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IN REPLY REFER TO:

December 18, 1998

ORIGINAL

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Via Federal Express

Re: Docket No. 980003-GU -- Purchased Gas Adjustment
(PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of November 1998 (consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)), and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

ACK _____ Finally, we enclose for filing 10 "public" copies of the documents identified above
AFA _____ on which the sensitive information has been whited out.

APP _____ Please acknowledge your receipt and filing of the enclosures by stamping the
CAF _____ duplicate copy of this letter which is enclosed and returning the same to the undersigned.

CMU _____ Thank you for your assistance.

CTR _____

EAG _____

LEG _____

LIN _____

OPC _____

DMN
Enclosures

RCH _____

cc: Ms. Angie Llewellyn
Mr. W. Edward Elliott
All Parties of Record

SEC 1

WAS _____

OTH all to Matilda

Sincerely,

DAVID M. NICHOLSON

Request/Redaction

DOCUMENT NUMBER-DATE

14387 DEC 21 88

FPSC-RECORDS/REPORTING

Confidential
DOCUMENT NUMBER-DATE

14388 DEC 21 88

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 980003-GU
Adjustment (PGA) Clause :
: Submitted for Filing: 12-21-98

PEOPLES GAS SYSTEM'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of November 1998 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Pipeline Charges, (e) an accruals for Gas Purchased Report, (f) an Accrual/Actual Reconciliation Report and invoices thereto, and (g) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

3. Peoples requests that the information for which it seeks confidential classification not be declassified until June 20, 2000 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and

DOCUMENT NUMBER-DATE

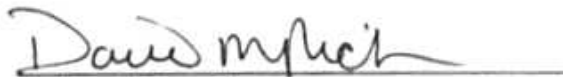
14387 DEC 21 98

FLORIDA PUBLIC SERVICE COMMISSION RECORDS/REPORTING

other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,



Ansley Watson, Jr.
David M. Nicholson
MACFARLANE FERGUSON & McMULLEN
P. O. Box 1531, Tampa, Florida 33601
(813) 273-4200
Attorneys for Peoples Gas System

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, has been furnished by regular U.S. Mail this 18th day of December 1998, to all known parties of record in Docket No. 980003-GU.



David M. Nicholson

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	11, 15-24	L	(1)
A-3	11, 15-24	E - K	(2)
A-3	11-26	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4	1-12, 21	G-H	(1)
A-4	1-12, 21	C-F	(2)
A-4	1-12	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	9, 26-36, 41-42	C and E	(1)
Open Access Report	9-11, 26-36 39-44	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
November (7 of 13)	1	Supplier/Customer	(1)
November (7 of 13)	2-8	Supplier/ Customer Facts	(2)
November (7 of 13)	9-10	Rate	(3)
November (7 of 13)	9-10, 23	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

INVOICES

INFORMATION

RATIONALE

November (12-13 of 13)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
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"Accruals"

p. 1	1		
p. 2	1, 9		
p. 3	1		
p. 4	1		
p. 5	1		
p. 6	1		
p. 7	1		
p. 8	1	C	
p. 9	1	(Rate)	(1)

"Accruals"

p. 1	1, 15		
p. 2	1, 8-9, 16		
p. 3	1, 15		
p. 4	1, 15		
p. 5	1, 15		
p. 6	1, 15		
p. 7	1, 15		
p. 8	1, 15	B & D	
p. 9	1, 15	(Thrm/Acrd)	(2)

"Accruals"

p. 1	1		
p. 2	1, 9		
p. 3	1		
p. 4	1		
p. 5	1		
p. 6	1		
p. 7	1		
p. 8	1	A	
p. 9	1	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A

supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
October Acc. Recon., (pp. 1-6)	1-54	D (Rate)	(1)
September Acc. Recon., (pp. 1-6)	1-54 93-95	C and E (Thrm/Dollr)	(2)
September Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23, 25, 27, 29, 31, 33, 35, 37, 39, 41, 43, 45, 47, 49, 51, 53	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICESINFORMATIONRATIONALE

October (1-14)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>PIPELINE INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
October (6 of 6)	1,3,6,19-20, 22	Supplier/Customer	(1)
October (6 of 6)	5	Supplier/ Customer Facts	(2)
October (6 of 6)	18	Rate	(3)
October (6 of 6)	18, 25	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Prior Month Adj.			
1 of 1	1	Supplier	(1)
1 of 1	2-8	Supplier Facts	(2)
1 of 1	9-10	Rate	(3)
1 of 1	9-10, 23-24	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Cashout/Bookouts (p. 4 of 8)	3-4		
(p. 5 of 8)	3-4		
(p. 6 of 8)	3	Trading Price	(1)
Cashout/Bookouts (p. 4 of 8)	4		
(p. 5 of 8)	4		
(p. 6 of 8)	3	Amounts Due	(2)
Cashout/Bookouts (p. 4 of 8)	1		
(p. 5 of 8)	1		
(p. 6 of 8)	1-2, 5	Trading Partner	(3)
Cashout/Bookouts (p. 4 of 8)	2		
(p. 5 of 8)	2		
(p. 6 of 8)	6-8	Trading Partner Facts	(4)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the

use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.

(3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the FGT customers that traded imbalances with Peoples. See Rationale (3) above.

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERS

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: NOVEMBER 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX		DIFFERENCE	ACTUAL	REV. FLEX		DIFFERENCE
		DOWN EST.	AMOUNT			%	DOWN EST.	
1 COMMODITY (Pipeline)	\$137,282	\$133,078	\$4,204	(3.16)	\$1,554,539	\$1,562,995	\$8,456	0.54
2 NO NOTICE SERVICE	\$41,595	\$41,595	\$0	0.00	\$279,749	\$279,749	\$0	0.00
3 SWING SERVICE	\$1,069,345	\$2,145,481	\$1,076,136	50.16	\$6,561,900	\$7,896,998	\$1,337,098	16.93
4 COMMODITY (Other)	\$4,367,344	\$2,684,435	\$1,682,909	(62.69)	\$33,313,133	\$28,573,232	\$4,739,901	(16.59)
5 DEMAND	\$3,126,774	\$3,568,792	\$442,018	12.39	\$21,334,966	\$21,730,466	\$395,500	1.82
6 OTHER	\$50,572	\$130,000	\$79,428	0.00	\$592,515	\$784,308	\$191,793	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$55,491	\$41,340	\$14,151	(34.23)	\$644,744	\$6,494	\$10,240	1.56
8 DEMAND	\$508,019	\$486,686	\$21,333	(4.38)	\$4,574,721	\$4,654,524	\$79,803	1.71
9 OTHER	\$0	\$0	\$0	0.00	\$231,557	\$157,942	\$73,615	0.00
10								
11 TOTAL COST								
12 NET UNBILLED	\$8,229,401	\$8,175,355	\$54,046	(0.66)	\$58,648,893	\$55,678,182	\$2,970,711	(5.34)
13 COMPANY USE	\$127,486	\$0	\$127,486	0.00	\$1,496,561	\$1,770,560	\$273,999	0.00
	\$8,449	\$0	\$8,449	0.00	\$69,773	\$44,201	\$25,572	0.00
14 TOTAL THERM SALES	\$6,945,801	\$8,175,355	\$1,229,554	15.04	\$59,414,771	\$58,118,077	\$1,296,694	(2.23)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: NOVEMBER 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	41,961,941	36,988,450	(4,973,491)	(13.45)	320,780,734	293,974,774	(26,805,960)	(9.12)
16 NO NOTICE SERVICE (Billing Determinants Only)	7,050,000	7,050,000	0	0.00	47,415,000	47,415,000	0	0.00
17 SWING SERVICE (Commodity)	4,871,730	9,041,980	4,170,250	48.12	28,723,610	33,657,320	4,933,710	14.66
18 COMMODITY (Other) (Commodity)	21,640,257	15,092,120	(6,548,137)	(43.39)	160,010,439	141,179,989	(18,830,450)	(13.34)
19 DEMAND (Billing Determinants Only)	75,232,677	79,294,628	4,061,949	5.12	472,956,027	465,240,332	(7,715,695)	(1.66)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	18,275,820	13,598,650	(4,677,170)	(34.39)	132,567,520	123,066,793	(9,500,727)	(7.72)
22 DEMAND	18,735,270	14,058,250	(4,677,020)	(33.27)	136,419,695	126,804,108	(9,615,587)	(7.58)
23 OTHER	0	0	0	0.00	(1,128,320)	(536,690)	591,630	0.00
24 TOTAL PURCHASES (17 + 18-23)	26,511,987	24,134,100	(2,377,887)	(9.85)	189,862,369	175,373,999	(14,488,370)	(8.26)
25 NET UNBILLED	376,365	0	(376,365)	0.00	(2,975,017)	(3,274,293)	(299,276)	0.00
26 COMPANY USE	24,846	0	(24,846)	0.00	202,468	125,609	(76,859)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	20,993,694	24,134,100	3,140,406	13.01	185,084,948	175,324,568	(9,760,380)	(5.57)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: NOVEMBER 98				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00327	0.00360	0.00033	9.07	0.00485	0.00532	0.00047	8.85
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE (3/17)	0.21950	0.23728	0.01778	7.49	0.22845	0.23469	0.00624	2.68
31	COMMODITY (Other) (4/18)	0.20182	0.17787	(0.02395)	(13.46)	0.20819	0.20239	(0.00580)	(2.87)
32	DEMAND (5/19)	0.04156	0.04501	0.00345	7.66	0.04511	0.04671	0.00160	3.42
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00304	0.00304	0.00000	0.12	0.00486	0.00532	0.00046	8.62
35	DEMAND (8/22)	0.02712	0.03462	0.00750	21.67	0.03353	0.03671	0.00317	8.64
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.31040	0.33875	0.02834	8.37	0.30890	0.31748	0.00858	2.70
38	NET UNBILLED (12/25)	0.33873	0.00000	(0.33873)	0.00	0.50304	0.00000	(0.50304)	0.00
39	COMPANY USE (13/26)	0.34005	0.00000	(0.34005)	0.00	0.34461	0.00000	(0.34461)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.39199	0.33875	(0.05325)	(15.72)	0.31688	0.31757	0.00070	0.22
41	TRUE-UP (E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42	TOTAL COST OF GAS (40 + 41)	0.39197	0.33873	(0.05325)	(15.72)	0.31686	0.31755	0.00070	0.22
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39345	0.34000	(0.05345)	(15.72)	0.31805	0.31875	0.00070	0.22
45	PGA FACTOR ROUNDED TO NEAREST .001	39.345	34.000	(5.34471)	(15.72)	31.805	31.875	0.06991	0.22

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL '96 through MARCH '99
CURRENT MONTH: NOVEMBER 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	31,672,280	\$87,545	\$0.00276
2 Commodity Pipeline (ENR/ISO GA)	7,608,900	\$38,510	\$0.00480
3 Cashouts-Peoples' Transportation Customers	1,502,308	\$4,583	\$0.00304
4 Cashouts-Supplier Aggregation (Test) Program	712,824	\$2,168	\$0.00304
5 Commodity Pipeline (FGT)-Prior Month Adjustment	17,700	\$54	\$0.00304
6 Commodity Pipeline (ENR/ISO GA)-Prior Month Adjustment	(297,300)	\$3,982	(\$0.01335)
7 Commodity Pipeline-Billed to End-Users	(948,000)	(\$2,878)	\$0.00304
8 Commodity Pipeline-Due 3rd Party Supplier	1,608,820	\$4,850	\$0.00304
9 Cashouts-Supplier Aggregation (Test) Program-Prior Month Adj.	(27,641)	(\$83)	\$0.00304
10 Imbalance Cashout-(FGT)-Sep-'98	110,450	\$603	\$0.00546
11 TOTAL COMMODITY (Pipeline)	41,981,941	\$137,282	\$0.00327
SWING SERVICE			
12 Swing Service-Demand-3rd Party Suppliers		\$98,947	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	4,871,730	\$972,397	\$0.19960
14			
15			
16			
17			
18			
19 TOTAL SWING SERVICE	4,871,730	\$1,071,345	\$0.21950
COMMODITY OTHER			
20 Purchases from 3rd Party Suppliers	17,703,283	\$3,828,681	\$0.20497
21 City of Sunfire	12,954	\$5,737	\$0.44689
22 Okaloosa	225,000	\$31,500	\$0.14000
23 Cashouts-Supplier Aggregation (Test) Program	733,454	\$119,351	\$0.16272
24 Purchases-3rd Party Suppliers-Oct-'98 Accrual Adj.	19,150	\$3,850	\$0.20105
25 Purchases from 3rd Party Suppliers-Prior Month Adj.	8,980	\$20,877	\$2.33597
26 Imbalance Cashout-(FGT)-Sep-'98	1,415,940	\$277,505	\$0.19600
27 Cashouts-Peoples' Transportation Customers	1,581,720	\$285,717	\$0.18295
28 Cashouts-Supplier Aggregation (Test) Program-Prior Month Adj.	(28,484)	(\$4,723)	\$0.16590
29 Bookouts-Aug-'98	(86,030)	(\$10,478)	\$0.18700
30 Bookouts-Oct-'98	44,790	\$9,227	\$0.20800
31 TOTAL COMMODITY (Other)	21,640,257	\$4,387,344	\$0.20182
DEMAND			
32 Demand (FGT)	94,007,100	\$3,853,371	\$0.04099
33 Demand (ENR/ISO GA)	7,608,900	\$434,802	\$0.05712
34 Temporary Rebalancing Credit-(FGT)	(32,009,700)	(\$1,207,809)	\$0.03773
35 Volumetric Rebalancing Credit-(FGT)	(181,600)	(\$6,718)	\$0.03772
36 Cashouts-Peoples' Transportation Customers	1,502,308	\$58,688	\$0.03773
37 Capacity Discount-Transp. Customer	2,743,687	\$73,948	\$0.01875
38 Demand Due 3rd Party Supplier	1,737,310	\$63,425	\$0.03651
39 Demand-Billed to End-Users	(990,400)	(\$35,349)	\$0.03772
40 Demand (ENR/ISO GA)-Prior Month Adjustment	0	(\$48)	\$0.00000
41 Capacity Discount-Transp. Customer-Prior Month Adj.	(385,378)	(\$110,958)	\$0.30388
42 Imbalance Cashout-(FGT)-Sep-'98	110,450	\$4,925	\$0.04459
43			
44			
45 TOTAL DEMAND	75,232,877	\$3,126,774	\$0.04158
OTHER			
46 Administrative Credits	0	\$49,526	\$0.00000
47 Legal Fees	0	\$1,045	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$50,572	\$0.00000

FOR THE PERIOD OF: APRIL 98 Through MARCH 99 Page 1 of 1

	CURRENT MONTH: NOVEMBER 98		PERIOD TO DATE		
	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	
	DIFFERENCE		DIFFERENCE		
	AMOUNT	%	AMOUNT	%	
TRUE-UP CALCULATION					
1 PURCHASED GAS COST (A-1, LINES 3 + 4 + 9-13)	15,428,239	14,829,916	(19,980,323)	(140,110,222)	(140,088,151)
2 TRANSPORTATION COST (A-1, LINES 1 + 2 + 6 + 7-8)	2,792,712	3,345,439	552,727	0.19792	506,707
3 TOTAL	8,220,952	8,175,355	(45,597)	(0.00555)	(2,945,139)
4 FUEL REVENUES	6,949,501	8,175,355	1,225,854	0.17702	(1,296,634)
(NET OF REVENUE TAX)					
5 TRUE-UP REFUND/COLLECTIONS	538	538	0	0.00000	0
6 FUEL REVENUE APPLICABLE TO PERIOD *	6,948,329	8,175,353	1,227,024	0.17701	(1,296,634)
(LINE 4 (+) - (LINE 5))					
7 TRUE-UP PROVISION - THIS PERIOD	(1,274,553)	598	1,275,151	(11.00047)	1,648,445
(LINE 6 - LINE 3)					
8 INTEREST PROVISION-THIS PERIOD (21)	12,180	16,285	4,105	0.33700	2,726
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,395,312	3,687,101	291,789	0.08594	0
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 8)	(588)	(588)	0	0.00000	0
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	(80,138)
11 TOTAL EST/ACT TRUE-UP (7 + 8 + 9 + 10 + 10a)	2,132,341	3,703,385	1,571,044	0.73677	1,571,044
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	(80)
12 ADJ TOTAL EST/ACT TRUE-UP (11 + 11a)	2,132,341	3,703,385	1,571,044	0.73677	1,571,044
INTEREST PROVISION					
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,395,312	3,687,101	291,789	0.08594	0
14 ENDING TRUE-UP BEFORE INTEREST (13 + 7-6 + 10a + 11a)	2,120,161	3,687,101	1,566,940	0.72907	0
15 TOTAL (13 + 14)	5,515,472	7,374,201	1,858,729	0.33700	0
16 AVERAGE (50% OF 15)	2,757,736	3,687,101	929,364	0.33700	0
17 INTEREST RATE - FIRST DAY OF MONTH	5.10	5.10	0	0.00000	0
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.50	5.50	0	0.00000	0
19 TOTAL (17 + 18)	10,600	10,600	0	0.00000	0
20 AVERAGE (50% OF 19)	5,300	5,300	0	0.00000	0
21 MONTHLY AVERAGE (20/12 Months)	0.442	0.442	0	0.00000	0
22 INTEREST PROVISION (16+21)	112,180	116,285	4,105	0.33700	0

* If line 8 is a refund add to line 4
 If line 8 is a collection () subtract from line 4

COMP-JTY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

APRIL 98 MARCH 99

SCHEDULE A 3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF PRESENT MONTH: NOV 98

LAJ	IB	IC	ID	IE	IF	IG	IH	IJ	IK	IL
MONTH	PURCHASED FROM	PURCHASED FOR	SOB TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST	DEMAND COST	OTHER CHARGES	TOTAL CERTS PER TRM
1 NOV 98	PST	POS	FTS-1 COMM. PIPELINE	26,476.480	18,275.820	26,476.480	680,476.25			68.30
2 NOV 98	PST	POS	FTS-1 COMM. PIPELINE		18,275.820	18,275.820	56,481.48			68.30
3 NOV 98	PST	POS	FTS-2 COMM. PIPELINE	8,281.800		8,281.800	7,374.48			68.14
4 NOV 98	PST	POS	FTS-1 DEMAND	55,095.800		55,095.800		62,077,061.06		63.77
1 NOV 98	PST	POS	FTS-1 DEMAND		18,275.820	18,275.820		603,273.34		62.75
6 NOV 98	PST	POS	FTS-2 DEMAND	6,780.000		6,780.000		582,961.40		68.30
7 NOV 98	PST	POS	NO NOTICE	7,050.000		7,050.000		41,595.00		68.89
8 NOV 98	TRANSP. CUSTOMER	POS	FTS-1 DEMAND	2,743.887		2,743.887		673,948.29		61.88
9 NOV 98	BILLED TO END-USERS	POS	DEMAND	1986.4000		1986.4000		1935,843.208		63.77
10 NOV 98	BILLED TO END-USERS	POS	COMM. PIPELINE	1946.0000		1946.0000	12,879.84			68.20
11 NOV 98		POS	COMM. OTHER							
12 NOV 98		POS	SOMATSO GA COMM. PIPELINE	7,608.900		7,608.900	38,509.97			68.48
13 NOV 98		POS	SOMATSO GA DEMAND	7,608.900		7,608.900		434,601.83		65.71
14 NOV 98		POS	SOMATSO GA DEMAND		488.150	488.150		4,748.12		61.83
15 NOV 98		POS	COMM. OTHER							
16 NOV 98		POS	SHRD							
17 NOV 98		POS	COMM. OTHER							
18 NOV 98		POS	COMM. OTHER							
19 NOV 98		POS	COMM. OTHER							
20 NOV 98		POS	COMM. OTHER							
21 NOV 98		POS	COMM. OTHER							
22 NOV 98		POS	COMM. OTHER							
23 NOV 98		POS	COMM. OTHER							
24 NOV 98		POS	COMM. OTHER							
25 NOV 98		POS	DEMAND	1,737.310		1,737.310		663,424.85		63.85
26 NOV 98		POS	COMM. PIPELINE	-8.820		1,808.820	4,890.21			60.30
27 NOV 98	CO-SUPPLIER AGGR. TEST PROG.	POS	COMM. OTHER							
28 NOV 98	CO-SUPPLIER AGGR. TEST PROG.	POS	COMM. OTHER	733.654		733.654	119,390.31			61.67
29 NOV 98	CASHOUTS-TRASP. CUSTOMERS	POS	COMM. PIPELINE	712.824		712.824		2,188.40		60.30
30 NOV 98	CASHOUTS-TRASP. CUSTOMERS	POS	DEMAND	1,502.309		1,502.309		58,684.38		63.77
31 NOV 98	CASHOUTS-TRASP. CUSTOMERS	POS	COMM. PIPELINE	1,502.309		1,502.309	4,582.68			60.30
31 NOV 98	CASHOUTS-TRASP. CUSTOMERS	POS	COMM. OTHER	1,561.720		1,561.720	289,716.88			61.25
22	TOTAL			148,568.624	27,011,090	188,877,614	95,006,145.82	\$ 188,289.87	\$ 3,879,417.32	\$ 60.00

**This report excludes prior month/yearly adjustments.

FOR THE PERIOD OF: APRIL 98 Through MARCH 99
 PRESENT MONTH: NOVEMBER 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH#	(D) NET AMOUNT DTH#	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE \$/GAL#
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PQS from its suppliers.
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.84% per dth.
 (3) Included in the monthly gross volumes above are 535,381 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.84% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline, except for 378,980 dth's moved on the Southern Natural Gas pipeline, shown on line 7.

FOR THE MONTH OF:

NOVEMBER 1998

THEM SALES (FROM)	CURRENT MONTH			PERIOD TO DATE			DIFFERENCE	ESTIMATE	DIFFERENCE	%
	ACTUAL	ESTIMATE	DIFFERENCE	ACTUAL	ESTIMATE	DIFFERENCE				
1 R. RESIDENTIAL	2,830,143	4,302,800	1,472,657	25,152,282	28,412,131	1,260,849	0.89916			
2 SMALL COMM. SERVICE	180,205	175,181	5,024	1,521,670	1,389,650	132,020	0.68176			
3 COMMERCIAL SERVICE	7,819,551	9,364,176	1,544,625	65,151,285	68,070,234	2,918,949	0.84458			
4 COMMERCIAL LV-1	6,587,730	8,091,827	1,504,097	54,577,528	58,585,857	4,008,329	0.87248			
5 COMMERCIAL LV-2	373,544	858,772	485,228	3,310,045	8,988,338	5,678,293	0.31568			
6 NATURAL GAS VEH. SALES	82,340	48,068	34,272	510,828	380,224	130,604	0.23580			
7 COMM. ST. LIGHTING	57,228	53,386	3,842	481,007	432,434	48,573	0.88890			
8 WHOLESALE	7,818	9,300	1,482	68,064	73,000	4,936	0.88228			
9 OFF SYSTEM SALES	17,828,800	23,448,398	5,619,598	18,341,000	182,342,808	164,001,808	0.89000			
10 TOTAL THEM SALES	17,828,800	23,448,398	5,619,598	174,113,337	182,342,808	8,229,471	0.89977			
THEM SALES TO INTERRUPTIBLE										
11 INTERRUPTIBLE SMALL	881,714	1,208,887	327,173	8,887,284	18,298,728	9,411,444	0.79329			
12 INTERRUPTIBLE LV-1	332,678	300,000	32,678	3,050,181	2,280,400	769,781	1.27173			
13 INTERRUPTIBLE LV-2	2,070,613	1,608,887	4,661,726	4,054,038	12,488,720	8,434,682	0.27866			
14 TOTAL INT. SALES	3,685,005	3,108,887	5,766,126	12,974,811	27,068,248	14,093,437	0.83346			
15 TOTAL SALES	20,983,804	25,055,283	4,071,479	187,088,148	209,411,056	22,322,908	0.89535			
THEM SALES TO TRANSPORTATION										
16 OFF SYSTEM SALES	1,188	9	1,188	2,887	9	12,857	1.00000			
17 COMMERCIAL SERVICE	124,168	2,064,888	1,940,720	1,011,731	15,682,414	14,670,683	0.94775			
18 COMMERCIAL LV-1	2,283,535	1,281,008	1,002,527	9,881,782	8,873,282	1,008,500	0.87193			
19 COMMERCIAL LV-2	1,910,318	9,351,787	7,441,469	37,888,371	38,184,178	295,807	0.80000			
20 NATURAL GAS VEHICLE SALES	5,034,891	12,528,758	7,493,867	65,283,878	85,283,878	20,000,000	0.83878			
21 INTERRUPTIBLE SMALL	12,528,758	12,527,000	1,758	1,088,805	1,088,805	0	0.82195			
22 INTERRUPTIBLE LV-1	28,438,787	27,768,378	6,670,409	223,874,291	219,748,454	4,125,837	0.88887			
23 INTERRUPTIBLE LV-2	47,982,413	48,035,882	5,053,469	388,427,322	378,534,206	9,893,116	0.82184			
24 TOTAL TRANSPORTATION	88,958,108	74,890,942	14,067,166	575,512,270	584,378,552	8,866,282	0.82788			
AVERAGE NUMBER OF CUSTOMERS (FROM)										
25 SMALL COMMERCIAL	214,088	221,311	7,223	1,788,281	1,728,874	59,407	0.81572			
26 COMMERCIAL SERVICE	4,987	5,128	141	40,542	40,000	542	0.81189			
27 COMMERCIAL LV-1	17,889	15,715	2,174	140,272	143,200	2,928	0.82152			
28 COMMERCIAL LV-2	1,808	1,724	84	14,214	13,883	331	0.81836			
29 NATURAL GAS VEH. SALES	43	19	24	329	188	141	0.45132			
30 COMM. ST. LIGHTING	62	51	11	187	152	35	0.80823			
31 WHOLESALE	2	2	0	18	48	30	0.87882			
32 OFF SYSTEM SALES	0	0	0	19	0	19	0.89887			
33 TOTAL FROM	239,592	248,487	8,895	1,905,237	1,834,187	71,050	0.81918			
AVERAGE NUMBER OF CUSTOMERS (INT.)										
34 INTERRUPTIBLE SMALL	83	88	5	600	352	248	0.76563			
35 INTERRUPTIBLE LV-1	28	20	8	209	160	49	0.23445			
36 INTERRUPTIBLE LV-2	4	2	2	32	16	16	0.50000			
37 TOTAL INT. CUSTOMERS	115	110	5	841	528	313	0.62639			
38 TOTAL SALES CUSTOMERS	239,895	248,878	8,963	1,906,158	1,834,915	71,243	0.81929			
AVERAGE NUMBER OF CUSTOMERS (TRANSP.)										
39 SMALL COMM. SERVICE	11	8	3	81	8	73	1.20000			
40 COMMERCIAL SERVICE	89	0	89	785	0	785	0.80000			
41 COMMERCIAL LV-1	182	162	20	1,215	1,218	3	0.82000			
42 COMMERCIAL LV-2	27	22	5	200	178	22	0.82000			
43 NATURAL GAS VEHICLE SALES	0	0	0	547	504	43	0.87887			
44 INTERRUPTIBLE SMALL	71	63	8	205	200	5	0.82437			
45 INTERRUPTIBLE LV-1	35	25	10	56	58	2	0.80000			
46 INTERRUPTIBLE LV-2	7	7	0	56	58	2	0.80000			
47 OFF SYSTEM SALES-TRANSP.	382	278	104	3,187	2,222	965	0.89839			
48 TOTAL CUSTOMERS	240,827	248,837	8,010	1,909,325	1,837,137	72,188	0.81457			
THEM USE PER CUSTOMER										
49 RESIDENTIAL	13	18	5	15	35	20	0			
50 SMALL COMMERCIAL	28	34	6	28	35	7	0			
51 COMMERCIAL SERVICE	442	512	70	484	478	6	0			
52 COMMERCIAL LV-1	2,665	4,858	2,193	15,864	37,281	21,417	0			
53 COMMERCIAL LV-2	8,887	35,834	27,137	3,058	2,587	571	0			
54 NATURAL GAS VEH. SALES	2,989	2,530	459	874	851	23	0			
55 COMM. ST. LIGHTING	923	870	53	874	851	23	0			
56 WHOLESALE	3,828	4,900	1,072	4,250	4,800	550	0			
57 OFF SYSTEM SALES	0	0	0	0	0	0	0			
58 INTERRUPTIBLE SMALL	7,872	15,969	8,097	8,890	18,657	9,767	0			
59 INTERRUPTIBLE LV-1	12,785	15,000	2,215	14,584	13,750	834	0			
60 INTERRUPTIBLE LV-2	517,853	517,853	0	128,889	0	128,889	0			
61 SMALL COMM. SERVICE (TRANSP.)	1,801	0	1,801	45	0	45	0			
62 COMMERCIAL SERVICE (TRANSP.)	15,918	12,748	3,170	1,223	0	1,223	0			
63 COMMERCIAL LV-1 (TRANSP.)	55,818	58,882	3,064	13,987	34,982	20,995	0			
64 COMMERCIAL LV-2 (TRANSP.)	70,913	84,940	14,027	68,828	77,707	8,879	0			
65 NATURAL GAS VEHICLES (TRANSP.)	501,150	562,280	61,130	468,025	478,430	10,405	0			
66 INTERRUPTIBLE SMALL (TRANSP.)	3,775,244	3,966,911	191,667	3,999,338	3,824,080	175,258	0			
67 INTERRUPTIBLE LV-1 (TRANSP.)	0	0	0	0	0	0	0			
68 INTERRUPTIBLE LV-2 (TRANSP.)	0	0	0	0	0	0	0			
69 OFF SYSTEM SALES (TRANSP.)	0	0	0	0	0	0	0			

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

JACKSONVILLE DIVISION:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0394	1.0374	1.0413	1.1482	1.0295	1.0453	1.0364	1.0472				
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.96	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.055	1.059	1.066	1.047	1.063	1.054	1.065				
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0502	1.0531	1.0561	1.0531	1.0590	1.0580	1.0512	1.0571				
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.96	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.071	1.074	1.071	1.077	1.076	1.069	1.075				

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

ORLANDO DIVISION:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0512	1.0541	1.0551	1.0531	1.0590	1.0571	1.0521	1.0571				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
$\frac{\text{PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.}}{\text{BTU CONTENT} \times \text{PRESSURE CORRECTION FACTOR}}$	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897				
3 BILLING FACTOR												
$\frac{\text{BTU CONTENT} \times \text{PRESSURE CORRECTION FACTOR}}{\text{BTU CONTENT} \times \text{PRESSURE CORRECTION FACTOR}}$	1.068	1.072	1.073	1.071	1.077	1.075	1.070	1.075				
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0541	1.0561	1.0580	1.0590	1.0620	1.0610	1.0551	1.0590				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
$\frac{\text{PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.}}{\text{BTU CONTENT} \times \text{PRESSURE CORRECTION FACTOR}}$	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897				
3 BILLING FACTOR												
$\frac{\text{BTU CONTENT} \times \text{PRESSURE CORRECTION FACTOR}}{\text{BTU CONTENT} \times \text{PRESSURE CORRECTION FACTOR}}$	1.072	1.074	1.076	1.077	1.080	1.079	1.073	1.077				

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0502	1.0521	1.0541	1.0521	1.0571	1.0581	1.0502	1.0581				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.070	1.072	1.070	1.075	1.074	1.068	1.074				
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0511	1.0545	1.0522	1.0538	1.0598	1.0508	1.0525	1.0558				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.070	1.072	1.078	1.069	1.070	1.074				

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
NOVEMBER 1998

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,050,000	16	41,595.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	55,217,400	19	2,082,800.33	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(151,600)	19	(5,718.35)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	6,780,000	19	562,961.40	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	28,470,480	15	80,470.25	1
5a FTS-1 USAGE CHARGE-Oct'98 Accrual Adj.	COMM. PIPELINE	17,700	15	53.83	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,201,800	15	7,074.46	1
6a FTS-2 USAGE CHARGE-Oct'98 Accrual Adj.	COMM. PIPELINE	0	15	(0.01)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	1,415,840	18	277,504.64	4
7a IMBALANCE CASHOUT CHARGE	DEMAND	110,450	19	4,924.96	5
7b IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	110,450	15	603.06	1
8 TOTAL FGT		<u>102,322,520</u>		<u>\$3,052,269.57</u>	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	7,608,900	15	36,509.97	1
11	DEMAND	7,608,900	19	434,601.83	5
12 CITY OF SUNRISE	COMM. OTHER	12,554	18	5,737.03	4
13 OKALOOSA	COMM. OTHER	225,000	18	31,500.00	4
14 LEGAL FEES	OTHER			1,045.25	6
15 ADMINISTRATIVE COSTS	OTHER			49,526.32	6
16 BOOKOUTS	COMM. OTHER	(11,240)	18	(1,250.87)	4
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,502,308	19	56,886.38	5
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,502,308	15	4,562.66	1
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,561,720	18	285,716.66	4
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	733,454	18	110,350.51	4
21 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	712,624	15	2,166.40	1
22 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER*	(28,484)	18	(4,722.74)	4
23 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE*	(27,641)	15	(155.06)	1
24 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,743,687	19	73,948.29	5
25 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND*	(365,378)	19	(110,958.46)	5
26	COMM. OTHER		18		4
27	SWING-DEMAND				3
28	SWING-COMM.		17		3
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35	COMM. OTHER		18		4
36	COMM. OTHER		18		4
37 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(946,000)	15	(2,875.94)	1
38 DEMAND BILLED TO END-USERS	DEMAND	(950,400)	19	(35,849.09)	5
39	COMM. PIPELINE	1,606,520	15	4,890.21	1
40	DEMAND	1,737,310	19	63,424.85	5
41	COMM. OTHER		18		4
42	COMM. OTHER*		18		4
43	COMM. PIPELINE*	(297,300)	15	3,982.07	1
44	DEMAND*	0	19	(48.18)	5
45 TOTAL		<u>150,756,805</u>		<u>\$5,792,910.82</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SORAT AFFILIATE

DATE: 11/30/98
 DUE: 12/10/98
 PAYMENT NO.: 26937
 TOTAL AMOUNT DUE: \$7,079,288.13

Page 1

Please reference this invoice no. on your remittance and wire to: **12-60-98**

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIMBRORE
 AT (713)853-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DURS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS	DOR NO.	DEBIT	RESERVATION CHARGE	DOLLAR VALUE	DOR NO.	DOR MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
										BASE	SURCHARGES	DISC		
				NO NOTICE RESERVATION CHARGE			11/98	A	RES	0.3687	0.0085	0.3772	8,422,710	\$3,177,046.21
				TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5344, at poi 60953			11/98	A	RRR	0.0590	0.0085	0.0590	705,000	\$41,595.00
				TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5217, at poi 16121			11/98	A	TRL	0.3687	0.0085	0.3772	(909,000)	(\$342,874.80)
				TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5225, at poi 16208			11/98	A	TRL	0.3687	0.0085	0.3772	(8,670)	(\$3,270.32)
				TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5232, at poi 16208			11/98	A	TRL	0.3687	0.0085	0.3772	(14,280)	(\$5,386.42)
				TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5229, at poi 28713			11/98	A	TRL	0.3687	0.0085	0.3772	(100,110)	(\$37,761.45)
				TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5220, at poi 16173			11/98	A	TRL	0.3687	0.0085	0.3772	(900)	(\$339.48)
				TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5223, at poi 16209			11/98	A	TRL	0.3687	0.0085	0.3772	(8,250)	(\$3,111.90)
				TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5409, at poi 16203			11/98	A	TRL	0.3687	0.0085	0.3772	(57,750)	(\$21,783.30)
				TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5332, at poi 16181			11/98	A	TRL	0.3687	0.0085	0.3772	(30,000)	(\$11,316.00)
				TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5668, at poi 59963			11/98	A	TRL	0.3687	0.0085	0.3772	(13,500)	(\$5,092.70)
				TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5220, at poi 16173			11/98	A	TRL	0.3687	0.0085	0.3772	(203,790)	(\$76,869.58)
				TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5710, at poi 59963			11/98	A	TRL	0.3687	0.0085	0.3772	(44,550)	(\$16,804.26)
				TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5227, at poi 16151			11/98	A	TRL	0.3687	0.0085	0.3772	(9,750)	(\$3,677.70)
				TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5668, at poi 59963			11/98	A	TRL	0.3687	0.0085	0.3772	(210,000)	(\$79,212.00)
				TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5228, at poi 16195			11/98	A	TRL	0.3687	0.0085	0.3772	(240)	(\$90.52)
				TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5226, at poi 16197			11/98	A	TRL	0.3687	0.0085	0.3772	(447,000)	(\$168,608.40)
				TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5557, at poi 16134			11/98	A	TRL	0.3687	0.0085	0.3772	(58,800)	(\$22,179.36)
				TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5405, at poi 16151			11/98	A	TRL	0.3687	0.0085	0.3772	(15,000)	(\$5,658.00)
				TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5224, at poi 16198			11/98	A	TRL	0.3687	0.0085	0.3772	(450,000)	(\$169,240.00)
				TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5233, at poi 16119			11/98	A	TRL	0.3687	0.0085	0.3772	(10,500)	(\$3,960.60)
							11/98	A	TRL	0.3687	0.0085	0.3772	(134,070)	(\$50,571.20)

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT AFFILIATE

Page 2

DATE	11/30/98	SHIPPER	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO:	4120
DUPLICATE NO.	17/10/98	SHIPPER	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO:	4120
TRAVEL NO.	25837	SHIPPER	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO:	4120
TOTAL AMOUNT DUE	\$7,070,288.13	SHIPPER	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO:	4120

Please reference this invoice no. on your remittance and wire to: **Wire Transfer**

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBERINI AT (732)853-6775 WITH ANY QUESTIONS REGARDING THIS INVOICE**

TYPE: FIRM TRANSPORTATION **DURS NO:** 006927236 **OR CODE LIST**

POI NO.	RECEIPTS DNR NO.	DELIVERIES POI NO.	DNR NO.	PROC MONTH	IC	RC	BASE	SURCHARGES	DTSC	NET	VOLUMES DTM DRY	AMOUNT
				11/98	A	TRL	0.3687	0.0085		0.3772	(77,970)	(\$29,410.28)
				11/98	A	TRL	0.3687	0.0085		0.3772	(45,030)	(\$16,985.37)
				11/98	A	TRL	0.3687	0.0085		0.3772	(5,070)	(\$1,912.40)
				11/98	A	TRL	0.3687	0.0085		0.3772	(51,000)	(\$19,237.20)
				11/98	A	TRL	0.3687	0.0085		0.3772	(15,660)	(\$5,906.95)
				11/98	A	TRL	0.3687	0.0085		0.3772	(65,040)	(\$24,533.09)
				11/98	A	TRL	0.3687	0.0085		0.3772	(26,100)	(\$9,844.97)
				11/98	A	TRL	0.3687	0.0085		0.3772	(15,600)	(\$5,884.37)
				11/98	A	TRL	0.3687	0.0085		0.3772	(13,140)	(\$4,956.41)
				11/98	A	TRL	0.3687	0.0085		0.3772	(15,000)	(\$5,658.00)
				11/98	A	TRL	0.3687	0.0085		0.3772	(24,960)	(\$9,414.91)
				11/98	A	TRL	0.3687	0.0085		0.3772	(9,540)	(\$3,598.49)
				11/98	A	TRL	0.3687	0.0085		0.3772	(26,340)	(\$9,935.45)
				11/98	A	TRL	0.3687	0.0085		0.3772	(45,960)	(\$17,336.11)
				11/98	A	TRL	0.3687	0.0085		0.3772	(10,500)	(\$3,960.60)
				11/98	A	TRL	0.3687	0.0085		0.3772	(3,900)	(\$1,471.08)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/98.											5,950,740	\$2,020,288.13

COPY

*** END OF INVOICE 26637 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SONAT AFFILIATE

Page 1

DATE: 11/30/98
 DUE: 12/10/98
 INVOICE NO.: 26778
 TOTAL AMOUNT DUE: \$77,632.00

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *12-10-98*

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 202 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 11111 PLEASE CONTACT AT () WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 008922736 OR CODE LIST

RECEIPTS DRR NO.	DELIVERIES POI NO.	DRR NO.	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES OTH DRY	AMOUNT
			11/98	A	RES	0.3687	0.0085		0.3772	60,000	\$27,632.00

TOTAL FOR CONTRACT 5846 FOR MONTH OF 11/98.
 *** END OF INVOICE 26778 ***

01-90-000-232-02-00-0

COFY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRIG/SORAT Affiliate

DATE	11/30/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 202 North Franklin St. Plaza Green TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire transfer 12-10-98
DUE	12/10/98		
INVOICE NO.	26791		
TOTAL AMOUNT DUE	\$81,475.70		

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4170 PLEASE CONTACT AT () WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006927236 OR CODE LIST

POI NO.	RECEIPTS ORN NO.	DELIVERIES POI NO.	ORN NO.	FIRM MONTH	IC	RC	BASE	SUBCHARGES	DISC	REI	VOLUMES DTN GRP	AMOUNT
				11/98	A	RES	0.3687	0.0085		0.3772	216,000	\$81,475.70
TOTAL FOR CONTRACT 5890 FOR MONTH OF 11/98.												\$81,475.70

*** END OF INVOICE 26791 ***

#01-90-000-234-02-00-0

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT AFFILIATE

DATE	11/30/98		
DUPLICATE NO.	17710798		
INVOICE NO.	2682		
TOTAL AMOUNT DUE	\$479,760.00		

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **12-10-98**

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4170 PLEASE CONTACT H101 MASSIEH AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DURS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS DRN NO.	DELIVERIES POI NO.	SHIPPER DRN NO.	PROD MONTH	TC	RC	BASE		RATES		DISC		VOLUMES DTM DRY	AMOUNT
							BASE	YURCARGTS	DISC	NET				
				11/98	A	RES	0.8072	0.0085	0.8157			576,000	\$469,843.20	
				11/98	A	RES	0.8072		0.8072			24,000	\$19,272.80	
				11/98	A	TRL	0.3940		0.3940			(10,500)	(\$4,137.00)	
				11/98	A	TRL	0.3940		0.3940			(12,500)	(\$5,319.00)	

TOTAL FOR CONTRACT 5319 FOR MONTH OF 11/98.

*** END OF INVOICE 2682 ***

01-90-000-2112-02-00-0
(Signature)

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

DATE	11/30/98	<i>Please reference this invoice no. on your remittance</i>	<i>Page 1</i>
SHIP	17/710/98	And wire to:	
INVOICE NO.	28618	Wire Transfer	12-10-98
TOTAL AMOUNT DUE	\$83,701.40	Florida Gas Transmission Company	

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 202 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

CONTRACT:	3619	SHIPPER:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO.:	4170	PLEASE CONTACT HEIDI MASSIN AT (713)833-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE:	FIRM TRANSPORTATION	OURS NO.:	00692736	OR CODE LIST		

POI NO.	RECEIPTS SER NO.	SER NO.	DAYS NO.	DELIVERIES POI NO.	PRDO MONTH	IC	MC	BASE	SURCHARGES	D'SC	NET	VOLUMES DTM DRY	AMOUNT	
														RATES
					11/98	A	RES	0.8072	0.0085		0.8157	102,000	\$83,701.40	
TOTAL FOR CONTRACT 3619 FOR MONTH OF 11/98.													102,000	\$83,701.40
*** END OF INVOICE 28618 ***														

01-90-000-22d-02-000

CR

COPY

Line#
1
2
3

Estimate
Nov. 1998
INVOICE

Line#
4 December 2, 1998

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
<u>RATE PERIOD</u>		<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
9 11/1/98 - 11/30/98				
10 Total Commodity				
TRANSPORT DETAIL				
AGREEMENT		<u>DTH</u>	<u>RATE</u>	<u>AMOUNT</u>
11 848510 Peoples SNG Inter Com.		5,000 dth	\$0.3016	\$1,508.00
12 830087 Peoples So Ga Inter Com.		28,000 dth	\$0.2146	\$6,008.80
13 864340 & 864350 SNG Firm Com.		730,000 dth	\$0.0366	\$26,718.00
14 831200 & 831210 So Ga Firm Com.		1,087,110 dth	\$0.0214	\$23,264.15
15 864350 SNG GSR Vol. Com.		412,200 dth	\$0.0018	\$741.96
16 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
17 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.06
18 Monthly Agency Fee				\$1,000.00
Credits:				
19 SNG Brokered Capacity				(\$63,091.19)
20 So. Ga. Brokered Capacity				\$0.00
21 Sonat Marketing Buy/Sale Credit				(\$52,741.94)
22 Total Transport				\$471,111.80
23 TOTAL AMOUNT DUE				

COPY

00 01 VENDOR 100720
 INVOICE 93305-111588 Oct 98
 NO 329,239 BUE 97
 ATT _____ TRAN _____
 ENTERED _____ AUTH. *SF*

OV

City of Sunrise

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: JACARANDA SQUARE

THIS BILL IS DUE WHEN RECEIVED

BILL DATE: 10/26/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Oct 21, 1998 ✓	Nov 17, 1998	3282.92
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4523.58	4523.58-	0.00	0.00	0.00	3282.92

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	9/21/98-10/21/98	30	27535	20716	7119
	TOTAL GAS USED					7119

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,282.92
TOTAL CURRENT CHARGES	3,282.92
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,282.92

RECEIVED
 OCT 28 1998
 PEOPLES GAS
 A/P DEPARTMENT

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

CURRENT CHARGES PAST DUE AFTER Nov 17, 1998

CO 01 VENDOR 1007582
 INVOICE 132663-128434 Oct 98
 SP 3292397

ATT _____ NAME _____
 ENTERED _____ AUTH _____

OV

City of Sunrise

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↓

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 10/19/98

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Oct 13, 1998	Nov 09, 1998	309.50
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
691.60	691.60-	0.00	0.00	0.00	309.50

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
G5	6045179	9/16/98-10/13/98	27	44773	44125	648
TOTAL GAS USED						648



CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	309.50
TOTAL CURRENT CHARGES	309.50
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	309.50
CURRENT CHARGES PAST DUE AFTER	Nov 09, 1998

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

CO 01 VENDOR 1007582
 INVOICE 10001-74500 Oct 98
 SP 32923057 10-27-98
 ATT _____ TRAN _____
 ENTERED _____ AUTH. _____

OV

City of Sunrise

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 11/04/98

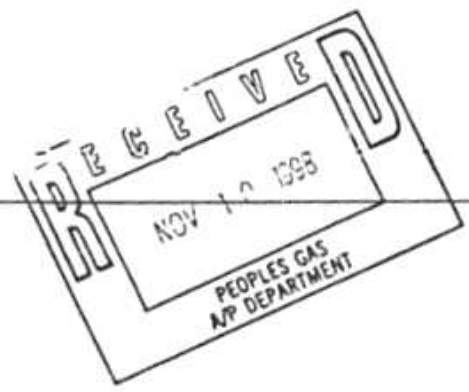
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Oct 27, 1998 ✓	Nov 27, 1998	2144.61
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2180.71	2180.71-	0.00	0.00	0.00	2144.61

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	10/01/98-10/27/98	26	296244	291457	4787
	TOTAL GAS USED					4787

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2.095
GROSS RECEIPTS TAX	0.00
PURCHASED GAS ADJUSTMENT	0.00
TOTAL GAS	2.144



TOTAL CURRENT CHARGES 2.144.
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 2.144.

CURRENT CHARGES PAST DUE AFTER Nov 27, 1998

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.



Okaloosa Gas District

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL 32402

DATE: 10/09/98

INVOICE NO: 70

SERVICE PERIOD: THROUGH SEPTEMBER 30, 1998

COPY

750 MMBTU @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

RECEIVED
OCT 19 1998
BY:

CO 1 VENDOR 0016408
INVOICE _____
PO _____ DUE 10-29
ATT _____ TRAN _____
ENTERED _____ AUTH JB

AMOUNT DUE BY: 10/26/98

RECEIVED
OCT 23 1998
PEOPLES GAS
AP DEPARTMENT

0016408 SP 29245-99

AUTH.		DUE DATE:			
LINE	QTY	DATE	AMOUNT		
70	01 14 000	212 02	00 00	31500	

OK!!
[Signature]

**THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.**

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR NOVEMBER 1998
 g:\gasact\pga\ufgtest8.wk4

07-Dec-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,704,568	0.03040	\$82,218.87
2	FTS-1-NO NOTICE	ACCRUED	(57,520)	0.03040	(\$1,748.62)
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,647,048</u>		<u>\$80,470.25</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>520,180</u>	<u>0.01360</u>	<u>\$7,074.46</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,167,228</u>		<u>\$87,544.71</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUME METRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR NOVEMBER 1998
 g:\gasact\pga\vfctest8.wk4

07-Dec-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(15,160)	0.37720	(\$5,718.35)
4	TOTAL		(15,160)		(\$5,718.35)
5	FTS-2	ACCRUED	0	0.81570	\$0.00
6	TOTAL		0		\$0.00
7	GRAND TOTAL		(15,160)		(\$5,718.35)

* excluded from total

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 NOVEMBER 1998
 g:\gasact\pga\rusupest.wk4

07-Dec-98

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 <u>RESERVATION FEES-FTS-1</u>		ACCRUED	173,731	0.36507	\$63,424.65
2 <u>USAGE FEES-FTS-1</u>		ACCRUED	160,862	0.03040	\$4,890.21
3 <u>TOTAL FEES</u>		ACCRUED	334,593		\$68,314.86

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1998**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
NOVEMBER 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:			
20		ACTUAL:			
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

OCTOBER 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:			
38		ACTUAL:			
39		ACCRUED:			
40		ACTUAL:			
41		ACCRUED:			
42		ACTUAL:			
43		ACCRUED:			
44		ACTUAL:			
45		ACCRUED:			
46		ACTUAL:			
47		ACCRUED:			
48		ACTUAL:			
49		ACCRUED:			
50		ACTUAL:			
51		ACCRUED:			
52		ACTUAL:			
53		ACCRUED:			
54		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

OCTOBER 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

OCTOBER 1998

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95		ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 1998
 g:\gasact\pga\ufgtest8.wk4

01-Dec-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,297,764	0.03040	\$100,252.03
2		ACTUAL	3,297,764	0.03040	\$100,252.04
3	FTS-1-NO NOTICE	ACCRUED	(98,675)	0.03040	(\$2,999.73)
4		ACTUAL	(96,905)	0.03040	(\$2,945.91)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,199,089		\$97,252.30
8		ACTUAL	3,200,859		\$97,306.13
9		DIFFERENCE	1,770		\$53.83
10	FTS-2-USAGE	ACCRUED	792,552	0.01360	\$10,778.71
11		ACTUAL	792,552	0.01360	\$10,778.70
12		DIFFERENCE	0		(\$0.01)
13	GRAND TOTAL	ACCRUED	3,991,641		\$108,031.01
14		ACTUAL	3,993,411		\$108,084.83
15		DIFFERENCE	1,770		\$53.82

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 1998
 g:\gasact\pga\vgftest8.wk4

01-Dec-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(10,044)	0.37720	(\$3,788.60)
2		ACTUAL	(10,044)	0.37720	(\$3,788.60)
3		DIFFERENCE	0		\$0.00
4	FTS-2	ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	(10,044)		(\$3,788.60)
8		ACTUAL	(10,044)		(\$3,788.60)
9		DIFFERENCE	0		\$0.00

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 OCTOBER 1998
 g:\gasact\pgalrusupest.wk4

01-Dec-98

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	180,314	0.37045	\$66,796.55
2		ACTUAL	180,314	0.37045	\$66,796.55
3		DIFFERENCE	0		\$0.00
4 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7 USAGE FEES-FTS-1		ACCRUED	172,874	0.03040	\$5,255.38
8		ACTUAL	172,874	0.03040	\$5,255.38
9		DIFFERENCE	0		\$0.00
10 USAGE FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
11		ACTUAL	0	0.00000	\$0.00
12		DIFFERENCE	0		\$0.00
13 TOTAL FEES		ACCRUED	353,188		\$72,051.93
14		ACTUAL	353,188		\$72,051.93
15		DIFFERENCE	0		\$0.00

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	11/10/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602
DUPLICATE	11/10/98	
INVOICE NO.	26387	
TOTAL AMOUNT DUE	\$96,487.44	

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer 11-10-98
 Florida Gas Transmission

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4170 PLEASE CONTACT LAURA CIAMBRONE AT (713)833-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 DR CODE LIST

RECEIPTS	DNR NO.	DELIVERIES	POJ NO.	DNR NO.	PROG MONTH	TC RC	RATES			VOLUMES	AMOUNT	
							BASE	SURCHARGE	LES			
Usage Charge		16113	2984		10/98	A	COM	0.0312	(0.0008)	0.0304	48,655	\$1,429.11
Usage Charge		16115	2988		10/98	A	COM	0.0312	(0.0008)	0.0304	149,592	\$4,547.60
Usage Charge		16119	3005		10/98	A	COM	0.0312	(0.0008)	0.0304	167,011	\$5,077.13
Usage Charge		16121	3004		10/98	A	COM	0.0312	(0.0008)	0.0304	78,402	\$2,383.47
Usage Charge	25809	16134	2953		10/98	A	COM	0.0312	(0.0008)	0.0304	20,234	\$615.11
Usage Charge	7995	16134	2953		10/98	A	COM	0.0312	(0.0008)	0.0304	35,956	\$1,093.06
Usage Charge		16146	3117		10/98	A	COM	0.0312	(0.0008)	0.0304	48,000	\$1,459.20
Usage Charge		16151	3018		10/98	A	COM	0.0312	(0.0008)	0.0304	194,845	\$5,826.33
Usage Charge		16195	3115		10/98	A	COM	0.0312	(0.0008)	0.0304	5,000	\$152.00
Usage Charge	25809	16198	3051		10/98	A	COM	0.0312	(0.0008)	0.0304	95,844	\$2,907.58
Usage Charge	10036	16198	3051		10/98	A	COM	0.0312	(0.0008)	0.0304	565	\$17.18
Usage Charge	23703	16198	3051		10/98	A	COM	0.0312	(0.0008)	0.0304	73,454	\$2,233.00
Usage Charge	716	16198	3051		10/98	A	COM	0.0312	(0.0008)	0.0304	123,437	\$3,752.48
Usage Charge	25339	16198	3051		10/98	A	COM	0.0312	(0.0008)	0.0304	169,024	\$5,136.33
Usage Charge	25417	16198	3051		10/98	A	COM	0.0312	(0.0008)	0.0304	67,816	\$1,909.61
Usage Charge	7995	16198	3051		10/98	A	COM	0.0312	(0.0008)	0.0304	12,628	\$383.89
Usage Charge	32606	16208	3173		10/98	A	COM	0.0312	(0.0008)	0.0304	478,993	\$14,561.39
Usage Charge		16525	3232		10/98	A	COM	0.0312	(0.0008)	0.0304	4,650	\$141.36
Usage Charge		55685	99449		10/98	A	COM	0.0312	(0.0008)	0.0304	41,478	\$1,260.93
Usage Charge	716	56781	68388		10/98	A	COM	0.0312	(0.0008)	0.0304	10,000	\$304.00
Usage Charge	25309	57345	90297		10/98	A	COM	0.0312	(0.0008)	0.0304	50,915	\$1,547.87
Usage Charge	6534	57345	90297		10/98	A	COM	0.0312	(0.0008)	0.0304	21,295	\$647.37
Usage Charge	10036	57345	90297		10/98	A	COM	0.0312	(0.0008)	0.0304		
Usage Charge	10095	57345	90297		10/98	A	COM	0.0312	(0.0008)	0.0304		

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01-90-000-232-02-00-00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SORAT AFFILIATE

DATE: 11/10/98
 DUE: 11/25/98
 INVOICE NO.: 26287
 TOTAL AMOUNT DUE: \$95,463.44

Page 2

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO.: 4120 PLEASE CONTACT LAURA GIAMBRONE
 AT (213)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO.: 006922736 OR CODE 1151

RECEIPTS	DELIVERIES	PROD	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
DER NO.	POI NO.	NORTH							DM DRY	
Usage Charge	57345	10/98	A	COM	0.0312	(0.0008)	0.0304	208,686	\$6,344.05	
Usage Charge	57345	10/98	A	COM	0.0312	(0.0008)	0.0304	119,294	\$2,626.54	
Usage Charge	57345	10/98	A	COM	0.0312	(0.0008)	0.0304	455,298	\$13,841.06	
Usage Charge	57345	10/98	A	COM	0.0312	(0.0008)	0.0304	15,467	\$470.20	
Usage Charge	57345	10/98	A	COM	0.0312	(0.0008)	0.0304	95,000	\$2,888.00	
Usage Charge	57345	10/98	A	COM	0.0312	(0.0008)	0.0304	4,858	\$147.68	
Usage Charge	57345	10/98	A	COM	0.0312	(0.0008)	0.0304	20,142	\$632.32	
Usage Charge	58913	10/98	A	COM	0.0312	(0.0008)	0.0304	101,226	\$3,080.31	
Usage Charge	58913	10/98	A	COM	0.0312	(0.0008)	0.0304	4,973	\$151.18	
Usage Charge	58913	10/98	A	COM	0.0312	(0.0008)	0.0304	68,790	\$2,091.22	
Usage Charge	58913	10/98	A	COM	0.0312	(0.0008)	0.0304	130,824	\$3,977.05	
Usage Charge	58913	10/98	A	COM	0.0312	(0.0008)	0.0304	127,845	\$3,886.49	
Usage Charge	58913	10/98	A	COM	0.0312	(0.0008)	0.0304	62,567	\$1,958.04	
Usage Charge	58913	10/98	A	YOL	0.2687	0.0085	0.2772	(10,044)	(\$3,788.60)	
TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/98									3,297,764	\$96,463.44

COPY

*** END OF INVOICE 26287 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENBRON/SONAT AFFILIATE

DATE: 11/10/98
 DUE: 11/20/98
 INVOICE NO.: 78391
 TOTAL AMOUNT DUE: (\$7,945.91) **CREDIT**

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer: **1120-98**
 Florida Gas Transmission Company

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA CIAMBRONE AT (713)853-8775 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006822736 DB CODE LIST

RECIPENTS DNR NO.	DELIVERIES POI NO.	DNR NO.	PROD MONTH	TC	RC	BASE	DISC	RATES SURCHARGES	NET	VOLUMES DTM DRY	AMOUNT
			10/98	A	CDN	0.0312	(0.0008)		0.0304	(96,905)	(\$2,045.91)
			TOTAL FOR CONTRACT 5064 FOR MONTH OF 10/98.							(96,905)	(\$7,945.91)

*** END OF INVOICE 26391 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An (BROOK/SORAT) Affiliate

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer 11-20-98 Jan

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 202 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

DATE: 11/10/98
DUPLICATE NO.: 28434
INVOICE NO.: 11720798
TOTAL AMOUNT DUE: \$10,165.34

CONTRACT: 5319 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO.:** 4170 **PLEASE CONTACT HEIDI MASSIM**
TYPE: FIRM TRANSPORTATION **DURS NO.:** 006922736 **OR CODE:** L151 **AT:** (713)853-6879 **WITH ANY QUESTIONS REGARDING THIS INVOICE**

RECIPIS DOR NO.	DELIVERIES POI NO.	DOR NO.	PRDO MONTH	TC	RC	BASE	SURCHARGE	DISC	NET	VOLUMES OTH DAY	AMOUNT
Usage Charge	16102	3152	10/98	A	COM	0.0144	(0.0008)		0.0136	7,290	\$99.14
Usage Charge	16115	2988	10/98	A	COM	0.0144	(0.0008)		0.0136	881	\$11.98
Usage Charge	16151	3018	10/98	A	COM	0.0144	(0.0008)		0.0136	15,052	\$204.71
Usage Charge	16159	3281	10/98	A	COM	0.0144	(0.0008)		0.0136	35,385	\$481.24
Usage Charge	16169	3134	10/98	A	COM	0.0144	(0.0008)		0.0136	13,500	\$183.60
Usage Charge	16172	3136	10/98	A	COM	0.0144	(0.0008)		0.0136	10,828	\$147.76
Usage Charge	16173	3098	10/98	A	COM	0.0144	(0.0008)		0.0136	915	\$12.44
Usage Charge	16195	3115	10/98	A	COM	0.0144	(0.0008)		0.0136	166,519	\$2,264.64
Usage Charge	16275	3232	10/98	A	COM	0.0144	(0.0008)		0.0136	479,472	\$6,520.82
Usage Charge	28713	3129	10/98	A	COM	0.0144	(0.0008)		0.0136	13,070	\$177.07
Usage Charge	59963	112699	10/98	A	COM	0.0144	(0.0008)		0.0136	4,590	\$62.47
TOTAL FOR CONTRACT 5319 FOR MONTH OF 10/98.											\$10,165.34

*** END OF INVOICE 28434 ***

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01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

Page 1

DATE: 11/10/98
 DUE: 11/20/98
 TWI/TICK NO.: 26362
 TOTAL AMOUNT DUE: \$613.36

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer: //20-98
 Florida Gas Transmission Company

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HE101 MASSIN
 AT (713)853-6878 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006927236 OR CODE LIST

RECEIPTS	DELIVERIES	RATES		DISC		RET	VOLUMES	AMOUNT		
DRR No.	POI NO.	DRR No.	TC	RC	BASE	PERCENTAGE	01M DRY			
	18525	3232	10/98	A	COM	0.0144	(0.0008)	0.0136	45,100	\$613.36
TOTAL FOR CONTRACT 3619 FOR MONTH OF 10/98.										
*** END OF INVOICE 26362 ***										

Usage Charge

01-90-000-232-02-00-0


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PEOPLES GAS

Line#

05-Nov-98

- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider Transportation Package
- 4 For the Production Month of October 1998
- 5 g:\gasact\le_220\due_

In Dekatherms

6	Volumes Released to at City Gate:	210,831.0
7	Less: Confirmed Delivery Volumes at City Gate:	210,831.0
8	Unused Capacity	<u>0.0</u>
9	Confirmed Delivery Volumes at City Gate:	210,831.0
10	Add: FGT Fuel @2.84%	6,169.0
11	Total Volumes at FGT Receipt Point:	<u>217,000.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	37,956.8
13	Add: FGT Fuel @2.84%((37,956.8 / .9716)-37,956.8):	1,109.5
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>39,066.3</u>
15	Confirmed Delivery Volumes at City Gate:	210,831.0
16	Less: LE Rider Measured Volumes at City Gate:	37,956.8
17	Peoples' Volumes at City Gate:	<u>172,874.2</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due	172,874.2	\$0.3772	\$65,208.15
20	Usage Charges (Due	172,874.2	\$0.0304	\$5,255.38
21	Additional Reservation/Usage Charges	7,439.8	\$0.2135	\$1,588.40
22	on Due			
23	Rate = (.3772+.0304-.1941)			
24	Unused Capacity	0.0	\$0.3772	\$0.00
25	Amount Due Peoples Gas System			

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

PAGE 6 OF 6
OCT. INV.'S-PIPELINE CHGS.

(813) 273-0074
FAX (813) 272-0060
HTTP://WWW.TECOENERGY.COM

Line#
1
2
3

Oct. 1998
INVOICE

Line#
4 November 16, 1998

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:
11-24-98

- 5 PEOPLES GAS SYSTEM, INC.
- 6 POST OFFICE BOX 2562
- 7 TAMPA, FLORIDA 33601
- 8 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	10/1/98 - 10/31/98			
10	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	22,444 dth	\$0.3016	\$6,768.68
12	830087 Peoples So Ga Inter Com.	42,378 dth	\$0.2146	\$9,094.25
13	864340 & 864350 SNG Firm Com.	848,653 dth	\$0.0366	\$30,972.90
14	831200 & 831210 So Ga Firm Com.	1,057,322 dth	\$0.0214	\$22,613.67
15	864350 SNG GSR Vol. Com.	551,261 dth	\$0.0018	\$992.27
16	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
17	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.06
18	Monthly Agency Fee			\$1,000.00
Credits:				
19	SNG Brokered Capacity			(\$19,860.32)
20	So. Ga. Brokered Capacity			\$0.00
21	Sonat Marketing Buy/Sale Credit			(\$33,519.45)
22	Total Transport			\$545,766.02
23	TOTAL AMOUNT DUE			

COPY

01-90-000-282-02-00-0

24 Less Amount Included in Oct. '98 P&A Filing

25 Adjusted Amount Included this Month's Filing 24,910.93

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 NOVEMBER 1998
 g:\gasact\pga\ftaco98.wk4

07-Dec-98

SUPPLIER	(A)	(B)	(C)	(D)	(E)	(F)
	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	35,941.6	\$0.15920	\$5,721.90	34,920.9	0.00304	\$106.16
2 CITRUS TRADING CORP.	128,049.5	0.17910	\$22,933.67	124,412.9	0.00304	\$378.22
3 TEXAS ENERGY TRANSFER COMPANY	915.9	0.19900	\$182.26	889.9	0.00304	\$2.71
3 END USERS, INC.	16,203.1	0.15920	\$2,579.53	15,742.9	0.00304	\$47.86
4 E-PRIME, INC.	42,214.7	0.15920	\$6,720.58	41,015.8	0.00304	\$124.69
5 PG&E SERVICES	41,595.6	0.15920	\$6,622.02	40,414.3	0.00304	\$122.86
6 TEXAS-OHIO COMMUNICATIONS, INC.	113,923.3	0.15920	\$18,136.59	110,687.9	0.00304	\$336.49
7 TEXAS-OHIO DISTRIBUTION, INC.	22,120.7	0.15920	\$3,521.62	21,492.5	0.00304	\$65.34
8 TEXAS-OHIO GAS, INC.	158,161.4	0.15920	\$25,179.29	153,669.6	0.00304	\$467.16
9 TEXAS-OHIO PIPELINE, INC.	174,328.2	0.15920	\$27,753.05	169,377.3	0.00304	\$514.91
10 TOTAL ACCRUAL	733,454.0		\$119,350.51	712,624.0		\$2,166.40

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 OCTOBER 1998
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07-Dec-98

SUPPLIER		(A)	(B)	(C)	(D)	(E)	(F)	
		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	9,108.3	\$0.17460	\$1,590.31	8,849.6	\$0.00304	\$26.90
2		ACTUAL	9,108.3	0.17460	1,590.31	8,849.6	0.00304	26.90
3	CITRUS TRADING CORP.	ACCRUED	69,097.4	0.17460	12,064.41	67,135.0	0.00304	204.09
4		ACTUAL	69,097.4	0.17460	12,064.41	67,135.0	0.00304	204.09
5	CNB(TEXAS ENERGY)	ACCRUED	18,629.8	0.17460	3,252.76	18,100.7	0.00304	55.03
6		ACTUAL	18,629.8	0.17460	3,252.76	18,100.7	0.00304	55.03
7	END USERS, INC.	ACCRUED	16,743.4	0.15520	2,598.58	16,267.9	0.00304	49.45
8		ACTUAL	16,743.4	0.15520	2,598.58	16,267.9	0.00304	49.45
9	E-PRIME, INC.	ACCRUED	8,249.2	0.17460	1,440.31	8,014.9	0.00304	24.37
10		ACTUAL	8,249.2	0.17460	1,440.31	8,014.9	0.00304	24.37
11	PG&E SERVICES	ACCRUED	30,687.2	0.15520	4,762.65	29,815.7	0.00304	90.64
12		ACTUAL	30,687.2	0.15520	4,762.65	29,815.7	0.00304	90.64
13	TEXAS-OHIO COMMUNICATIONS, INC.	ACCRUED	44,237.9	0.15520	6,865.72	42,981.5	0.00304	130.66
14		ACTUAL	44,237.9	0.15520	6,865.72	42,981.5	0.00304	130.66
15	TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	1,336.5	0.19400	259.28	1,298.5	0.00304	3.95
16		ACTUAL	1,336.5	0.19400	259.28	1,298.5	0.00304	3.95
17	TEXAS-OHIO GAS, INC.	ACCRUED	2,067.7	0.19400	401.13	2,009.0	0.00304	6.11
18		ACTUAL	2,067.7	0.19400	401.13	2,009.0	0.00304	6.11
19	TEXAS-OHIO PIPELINE, INC.	ACCRUED	99,157.6	0.15520	15,389.26	96,341.5	0.00304	292.88
20		ACTUAL	99,157.6	0.15520	15,389.26	96,341.5	0.00304	292.88
21	TOTAL ACCRUED:		299,315.0		48,624.41	290,814.3		884.08
22	TOTAL ACTUAL:		299,315.0		48,624.41	290,814.3		884.08
23	TOTAL DIFFERENCE:		0.0		\$0.00	0.0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

DATE	11/10/98	Please reference this invoice no. on your remittance and wire to: Wire Transfer 11-10-98 Florida Gas Transmission Company
DUE	11/25/98	
INVOICE NO.	28337	
TOTAL AMOUNT DUE	\$783,032.66	

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

CONTRACT: SHIPPER: TYPE: CASH IN/CASH OUT
 CUSTOMER NO: 4120 PLEASE CONTACT HICID MASSIM AT (713)853-6829 WITH ANY QUESTIONS REGARDING THIS INVOICE
 PURS NO: 006922736 DR COOC LIST

POI NO.	RECEIPTS DRB No.	DELIVERIES POI NO.	DRB No.	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES DIN DRY	AMOUNT
				09/98			2.4271	0.0334		2.4605	11,045	\$27,176.22
				09/98			1.9600			1.9600	20,013	\$39,275.48
				09/98			1.9600			1.9600	110,526	\$216,630.96
				TOTAL FOR MONTH OF 09/98.							141,584	\$283,032.66

*** END OF INVOICE 26337 ***

01-90-000-232-02-00-0



Invoice

Linett
1

Invoice Date: 11/18/98

2 Attention:

Invoice for Imbalance Book-Out for the Month of August 1998

Description	Volume (in DTH)	Price	Amount Due
3 Receipts/No Notice	5,524		
4 Total Amount Due Payable Upon Receipt			

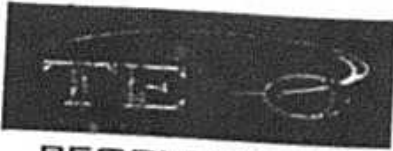
For Payment by Check:
 Peoples Gas System
 Post Office Box 2562
 Tampa, FL 33601-9990
 Attention: Treasury Dept.

For Payment by Wire Transfer:
 Peoples Gas System

 Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PAGE 4 OF 8
CASHOUTS/BOOKOUTS



PEOPLES GAS

Invoice

Invoice Date: 11/18/98

Line#
1

2 Attention:

Invoice for Imbalance Book-Out for the Month of August 1998

Description	Volume (in DTH)	Price	Amount Due
3 Receipts/No Notice	79		
4 Total Amount Due Payable Upon Receipt			

For Payment by Check:
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:
Peoples Gas System

Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

BOOK-OUT PURCHASE CONFIRMATION

Line#

1 The following confirms our Book-out Purchase for October, 1998 with
2

	<u>TYPE</u>	<u>MMBTU</u>	<u>PRICE/MMBTU</u>	<u>TOTAL</u>
3	Market Del/ Market Del	4,479	✓	✓

4 If you have any questions, please call Russ Hall at (813)228-4640.

5 FOR BUYER:
6 **PEOPLES GAS SYSTEM, INC.**

7 Russ Hall
8 Daily Gas Operations Administrator

FOR SELLER:

NAME

TITLE

Note: If the information contained herein is contrary to your records, please notify us immediately. Failure to notify us of any discrepancies within 48 hours constitutes your acceptance.



PEOPLES GAS

**STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL
IMBALANCE AMOUNT FOR AUGUST 1998**

Texas-Ohio Gas, Inc.
10497 Town and Country Way #500
Houston, TX 77024-1118
Attention: Trish Garant FAX # (713) 488-1457

Statement Date:
Due Date:

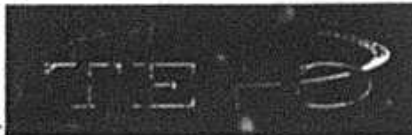
21-Nov-98
30-Sep-98
REVISED

RE: Firm Transportation Supplier Aggregation Service (Test) Program

	(In Therms)
Scheduled Quantity at City Gate	343,840.0
Less Fuel Shrinkage (.5%)	<u>1,719.2</u>
Scheduled Quantity at Burner Tip	342,120.8
Less Meter Read Volumes at Burner Tip	<u>339,757.2</u>
Imbalance For August 1998 Overtender/(Undertender)	<u>2,363.6</u>
Imbalance At Burner Tip	2,363.6
Imbalance At City Gate	2,375.5
Imbalance At Pipeline Receipt Point	2,448.0
Imbalance Level	0.69%

<u>Fuel Charge</u>	<u>Zone 1 Rate</u>	<u>Factor</u>	<u>Imbalance</u>	<u>Amount</u>
Commodity	0.18600	1.00	2,448.0	\$455.33
<u>Pipeline Charges</u>				
Reservation	0.00000		2,375.5	0.00
Usage	0.00561		2,375.5	13.33
Total Due Supplier				<u>\$468.66</u>
Original amount to paid Texas-Ohio Gas 09/28/98 Ck. # 217551				\$5,346.46
Total Due Peoples Gas				<u>\$4,877.80</u>

For further information, please call Greg Capone at (813)228-4157, FAX # (813)228-4194.



PEOPLES GAS

STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL
IMBALANCE AMOUNT FOR AUGUST 1998

Texas-Ohio Gas, Inc.
10497 Town and Country Way #500
Houston, TX 77024-1118
Attention: Tom Clark FAX # (713) 468-1457

Statement Date:
Due Date:

15-Sep-98
30-Sep-98

RE: Firm Transportation Supplier Aggregation Service (Test) Program

	(In Therms)
Scheduled Quantity at City Gate	343,840.0
Less Fuel Shrinkage (.5%)	<u>1,719.2</u>
Scheduled Quantity at Burner Tip	342,120.8
Less Meter Read Volumes at Burner Tip	<u>312,254.2</u>
Imbalance For August 1998 Overtender/(Undertender)	<u>29,866.6</u>

Imbalance At Burner Tip	29,866.6
Imbalance At City Gate	30,016.7
Imbalance At Pipeline Receipt Point	30,932.3
Imbalance Level	8.73%

<u>Fuel Charge</u>	<u>Zone 1 Rate</u>	<u>Factor</u>	<u>Imbalance</u>	<u>Amount</u>
Commodity	0.18600	0.90	30,932.3	\$5,178.07
<u>Pipeline Charges</u>				
Reservation	0.00000		30,016.7	0.00
Usage	0.00561		30,016.7	168.39
Total Due Supplier				<u>\$5,346.46</u>

For further information, please call Greg Capone at (813)228-4157, FAX # (813)228-4194.