850 444 6111



MAGNA.

December 18, 1998

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980001-El for the month of October 1998 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

Assistant Secretary and Assistant Treasurer

wan D. Ritensus

Enclosures

CAP CC W/attach: Florida Public Service Commission

James Breman

Office of Public Counsel

cc w/o attach: All Parties of Record

14355 DEC 21 8

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Ņ Reporting Company: Gulf Power Company Reporting Month: 000 Year: 1998 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: (850)- 444-6332 Ms. J.P. Henderson, Fuels Analyst

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: December 10, 1998

ຜ	4	ယ	∾		(a)	N Line
	DANIEL	SMITH		CRIST	(b)	
	RADCLIFF	RADCLIFF		RADCLIFF	(c)	Supplier Name
	MOBILE, AL	SOUTHPORT, FL		MOBILE, AL	(d)	Shipping Point
	တ	တ		s	(e)	Purchase Type
	DANIEL	SMITH		S CRIST	Э	BTU Purchase Delivery Delivery Sutfur Content Type Location Date Type Oil (BTU/gal)
	10/98	10/98		10/98	(9)	Delivery Date
	FO2	FO ₂	!	F02	()	Suffur Type Oil
	0.45	0.45	;	0.45	Ξ	BTU Content (BTU/gal)
	138500	138500		138500	9	Content (Btu/gal)
	344.17	915/./6	1	1607.02	Ê	Volume (Bbls)
	17.480	18.4/8		16.994	9	Delivered Price (\$/Bbl)

*Gulf's 50% ownership of Daniel where applicable.

ထ

6

Reporting Company: Gulf Power Company	4	Reporting Month: OCT
Gulf Power		
Company		Year: 1998
[850]- 444-6332	Data Submitted on this Form:	 Name, Title, & Telephone Number of Contact Person Concerning
	Ms. J.P. Henderson, Fuels Analyst	r of Contact Person Concerning

Date Completed: December 10, 1998 4. Signature of Official Submitting Report. Jocehn P. Henderson

2 3 SMITH 4 DANIEL	1 CRIST	No Re
百丑	*4	Plant Name (b)
RADCLIFF	RADCLIFF	Supplier Name (c)
SMITH	CRIST	Delivery Delvery Volume Price Invoice Discount Net Amount Net Price Location Date Type Oil (Bbts) (\$/85h) amount (\$) (\$) (\$) (\$) (\$/86f, (d) (e) (f) (g) (h) (i) (i) (j) (k) (h)
10/98	10/98	Delivery Date (e)
F02	FQ2	Type Off
9157.76 344.17	1607.02 16.994 27,310.49	Volume (Bbts)
18.478 17.480	16.994	Invoice Price (\$/8b)
18.478 169,215.99 17.480 6,015.92	27,310.49	Invoice amount (5)
		Discount (S)
169,215.99 6,015.92	27,310.49	Nel Amount (S)
18 478 17 480	16.994	Net Price (\$-86);
, ,		Ouality Adjust (\$78b)
18.478 17.480	16.994	Effective Purchase Price (\$/Bbi)
	,	Transport to Terminal (\$/86)
		Add1 Transport charges (\$600)
F	4	Other Charges (\$/8bi)
18.478 17.480	16.934	Delivered Price (\$'Bul)

*Gulf's 50% ownership of Daniel where applicable.
**Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

'n		-
2. Reporting Company: Gulf Power Compan		Reporting Month: OCT
Gulf Power		OCT
Compa		Year: 1998
YO		1998
(850)- 444-6332	Data Submitted on this Form:	3. Name, Title, & Telephone N
	m: Ms. J.P. Henderson, Fuels Analyst	3. Name, Title, & Telephone Number of Contact Person Concerning

Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u>

Form Plant Name Date Completed: Original Line Number Old Volume (Bbis) December 10, 1998 Form No. Column
Designator
& Title Old Value New Value Delivered Price

1 No adjustments for the month.

8 E

Month & Year Reported (b)

æ

<u>a</u>

<u>@</u>

3

Reason for Revision

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

OCT

Year: 1998

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed:

December 10, 1998

Line No.		Mine	e Location	9	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
	PBDY COAL SALES-MCDUFF2	10	IL	165	С	RB	33.854.78	33.666	1.88	35.546	1.02	12,006	6.97	11.39
2		8	wv		c	RB	1,029.84	34.400	1.88	36.280	0.84	12,871	8.47	7.32
3	KERR MCGEE-MCDUFF2	10	IL.	165	s	RB	1,588.04	33.860	1.88	35.740	1.76	12.083	7.19	10.60
4	JIM WALTER	13	AŁ	125	s	RB	2,217.17	37.323	1.88	39.203	0.73	13.035	8.29	8.17
5	GUASARE	50	VEN	999	s	RB	610.77	34.866	1.88	36.746	0.75	12,789	5.81	8.17
6	CONSOL OF KENTUCKY	8	KY	133	s	RB	6,369.02	26.299	17.19	43.489	1.25	12,858	8.29	5.85
7	GLENCORE	45	COL	999	s	RB	38,937.36	35.616	1.88	37.496	0.58	12,576	4.62	8.77
8	SSM	45	COL	999	s	RB	16,783.62	35.039	1.88	36.919	0.79	12,056	6.29	9.74
9	PEABDOY COAL SALES-COOK	10	IL	165	С	RB	101,390.60	27.240	6.36	33.600	1.03	12,000	7.00	11,44
10														

11

12

13

14

15

*Buyout cost previously approved by FPSC included.

1. Reporting Month:

OCT

Year: 1998

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed:

December 10, 1998

Line No.	Supplier Name	Min	e Location	<u>n</u>	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(p)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	PBDY COAL SALES-MCDUFF2	10	ΙL	165	С	33,854.78	31.860	-	31.860	-	31.860	0.016	33.666
2	PBDY COAL SALES-PERRY CO	8	wv	5	C	1,029.84	30.150	•	30.150	-	30.150	2.460	34.400
3	KERR MCGEE-MCDUFF2	10	iL	165	S	1,588.04	31.850	-	31.850	-	31.850	0.220	33.860
4	JIM WALTER	13	AL	125	S	2,217.17	34.500	-	34.500	•	34.500	0.633	37.323
5	GUASARE	50	VEN	999	s	610.77	32.180	-	32.180	-	32.180	0.226	34.866
6	CONSOL OF KENTUCKY	8	KY	133	s	6,369.02	24.000	-	24.000	•	24.000	0.109	26.299
7	GLENCORE	45	COL	999	s	38,937.36	32.000	-	32.000	-	32.000	0.986	35.616
8	SSM	45	COL	999	S	16,783.62	31.980	-	31.980	-	31.980	0.149	35.039
9	PEABDOY COAL SALES-COOK	10	IL	165	C	101,390.60	27.240	-	27.240	-	27.240	0.000	27.240
10													
11													

(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87)

Page 5 of 19

^{*}Buyout cost previously approved by FPSC included.

1. Reporting Month:

Year: 1998

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form

Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

Ptant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Fleport: Jocelyn P. Henderson

6. Date Completed:

December 10, 1998

										Rail C	harges		Vaterborne	Charges	~			
									Additional					_		_	Total	
								Effective	Shorthaul				Trans	Okcean	Other	Other	Transpor	E00 Br
									& Loading		Other Rasi	5 . 5	loading	Biarge	Water	Related	tation	FOB Plant
Line						Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Piate	Charges	Charges	charges	Price
No.	Supplier Name	Mine	Location	3	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(Srion)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(noT\2)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(1)	0	(k)	(f)	(613):	(n)	(0)	(p)	(p)
1	PROVICOAL SALES MODUFF?	10	R.	165	MCDUFFIE	AB	33,854.78	33.666	•			1.88	•		•	-	1.88	35.546
		_	****	_	MODULETIE	AB	1,029.84	34.400	_			1.88					1.88	36,280
2	PROY COAL SALES-PERRY CO	8	WV	5	MCDUFFIE				•								4.00	
3	KERA MCGEE-MCDUFF2	10	IL.	165	MCDUFFIE	R8	1,588.04	33.860	•		•	1.88	•	-	•	-	1.88	35,740
4	JIM WALTER	13	AL	125	MCDUFFIE	RB	2,217.17	37.323		-		1.88		-	-		1.66	39.203
				-		RB	610.77	34.866		_		1.88			-	_	1.88	36.746
5	GUASARE	50	VEN	999	MCDUFFIE	RB	610.77		-	•								
6	CONSOL OF KENTUCKY	8	KY	133	MCDUFFIE	RB	6,369.02	26.299	-	•	•	17.19	-	•	•	•	17.19	43.489
7	GLENCORE	45	COL	999	MCDUFFIE	AB	38,937.36	35.616			-	1.68	-	~	-	-	1.88	37.496
							40 700 00	25 020				1.88				_	1.88	36.919
8	SSM	45	COL	999	MCDUFFIE	RB	16,783.62	35.039	•	•	•		•	•	•			
9	PEABOOY COAL SALES-COOK	10	Ц	165	COOK TERMINAL	AB	101,390.60	27.240	•	•	•	6.36	-	•	-	-	6.36	33.600

10 11

12

13

14

*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

	Ŋ	. *
	Reporting Company: Gulf Power Company	1. Reporting Month: OCT
	Gulf Power	OCT
	Company	Year 1998
4. Signature of Official Submitting Report: Jocelyn P. Henderson	(<u>850)- 444-6332</u>	Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

5. Date Completed: December 10, 1998

(a)	F (2)
(a)	Month & Year
(c)	Form Plant Name
- 1	intended Generating Plant
(e)	Supplier
3	Original Line Number
(g)	Old Volume (Tons)
3	Form No.
9	Original Old Line Volume Designator r Number (Tons) Form No. & Title Old \(\)
9	Old Value
Ē	New Value
Э	New FOB Plant Price
(m)	Reason for Revision

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

OCT

Year: 1998

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed:

December 10, 1998

Line No. (a)		Mine	e <u>Locatio</u> (c)	ū	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%)
1	SUGAR CAMP	10	IL	59	S	RB	16,496.90	26.677	8.18	34.857	2.76	12,723	9.40	6.41
2	PEABODY COALSALES	9	KY	233	s	RB	20,227.40	25.296	8.16	33.456	2.44	12,093	12.65	6.24
3	PEABODY COALSALES	19	IL	59	s	RB	19,126.40	26.769	8.18	34.949	2.84	12,661	9.55	6.32
4	PEABODY COALSALES	KY	KY	225	s	RB	8,010.30	21.260	8.10	29.360	2.85	11,732	9.09	10.76
5	PEABODY COALSALES	9	KY	107	s	RB	17,700.80	24.663	8.03	32.693	2.98	11,904	9.50	8.65
6	PBDY COAL SALES-MCDUFF2	10	íL.	165	С	RB	17,125.50	33.666	2.68	36.346	1.02	12,006	6.97	11.39
7	PEABOOY COAL SALES-COOK	10	IL	165	С	RB	10,336.00	27.240	7.59	34.830	1.03	12,000	7.00	11.44
8														
9	•													
10														
11														
12														
13														
14														
15														

^{*}Buyout cost previously approved by FPSC included.

1. Reporting Month:

OCT

Year: 1998

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed:

December 10, 1998

Line No.	Supplier Name	Mine	e Location	n	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)	-	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SUGAR CAMP	10	IL	59	S	16,496.90	26.000	-	26.000		26.000	0.677	26.677
2	PEABODY COALSALES	9	KY	233	S	20,227.40	25.520	-	25.520	•	25.520	(0.224)	25.296
3	PEABODY COALSALES	19	IL	59	S	19,126.40	26.640	-	26,640	•	26.640	0.129	26.769
4	PEABODY COALSALES	KY	KY	225	S	8,010.30	20.840	-	20.840	-	20.840	0.420	21.260
5	PEABODY COALSALES	9	KY	107	s	17,700.80	24.240	-	24,240	-	24.240	0.423	24.663
6	PBDY COAL SALES-MCDUFF2	10	IL	165	С	17,125.50	31.860	-	31.860	-	31.860	0.016	33.666
7	PEABDOY COAL SALES-COOK	10	IL	165	С	10,336.00	27.240	-	27.240	-	27.240	0.000	27.240
8													
9													
10													
11													
12													
13													
14													

^{*}Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

15

μ	'n	-
Plant Name:	2. Reporting Company: Suit Power Company	Reporting Month: OCT
Smith Elec	Gut Power	8
Smith Electric Generating Page	Company	Year: 1998
gs co	_	, <u>*</u>
 Signature of Official Submitting Report, Nocetyn, P. Heiderson 	(850) 444 6332	Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form
Jocetin P. Henderson		ontact Person Concerning Ns. J.P. Henderson, Exets Analyst

6. Date Completed: December 19, 1998

د.	_	ند		***				_		. 140					ار	e S
15	4	ü	73		ō	\$ œ	7 PENBOX	6 MBDY C	5 PENBE	PEAB	3 PEAR	2 PEABL	3000	}	2	_
							PEABOOY COME SALES-COOK	PROVIDENT SALES-INCOLFFE	PEABOOY COALSALES	PEABODY COALSALES	PEABODY COMISALES	2 PEABODY COALSALES	SUCCESSION CAME		3	Control of the Contro
							70	10	ç	Š	19	9		\$		
							F	=	ঽ	2	F	2		x	Ō	Name Location
							165 COOK TERMINAL	185 MODUFFIE TERMINAL	107 BIG RIVER	225 UNIONTOWN	S9 EMPHEUCIA		THE POST AND	SQ EMPIRE DOCK		n Shipping Point
							F. 78	P88	79 60	7	2 8	8 6	D C	78	9	Transport Mode
							10,336.00 27.240	17,125.50	17,700.80 24.863	0,000,000	00.000	19 126 40	20 227 40	16,496.90 26.677	3	Tons
							27.240	33.666	24.663		31 36	26.769	25.296	26.677	æ	Effective Purchase Price (\$/Ton)
								•			٠,			,	3	Addaonal Effective Shorthaul Purchase & Loading Price Charges (\$Ton) (\$Ton)
												•			3	Rail Charges Other Rail Flate Char (\$/Ton) (\$/To
								,			ŧ	,			€	Other Rail Charges (\$/Ton)
							1.54	1 00	3 d	803	e. 10	8.16	8.16	8 18	2	ron)
										,				r	3	Trans- Ocean loading Barge Rate Rate (\$Tron) (\$Tron)
										•	,		τ		(III)	Ocean Barge Rate (\$/Ton)
								•	•					•	3	Other Water Charges (\$Ton)
								•							3	Other Related Charges (\$/Ton)
							:	7.59	N 566	8.03	8.10	8 18	8.16	8 18	5	Total Transportation charges (\$17on)
								34.830	36.346	32.693	29.360	34.949	33,456	34.857	į	FOB Plant Price (\$Ton)

Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

OCT

Year: 1998

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed:

December 10, 1998

Line	Month & Year		Intended Generating		Original Line	Oid Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

3

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

OCT

Year: 1998

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed:

December 10, 1998

Line No. (a)	Supplier Name	Mine	Location)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton)	Sultur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	PEABODY COALSALES	8	KY	95	s	UR	7,945.80	25.641	17.59	43.231	1.38	12,973	8.56	5.43
2														
3														
4														
5														
6														
7														
8														
9														
10														

^{*}Buyout cost previously approved by FPSC included.

	μ	' >	, .
	3. Plant Name:	Reporting Company: Gulf Power Company	Reporting Month:
	Scholz I	Gulf Po	OCT
	Scholz Electric Generating Plant	wer Company	Year. 1998
6	'n		4,
6. Date Completed: <u>December 10, 1998</u>	5. Signature of Official Submitting Report: Jocelyn P. Henderson	(850)- 444-6332	Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst

N →	No.
PEABODY COALSALES	Supplier Name (b)
œ	Min
KY 95	Mine Location (c)
95	,
ω	Purchase Type (d)
7,945.80	Tons (e)
25.200	Shorthaul Original FOB Mine & Loading Invoice Price Charges Price (\$/Ton) (\$/Ton) (\$/Ton)
,	Shorthaul & Loading Charges (\$/Ton)
25.200	Original Invoice Price (\$/Ton)
	Retroactive Price increases (\$/Ton)
25.200	Base Price (\$/Ton)
0.441	Retroactive Effective Price Quality Purchase increases Base Price Adjustments Price (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (i) (j) (k) (l)
25.641	Effective Purchase Price (\$/Ton)

9 8 7

*Buyout cost previously approved by FPSC included.

	μ	Ņ	-
	3. Plant Name:	Reporting Company: Gulf Power Compan	Reporting Month: OCT
	Scholz Elec	Gulf Power	
	Scholz Electric Generating Plant	Company	Year: 1996
6	Ċυ		4
6. Date Completed: <u>Decemb</u>	5. Signature of Official Submitting Report. Josefyn P. Henderson	(850)-444-6332	Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Herderson, Fuels
December 10, 1998	ort: Jocelyn P., Henderson		of Contact Person Concerning Ms. J.P. Henderson, Funis Analyst

	(a)	S E
PEABODY COALSALES	8	Supplier Name
8 KY	6	Mine Localis
88		15
KY 95 CLOVER	<u>\$</u>	Shipping Point
UR	(e)	Transport Mode
7,945.80	Э	Tons
7,945.80 25.641	9	Effective Purchase Price (\$/Ton)
ı	3	Additional Shorthaul & Loading Charges (\$/Ton)
	3	Rail C Rail Rete (\$/Ton)
,	9	harges Other Rail Charges (\$/Ton)
17.59		Hail Charges V Additional Effective Shorthaul Purchase & Loading Price Charges Rail Rate Charges River Barge (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) Rate (\$/Ton)
	3	Vaterborne Charges Trans: Ocean loading Barge Rate Rate Rate (\$/Ton) (\$/Ton)
	(m)	
•	3	Other Water Charges
	(9)	Other Related Charges (\$77cm)
17.59	9	Total Transportation F tation F charges (\$/Ton)
43.231	(Q)	FOB Plant Price (\$/Ton)

*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Ņ Reporting Company: Gulf Power Company Reporting Month: 00 Year: 1998 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst

4. Signature of Official Submitting Report: Jocetyn P. Henderson

Date Completed: December 10, 1998

(a)	N Ling
(b)	Month & Year Reported
Ĉ.	Form Plant Name
	Intended Generating Plant
(e)	Supplier
3	Origina Line Number
(2)	Old Volume (Tons)
Ξ	Form No.
9	Designator & Title Old
9	Old Value
Ē	New Value
(2)	New FOB Plant Price
(m)	Reason for Revision

No adjustments for the month.

6 Ċ

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- Ņ Reporting Company: Gult Power Company Reporting Month: October Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: (850)- 444-6332 Ms. J.P. Henderson, Fuels Analyst
- Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson Date Completed: December 10, 1998

ယ

2	1 Decker	(a) (b)	
	22 MT	(c)	Mine Location
	ω	•	-
	C	(d)	Purchase Type
	UR	(e)	Purchase Transport Type Mode
	101,784.50 6.741	(3)	Tons
	6.741	(9)	Purchase Price (\$/Ton)
	18.59	Ē	Effective Transport Charges (\$/Ton)
	25.331	9	Effective Purchase Transport Total FOB Price Charges Plant Price (\$/Ton) (\$/Ton) (\$/Ton)
	0.32	9	Sulfur Content (%)
	9,410	æ	Btu Content (Btu/lb)
	4.35	9	Ash Content (%)
	24.54	(m)	Moisture Content (%)

*Buyout cost previously approved by FPSC included.

9

6

Reporting Month:

October

Year: 1998

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed:

December 10, 1998

Line No. (a)	Supplie	er Name (b)	Mine L	ocation :)	_	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	Decker		22	MT	3	С	101,784.50	6.680	•	6.680		6.680	0.061	6.741
2														
3														
4														
5														
6														
7														
8														
9														
10														

^{*}Buyout cost previously approved by FPSC included.

;	9	00	7	o n	(J)	•	ဒ	r.)	_	<u> </u>	5		ω	20	,-
									Decker	(6)			Plant Name:	Reporting Company:	Reporting Month:
									22 MT 3 DECKER, MT		Mine Location Shapping Point		Daniel Electric Generating Plant	Reporting Company: <u>Guit Power Company</u>	October Year: 1998
									X.	3	Poin	ġn.	γ'n		*
									Ξ		Transport Mode	6. Date Completed:	Signature of	(850)- 444-6332	Name, Title, Data Submit
									101,784.50	3	Tons	eled	 Signature of Official Submitting Report. Jopelyn P. Henderson 	8 8	Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Euclidean
									6.741	<u>©</u>	Additional Effective Shorthaul Purchase & Loading Phoe Charges (\$Ton) (\$Ton)	December 10, 1998	ting Report.		lumber of Co
									,	3	Additional Effective Shorthaul Purchase & Loading Price Charges (\$/Ton) (\$/Ton)	10, 1996	ocelyn P. H		ontact Person Concerning Ms. J.P. Henderson, Fuels Analyst
									18.590	\$	Rail Charges Other Rail Rate Chur (\$Ton) (\$T		enderson		Concerning
										6	other Rail Charges (\$/Ton)				s Analysi
									•	ŝ	3 3 S				
										\$	Waterborne Charges Trans: Ocean loading Barge Rate (\$Ton) (\$Ton)				
									•	(m)	Charges Ocean Barge Rare (\$770n)				

Total

Scott October Other Transporing Barge Water Related tation FCB Plant Barge Water Charges Charges Charges Charges Price (\$Ton) (\$Ton) (\$Ton) (\$Ton) (\$Ton) (\$Ton) (\$Ton)

18.590 25.331

*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

October

Year: 1998

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed:

December 10, 1998

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

SEPTEMBER Year: 1998

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed:

December 17, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
• •											
1											
2											
3											
4											
5											
6											
7											
8											
9											
*Gulf's 2	5% ownership of Sch	nerer where applicable.									

1. Reporting Month: SEPTEMBER Year: 1998

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed:

December 17, 1998

Line No	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bb/)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbi)	Transport to Terminal (\$/Bbl)	Addî Transport charges (\$/8bl)	Other Charges (\$/8bl)	Delivered Price (\$/8bl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	0	(k)	(1)	(m)	(u)	(0)	(p)	(p)	(r)
3																	
2																	
3																	

*Gult's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

SEPTEMBER Year: 1998

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Dati: Completed:

December 17, 1998

								Purchase	Effective Transport	Total FOB Plant	Sulfur	Btu	Ash	Moisture
Line		•***				Transport Mode	Tone	Price	Charges	Price \$/Ton	Content (%)	content	Content	Content
No. (a)		Mine Loc (c)	anon		Purchase Type (d)	(e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(i)	(i)	(Btu/lb) (k)	<u>(%)</u> (l)	(%) (m)
(4)	(0)	(0)	·,		(3)	(-)	(7)	(3)	`,	**	37	()	17	4,
1	BLUEGRASS DEV.	08	wv	059	С	UR	9,291.80	46.403	13.210	59.613	0.62	12,214	11.62	6.07
2	MINGO LOGAN	08	w	059	С	UR	644.62	29.712	13.480	43.192	0.63	12,526	11.32	6.29
3	KERR MCGEE	19	WY	005	S	UR	38,705.41	3.716	19.150	22.866	0.37	8,737	5.02	28.01
4	KENNECOTT	19	WY	009	s	UR	3,409.35	4.023	20.790	24.813	0.25	8,850	5,47	25.99
5	ARCH COAL	08	KY	095	S	UR	1,748.50	28.877	10.650	39.527	0.65	13,201	7.54	5.79
6	ARCH COAL	08	wv	059	S	UR	1,100.10	25.955	13.000	38.955	0.64	12,778	9.93	6.10
7	MINGO LOGAN	80	KY	095	S	UR	694.63	31.651	11.840	43.491	0.62	12,697	10.66	5.63
8	DELTA COALS	08	VA	195	U/S	UR	1,380.14	28.884	10.210	39.094	0.73	13,245	9.07	4.78
9	MARSHALL RES.	08	KY	195	u/s	UR	1,213.60	25.956	13.620	39.576	0.66	12,701	9.64	5.78
10	MASSEY COALS	08	KY	195	s	UR	296.12	25.856	13.900	39.756	0.63	12,652	8.95	6.37
11														

1. Reporting Month:

SEPTEMBER Year: 1998

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

Reporting Company:

Gutt Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed:

December 17, 1998

Line No.	Plant Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$.Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)
1	BLUEGRASS DEV.	08	w	059	С	9,291.80	45.590	•	45.590		45.590	0.813	46.403
2	MINGO LOGAN	08	w	059	c	644.62	29.650	-	29.650	-	29.650	0.062	29.712
3	KERR MCGEE	19	WY	005	s	38,705.41	3.700	-	3.700	•	3.700	0.016	3.716
4	KENNECOTT	19	WY	009	s	3,409.35	4.000	-	4.000	•	4.000	0.023	4.023
5	ARCH COAL	98	KY	095	S	1,748.50	28.000	-	28.000	-	28.000	0.877	28.877
6	ARCH COAL	08	WV	059	s	1,100.10	26.000	-	26.000	-	26.000	-0.045	25.955
7	MINGO LOGAN	08	KY	095	S	694.63	31.160	-	31.160	-	31.160	0.491	31.651
8	DELTA COALS	80	VA	195	u/s	1,380.14	28.350	-	28.350	-	28.350	0.534	28.884
9	MARSHALL RES.	80	KY	195	U/S	1,213.60	25.750	-	25.750	-	25.750	0.206	25.956
10	MASSEY COALS	<i>3</i> 8	KY	195	S	29 6 .12	25.750	-	25.750	-	25.750	0.106	25.856

11

^{*}Gulf's 25% ownership of Scherer where applicable.

1. Reporting Month:

SEPTEMBER Year 1998

Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Henderson, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Henderson

Date Completed:

December 17, 1998

										Rad C	harges	-						
									Additional				_	_			Total	
								Effective	Shorthaui		O++ - O+3	0	Trans-	Ocean	Other	Other	Transport	
						¥		Purchase		Day Dates	Other Rail	Fiver	loading	Barge	Water	Related	ation	FOB Plant
Line					China un Date	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rail Rates (\$/Ton)	Charges (\$/Ton)	Barge Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges	Charges (\$/Ton)	
No.			ocation		Shipping Point											(\$/Ton)		(\$/Ton)
1	(b)	ţ	C)		(d)	(e)	(f)	(f) (g)	(p)	(i)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	BLUEGRASS DEV.	08	WV	059	Marrowbone, WV	UR	9,291.80	46.403		13.210	•	-		•	*	•	13.210	59.613
2	MINGO LOGAN	08	WV	059	Timber Siding, WV	UR	644.62	29.712		13.480		-			-		13.480	43.192
3	KERA MCGEE	19	WY	005	Jacobs Jct, WY	UA	38,705.41	3.716	-	19.150	-						19.150	22.866
4	KENNECOTT	19	WY	009	Converse Co. WY	UA	3,409.35	4.023	-	20.790	-	•			-		20.790	24.813
5	ARCH COAL	08	KY	095	Harlan, Co. KY	UR	1,748.50	28.877		10.650	-		-		-		10.650	39.527
6	ARCH COAL	06	wv	059	Jacobs Jct, WY	URI	1,100.10	25.955		13.000		•	-	-		-	13.000	38.955
			20	~~	Garden Ca IO	UR	204.62	31.651		11040							44.040	
7	MINGO LOGAN	08	KY	095	Harlen, Co. KY	UH	694.63	31.031	•	11.840	•	-	•	•	•	•	11.840	43.491
8	DELTA COALS	08	VA	196	Steerbranch, VA	UR	1,380.14	26.884	•	10.210	-	-	•	-	•	-	10.210	39.094
9	MARSHALL RES.	08	KY	195	Pike, KY	UR	1,213.60	25.956	-	13.620	•		-	-	-	-	13.620	39.576
10	MASSEY COALS	08	KY	195	Sidney, KY	UR	296.12	25.856	-	13.900	-	•	-		•	-	13.900	39.756

^{*}Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87)

Page 5 of 5

11