

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
18501 224-9115 FAX 18501 222-7860

ORIGINAL
RECEIVED 11/30
9:27:14 AM 12/14/98
RECORDED
INDEXED

December 14, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
EPSC Docket No. 980001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of October 1998. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Handwritten: Thank you for your assistance in connection with this matter.

Sincerely,

Handwritten signature of James D. Beasley
James D. Beasley

Enclosures

cc: All Parties of Record (w/o encls.)


ACK _____
AFA _____
APP _____
CIT _____
CNS _____
COP _____
EIR _____
EIS _____
LIR _____
OIR _____
RIR _____
SEC _____
WAS _____
DTH _____

RECEIVED 5:10:10
DOCUMENT NUMBER - DATE
14032 DEC 14 98
EPSC-BUREAU OF RECORDS AND REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1998
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	10-01-98	F02	0.37	139,313	177.04	\$19.8965
2.	Gannon	Coastal	Tampa	MTC	Gannon	10-02-98	F02	0.37	139,313	177.56	\$20.3156
3.	Gannon	Coastal	Tampa	MTC	Gannon	10-03-98	F02	0.37	139,313	177.07	\$20.3165
4.	Gannon	Coastal	Tampa	MTC	Gannon	10-05-98	F02	0.37	139,313	184.11	\$20.3156
5.	Gannon	Coastal	Tampa	MTC	Gannon	10-06-98	F02	0.37	139,313	1,090.46	\$20.7359
6.	Gannon	Coastal	Tampa	MTC	Gannon	10-07-98	F02	0.37	139,313	722.42	\$20.1061
7.	Gannon	Coastal	Tampa	MTC	Gannon	10-08-98	F02	0.37	139,313	368.12	\$19.1612
8.	Gannon	Coastal	Tampa	MTC	Gannon	10-09-98	F02	0.37	139,313	526.11	\$18.9509
9.	Gannon	Coastal	Tampa	MTC	Gannon	10-10-98	F02	0.37	139,313	184.01	\$18.9507
10.	Gannon	Coastal	Tampa	MTC	Gannon	10-12-98	F02	0.37	139,313	529.23	\$18.6361
11.	Gannon	Coastal	Tampa	MTC	Gannon	10-23-98	F02	0.37	139,313	177.29	\$18.9508
12.	Gannon	Coastal	Tampa	MTC	Gannon	10-28-98	F02	0.37	139,313	165.16	\$18.9525
13.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	10-18-98	F02	.	.	141.65	\$19.5011
14.	Big Bend	Coastal	Tampa	MTC	Big Bend	10-01-98	F02	0.35	138,939	1,423.17	\$20.0085
15.	Big Bend	Coastal	Tampa	MTC	Big Bend	10-02-98	F02	0.35	138,939	3,388.38	\$20.4281
16.	Big Bend	Coastal	Tampa	MTC	Big Bend	10-03-98	F02	0.35	138,939	1,843.79	\$20.4570
17.	Big Bend	Coastal	Tampa	MTC	Big Bend	10-04-98	F02	0.35	138,939	2,365.81	\$20.4005
18.	Big Bend	Coastal	Tampa	MTC	Big Bend	10-05-98	F02	0.35	138,939	2,159.75	\$20.4271
19.	Big Bend	Coastal	Tampa	MTC	Big Bend	10-06-98	F02	0.35	138,939	2,335.03	\$20.8474
20.	Big Bend	Coastal	Tampa	MTC	Big Bend	10-07-98	F02	0.35	138,939	2,163.22	\$20.2170
21.	Big Bend	Central	Tampa	MTC	Big Bend	10-08-98	F02	0.38	138,055	11,031.70	\$21.1180
22.	Big Bend	Coastal	Tampa	MTC	Big Bend	10-30-98	F02	0.35	138,939	184.06	\$19.1625
23.	Polk	Coastal	Tampa	MTC	Polk	10-01-98	F02	.	.	900.81	\$21.2274
24.	Polk	Coastal	Tampa	MTC	Polk	10-02-98	F02	.	.	2,153.09	\$21.7523
25.	Polk	Coastal	Tampa	MTC	Polk	10-03-98	F02	.	.	1,784.37	\$21.7525

DOCUMENT NUMBER-DATE
14032 DEC 14 98
FROM POLK'S REPORTING

ORIGINAL

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	Coastal	Tampa	MTC	Polk	10-05-98	F02	*	*	1,610.86	\$21.6474
27.	Polk	Coastal	Tampa	MTC	Polk	10-06-98	F02	*	*	360.65	\$22.0672
28.	Polk	Coastal	Tampa	MTC	Polk	10-08-98	F02	*	*	1,774.32	\$20.7024
29.	Polk	Coastal	Tampa	MTC	Polk	10-09-98	F02	*	*	1,595.08	\$20.7024
30.	Polk	Coastal	Tampa	MTC	Polk	10-10-98	F02	*	*	2,132.30	\$20.7024
31.	Polk	Coastal	Tampa	MTC	Polk	10-11-98	F02	*	*	1,604.19	\$20.7024
32.	Polk	Coastal	Tampa	MTC	Polk	10-12-98	F02	*	*	709.44	\$20.2624
33.	Polk	Coastal	Tampa	MTC	Polk	10-13-98	F02	*	*	1,597.88	\$20.4924
34.	Polk	Coastal	Tampa	MTC	Polk	10-14-98	F02	*	*	1,782.04	\$20.3873
35.	Polk	Coastal	Tampa	MTC	Polk	10-15-98	F02	*	*	707.41	\$20.4925
36.	Polk	Coastal	Tampa	MTC	Polk	10-16-98	F02	*	*	2,522.04	\$21.4168
37.	Polk	Coastal	Tampa	MTC	Polk	10-17-98	F02	*	*	1,781.70	\$21.2273
38.	Polk	Coastal	Tampa	MTC	Polk	10-18-98	F02	*	*	542.00	\$21.2274
39.	Polk	Coastal	Tampa	MTC	Polk	10-19-98	F02	0.05	138,058	1,779.43	\$20.3874
40.	Polk	Coastal	Tampa	MTC	Polk	10-20-98	F02	0.04	138,213	2,306.40	\$20.0724
41.	Polk	Coastal	Tampa	MTC	Polk	10-21-98	F02	0.05	138,221	2,343.17	\$20.8073
42.	Polk	Coastal	Tampa	MTC	Polk	10-22-98	F02	0.04	138,151	1,600.29	\$20.3874
43.	Polk	Coastal	Tampa	MTC	Polk	10-23-98	F02	0.05	137,464	183.60	\$20.0721
44.	Polk	Coastal	Tampa	MTC	Polk	10-24-98	F02	*	*	3,604.01	\$20.0724
45.	Polk	Coastal	Tampa	MTC	Polk	10-25-98	F02	*	*	1,770.33	\$20.0724
46.	Polk	Coastal	Tampa	MTC	Polk	10-26-98	F02	*	*	2,167.78	\$20.3874
47.	Polk	Coastal	Tampa	MTC	Polk	10-27-98	F02	*	*	2,180.24	\$20.2625
48.	Polk	Coastal	Tampa	MTC	Polk	10-28-98	F02	*	*	1,649.14	\$19.9673
49.	Polk	Coastal	Tampa	MTC	Polk	10-29-98	F02	*	*	2,877.49	\$19.9674
50.	Polk	Coastal	Tampa	MTC	Polk	10-30-98	F02	*	*	1,794.97	\$20.0724

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company


4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
51.	Poik	Coastal	Tampa	MTC	Poik	10-31-98	F02	*	*	1,805.35	\$20.0728
52.	Phillips	Coastal	Tampa	MTC	Phillips	10-07-98	F02	0.41	137,917	184.27	\$20.9877
53.	Phillips	Coastal	Tampa	MTC	Phillips	10-20-98	F02	*	*	177.25	\$19.3077
54.	Phillips	Central	Tampa	MTC	Phillips	10-01-98	F06	2.38	150,206	1,200.33	\$16.6724
55.	Phillips	Central	Tampa	MTC	Phillips	10-02-98	F06	2.38	150,206	1,200.38	\$16.6725
56.	Phillips	Central	Tampa	MTC	Phillips	10-05-98	F06	2.38	150,206	1,050.29	\$16.9893
57.	Phillips	Central	Tampa	MTC	Phillips	10-06-98	F06	2.38	150,206	600.10	\$16.9892
58.	Phillips	Central	Tampa	MTC	Phillips	10-07-98	F06	2.38	150,206	750.14	\$16.9892
59.	Phillips	Central	Tampa	MTC	Phillips	10-08-98	F06	2.38	150,206	1,050.16	\$16.9892
60.	Phillips	Central	Tampa	MTC	Phillips	10-09-98	F06	2.38	150,206	1,050.31	\$16.9887
61.	Phillips	Central	Tampa	MTC	Phillips	10-12-98	F06	2.38	150,206	900.11	\$17.2665
62.	Phillips	Central	Tampa	MTC	Phillips	10-13-98	F06	2.38	150,206	1,200.26	\$17.2664
63.	Phillips	Central	Tampa	MTC	Phillips	10-14-98	F06	2.38	150,206	900.20	\$17.2665
64.	Phillips	Central	Tampa	MTC	Phillips	10-15-98	F06	2.38	150,206	600.22	\$17.2665
65.	Phillips	Central	Tampa	MTC	Phillips	10-16-98	F06	2.38	150,206	600.27	\$17.2665
66.	Phillips	Central	Tampa	MTC	Phillips	10-19-98	F06	2.38	150,206	450.22	\$17.5733
67.	Phillips	Central	Tampa	MTC	Phillips	10-20-98	F06	2.38	150,206	450.14	\$17.5733
68.	Phillips	Central	Tampa	MTC	Phillips	10-21-98	F06	2.38	150,206	450.12	\$17.5733
69.	Phillips	Central	Tampa	MTC	Phillips	10-22-98	F06	2.38	150,206	450.12	\$17.5733
70.	Phillips	Central	Tampa	MTC	Phillips	10-23-98	F06	2.38	150,206	149.99	\$17.5745

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1998
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1809
4. Signature of Official Submitting Report:  Phil L. Bluminger, Assistant Controller
6. Date Completed: December 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport Terminal Charges (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal	Gannon	10-01-98	F02	177.04									\$0.0000	\$0.0000	\$19.8665
2.	Gannon	Coastal	Gannon	10-02-98	F02	177.58									\$0.0000	\$0.0000	\$20.3156
3.	Gannon	Coastal	Gannon	10-03-98	F02	177.07									\$0.0000	\$0.0000	\$20.3165
4.	Gannon	Coastal	Gannon	10-05-98	F02	184.11									\$0.0000	\$0.0000	\$20.3156
5.	Gannon	Coastal	Gannon	10-06-98	F02	1,090.46									\$0.0000	\$0.0000	\$20.7259
6.	Gannon	Coastal	Gannon	10-07-98	F02	722.42									\$0.0000	\$0.0000	\$20.1061
7.	Gannon	Coastal	Gannon	10-08-98	F02	368.12									\$0.0000	\$0.0000	\$18.9509
8.	Gannon	Coastal	Gannon	10-09-98	F02	528.11									\$0.0000	\$0.0000	\$18.9507
9.	Gannon	Coastal	Gannon	10-10-98	F02	184.01									\$0.0000	\$0.0000	\$18.8361
10.	Gannon	Coastal	Gannon	10-12-98	F02	529.23									\$0.0000	\$0.0000	\$18.9508
11.	Gannon	Coastal	Gannon	10-23-98	F02	177.29									\$0.0000	\$0.0000	\$18.9525
12.	Gannon	Coastal	Gannon	10-28-98	F02	165.18									\$0.0000	\$0.0000	\$19.5011
13.	Hookers Point	Coastal	Hookers Point	10-18-98	F02	141.65									\$0.0000	\$0.0000	\$20.0085
14.	Big Bend	Coastal	Big Bend	10-01-98	F02	1,423.17									\$0.0000	\$0.0000	\$20.4281
15.	Big Bend	Coastal	Big Bend	10-02-98	F02	3,388.38									\$0.0000	\$0.0000	\$20.4570
16.	Big Bend	Coastal	Big Bend	10-03-98	F02	1,643.79									\$0.0000	\$0.0000	\$20.4085
17.	Big Bend	Coastal	Big Bend	10-04-98	F02	2,365.81									\$0.0000	\$0.0000	\$20.4271
18.	Big Bend	Coastal	Big Bend	10-05-98	F02	2,159.75									\$0.0000	\$0.0000	\$20.8474
19.	Big Bend	Coastal	Big Bend	10-06-98	F02	2,335.03									\$0.0000	\$0.0000	\$20.2170
20.	Big Bend	Coastal	Big Bend	10-07-98	F02	2,163.22									\$0.0000	\$0.0000	\$21.1160
21.	Big Bend	Central	Big Bend	10-08-98	F02	11,031.70									\$0.0000	\$0.0000	\$19.1625
22.	Big Bend	Coastal	Big Bend	10-30-98	F02	184.06									\$0.0000	\$0.0000	\$21.2274
23.	Polk	Coastal	Polk	10-01-98	F02	900.81									\$0.0000	\$0.0000	\$21.7523
24.	Polk	Coastal	Polk	10-02-98	F02	2,153.09									\$0.0000	\$0.0000	\$21.7523
25.	Polk	Coastal	Polk	10-03-98	F02	1,784.37									\$0.0000	\$0.0000	\$21.7525

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1998
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26	Polk	Coastal	Tampa	MTC	Polk	10-05-98									\$0.0000	\$0.0000	\$21.6474
27	Polk	Coastal	Tampa	MTC	Polk	10-06-98									\$0.0000	\$0.0000	\$22.0672
28	Polk	Coastal	Tampa	MTC	Polk	10-08-98									\$0.0000	\$0.0000	\$20.7024
29	Polk	Coastal	Tampa	MTC	Polk	10-09-98									\$0.0000	\$0.0000	\$20.7024
30	Polk	Coastal	Tampa	MTC	Polk	10-10-98									\$0.0000	\$0.0000	\$20.7024
31	Polk	Coastal	Tampa	MTC	Polk	10-11-98									\$0.0000	\$0.0000	\$20.7024
32	Polk	Coastal	Tampa	MTC	Polk	10-12-98									\$0.0000	\$0.0000	\$20.2824
33	Polk	Coastal	Tampa	MTC	Polk	10-13-98									\$0.0000	\$0.0000	\$20.4924
34	Polk	Coastal	Tampa	MTC	Polk	10-14-98									\$0.0000	\$0.0000	\$20.3873
35	Polk	Coastal	Tampa	MTC	Polk	10-15-98									\$0.0000	\$0.0000	\$20.4925
36	Polk	Coastal	Tampa	MTC	Polk	10-16-98									\$0.0000	\$0.0000	\$21.4168
37	Polk	Coastal	Tampa	MTC	Polk	10-17-98									\$0.0000	\$0.0000	\$21.2273
38	Polk	Coastal	Tampa	MTC	Polk	10-18-98									\$0.0000	\$0.0000	\$21.2274
39	Polk	Coastal	Tampa	MTC	Polk	10-19-98									\$0.0000	\$0.0000	\$20.3874
40	Polk	Coastal	Tampa	MTC	Polk	10-20-98									\$0.0000	\$0.0000	\$20.0724
41	Polk	Coastal	Tampa	MTC	Polk	10-21-98									\$0.0000	\$0.0000	\$20.8073
42	Polk	Coastal	Tampa	MTC	Polk	10-22-98									\$0.0000	\$0.0000	\$20.3874
43	Polk	Coastal	Tampa	MTC	Polk	10-23-98									\$0.0000	\$0.0000	\$20.0721
44	Polk	Coastal	Tampa	MTC	Polk	10-24-98									\$0.0000	\$0.0000	\$20.0724
45	Polk	Coastal	Tampa	MTC	Polk	10-25-98									\$0.0000	\$0.0000	\$20.0724
46	Polk	Coastal	Tampa	MTC	Polk	10-26-98									\$0.0000	\$0.0000	\$20.3874
47	Polk	Coastal	Tampa	MTC	Polk	10-27-98									\$0.0000	\$0.0000	\$20.2825
48	Polk	Coastal	Tampa	MTC	Polk	10-28-98									\$0.0000	\$0.0000	\$19.9673
49	Polk	Coastal	Tampa	MTC	Polk	10-29-98									\$0.0000	\$0.0000	\$19.9674
50	Polk	Coastal	Tampa	MTC	Polk	10-30-98									\$0.0000	\$0.0000	\$20.0724

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1909

4. Signature of Official Submitting Report: 
Phil L. Bainger, Assistant Controller

6. Date Completed: December 15, 1998

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Delivery Type	Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount	Discount	Net Amount	Net Price (\$/Bbl)	Quality Adj. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport Terminal (\$/Bbl)	Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
51.	Polk	Coastal	Polk	10-31-98	F02		1,805.35									\$0.0000	\$0.0000	\$20.0728
52.	Phillips	Coastal	Phillips	10-07-98	F02		184.27									\$0.0000	\$0.0000	\$20.9877
53.	Phillips	Coastal	Phillips	10-20-98	F02		177.25									\$0.0000	\$0.0000	\$19.3077
54.	Phillips	Central	Phillips	10-01-98	F06		1,200.33									\$0.0000	\$0.0000	\$16.6724
55.	Phillips	Central	Phillips	10-02-98	F06		1,200.36									\$0.0000	\$0.0000	\$16.6725
56.	Phillips	Central	Phillips	10-05-98	F06		1,050.29									\$0.0000	\$0.0000	\$16.9693
57.	Phillips	Central	Phillips	10-06-98	F06		600.10									\$0.0000	\$0.0000	\$16.9692
58.	Phillips	Central	Phillips	10-07-98	F06		750.14									\$0.0000	\$0.0000	\$16.9692
59.	Phillips	Central	Phillips	10-08-98	F06		1,050.16									\$0.0000	\$0.0000	\$16.9692
60.	Phillips	Central	Phillips	10-09-98	F06		1,050.31									\$0.0000	\$0.0000	\$16.9697
61.	Phillips	Central	Phillips	10-12-98	F06		900.11									\$0.0000	\$0.0000	\$17.2665
62.	Phillips	Central	Phillips	10-13-98	F06		1,200.26									\$0.0000	\$0.0000	\$17.2664
63.	Phillips	Central	Phillips	10-14-98	F06		900.20									\$0.0000	\$0.0000	\$17.2665
64.	Phillips	Central	Phillips	10-15-98	F06		600.22									\$0.0000	\$0.0000	\$17.2665
65.	Phillips	Central	Phillips	10-16-98	F06		600.27									\$0.0000	\$0.0000	\$17.2665
66.	Phillips	Central	Phillips	10-19-98	F06		450.24									\$0.0000	\$0.0000	\$17.5733
67.	Phillips	Central	Phillips	10-20-98	F06		450.14									\$0.0000	\$0.0000	\$17.5733
68.	Phillips	Central	Phillips	10-21-98	F06		450.12									\$0.0000	\$0.0000	\$17.5733
69.	Phillips	Central	Phillips	10-22-98	F06		450.12									\$0.0000	\$0.0000	\$17.5733
70.	Phillips	Central	Phillips	10-23-98	F06		149.99									\$0.0000	\$0.0000	\$17.5745

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chrembitor, Manager, Financial Reporting
 (613) - 220 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Blöcher, Assistant Controller

6. Date Completed: December 15, 1998

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.											
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	9,665.40			\$41,914	3.00	11,012	9.30	13.20
2.	Peabody Development	10,IL,165	LTC	RB	10,862.30			\$38,188	1.64	12,434	8.73	9.04
3.	Peabody Development	9,KY,225	LTC	RB	4,206.00			\$30,028	2.72	11,237	10.05	11.13
4.	Peabody Development	9,KY,101	LTC	RB	18,727.00			\$29,068	2.85	11,468	9.02	11.77

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Cannon Station or Polk Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	9,665.40	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	10,862.30	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	9,KY,225	LTC	4,206.00	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	9,KY,101	LTC	18,727.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil V. Barringer, Assistant Controller
6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (j)	Trans-loading Rate (\$/Ton) (k)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,L,145,157	Randolph & Perry City, IL	RB	9,665.40		\$0.000								\$41.814
2.	Peabody Development	10,L,165	Saline City, IL	RB	10,862.30		\$0.000								\$38.168
3.	Peabody Development	9,KY,225	Union City, Ky	RB	4,206.00		\$0.000								\$30.028
4.	Peabody Development	9,KY,101	Henderson City, Ky	RB	18,727.00		\$0.000								\$29.088

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gammon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Berringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	47,315.90			\$33.738	2.74	12703	9.20	6.50
2.	Jader Fuel Co	10,IL,165	LTC	RB	38,787.00			\$32.648	2.92	12748	9.80	6.10
3.	Kennecott	19,WY,5	S	R&B	100,329.00			\$23.428	0.41	8725	4.97	28.28
4.	Sugar Camp	10,IL,059	S	RB	27,655.00			\$31.268	2.94	12554	10.10	6.40
5.	American Coal	10,IL,165	LTC	RB	82,944.00			\$34.228	1.17	11925	7.10	11.64

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

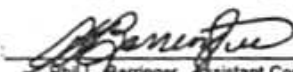
(2) James Marine Coal is a spot purchase that is a combination of several different types of coal that vary in origin.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1998
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	47,315.90	N/A	\$0.000		\$0.000		\$0.000	
2.	Jader Fuel Co	10,IL,165	LTC	38,787.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Kennecott	19,WY,5	S	100,329.00	N/A	\$0.000		\$0.000		\$0.000	
4.	Sugar Camp	10,IL,059	S	27,855.00	N/A	\$0.000		\$0.000		\$0.000	
5.	American Coal	10,IL,165	LTC	82,944.00	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1998
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chromister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Phil Saranger, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (g)	Delivered Price Transfer Facility (\$/Ton) (h)
						Effective Purchase Price (\$/Ton) (g)	Advt Shorthaul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (j)	Trans-loading Rate (\$/Ton) (k)	Ocean Barge Rate (\$/Ton) (l)	Other Water Charges (\$/Ton) (m)		
1.	Sugar Camp	10,L,059	Gallatin City, IL	RB	47,315.90	\$0.000	\$0.000	\$0.000						\$33,726
2.	Jader Fuel Co	10,L,165	Saline City, IL	RB	38,787.00	\$0.000	\$0.000	\$0.000						\$32,648
3.	Kennecott	19,WY,5	Campbell City, WY	R&B	100,329.00	\$0.000	\$0.000	\$0.000						\$23,426
4.	Sugar Camp	10,L,059	Gallatin City, IL	RB	27,655.00	\$0.000	\$0.000	\$0.000						\$31,268
5.	American Coal	10,L,165	Saline City, IL	RB	82,944.00	\$0.000	\$0.000	\$0.000						\$34,226

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609


5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	9,KY,225	S	RB	68,681.10			\$31,468	2.81	11,963	5.88	11.40

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1509
- 5 Signature of Official Submitting Form:  Phil Barringer, Assistant Controller
- 6 Date Completed: December 15, 1998


1. Reporting Month: October Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Purchase Tons (e)	F O B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	9, KY, 225	S	60,681.10	N/A	\$0.000	\$0.000	\$0.000	0	(N)	\$0.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christner, Manager Financial Reporting (813) 228 - 1609
- 5. Signature of Official Submitting Form:  Phil L. Summiger, Assistant Controller
- 6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (g)	Delivered Price Transfer Facility (\$/Ton) (g)
						Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (k)	Other Rail Charges (\$/Ton) (l)	River Barge Rate (\$/Ton) (m)	Ocean Barge Rate (\$/Ton) (n)	Other Water Charges (\$/Ton) (o)		
1.	Consolidation Coal	9 KY 225	Union City, KY	RB	68,681.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$31.468

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	UB	692,329.00			\$44.253	2.31	11,075	7.63	13.89

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:  Phil Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	692,329.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	94,089.00			\$39.533	1.07	10,458	6.70	19.45
2.	Gatlinf Coal	8,KY,195	LTC	UR	53,482.00			\$62.504	1.03	12,778	8.25	6.47
3.	American Coal	10,IL,185	LTC	UR	70,441.00			\$42.850	1.28	11,993	7.27	11.10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1809
- 5. Signature of Official Submitting Form:  Phil L. Springer, Assistant Controller
- 6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	94,089.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
2.	Gatliff Coal	8,KY,195	LTC	53,482.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
3.	American Coal	10,IL,165	LTC	70,441.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager Financial Reporting (813) - 228 - 1809

5. Signature of Official Submitting Form: 
 Phil Hartinger, Resident Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Changes (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Advt Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Changes (\$/Ton) (o)		
1.	Transfer Facility	N/A	Denset, La.	CB	94,069.00	\$0.00	\$0.00	\$0.00								\$39,533
2.	Gatlift Coal	8 KY, 195	Pike City, KY	UR	53,482.00	\$0.00	\$0.00	\$0.00								\$62,504
3.	American Coal	10 IL, 165	Saline City, IL	UR	70,441.00	\$0.00	\$0.00	\$0.00								\$42,850

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	57,500.00			42.865	2.83	11,943	6.12	10.89

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	57,500.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:  Phil Barringer, Assistant Controller

6. Date Completed: December 15, 1968

1. Reporting Month: October Year: 1968

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges					Total Transportation Charges (g)	FOB Plant Price (\$/Ton) (h)	
						Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (j)	Trans-loading Rate (\$/Ton) (k)	Ocean Barge Rate (\$/Ton) (l)	Other Water Charges (\$/Ton) (m)	Other Related Charges (\$/Ton) (n)			
			Danport, La.	OB	57,500.00		\$0.00	\$0.00								\$42,865

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

1. Reporting Month: October Year: 1998

4. Signature of Official Submitting Form:  Jeff Chronister, Assistant Controller

5. Date Completed: December 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	February 1998	Transfer Facility	Gannon	Jader	3	43,288.00	423-2(a)	Col. (k), Quality Adjustments	\$0.220	\$0.000	\$32.869	Quality Adjustment
2.	January 1998	Transfer Facility	Gannon	Jader	3	55,882.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.220	\$33.002	Quality Adjustment
3.	January 1998	Transfer Facility	Gannon	Jader	3	55,882.70	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.120)	\$32.882	Price Adjustment
4.	February 1998	Transfer Facility	Gannon	Jader	3	43,288.00	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.120)	\$32.839	Price Adjustment
5.	March 1998	Transfer Facility	Gannon	Jader	3	26,325.10	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.120)	\$31.556	Price Adjustment
6.	April 1998	Transfer Facility	Gannon	Jader	2	36,375.50	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.120)	\$32.168	Price Adjustment
7.	May 1998	Transfer Facility	Gannon	Jader	2	32,497.40	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.120)	\$32.506	Price Adjustment
8.	June 1998	Transfer Facility	Gannon	Jader	2	23,460.90	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.120)	\$32.120	Price Adjustment
9.	July 1998	Transfer Facility	Gannon	Jader	2	43,995.40	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.120)	\$32.794	Price Adjustment
10.	August 1998	Transfer Facility	Gannon	Jader	2	30,783.40	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.120)	\$32.443	Price Adjustment
11.	September 1998	Transfer Facility	Gannon	Jader	2	27,166.30	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.150)	\$32.453	Price Adjustment
12.	June 1998	Transfer Facility	Gannon	Sugar Camp	1	40,967.30	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.157)	\$35.173	Price Adjustment
13.	July 1998	Transfer Facility	Gannon	Sugar Camp	1	37,472.10	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.157)	\$35.157	Price Adjustment
14.	August 1998	Transfer Facility	Gannon	Sugar Camp	1	65,374.40	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.157)	\$33.526	Price Adjustment
15.	August 1998	Transfer Facility	Gannon	Sugar Camp	4	51,695.00	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.078)	\$31.135	Price Adjustment
16.	August 1998	Transfer Facility	Gannon	Sugar Camp	1	65,374.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.280	\$34.806	Quality Adjustment
17.	August 1998	Transfer Facility	Gannon	Sugar Camp	1	65,374.40	423-2(a)	Col. (k), Quality Adjustments	\$1.280	\$1.800	\$35.326	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Facility

1. Reporting Month: October Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
18.	August 1998	Transfer Facility	Gannon	Sugar Camp	4.	51,495.00	423-2(a)	Col. (N), Quality Adjustments	\$0.000	\$0.220	\$31.355	Quality Adjustment
19.	September 1998	Transfer Facility	Gannon	Sugar Camp	4.	36,657.40	423-2(a)	Col. (N), Quality Adjustments	\$0.000	\$0.340	\$31.563	Quality Adjustment
20.	September 1998	Transfer Facility	Gannon	Sugar Camp	1.	42,012.20	423-2(a)	Col. (N), Quality Adjustments	\$0.000	\$0.420	\$34.113	Quality Adjustment
21.	September 1998	Transfer Facility	Gannon	Sugar Camp	1.	42,012.20	423-2(a)	Col. (N), Quality Adjustments	\$0.420	\$1.350	\$35.043	Quality Adjustment
22.	July 1998	Transfer Facility	Big Bend	Peabody Development	3.	24,908.00	423-2(a)	Col. (f), Retro-Price Adjustments	\$0.000	\$0.010	\$29.284	Price Adjustment
23.	July 1998	Transfer Facility	Big Bend	Peabody Development	4.	14,139.80	423-2(a)	Col. (f), Retro-Price Adjustments	\$0.000	\$0.010	\$29.854	Price Adjustment
24.	July 1998	Transfer Facility	Big Bend	PT Adaro	6.	74,968.00	423-2(a)	Col. (N), Quality Adjustments	\$0.000	(\$0.428)	\$27.732	Quality Adjustment
25.	July 1998	Transfer Facility	Polk	Consolidation Coal	1.	23,212.10	423-2(a)	Col. (f), Retro-Price Adjustments	\$0.000	(\$0.400)	\$31.774	Price Adjustment
26.	August 1998	Transfer Facility	Polk	Consolidation Coal	1.	23,978.80	423-2(a)	Col. (f), Retro-Price Adjustments	\$0.000	(\$0.400)	\$31.423	Price Adjustment
27.	September 1998	Transfer Facility	Gannon	American Coal	5.	117,656.00	423-2	Col. (f), Tons	117,656.00	91,910.00	\$34.183	Tonnage Adjustment
28.	September 1998	Transfer Facility	Gannon	American Coal	5.	91,910.00	423-2	Col. (g), Sulfur Content	1.30	1.29	\$34.183	Adj. Quality Spec.
29.	September 1998	Transfer Facility	Gannon	American Coal	5.	91,910.00	423-2	Col. (N), BTU Content	11,908	11,895	\$34.183	Adj. Quality Spec.
30.	September 1998	Transfer Facility	Gannon	American Coal	5.	91,910.00	423-2	Col. (f), Ash Content	7.52	7.59	\$34.183	Adj. Quality Spec.
31.	September 1998	Transfer Facility	Gannon	American Coal	5.	91,910.00	423-2	Col. (m), Moisture Content	11.41	11.40	\$34.183	Adj. Quality Spec.