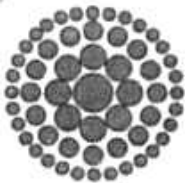


ORIGINAL



Florida Power
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

December 23, 1998

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 980001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of November, 1998. Also enclosed is a revised A1 schedule for the month of October, 1998, to correct an error in lines 28a and 28b related to the true-up amounts for the period.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,


James A. McGee

JAM/kma
Enclosure

cc: Parties of record

- ACK _____
- AFA 1
- APP 1
- CAF _____
- CMU _____
- CTR _____
- EAG Behrman
- LEG _____
- LIN _____
- OPC _____
- RCH _____
- SEC 1
- W/S _____
- OT- _____

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A Florida Progress Company

DOCUMENT NUMBER-DATE

14518 DEC 23 98

REGULATORY REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power
cost recovery clause and
generating performance incentive
factor.

Docket No. 980001-EI

Submitted for filing:
December 23, 1998

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of November, 1998, and revised schedule A-1, have been furnished to the following individuals by regular U.S. Mail this 23rd day of December, 1998:

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ATTORNEY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
NOVEMBER 1998

	ACTUAL			ESTIMATED			DIFFERENCE			%	ACTUAL			ESTIMATED			DIFFERENCE			%
	AMOUNT	ESTIMATED	DIFFERENCE	AMOUNT	ESTIMATED	DIFFERENCE	AMOUNT	ESTIMATED	DIFFERENCE		AMOUNT	ESTIMATED	DIFFERENCE	AMOUNT	ESTIMATED	DIFFERENCE	AMOUNT	ESTIMATED	DIFFERENCE	
1 FUEL COST OF SYSTEM NET GENERATION SC# A3	24,882,879	28,688,818	6,313,061	22.0	2,714,438	1,829,241	244,437	12.7	1,608	1,485	0.123	8.3	1,608	1,485	0.123	8.3	1,608	1,485	0.123	8.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	518,260	487,895	31,465	6.5	518,260	571,813	(2,452)	(0.5)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
3A NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,485,833	0	1,485,833	0.0	0	0	0	0.0	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,088,578)	299,000	(2,387,578)	(80.1)	(12,812)	0	(12,812)	0.0	15,417	0.000	15,417	0.0	0.000	0.000	15,417	0.0	0.000	0.000	15,417	0.0
4A ADJUSTMENTS TO FUEL COST - DISPOSAL COST RETURN	0	0	0	0.0	0	0	0	0.0	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
5 TOTAL COST OF GENERATED POWER	24,882,879	29,486,613	5,432,844	18.4	2,702,822	1,829,241	230,885	12.0	1,614	1,523	0.083	5.8	1,614	1,523	0.083	5.8	1,614	1,523	0.083	5.8
6 ENERGY COST OF PURCHASED POWER FROM SC# A1	2,188,378	242,890	1,925,260	782.4	118,058	12,004	105,265	822.1	1,827	1,878	(51)	(3.2)	1,827	1,878	(51)	(3.2)	1,827	1,878	(51)	(3.2)
7 ENERGY COST OF SC# C & ECONOMY PURCHASES - BROKER SC# A8	240,245	2,243,290	(2,102,645)	(88.8)	8,207	78,000	(69,828)	(88.7)	2,524	2,343	181	(2.2)	2,524	2,343	181	(2.2)	2,524	2,343	181	(2.2)
8 ENERGY COST OF ECONOMY PURCHASES - NON BROKER SC# A8	248,182	108,120	643,062	605.9	31,220	2,000	28,220	94.1	2,288	2,577	(1,108)	(32.2)	2,288	2,577	(1,108)	(32.2)	2,288	2,577	(1,108)	(32.2)
9 ENERGY COST OF SC# E PURCHASES SC# A8	0	0	0	0.0	0	0	0	0.0	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES SC# A8	0	0	0	0.0	0	0	0	0.0	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES SC# A8	11,120,527	13,284,428	(2,092,902)	(15.8)	578,878	622,937	(47,058)	(7.8)	1,927	2,123	(196)	(8.8)	1,927	2,123	(196)	(8.8)	1,927	2,123	(196)	(8.8)
12 TOTAL COST OF PURCHASED POWER	14,376,432	15,957,228	(1,578,998)	(10.2)	724,478	208,241	28,724	2.8	1,958	2,215	(257)	(13.4)	1,958	2,215	(257)	(13.4)	1,958	2,215	(257)	(13.4)
13 TOTAL AVAILABLE KW					2,898,201	2,828,482	296,819	8.7												
14 FUEL COST OF ECONOMY SALES - BROKER SC# A8	(222,828)	(1,405,808)	1,182,167	(84.1)	(15,248)	(80,008)	24,755	(82.1)	1,668	1,567	101	(6.1)	1,668	1,567	101	(6.1)	1,668	1,567	101	(6.1)
14A GAIN ON ECONOMY SALES - BROKER - BY SC# A8	(28,248)	(174,248)	143,895	(82.8)	(15,248)	(80,008)	24,755	(82.1)	0.180	0.158	0.002	2.8	0.180	0.158	0.002	2.8	0.180	0.158	0.002	2.8
15 FUEL COST OF OTHER POWER SALES - SC# A8	(2,438,878)	(5,605,218)	(1,871,660)	(231.6)	(144,120)	(22,268)	(128,852)	(518.9)	1,828	2,410	(582)	(29.4)	1,828	2,410	(582)	(29.4)	1,828	2,410	(582)	(29.4)
15A GAIN ON OTHER POWER SALES - 100% SC# A8	(777,202)	(320,008)	0	0.0	(144,120)	(22,268)	(128,852)	(518.9)	0.527	1,614	(1,087)	(62.2)	0.527	1,614	(1,087)	(62.2)	0.527	1,614	(1,087)	(62.2)
16 FUEL COST OF SHARON BAY SALES SC# A8	0	0	0	0.0	0	0	0	0.0	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(2,658,008)	(1,877,228)	(780,274)	(22.7)	(15,008)	(82,207)	(57,298)	(23.4)	1,785	1,800	(15)	(0.8)	1,785	1,800	(15)	(0.8)	1,785	1,800	(15)	(0.8)
18 TOTAL FUEL COST AND GAIN ON POWER SALES	(5,528,858)	(6,152,828)	(1,276,878)	(23.0)	(274,288)	(208,457)	(67,828)	(22.9)	2,812	2,815	(3)	(0.1)	2,812	2,815	(3)	(0.1)	2,812	2,815	(3)	(0.1)
19 NET ADVERTISING AND WHEELED INTERCHANGE					(4,288)		(4,288)													
20 TOTAL FUEL AND NET POWER TRANSACTIONS	43,884,225	41,281,128	2,432,059	5.9	2,818,648	2,432,225	194,424	7.6	1,689	1,584	105	(6.8)	1,689	1,584	105	(6.8)	1,689	1,584	105	(6.8)
21 NET UNBILLED																				
22 COMPANY USE	(5,425,424)	(3,880,088)	(1,445,244)	(28.3)	224,804	224,814	(10)	(0.0)	(0.130)	(0.152)	0.022	(2.2)	(0.130)	(0.152)	0.022	(2.2)	(0.130)	(0.152)	0.022	(2.2)
23 F & D LOSSES	2,100,810	2,241,287	(140,477)	(19.3)	(12,781)	(15,158)	1,358	(8.0)	0.002	0.012	(0.010)	(1.8)	0.002	0.012	(0.010)	(1.8)	0.002	0.012	(0.010)	(1.8)
24 ADJUSTED SYSTEM KW SALES SC# A2 PG. 1 OF 4	43,884,225	41,281,128	2,432,059	5.9	2,801,864	2,513,877	288,277	11.5	1,558	1,645	(87)	(5.8)	1,558	1,645	(87)	(5.8)	1,558	1,645	(87)	(5.8)
25 WHOLESALE KW SALES EXCLUDING SUPPLEMENTAL SALES	(1,542,408)	(1,278,488)	(263,920)	(11.9)	(89,028)	(82,784)	(6,244)	(7.8)	1,557	1,645	(88)	(5.1)	1,557	1,645	(88)	(5.1)	1,557	1,645	(88)	(5.1)
26 JURISDICTIONAL KW SALES	42,151,829	39,882,771	2,289,058	5.7	2,702,832	2,429,203	273,228	11.3	1,559	1,645	(86)	(5.8)	1,559	1,645	(86)	(5.8)	1,559	1,645	(86)	(5.8)
27 JURISDICTIONAL KW SALES ADJUSTED FOR LINE LOSS - 1.0011	42,188,186	39,876,642	2,271,554	5.7	2,702,832	2,429,203	273,228	11.3	1,581	1,643	62	(5.8)	1,581	1,643	62	(5.8)	1,581	1,643	62	(5.8)
28 PRIOR PERIOD TRUE-UP	2,483,718	2,483,718	0	0.0	2,702,832	2,429,203	273,228	11.3	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
28A MARKET PRICE TRUE-UP	0	0	0	0.0	2,702,832	2,429,203	273,228	11.3	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
28B RECOVER OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	2,782,097	2,782,097	0	0.0	2,702,832	2,429,203	273,228	11.3	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	47,464,012	45,192,458	2,271,554	5.0	2,702,832	2,429,203	273,228	11.3	1,758	1,862	(104)	(5.8)	1,758	1,862	(104)	(5.8)	1,758	1,862	(104)	(5.8)
30 REVENUE TAX FACTOR																				
31 FUEL COST ADJUSTED FOR TAXES	0	0	0	0.0	2,702,832	2,429,203	273,228	11.3	1,758	1,862	(104)	(5.8)	1,758	1,862	(104)	(5.8)	1,758	1,862	(104)	(5.8)
32 CIP																				
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH																				

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
EIGHT MONTH PERIOD ENDING - NOVEMBER, 1998

MAN

CENTERS

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION - "MANA"	206,796,573	278,724,808	88,928,235	31.6	28,274,183	16,804,311	11,469,872	21.8	18,125	18,787	662	0.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,577,284	3,282,147	295,137	0.2	3,813,234	3,588,850	224,384	0.5	8,888	8,805	83	0.0
3 COAL CASH INVESTMENT	0	0	0	0.0	0	0	0	0.0	8,888	8,888	0	0.0
3A NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	8,888	8,888	0	0.0
4 ADJUSTMENTS TO FUEL COST MISCELLANEOUS	22,785	0	22,785	0.0	0	0	0	0.0	8,888	8,888	0	0.0
4a ADJUSTMENTS TO FUEL COST MISCELLANEOUS	22,883,876	3,882,888	19,000,988	88.8	8,113,888	8,113,888	0	0.0	2,788	8,888	2,788	0.0
4b ADJUSTMENTS TO FUEL COST MISCELLANEOUS	0	0	0	0.0	0	0	0	0.0	8,888	8,888	0	0.0
5 TOTAL COST OF ESTIMATED POWER	206,800,843	286,789,555	89,988,712	21.8	18,413,117	16,804,311	2,808,806	16.8	17,947	17,712	235	0.2
6 DEFERRED COST OF PURCHASED POWER (FROM SCEN A)	24,326,828	23,482,319	844,509	12.2	1,422,817	1,304,529	118,288	0.8	1,824	1,719	1,055	2.2
7 DEFERRED COST OF SCEN C & ECONOMIC PURCHASES BROKER SCEN AB	18,547,837	18,128,518	419,319	0.4	278,248	888,888	(610,640)	0.0	3,288	2,832	456	0.0
8 DEFERRED COST OF ECONOMIC PURCHASES WITH BROKER SCEN AB	24,298,558	1,598,814	22,700,744	1,583.2	488,788	48,888	439,900	0.1	5,842	3,287	2,555	75.8
9 DEFERRED COST OF SCEN E PURCHASES SCEN AB	0	0	0	0.0	0	0	0	0.0	8,888	8,888	0	0.0
10 CAPACITY COST OF ECONOMIC PURCHASES SCEN AB	0	0	0	0.0	0	0	0	0.0	8,888	8,888	0	0.0
11 PAYMENTS TO GOALS TRNG FACILITIES SCEN AB	28,824,827	87,222,828	(58,398,001)	(21.3)	3,829,347	4,882,882	(1,053,535)	(18.1)	1,887	2,782	(895)	(8.2)
12 TOTAL COST OF PURCHASED POWER	128,888,888	141,888,877	13,000,000	11.2	6,878,347	6,714,281	164,066	0.8	2,881	2,872	9	0.2
13 TOTAL AVAILABLE MAN					28,482,688	22,218,282	2,164,406	8.2				
14 FUEL COST OF ECONOMIC SALES BROKER SCEN AB	11,444,888	18,172,888	6,728,000	17.8	82,888	288,888	(206,000)	(75.3)	1,512	1,423	89	0.2
14a SALES ON ECONOMIC SALES BROKER, NON SCEN AB	128,188	11,812,828	11,684,640	98.3	82,888	288,888	(206,000)	(75.3)	8,228	8,228	0	0.0
15 FUEL COST OF OTHER POWER SALES (SCEN AB)	127,762,273	684,888	(672,125,715)	(2,887.8)	82,888	288,888	(206,000)	(75.3)	2,881	2,428	453	18.3
15a SALES ON OTHER POWER SALES (NON SCEN AB)	8,882,888	228,888	(8,654,000)	(2,877.8)	82,888	288,888	(206,000)	(75.3)	1,218	1,278	(60)	(11.8)
16 FUEL COST OF STANDARD BACKUP SALES SCEN AB	0	0	0	0.0	0	0	0	0.0	8,888	8,888	0	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	27,888,888	(12,281,888)	40,170,776	82.8	888,888	(823,284)	1,612,172	42.8	2,888	1,828	1,060	28.2
18 TOTAL FUEL COST AND SALES ON POWER SALES	67,482,248	678,888,888	(611,406,640)	(194.1)	11,887,248	11,827,278	60,000	75.8	3,178	2,847	331	55.8
18a NET MAINTENANCE AND MISCELLANEOUS	0	0	0	0.0	1,518	0	1,518	0.0				
19 TOTAL FUEL AND NET POWER TRANSACTIONS	67,482,248	678,888,888	(611,406,640)	(194.1)	11,887,248	11,827,278	60,000	75.8	3,178	2,847	331	55.8
20 TOTAL FUEL AND NET POWER TRANSACTIONS	67,482,248	678,888,888	(611,406,640)	(194.1)	11,887,248	11,827,278	60,000	75.8	3,178	2,847	331	55.8
21 NET UNBILLED	8,588,478	2,278,888	6,309,590	185.7	82,888	288,888	(206,000)	(75.3)	8,448	8,811	(363)	(17.2)
22 CONTRACT COST	1,821,887	1,821,888	(1)	0.0	1,988,888	1,988,888	0	0.0	8,888	8,888	0	0.0
23 FUEL COST	24,878,888	22,882,287	2,000,601	7.8	11,383,188	11,288,487	94,701	7.8	8,128	8,122	6	0.0
24 ADJUSTED SYSTEM FUEL SALES SCEN A2 P2 1 OF 4	428,728,888	468,318,878	(39,590,000)	8.8	21,888,281	28,788,828	(6,900,547)	4.8	1,883	1,887	(4)	1.5
25 WHOLESALE FUEL SALES EXCLUDING SUPPLEMENTAL SALES	114,422,888	132,788,278	(18,365,390)	4.7	178,888	178,888	0	0.0	1,828	1,827	1	0.2
26 ADJUSTMENTAL FUEL SALES	418,306,000	335,530,600	82,775,400	0.1	20,887,282	20,888,877	(1,595)	4.5	1,888	1,887	1	1.5
27 ADJUSTMENTAL FUEL SALES ADJUSTED FOR LINE LOSS 1.0011	418,818,247	336,132,758	82,685,489	0.0	20,887,282	20,888,877	(1,595)	4.5	1,888	1,887	1	1.5
28 FUEL FUELING FUEL UP	12,222,888	478,888	11,744,000	23.9	20,887,282	20,888,877	(1,595)	4.5	8,887	8,824	63	2.4
29a MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29b MARKET FUEL FUEL UP	21,153,285	21,153,285	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29c MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29d MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29e MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29f MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29g MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29h MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29i MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29j MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29k MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29l MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29m MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29n MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29o MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29p MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29q MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29r MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29s MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29t MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29u MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29v MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29w MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29x MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29y MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
29z MARKET FUEL FUEL UP	0	0	0	0.0	20,887,282	20,888,877	(1,595)	4.5	8,888	8,888	0	0.0
30 RETAINING TAX FACTOR												
31 FUEL COST ADJUSTED FOR TAXES	1,172,128	1,172,148	(20)	0.0	28,887,282	28,888,877	(1,595)	4.5	2,827	2,827	0	0.0
32 GPR												
33 TOTAL FUEL COST/ ACTION MONITOR TO THE MARKET 001 CENTERS												

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$34,962,979	\$28,669,918	\$6,313,061	22.0	\$401,781,551	\$307,403,926	\$94,377,625	30.7
1a. NUCLEAR FUEL DISPOSAL COST	\$519,360	487,895	31,465	6.5	4,091,744	3,851,043	240,701	6.3
1b. NUCLEAR DECOM & DECON	\$1,485,893	0	1,485,893	100.0	1,518,658	0	1,518,658	100.0
2. FUEL COST OF POWER SOLD	(\$2,663,309)	(1,971,010)	(692,299)	35.1	(26,260,155)	(8,727,460)	(17,532,695)	200.9
2a. GAIN ON POWER SALES	(\$802,547)	(504,240)	(298,307)	59.2	(11,032,792)	(2,452,160)	(8,580,632)	349.9
3. FUEL COST OF PURCHASED POWER	\$2,168,370	242,990	1,925,380	792.4	28,493,999	23,695,300	4,798,699	20.3
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$11,170,527	13,264,429	(2,093,902)	(15.8)	87,795,359	110,588,367	(22,793,008)	(20.6)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$989,537	2,449,920	(1,460,383)	(59.6)	37,844,031	23,169,344	14,674,687	63.3
5. TOTAL FUEL & NET POWER TRANSACTIONS	47,850,810	42,639,902	5,210,908	12.2	524,232,396	457,528,360	66,704,036	14.6
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$2,058,000)	(1,677,726)	(380,274)	22.7	(25,698,448)	(13,939,364)	(11,759,084)	84.4
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$2,098,575)	299,000	(2,397,575)	(801.9)	(24,101,654)	3,991,000	(28,092,654)	(703.9)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$43,694,235	\$41,261,176	\$2,433,059	5.9	\$474,432,294	\$447,579,996	\$26,852,298	6.0

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,629	0	1,629	19,474	0	19,474
PIPELINE EXPENSES (Wholesale Portion)	3,904	0	3,904	24,203	0	24,203
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,530	0	3,530	26,810	0	26,810
ADDL ADJUSTMENT FOR 518 13 CLEANUP	(1,485,893)	0	(1,485,893)	(1,518,658)	0	(1,518,658)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	284,404	299,000	(14,596)	2,246,801	3,991,000	(1,744,199)
EMISSIONS	0	0	0	(183,791)	0	(183,791)
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(508,842)	0	(508,842)
HINES STARTUP FUEL INEFFICIENT PORTION (System)	(432,277)	0	(432,277)	(735,421)	0	(735,421)
TIGER BAY NET GENERATION	(1,954,754)	0	(1,954,754)	(24,953,112)	0	(24,953,112)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,579,457)	299,000	(3,878,457)	(25,582,535)	3,991,000	(29,573,535)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	54,377,238	51,511,161	2,866,077	5.6	498,121,183	476,813,789	21,307,394	4.5
1c. JURISDICTIONAL FUEL REVENUE	54,377,238	51,511,161	2,866,077	5.6	498,121,183	476,813,789	21,307,394	4.5
1d. NON FUEL REVENUE	167,786,127	123,798,385	43,987,742	35.5	1,239,351,760	1,150,237,723	89,114,037	7.8
1e. TOTAL JURISDICTIONAL SALES REVENUE	222,163,365	175,309,546	46,853,819	26.7	1,737,472,943	1,627,051,512	110,421,431	6.8
2. NON JURISDICTIONAL SALES REVENUE	22,487,158	12,353,778	10,133,380	82.0	163,045,357	122,563,565	40,481,792	33.0
3. TOTAL SALES REVENUE	\$244,650,522	\$187,663,324	\$56,987,198	30.4	\$1,900,518,301	\$1,749,615,077	\$150,903,224	8.6
C. KWH SALES								
1. JURISDICTIONAL SALES	2,702,935,246	2,429,703,000	273,232,246	11.3	23,872,872,758	22,490,580,000	1,382,292,758	6.2
2. NON JURISDICTIONAL (WHOLESALE) SALES	99,022,095	83,974,000	15,048,095	17.9	838,111,334	788,536,000	49,575,334	6.3
3. TOTAL SALES	2,801,957,341	2,513,677,000	288,280,341	11.5	24,710,984,092	23,279,116,000	1,431,868,092	6.2
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.47	96.66	(0.19)	(0.2)	96.61	96.61	0.00	0.0

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 1998

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	54,377,238	\$51,511,161	\$2,866,077	5.6	\$498,121,183	\$476,813,789	\$21,307,394	4.5
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(5,265,816)	(5,265,816)	0	0.0	(26,895,529)	(26,895,528)	(1)	0.0
2b. INCENTIVE PROVISION	0	0	0	0.0	(1,172,147)	(1,171,175)	(972)	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	49,111,422	46,245,345	2,866,077	6.2	470,053,507	448,747,086	21,306,421	4.8
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	43,694,235	41,261,176	2,433,059	5.9	474,432,294	447,579,996	26,852,298	6.0
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.47	96.66	(0.19)	(0.2)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .11% "LINE LOSSES")	42,198,196	39,926,642	2,271,554	5.7	459,008,442	433,063,897	25,944,545	6.0
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	6,913,227	6,318,703	594,524	0.0	11,045,065	15,683,189	(4,638,124)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	18,953				(808,885)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(2,254,050)				(27,189,765)			
10. TRUE UP COLLECTED (REFUNDED)	5,265,816				26,895,529	26,895,528	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	9,941,946				9,941,946			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	9,941,946				9,941,946			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 1998

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E. INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$2,254,050)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 + D12)	9,924,993	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	7,670,943	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	3,835,471	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.100	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.500	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	10.600	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.300	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.442	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$16,953	N/A	--	--			

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-5

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	6,204,758	857,710	5,347,048	623.4%
2	LIGHT OIL	418,282	289,599	128,683	44.4%
3	COAL	21,273,438	21,437,796	-164,358	-0.8%
4	GAS	5,179,418	4,195,505	983,913	23.5%
5	NUCLEAR	1,907,082	1,889,307	17,775	0.9%
6					
7					
8	TOTAL (\$)	34,982,979	28,669,917	6,313,062	22.0%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	350,106	40,588	309,518	762.6%
10	LIGHT OIL	11,462	7,986	3,476	43.5%
11	COAL	1,186,708	1,210,350	-23,642	-2.0%
12	GAS	73,992	149,204	-75,212	-50.4%
13	NUCLEAR	552,170	521,813	30,357	5.8%
14					
15					
16	TOTAL (MWH)	2,174,438	1,929,941	244,497	12.7%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	529,517	70,065	459,452	655.8%
18	LIGHT OIL (BBL)	22,388	13,653	8,735	64.0%
19	COAL (TON)	454,062	458,210	-4,148	-0.9%
20	GAS (MCF)	903,628	1,159,122	-255,494	-22.0%
21	NUCLEAR (MMBTU)	5,618,881	5,556,787	62,094	1.1%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	3,441,506	448,419	2,993,087	667.5%
25	LIGHT OIL	131,508	79,186	52,322	66.1%
26	COAL	11,337,962	11,516,607	-178,646	-1.6%
27	GAS	956,688	1,159,122	-202,434	-17.5%
28	NUCLEAR	5,618,881	5,556,761	62,094	1.1%
29					
30					
31	TOTAL (MILLION BTU)	21,486,545	18,760,121	2,726,424	14.5%
GENERATION MIX (% MWH)					
32	HEAVY OIL	16.1	2.0	14.1	705.1%
33	LIGHT OIL	0.5	0.0	0.5	0.0%
34	COAL	54.6	63.0	-8.4	-13.4%
35	GAS	3.4	8.0	-4.6	-57.5%
36	NUCLEAR	25.4	27.0	-1.6	-5.9%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Nov 98
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	11.72	12.24	-0.52	-4.3%
41	LIGHT OIL (\$/BBL)	18.68	21.21	-2.53	-11.9%
42	COAL (\$/TON)	46.85	46.79	0.07	0.1%
43	GAS (\$/MCF)	5.73	3.62	2.11	58.4%
44	NUCLEAR (\$/MBTU)	0.34	0.34	0.00	-0.2%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	1.80	1.91	-0.11	-5.7%
48	LIGHT OIL	3.18	3.66	-0.48	-13.0%
49	COAL	1.88	1.86	0.01	0.8%
50	GAS	5.41	3.62	1.79	49.6%
51	NUCLEAR	0.34	0.34	0.00	-0.2%
52					
53					
54	SYSTEM (\$/MBTU)	1.63	1.53	0.10	6.5%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	9,830	11,048	-1,218	-11.0%
56	LIGHT OIL	11,394	9,916	1,478	14.91%
57	COAL	9,554	9,515	39	0.4%
58	GAS	12,930	7,769	5,161	66.4%
59	NUCLEAR	10,176	10,649	-473	-4.4%
60					
61					
62	SYSTEM (BTU/KWH)	9,881	9,721	160	1.7%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Nov 98
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	1.77	2.11	-0.34	-16.1%
64	LIGHT OIL	3.62	3.63	0.00	-0.1%
65	COAL	1.79	1.77	0.02	1.2%
66	GAS	7.00	2.81	4.19	148.9%
67	NUCLEAR	0.35	0.36	-0.02	-4.6%
68					
69					
70	SYSTEM (CENTS/KWH)	1.61	1.49	0.12	8.3%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	100,735,782	65,572,733	35,163,049	53.6%
2	LIGHT OIL	34,067,166	5,248,054	28,819,112	549.1%
3	COAL	184,876,571	189,482,177	-4,605,606	-2.4%
4	GAS	66,750,986	32,690,714	34,060,272	104.2%
5	NUCLEAR	15,351,046	14,410,249	940,797	6.5%
6					
7					
8	TOTAL (\$)	401,781,551	307,403,927	94,377,624	30.7%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	5,091,480	2,770,663	2,320,817	83.8%
10	LIGHT OIL	671,073	65,694	605,379	921.5%
11	COAL	10,321,674	10,879,176	-357,502	-3.3%
12	GAS	1,922,624	899,956	1,022,668	113.6%
13	NUCLEAR	4,393,770	4,118,763	275,007	6.7%
14					
15					
16	TOTAL (MWH)	22,400,621	18,534,252	3,866,369	20.9%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	7,973,261	4,317,810	3,655,451	84.7%
18	LIGHT OIL (BBL)	1,586,310	204,107	1,382,203	677.2%
19	COAL (TON)	3,954,235	4,040,909	-86,674	-2.1%
20	GAS (MCF)	20,773,216	10,021,285	10,751,931	107.3%
21	NUCLEAR (MMBTU)	45,228,075	43,329,416	1,898,659	4.4%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Apr 98 Thru Nov 98
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	51,649,709	27,633,989	24,015,720	86.9%
25	LIGHT OIL	9,248,770	1,183,818	8,064,952	881.3%
26	COAL	98,615,517	101,571,921	-2,956,404	-2.9%
27	GAS	21,844,571	10,021,282	11,823,289	118.0%
28	NUCLEAR	45,228,075	43,329,416	1,898,659	4.4%
29					
30					
31	TOTAL (MILLION BTU)	226,586,642	183,740,426	42,846,216	23.3%
GENERATION MIX (% MWH)					
32	HEAVY OIL	22.7	15.0	7.7	51.5%
33	LIGHT OIL	3.0	0.0	3.0	0.0%
34	COAL	46.1	58.0	-11.9	-20.6%
35	GAS	8.6	5.0	3.6	71.7%
36	NUCLEAR	19.6	22.0	-2.4	-10.8%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Apr 98 Thru Nov 98
FINAL

Schedule A-J

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	12.63	15.19	-2.55	-16.8%
41	LIGHT OIL (\$/BBL)	21.48	25.71	-4.24	-16.5%
42	COAL (\$/TON)	46.75	46.89	-0.14	-0.3%
43	GAS (\$/MCF)	3.21	3.26	-0.05	-1.5%
44	NUCLEAR (\$/MBTU)	0.34	0.33	0.01	2.1%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	1.95	2.37	-0.42	-17.8%
48	LIGHT OIL	3.68	4.43	-0.75	-16.9%
49	COAL	1.87	1.87	0.01	0.5%
50	GAS	3.06	3.26	-0.21	-6.3%
51	NUCLEAR	0.34	0.33	0.01	2.1%
52					
53					
54	SYSTEM (\$/MBTU)	1.77	1.07	0.10	6.0%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,144	9,974	171	1.7%
56	LIGHT OIL	13,775	18,020	-4,245	-23.56%
57	COAL	9,554	9,511	43	0.5%
58	GAS	11,362	11,135	227	2.0%
59	NUCLEAR	10,294	10,520	-226	-2.2%
60					
61					
62	SYSTEM (BTU/KWH)	10,115	9,914	201	2.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	1.98	2.37	-0.39	-16.4%
64	LIGHT OIL	5.07	7.99	-2.91	-36.5%
65	COAL	1.79	1.77	0.02	0.9%
66	GAS	3.47	3.63	-0.16	-4.4%
67	NUCLEAR	0.35	0.35	0.00	-0.1%
68					
69					
70	SYSTEM (CENTS/KWH)	1.79	1.66	0.14	8.1%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Anclole													
UNIT 1	511	237,979.00	65			9,703				2,309,155	4,343,695	1.825	
		237,858.73					#6	356,480	6.474	2,307,988	4,339,880	1.825	12.174
		120.27					#2	200	5.835	1,167	3,815	3.172	19.075
Bartow													
UNIT 1	107	224.00	0			13,391				3,000	4,951	2.210	
		219.59					#6	450	6.536	2,941	4,831	2.200	10.736
		4.33					#2	10	5.800	58	120	2.771	12.000
UNIT 2	117	35,240.00	42			10,429				367,503	604,780	1.716	
		35,240.00					#6	56,330	6.524	367,503	604,780	1.716	10.736
UNIT 3	210	76,788.00	51			9,937				763,073	1,499,055	1.952	
		76,788.00					#6	116,260	6.564	763,073	1,248,211	1.626	10.736
		0.00					GS	0	0.000	0	250,844	0.000	
Crystal River 1 & 2													
UNIT 1	372	171,322.00	64			9,740				1,668,719	2,777,469	1.621	
		227.82					#2	380	5.839	2,219	7,320	3.213	19.263
		171,094.18					CA	66,000	25.250	1,666,500	2,770,149	1.619	41.972
UNIT 2	468	247,683.00	74			9,729				2,409,731	4,010,749	1.619	
		324.18					#2	540	5.841	3,154	10,402	3.209	19.263
		247,358.92					CA	95,310	25.250	2,406,578	4,000,347	1.617	41.972
Crystal River 4 & 5													
UNIT 4	697	369,744.00	74			9,512				3,516,991	7,064,805	1.911	
		3,868.39					#2	6,310	5.831	36,796	117,264	3.031	18.584
		365,875.71					CA	140,240	24.816	3,480,196	6,947,541	1.890	49.540
UNIT 5	697	404,772.00	81			9,406				3,807,197	7,627,135	1.884	
		2,393.10					#2	3,860	5.831	22,509	71,734	2.998	18.584
		402,378.90					CA	152,510	24.816	3,784,688	7,555,401	1.878	49.540

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Nov 98
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	0 00	0			0				0	7,056	0 000	
		0 00					#6	0	0 000	0	7,056	0 000	
UNIT 2	32	0 00	0			0				0	0	0 000	
		0 00					#2	0	0 000	0	0	0 000	
UNIT 3	80	0 00	0			0				0	20,843	0 000	
		0 00					GS	0	0 000	0	20,843	0 000	
TOTAL	3,835	1,543,752 00				9,616				14,845,371	27,960,537	1 811	
Nuclear													
Crystal River 3													
UNIT 3	740	552,169 91	104			10,177				5,619,615	1,911,173	0 346	
		0					NF	5,618,881	1 000	5,618,881	1,907,082	0 000	0 339
		0					#2	127	5 797	734	4,091	0 000	32 308
TOTAL	740	552,169 91				10,177				5,619,615	1,911,173	0 346	
Gas Turbine													
Avon Park Peaker													
	50	112 00	0			18,960				2,124	36,901	32 947	
		3 06					#2	10	5 800	58	198	6 471	19 800
		108 89					GS	1,950	1 059	2,065	36,702	33 706	18 822
Bartow Peaker													
	176	4,341 00	3			15,781				68,505	364,327	8 393	
		159 05					#2	430	5 837	2,510	8,614	5 416	20 033
		4,181 95					GS	62,318	1 059	65,995	355,713	8 506	5 708
Bayboro Peaker													
	184	742 00	1			13,344				9,902	32,873	4 430	
		742 00					#2	1,700	5 825	9,902	32,873	4 430	19 337
Debary Peaker													
	614	11,718 00	3			14,285				167,369	738,857	6 306	
		126 91					#2	310	5 848	1,813	0	0 000	0 000
		11,589 09					GS	156,480	1 058	165,556	738,857	6 375	4 722
Higgins Peaker													
	110	492 00	1			19,996				9,838	148,791	30 242	
		492 00					GS	9,290	1 059	9,838	148,791	30 242	16 016
Hines Energy-Under Con													
	50	15,203 00	42			16,533				251,347	753,967	4 959	
		15,203 00					GS	237,343	1 059	251,347	753,967	4 959	3 177

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Nov 98
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Intercession City Peaker	758	12,720.00	2			13,532				172,123	1,030,420	8.101	
		3,517.30					#2	8,200	5,804	47,595	155,727	4.427	18.991
		9,202.70					GS	117,590	1,059	124,528	874,693	9.505	7.438
Suwannee Peaker	159	90.00	0			16,181				1,456	16,049	17.832	
		58.41					#2	160	5,906	945	3,095	5.299	19.344
		31.65					GS	497	1,030	512	12,954	40.929	26.064
Tiger Bay Cogen	218	33,100.00	21			7,512				248,653	1,954,754	5.906	
		33,100.00					GS	234,800	1,059	248,653	1,954,754	5.906	8.325
Turner Peaker	158	0.00	0			0				2,049	3,029	0.000	
		0.00					#2	350	5,854	2,049	3,029	0.000	8.654
Univ of Florida Cogen	47	0.00	0			0				88,195	31,301	0.000	
		0.00					GS	83,360	1,058	88,195	31,301	0.000	0.375
TOTAL	2,539	78,516.00				13,011				1,021,559	5,111,268	6.510	
SYSTEM TOTAL	7,114	2,174,437.91				9,881				21,486,545	4,982,979	1.609	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	511	1,728,748.00	58			9,953				17,205,505	33,876,069	1.960	
		1,707,358.81					#6	2,660,790	6.461	17,191,679	33,830,332	1.959	12.714
		1,389.29					#2	2,370	5.834	13,827	45,738	3.292	19.299
UNIT 2	511	1,412,213.00	47			9,976				14,088,460	27,780,650	1.967	
		1,409,540.53					#6	2,165,540	6.493	14,061,799	27,691,253	1.965	12.787
		2,672.57					#2	4,570	5.834	26,662	89,307	3.345	19.562
Bartow													
UNIT 1	107	387,919.00	62			10,332				4,007,972	7,373,434	1.901	
		387,722.33					#6	616,870	6.494	4,005,940	7,365,445	1.900	11.940
		196.67					#2	350	5.806	2,032	7,989	4.062	22.826
UNIT 2	117	425,908.00	62			10,726				4,568,222	8,366,663	1.964	
		425,908.00					#6	703,330	6.465	4,568,222	8,366,663	1.964	11.896
UNIT 3	210	905,456.00	74			9,902				8,965,656	18,100,465	1.999	
		886,160.85					#6	1,349,010	6.504	8,774,599	16,018,353	1.808	11.874
		19,295.05					GS	181,440	1.053	191,056	2,082,113	10.791	11.475
Crystal River 1 & 2													
UNIT 1	372	1,420,692.00	65			9,845				13,986,587	23,070,836	1.624	
		3,497.75					#2	5,950	5.787	34,435	116,110	3.320	19.514
		1,417,194.15					CA	552,726	25.242	13,952,151	22,954,725	1.620	41.530
UNIT 2	468	2,005,892.00	73			9,756				19,569,593	32,326,028	1.612	
		2,577.07					#2	4,340	5.793	25,142	86,390	3.352	19.906
		2,003,314.93					CA	776,016	25.186	19,544,451	32,239,638	1.609	41.545
Crystal River 4 & 5													
UNIT 4	697	3,348,079.00	82			9,416				31,539,785	63,014,258	1.882	
		14,188.88					#2	23,010	5.809	133,663	464,669	3.276	20.203
		3,333,890.12					CA	1,267,032	24.787	31,406,122	62,549,389	1.876	49.367
UNIT 5	697	3,581,511.00	88			9,446				33,848,204	67,604,693	1.888	
		14,328.07					#2	23,290	5.814	135,412	471,874	3.293	20.261
		3,567,183.03					CA	1,358,428	24.818	33,712,793	67,132,819	1.882	49.419

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	74,733.00	39			12,497				934,118	2,292,881	3.068	
		74,600.11					#6	146,170	6.379	932,457	2,287,476	3.066	15.649
		76.32					GS	930	1.026	954	2,544	3.333	2.735
		56.56					#2	120	5.892	707	2,861	5.058	23.842
UNIT 2	32	76,991.00	41			12,615				971,228	2,378,953	3.090	
		76,527.50					#6	151,300	6.381	965,381	2,361,943	3.086	15.611
		380.75					GS	4,780	1.026	4,904	13,240	3.406	2.770
		74.75					#2	160	5.894	943	3,770	5.043	23.563
UNIT 3	80	181,417.00	39			11,109				2,015,447	5,062,254	2.790	
		103,482.15					#6	180,310	6.376	1,149,632	2,814,318	2.720	15.608
		77,759.86					GS	841,980	1.026	863,871	2,239,619	2.880	2.660
		174.99					#2	330	5.891	1,944	8,317	4.753	25.203
TOTAL	3,835	15,549,559.00				9,756				151,700,779	291,247,184	1.873	
Nuclear													
Crystal River 3													
UNIT 3	740	4,393,769.74	101			10,294				45,231,065	15,367,433	0.350	
		0					NF	45,228,075	1.000	45,228,075	15,351,046	0.000	0.339
		0					#2	516	5.800	2,990	16,386	0.000	31.784
TOTAL	740	4,393,769.74				10,294				45,231,065	15,367,433	0.350	
Gas Turbine													
Avon Park Peaker													
	50	17,998.00	6			16,807				302,495	1,072,984	5.962	
		7,806.98					#2	22,430	5.850	131,213	473,165	6.061	21.095
		10,191.02					GS	161,890	1.058	171,282	599,819	5.886	3.705
Bartow Peaker													
	176	135,252.00	13			14,978				2,025,854	6,318,016	4.671	
		46,162.98					#2	119,220	5.800	691,446	2,441,969	5.290	20.483
		89,089.02					GS	1,264,368	1.055	1,334,408	3,876,047	4.351	3.066
Bayboro Peaker													
	184	85,767.00	8			13,709				1,175,737	4,080,673	4.758	
		85,767.00					#2	202,150	5.816	1,175,737	4,080,673	4.758	20.186
Debarry Peaker													
	614	462,159.00	13			13,689				6,326,677	20,929,624	4.529	
		242,327.44					#2	568,510	5.835	3,317,316	13,063,609	5.391	22.979

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A 4**

Apr 98 Thru Nov 98
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		219,831.56					GS	2,857,840	1.053	3,009,361	7,866,015	3.578	2.752
Higgins Peaker	110	75,359.00	12			16,586				1,249,908	3,540,276	4.698	
		75,359.00					GS	1,183,650	1.056	1,249,908	3,540,276	4.698	2.991
Hines Energy-Under Con	38	31,024.00	14			17,997				558,343	1,440,811	4.644	
		0.00					#2	0	0.000	0	0	0.000	0.000
		31,024.00					GS	527,751	1.058	558,343	1,440,811	4.644	2.730
Intercession City Peaker	683	525,266.00	13			13,207				6,937,609	21,086,135	4.014	
		173,076.58					#2	392,900	5.818	2,285,874	7,976,709	4.609	20.302
		352,209.50					GS	4,405,890	1.056	4,651,736	13,109,426	3.722	2.975
Port St. Joe Peaker	0	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	0.000
Rio Pinar Peaker	13	2,109.00	3			18,212				38,409	136,743	6.484	
		2,109.00					#2	6,600	5.820	38,409	136,743	6.484	20.719
Suwannee Peaker	159	136,816.00	15			16,438				2,248,982	6,322,503	4.621	
		25,626.96					#2	71,510	5.891	421,256	1,599,668	6.242	22.370
		111,188.98					GS	1,781,407	1.026	1,827,725	4,722,835	4.248	2.651
Tiger Bay Cogen	218	846,166.00	66			7,798				6,598,370	24,856,194	2.938	
		846,166.00					GS	6,246,420	1.056	6,598,370	24,856,194	2.938	3.978
Turner Peaker	156	51,380.00	6			15,682				805,764	2,966,190	5.773	
		51,380.00					#2	137,660	5.853	805,764	2,966,190	5.773	21.547
Univ of Florida Cogen	47	87,976.00	32			15,762				1,386,650	2,416,787	2.747	
		253.65					#2	700	5.711	3,998	14,740	5.811	21.057
		87,722.28					GS	1,312,870	1.053	1,382,651	2,402,047	2.738	1.830
TOTAL	2,448	2,457,292.00				12,068				29,654,798	95,166,935	3.873	
SYSTEM TOTAL	7,023	22,400,620.74				10,115				226,586,642	401,781,551	1.794	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$674.73	16.28	411,148,101
Crystal River 1 & 2	UNIT 2	Coal	\$674.73	16.28	411,148,101

NOTE: Includes the following aerial survey adjustment:

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Plant	Tons	Dollars			MMBTU								
Crystal River 4 & 5	1,217	60,049.64			30,392.78								

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	728,034	70,065	657,969	939.1%
	3 Unit Cost (\$/BBL)	11.17	12.50	-1.33	-10.7%
	4 Amount (\$)	8,130,301	875,819	7,254,482	828.3%
	5 BURNED				
	6 Units (BBL)	529,517	70,065	459,452	655.8%
	7 Unit Cost (\$/BBL)	11.72	12.24	-0.52	-4.3%
	8 Amount (\$)	6,204,758	857,710	5,347,048	623.4%
	9 ADJUSTMENTS				
	10 Units (BBL)	-421			
	11 Amount (\$)	-112,019			
	12 ENDING INVENTORY				
	13 Units (BBL)	1,015,452	470,000	545,452	116.1%
	14 Unit Cost (\$/BBL)	11.69	11.97	-0.28	-2.4%
	15 Amount (\$)	11,868,747	5,626,590	6,242,157	110.9%
	16				
	17 DAYS SUPPLY	57	201	-144	-71.6%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	111,055	13,653	97,402	713.4%
	20 Unit Cost (\$/BBL)	18.78	21.25	-2.47	-11.6%
	21 Amount (\$)	2,085,228	290,123	1,795,105	618.7%
	22 BURNED				
	23 Units (BBL)	22,388	13,653	8,735	64.0%
	24 Unit Cost (\$/BBL)	18.68	21.21	-2.53	-11.9%
	25 Amount (\$)	418,282	289,599	128,683	44.4%
	26 ADJUSTMENTS				
	27 Units (BBL)	-6			
	28 Amount (\$)	-10,102			
	29 ENDING INVENTORY				
	30 Units (BBL)	615,492	275,000	340,492	123.8%
	31 Unit Cost (\$/BBL)	20.78	22.09	-1.31	-5.9%
	32 Amount (\$)	12,790,476	6,073,654	6,716,822	110.6%
	33				
	34 DAYS SUPPLY	824	604	220	36.4%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	569,927	491,000	78,927	16.1%
	37 Unit Cost (\$/TON)	47.37	46.73	0.64	1.4%
	38 Amount (\$)	26,995,268	22,944,430	4,050,838	17.7%
	39 BURNED				
	40 Units (TON)	454,062	458,210	-4,148	-0.9%
	41 Unit Cost (\$/TON)	46.85	46.79	0.07	0.1%
	42 Amount (\$)	21,273,438	21,437,796	-164,358	-0.8%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-753			
	46 ENDING INVENTORY				
	47 Units (TON)	478,395	497,869	-19,474	-3.9%
	48 Unit Cost (\$/TON)	47.17	46.66	0.50	1.1%
	49 Amount (\$)	22,563,975	23,232,308	-668,333	-2.9%
	50				
	51 DAYS SUPPLY	31	32	-1	-3.1%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	903,628	1,159,122	-255,494	-22.0%
	68	Unit Cost (\$/MCF)	5.73	3.62	2.11	58.4%
	69	Amount (\$)	5,179,418	4,195,505	983,913	23.5%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,618,881	5,556,787	62,094	1.1%
	72	Unit Cost (\$/MM BTU)	0.34	0.34	0.00	-0.2%
	73	Amount (\$)	1,907,082	1,889,307	17,775	0.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	8,540,263	4,317,800	4,222,463	97.8%
	3 Unit Cost (\$/BBL)	12.59	15.25	-2.65	-17.4%
	4 Amount (\$)	107,538,779	65,832,856	41,705,923	63.4%
	5 BURNED				
	6 Units (BBL)	7,973,261	4,317,810	3,655,451	84.7%
	7 Unit Cost (\$/BBL)	12.63	15.19	-2.55	-16.8%
	8 Amount (\$)	100,735,782	65,572,733	35,163,049	53.6%
	9 ADJUSTMENTS				
	10 Units (BBL)	27,498			
	11 Amount (\$)	-256,956			
	12 ENDING INVENTORY				
	13 Units (BBL)	1,015,452	470,000	545,452	116.1%
	14 Unit Cost (\$/BBL)	11.69	11.97	-0.28	-2.4%
	15 Amount (\$)	11,868,747	5,626,590	6,242,157	110.9%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	1,938,847	204,106	1,734,741	849.9%
	20 Unit Cost (\$/BBL)	20.02	25.86	-5.86	-22.7%
	21 Amount (\$)	38,808,913	5,281,712	33,525,201	634.7%
	22 BURNED				
	23 Units (BBL)	1,586,310	204,106	1,382,204	677.2%
	24 Unit Cost (\$/BBL)	21.48	25.71	-4.24	-16.5%
	25 Amount (\$)	34,067,166	5,248,053	28,819,113	549.1%
	26 ADJUSTMENTS				
	27 Units (BBL)	-200,914			
	28 Amount (\$)	-4,079,592			
	29 ENDING INVENTORY				
	30 Units (BBL)	615,492	275,000	340,492	123.8%
	31 Unit Cost (\$/BBL)	20.78	22.09	-1.31	-5.9%
	32 Amount (\$)	12,790,476	6,073,654	6,716,822	110.6%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	3,819,108	3,928,000	-108,892	-2.8%
	37 Unit Cost (\$/TON)	46.82	46.89	-0.07	-0.1%
	38 Amount (\$)	178,826,846	184,201,890	-5,375,044	-2.9%
	39 RUINED				
	40 Units (TON)	3,954,235	4,040,909	-86,674	-2.1%
	41 Unit Cost (\$/TON)	46.75	46.89	-0.14	-0.3%
	42 Amount (\$)	184,876,571	189,482,177	-4,605,606	-2.4%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-5,599			
	46 ENDING INVENTORY				
	47 Units (TON)	478,395	497,869	-19,474	-3.9%
	48 Unit Cost (\$/TON)	47.17	46.66	0.50	1.1%
	49 Amount (\$)	22,563,975	23,232,308	-668,333	-2.9%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	20,773,216	10,021,282	10,751,934	107.3%
	68	Unit Cost (\$/MCF)	3.21	3.26	-0.05	-1.5%
	69	Amount (\$)	66,750,986	32,690,714	34,060,272	104.2%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	45,228,075	43,329,416	1,898,659	4.4%
	72	Unit Cost (\$/MM BTU)	0.34	0.33	0.01	2.1%
	73	Amount (\$)	15,351,046	14,410,249	940,797	6.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

November 1998

HEAVY OIL		ADJUSTMENTS EXPLANATION
UNITS	AMOUNT	
(421)	(14,520.07)	Tank Farm Heating @ Bartow Plant - steam used to keep 1" of heated that is stored in tanks
	(425.65)	Non recoverable expense of analysis reports.
	(1106,698.57)	Non recoverable expense for pipeline accounts 151, 11 and 151, 12.
	(1777.01)	Non recoverable expense of fuel additives.
(421)	(1112,019.30)	TOTAL

LIGHT OIL		ADJUSTMENTS EXPLANATION
UNITS	AMOUNT	
(6)	(1119.64)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anchole Pipeline.
0		Physical Inv. Adjustment - Crystal River North - due to temperature variation.
0		Physical Inv. Adjustment - Crystal River South - due to temperature variation.
0		Physical Inv. Adjustment - Bartow Peaker - due to temperature variation.
0	(19,908.48)	Adjustment to fuel burned at Intercession City.
0	(174.12)	Non recoverable expense of analysis reports.
0	10.00	Non recoverable expense of fuel additives.
(6)	(110,102.24)	TOTAL

- Current month light oil adjustments do not include Crystal River Participants share amounting to (13) barrels and (\$432.06).
- Period to date light oil adjustments do not include Crystal River Participants share amounting to (55) barrels and (\$1,731.56).

COAL		ADJUSTMENTS EXPLANATION
UNITS	AMOUNT	
...	(752.62)	Non recoverable expense of inspection reports.
0	(1752.62)	TOTAL

- Coal adjustments do not include Crystal River Participants share amounting to (3) tons and (\$142.52) for Steam Transfer.
- Period to date coal adjustments do not include Crystal River Participants share amounting to (3) tons and (\$142.52) for Steam Transfer.

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEEL FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		88,888	0	88,888	1.562	1.884	1,485,888	1,623,888	174,248	0
ACTUAL:										
City Of Lakeland	EBN Economy	418		418	1.885	2.010	8,878	8,423	1,158	Not Applicable
Florida Power and Light	Schedule C	8,877		8,877	1.409	1.583	98,288	110,440	8,721	-
Homestead	EBN Economy	757		757	1.428	1.831	10,810	13,858	2,438	-
New Smyrna Beach	EBN Economy	8		8	2.432	3.438	185	275	64	-
Orlando Utilities Comm.	EBN Economy	5,578		5,578	1.488	1.783	83,823	88,473	12,880	-
Reedy Creek	EBN Economy	878		878	1.818	2.004	10,828	13,544	2,095	-
Seminole Electric Co-op	EBN Economy	324		324	1.530	1.837	4,958	5,952	795	-
Tallahassee	Schedule C	332		332	1.482	1.737	4,820	5,788	877	-
Tampa Electric Company	EBN Economy	84		84	1.545	1.888	888	1,215	181	-
The Energy Authority	EBN Economy	110		110	1.770	2.378	1,847	2,817	538	-
SubTotal - Gain on Economy Energy Sales		15,245		15,245			223,833	281,584	30,345	
SEMINOLE	LOAD FOLLOWING	848		848	1.728	1.728	11,184	11,184	Not Applicable	Not Applicable
City Of Lakeland	Schedule OS	3,300		3,300	1.888	2.351	82,848	77,570	-	14,821
El Paso Power Services Company	Schedule OS	1,378		1,378	1.787	2.551	24,787	35,158	-	10,381
Electric Clearinghouse, Inc.	Mkt Value Xactions	8,858		8,858	1.883	2.023	112,878	134,878	-	21,888
Electric Clearinghouse, Inc.	Schedule OS	3,255		3,255	1.844	2.188	83,283	70,572	-	7,290
Enron Power Marketing, Inc.	Schedule OS	842		842	1.811	2.082	10,342	13,238	-	2,888
Florida Power and Light	Schedule OS	518		518	1.230	1.488	8,347	7,884	-	1,337
Louisville Gas & Electric Pwr Mktg Inc.	Mkt Value Xactions	848		848	1.238	1.371	10,472	11,587	-	1,125
Louisville Gas & Electric Pwr Mktg Inc.	Schedule OS	812		812	1.504	1.884	8,207	11,581	-	2,384
New Smyrna Beach	Schedule I	-		-	-	-	8,384	8,384	-	-
Oglethorpe	Mkt Value Xactions	10,450		10,450	1.528	1.887	158,841	208,738	-	48,085
Oglethorpe	Schedule OS	12		12	1.470	1.850	178	188	-	22
Oglethorpe	Schedule R	230		230	1.524	2.122	3,505	4,881	-	1,378
Orlando Utilities Comm.	Schedule OS	31,340		31,340	1.810	2.058	504,457	645,177	-	140,720
Reedy Creek	Schedule OS	12,888		12,888	1.578	1.814	203,400	248,880	-	43,278
Seminole Electric Co-op	Schedule J	13,501		13,501	1.755	2.230	238,827	301,082	-	64,184
Southern Company Services	Mkt Value Xactions	7,815		7,815	1.458	1.888	115,481	155,817	-	40,328
Tallahassee	Schedule OS	8,288		8,288	1.801	2.017	132,332	188,703	-	34,371
Tampa Electric Company	Caps	1,050		1,050	1.423	1.805	14,838	18,848	-	4,008
Tampa Electric Company	Cost Rates	22,200		22,200	1.588	2.331	352,122	517,425	-	185,303
Tampa Electric Company	Schedule J	18,288		18,288	2.228	2.800	382,888	472,331	-	108,485
Tennessee Valley Authority	Mkt Value Xactions	1,200		1,200	1.821	2.724	18,452	32,880	-	13,236
The Energy Authority	Mkt Value Xactions	844		844	1.388	2.082	8,800	13,408	-	4,808
ADJUSTMENTS										
Enron Power Marketing, Inc.	Schedule OS	-		-	-	-	0	11,184	-	(1,184)
Electric Clearinghouse, Inc.	Schedule OS	-		-	-	-	2,780	-	-	(2,780)
Florida Power and Light	Schedule X	-		-	-	-	522	375	-	(147)
Gainesville	Mkt Value Xactions	(178)		(178)	1.848	2.050	(2,850)	(3,870)	-	(720)
Homestead	EBN Economy	-		-	-	-	0	10	-	10
Oglethorpe	Mkt Value Xactions	-		-	-	-	0	(40)	-	(40)
Oglethorpe	Schedule R	-		-	-	-	0	(182)	-	(182)
Reedy Creek	EBN Economy	-		-	-	-	0	(32)	-	(32)
Reedy Creek	Schedule OS	-		-	-	-	0	(84)	-	(84)
Seminole Electric Co-op	Schedule J	-		-	-	-	0	41,078	-	41,078
Seminole Electric Co-op	Schedule OS	-		-	-	-	0	110	-	110
Tallahassee	Schedule OS	-		-	-	-	0	24	-	24
Tallahassee	Transmission OS	-		-	-	-	0	2,957	-	2,957
Tampa Electric Company	Transmission OS - Aug	-		-	-	-	0	(242)	-	(242)
The Energy Authority	Schedule OS	478		478	1.880	1.888	7,835	9,030	-	1,095
SubTotal - Gain on Other Power Sales		144,135		144,135			2,438,878	3,211,878		772,202
CURRENT MONTH TOTAL		158,380		158,380	1.518	1.881	2,883,308	3,473,442		772,202
DIFFERENCE		88,380		88,380	1.848	2.424	1,257,508	1,848,842		772,202
DIFFERENCE %		77.10%		77.10%	0.108	0.134	88.50%	113.80%		0.00%
CUMULATIVE ACTUAL		1,078,044		1,078,044	2.214	3.151	28,280,155	37,385,084		10,784,251
CUMULATIVE ESTIMATED		470,000		470,000	0.745	0.883	3,850,332	4,587,588		-
CUMULATIVE DIFFERENCE		608,044		608,044	3.351	4.804	22,408,823	32,787,485		10,784,251
CUMULATIVE DIFFERENCE %		128.37%		128.37%	0.408	0.505	582.02%	718.05%		-

FLORIDA POWER CORPORATION
SCHEDULE AB

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
NOV 1988

(1) PURCHASED FROM ESTIMATED	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 822,837	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 822,837	(7) ENERGY COST C/KWH 2.129	(8) TOTAL COST C/KWH 2.129	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 13,284,428
ACTUAL								
AUBURNDALE (EL DORADO) ADJ	CO-GEN	78,372 0			78,372 0	2.443	2.443	1,938,911.18 28,353.51
AUBURNDALE LFC POWER SYSTEMS ADJ	CO-GEN	8,152 0			8,152 0	1.750	1.750	142,658.43 82.04
BAY COUNTY ADJ	CO-GEN	6,990 0			6,990 0	1.673	1.673	116,942.70 (134.19)
CARGILL FERTILIZER ADJ	CO-GEN	8,070 0			8,070 0	1.225	1.225	98,857.50 (1,898.60)
LAKE COGEN LIMITED ADJ	CO-GEN	68,248 0			68,248 0	1.881	1.881	1,283,744.88 38,241.61
LAKE COUNTY ADJ	CO-GEN	6,095 0			6,095 0	1.732	1.732	105,585.40 1,283.26
METRO-DADE COUNTY ADJ	CO-GEN	18,573 0			18,573 0	1.842	1.842	342,114.66 17,211.90
ORANGE COGEN ADJ	CO-GEN	23,343 0			23,343 0	2.332	2.332	544,284.56 (15,485.71)
ORLANDO COGEN ADJ	CO-GEN	5,774 (7,993)			5,774 (7,993)	22.199	22.199	1,281,834.13 59,947.16
PASCO COGEN LIMITED ADJ	CO-GEN	65,312 0			65,312 0	1.624	1.624	1,060,666.81 122,432.13
PASCO COUNTY RESOURCE RECOVERY ADJ	CO-GEN	15,495 0			15,495 0	1.749	1.749	271,007.51 5,218.96
PCS PHOSPHATE ADJ	CO-GEN	15 323			15 323	2.757	2.757	421.82 8,991.10
PINELLAS COUNTY ADJ	CO-GEN	18,084 0			18,084 0	1.707	1.707	308,623.88 9,808.08
POLK POWER - MULBERRY ENERGY ADJ	CO-GEN	24,326 0			24,326 0	1.404	1.404	341,535.78 14,932.62
POLK POWER - ROYSTER ENERGY ADJ	CO-GEN	9,460 0			9,460 0	1.478	1.478	138,812.97 9,012.15
TIMBER ENERGY RESOURCES ADJ	CO-GEN	8,723 0			8,723 0	1.782	1.782	155,443.86 5,218.44
U.S. AGRI-CHEMICALS ADJ	CO-GEN	4,671 0			4,671 0	2.136	2.136	99,772.56 19,761.74
WHEELABRATOR RIDGE ENERGY ADJ	CO-GEN	18,029 0			18,029 0	2.649	2.649	477,588.21 (10,369.20)
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		381,062			381,062	2.368	2.368	9,021,852
DIFFERENCE		(241,875)			(241,875)	0.239	0.239	(4,242,777)
DIFFERENCE %		(38.8)			(38.8)	11.2	11.2	(32.0)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	23,339			23,339	1.402	1.402	727,211
TIGER BAY - GENERAL PEAT	CO-GEN	99,754			99,754	1.705	1.705	1,700,363
TIGER BAY - TIMBER 2	CO-GEN	3,487			3,487	1.712	1.712	59,684
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(7,083)
TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		507,642			507,642	2.187	2.187	11,101,878
DIFFERENCE		(115,295)			(115,295)	2.187	2.187	(2,182,551)
DIFFERENCE %		(18.5)			(18.5)	0.0	0.0	(18.3)
CUMULATIVE ACTUAL		4,436,985			4,436,985	1.977	1.977	87,726,711
CUMULATIVE ESTIMATED		5,305,999			5,305,999	2.084	2.084	110,588,367
CUMULATIVE DIFFERENCE		(869,014)			(869,014)	(0.107)	(0.107)	(22,861,656)
CUMULATIVE DIFFERENCE %		(18.4)			(18.4)	(5.1)	(5.1)	(20.7)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
NOV 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		73,000	3.358	2,449,920	3.358	2,449,920	0
ACTUAL							
Florida Power and Light	Schedule C	3,946	2.651	104,600	3.187	124,874	20,374
Florida Power and Light	Schedule C - Xmission	-	0.000	12,809	0.000	-	(12,809)
Jacksonville Electric Authority	Schedule C - Xmission	-	0.000	3,160	0.000	-	(3,160)
Orlando Utilities Comm.	EBN Economy	120	2.718	3,259	3.073	3,278	429
Seminole Electric Co-op	EBN Economy - Xmission	-	0.000	660	0.000	-	(660)
Seminole Electric Co-op	Schedule C	1,685	2.074	34,948	2.381	40,112	6,164
Tallahassee	EBN Economy	28	3.073	799	3.588	932	133
Tampa Electric Company	Schedule C	2,113	2.220	48,919	2.470	52,196	5,277
The Energy Authority	EBN Economy	1,417	2.342	33,192	2.740	38,825	5,632
Subtotal - Energy Purchases (Broker)		8,307	2.582	240,345	2.801	260,727	20,382
Southeastern Power Admin.	Hydro	1,279	0.893	11,425	0.893	11,425	-
SEMINOLE	LOAD FOLLOWING	359	1.342	4,816	1.342	4,816	-
Electric Clearinghouse, Inc.	Schedule OS	2,832	2.089	59,448	2.118	59,980	534
Enron Power Marketing, Inc.	Schedule OS	800	2.777	22,214	3.184	25,472	3,258
Florida Power and Light	Schedule OS	200	2.324	4,648	2.919	5,839	1,190
Louisville Gas & Electric Power Marketing	Schedule OS	7,352	2.228	163,857	2.952	217,035	53,379
Oglethorpe	Schedule R	2,559	2.374	60,741	2.971	76,039	15,297
Seminole Electric Co-op	Mrkt Value Xactions - Xmission	-	0.000	2,006	0.000	-	(2,006)
Seminole Electric Co-op	Schedule J	80	2.622	2,098	3.110	2,488	390
Seminole Electric Co-op	Schedule OS - Xmission	-	0.000	88	0.000	-	(88)
Southern Company Services	Mrkt Value Xactions	100	1.865	1,865	2.523	2,523	658
Tallahassee	Schedule OS	2,481	2.588	63,694	3.186	78,653	14,959
Tampa Electric Company	Schedule J	2,345	2.794	65,521	3.282	76,962	11,441
Tampa Electric Company	Schedule OS	651	2.053	13,365	2.300	14,973	1,608
The Energy Authority	Mrkt Value Xactions	5,892	2.410	141,980	3.046	179,443	37,463

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
NOV 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		72,000	3.358	2,448,920	3.358	2,448,920	0
ADJUSTMENTS							
Duke/Louis Dreyfus Marketing, L.L.C.	Schedule OS		0.000	180	0.000		(180)
Electric Clearinghouse, Inc.	Schedule OS - June		0.000	-	0.000	(85,207)	(85,207)
Electric Clearinghouse, Inc.	Schedule OS - June		0.000	22,208	0.000		(22,208)
Florida Power and Light	Schedule C		0.000	(11,428)	0.000		11,428
Florida Power and Light	Schedule X		0.000	(1,053)	0.000	(1,877)	(824)
Florida Power and Light	Schedule OS - Xmission		0.000	(9)	0.000		9
Homestead	EBN Economy		0.000	0	0.000		(0)
Jacksonville Electric Authority	EBN Economy	(48)	2.787	(1,338)	3.312	(1,590)	(252)
Jacksonville Electric Authority	Schedule OS - Xmission		0.000	(31,396)	0.000		31,396
Louisville Gas & Electric Pwr Mkt Inc.	Mkt Value Xactions	6	3.152	189	3.958	237	48
Oglethorpe	Schedule J		0.000	(0)	0.000		0
Oglethorpe	Schedule R	44	3.017	1,327	4.289	1,887	560
Orlando Utilities Comm.	EBN Economy		0.000	(58)	0.000		59
Seminole Electric Co-op	EBN Economy		0.000	18	0.000		(16)
Seminole Electric Co-op	Schedule OS - Xmission		0.000	13,194	0.000		(13,194)
Tallahassee	Schedule OS - Xmission		0.000	1,484	0.000		(1,484)
Tampa Electric Company	Schedule C		0.000	(331)	0.000		331
Tractabel	Schedule OS - July		0.000	(4,471)	0.000	(1,956)	2,515
The Energy Authority	EBN Economy	4,300	3.304	142,088	4.041	173,771	31,683
The Energy Authority	Market Value Transactions	18	5.833	1,050	3.953	712	(338)
Subtotal - Energy Purchases (Non-Broker)		31,230		749,182		841,624	92,432
CURRENT MONTH TOTAL		40,537	2.441	880,537	2.719	1,102,351	112,814
DIFFERENCE		(32,463)	(0.210)	(1,460,383)	(0.448)	(1,347,569)	112,814
DIFFERENCE %		(44.5)	(7.9)	(59.8)	(14.1)	(55.0)	0.0
CUMULATIVE ACTUAL		749,525	5.049	37,844,031	5.771	43,256,184	5,412,152
CUMULATIVE ESTIMATED		799,900	2.897	23,169,344	2.897	23,169,344	
CUMULATIVE DIFFERENCE		(50,275)	2.152	14,674,687	2.874	20,086,840	5,412,152
CUMULATIVE DIFFERENCE %		(6.3)	74.3	63.3	99.2	86.7	