	5.	91,910.00	423-2	Col. (k), BTU Content	11,908	11,895	\$34.183	Adj. Quality Spec.
30.	September 1998	Transfer Facility	Gannon	American Coal	5.	91,910.00	423-2	Col. (f), Ash Content	7.52	7.59	\$34.183	Adj. Quality Spec.
31.	September 1998	Transfer Facility	Gannon	American Coal	5.	91,910.00	423-2	Col. (m), Moisture Content	11.41	11.40	\$34.183	Adj. Quality Spec.