

00003-G-U

CONFIDENTIAL

COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

ESTIMATED FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH: 11/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustmen (Line 8 A-1 support detail)	31,069	28,803	2,256	7.83	416,040	346,117	69,923	20.20
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	16,325	17,169	(844)	(4.92)	64,983	66,514	(1,531)	(2.30)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	888,185	1,365,313	(477,128)	(34.95)	6,362,954	7,744,930	(1,381,976)	(17.84)
5 DEMAND (Line 32 - 29 A-1 support detail)	1,199,691	1,212,836	(13,145)	(1.08)	6,270,373	6,278,402	(8,029)	(0.13)
6 OTHER (Line 40 A-1 support detail)	3,776	3,791	(15)	(0.40)	33,844	36,123	(2,279)	(6.31)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,139,036	2,627,912	(488,876)	(18.60)	13,148,194	14,472,085	(1,323,891)	(9.15)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 39 - Page 11)	-	(7,690)	7,690	(100.00)	(25,857)	(36,461)	10,604	(29.08)
14 TOTAL THERM SALES	1,720,225	2,620,222	(899,997)	(34.35)	14,668,426	16,284,875	(1,616,449)	(9.93)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	12,285,010	5,119,091	7,165,919	139.98	83,602,600	64,156,211	19,446,389	30.31
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	-	-	11,387,500	11,387,500	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,204,710	5,119,091	(914,381)	(17.86)	36,795,750	38,763,269	(1,967,519)	(5.08)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	23,020,000	23,705,100	(685,100)	(2.89)	113,944,500	115,374,720	(1,430,220)	(1.24)
20 OTHER Commodity (Line 40 A-1 support detail)	7,852	7,100	752	10.59	68,005	69,488	(1,483)	(2.13)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,212,562	5,126,191	(913,629)	(17.82)	36,863,755	38,832,757	(1,969,002)	(5.07)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 39 - Page 11)	-	(15,000)	15,000	(100.00)	(60,720)	(84,812)	24,092	(28.41)
27 TOTAL THERM SALES (24-26 Estimated only)	4,648,711	5,111,191	(462,480)	(9.05)	38,073,654	39,393,888	(1,320,234)	(3.35)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00253	0.00563	(0.00310)	(55.06)	0.00498	0.00539	(0.00041)	(7.61)
29 NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00571	0.00584	(0.00013)	(2.23)
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.21124	0.26671	(0.05547)	(20.80)	0.17293	0.19980	(0.02687)	(13.45)
32 DEMAND (5/19)	0.05212	0.05116	0.00096	1.88	0.05503	0.05442	0.00061	1.12
33 OTHER (6/20)	0.48090	0.53394	(0.05304)	(9.93)	0.49767	0.51985	(0.02218)	(4.27)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.50778	0.51264	(0.00486)	(0.95)	0.35667	0.37268	(0.01601)	(4.30)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	-	0.51267	(0.51267)	(100.00)	0.42584	0.42990	(0.00406)	(0.94)
40 TOTAL THERM SALES (11/27)	0.46014	0.51415	(0.05401)	(10.50)	0.34534	0.36737	(0.02203)	(6.00)
41 TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
42 TOTAL COST OF GAS (40+41)	0.46058	0.51459	(0.05401)	(10.50)	0.34578	0.36781	(0.02203)	(5.99)
43 REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.46231	0.51652	(0.05421)	(10.50)	0.34708	0.36919	(0.02211)	(5.99)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.462	0.517	(0.055)	(10.64)	0.347	0.369	(0.022)	(5.96)

DECLASSIFIED

DATE 8-23-00

DOCUMENT NUMBER - DATE

14719 DEC31 98

FPSC RECORDS/REPORTING

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
		APRIL 98		Through		MARCH 99			
		CURRENT MONTH: 11/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	31,059	25,099	5,960	23.75	416,040	339,727	76,313	22.46
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	16,325	17,169	(844)	(4.92)	64,983	65,827	(844)	(1.28)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	888,185	1,183,815	(295,630)	(24.97)	6,362,954	7,487,630	(1,124,676)	(15.02)
5	DEMAND (Line 32-29 A-1 support detail)	1,199,691	918,042	281,649	30.68	6,270,373	6,447,469	(177,096)	(2.75)
6	OTHER (Line 40 A-1 support detail)	3,776	3,791	(15)	(0.40)	33,844	35,384	(1,540)	(4.35)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,139,036	2,147,916	(8,880)	(0.41)	13,148,194	14,376,037	(1,227,843)	(8.54)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	-	(6,256)	6,256	(100.00)	(25,857)	(35,253)	9,396	(26.65)
14	TOTAL THERM SALES	1,720,225	2,141,660	(421,435)	(19.68)	14,668,426	16,190,035	(1,521,609)	(9.40)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	12,285,010	5,158,500	7,126,510	138.15	83,602,600	64,967,150	18,635,450	28.68
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	-	-	11,387,500	11,387,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,204,710	5,158,500	(953,790)	(18.49)	36,795,750	39,574,208	(2,778,458)	(7.02)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	23,020,000	18,233,990	4,786,010	26.25	113,944,500	119,399,723	(5,455,223)	(4.57)
20	OTHER Commodity (Line 40 A-1 support detail)	7,852	7,100	752	10.59	68,005	69,704	(1,699)	(2.44)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,212,562	5,165,600	(953,038)	(18.45)	36,863,755	39,643,912	(2,780,157)	(7.01)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	-	(15,000)	15,000	-	(60,720)	(84,812)	24,092	(28.41)
27	TOTAL THERM SALES (24-26 Estimated only)	4,648,711	5,150,600	(501,889)	(9.74)	38,073,654	40,205,043	(2,131,389)	(5.30)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00253	0.00487	(0.00234)	(48.05)	0.00498	0.00523	(0.00025)	(4.78)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00571	0.00578	(0.00007)	(1.21)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.21124	0.22949	(0.01825)	(7.95)	0.17293	0.18920	(0.01627)	(8.60)
32	DEMAND (5/19)	0.05212	0.05035	0.00177	3.52	0.05503	0.05400	0.00103	1.91
33	OTHER (6/20)	0.48090	0.53394	(0.05304)	(9.93)	0.49767	0.50763	(0.00996)	(1.96)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.50778	0.41581	0.09197	22.12	0.35667	0.36263	(0.00596)	(1.64)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.41707	(0.41707)	(100.00)	0.42584	0.41566	0.01018	2.45
40	TOTAL THERM SALES (11/27)	0.46014	0.41702	0.04312	10.34	0.34534	0.35757	(0.01223)	(3.42)
41	TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
42	TOTAL COST OF GAS (40+41)	0.46058	0.41746	0.04312	10.33	0.34578	0.35801	(0.01223)	(3.42)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.46231	0.41903	0.04328	10.33	0.34708	0.35936	(0.01228)	(3.42)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.462	0.419	0.043	10.26	0.347	0.359	(0.012)	(3.34)

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 98

Through

MARCH 99

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	CURRENT MONTH: 11/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	891,961	1,187,606	295,645	24.89%	6,396,798	7,523,014	1,126,216	14.97%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,247,075	960,310	(286,765)	-29.86%	6,751,396	6,853,023	101,627	1.48%
3 TOTAL	2,139,036	2,147,916	8,880	0.41%	13,148,194	14,376,037	1,227,843	8.54%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,720,225	2,141,660	421,435	19.68%	14,668,426	16,190,035	1,521,609	9.40%
5 TRUE-UP (COLLECTED) OR REFUNDED	(2,828)	(2,828)	-	0.00%	(22,624)	(22,624)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,717,397	2,138,832	421,435	19.70%	14,645,802	16,167,411	1,521,609	9.41%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(421,639)	(9,084)	412,555	-4541.56%	1,497,608	1,791,374	293,766	16.40%
8 INTEREST PROVISION-THIS PERIOD (21)	15,063	15,064	1	0.01%	116,335	114,255	(2,080)	-1.82%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,712,438	3,378,269	(334,169)	-9.89%	1,672,123	1,672,123	-	0.00%
9A ADJUST BEGINNING ESTIMATE	-	128,112	128,112	100.00%	-	(85,187)	(85,187)	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,712,438	3,506,381	(206,057)	-5.88%	1,672,123	1,586,936	(85,187)	-5.37%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,828	2,828	-	0.00%	22,624	22,624	-	0.00%
10a Refund (if applicable)	-	-	-	-	-	-	-	-
10b Refund of interim rate increase	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,308,690	3,515,189	206,499	5.87%	3,308,690	3,515,189	206,499	5.87%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,712,438	3,506,381	(206,057)	-5.88%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,293,627	3,500,125	206,498	5.90%				
14 TOTAL (12+13)	7,006,065	7,006,506	441	0.01%				
15 AVERAGE (50% OF 14)	3,503,033	3,503,253	220	0.01%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05100	0.05100	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05220	0.05220	-	0.00%				
18 TOTAL (16+17)	0.10320	0.10320	-	0.00%				
19 AVERAGE (50% OF 18)	0.05160	0.05160	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00430	0.00430	-	0.00%				
21 INTEREST PROVISION (15x20)	15,063	15,064	1	0.01%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 11/98

APRIL 98

Through

MARCH 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
10/98	FGT		FTS-1					31,818	1,203,929	31,059	—
2 *	Amoco - 11/98	System Supply	FTS	324,690		324,690	62,426				19.23
3 *	Aquila - 11/98	System Supply	FTS	65,990		65,990	13,363				20.25
4 *	CES - 11/99	System Supply	FTS	339,280		339,280	69,270				20.42
5 *	Coral - 11/98	System Supply	FTS	842,270		842,270	176,568				21.20
6 *	Duke - 11/98	System Supply	FTS	404,120		404,120	72,029				17.82
7 *	Dynegy - 11/99	System Supply	FTS	382,960		382,960	84,241				22.00
8 *	Exxon - 11/99	System Supply	FTS	1,554,900		1,554,900	298,905				19.22
9 *	FGU - 11/98	System Supply	FTS	11,000		11,000	2,255				20.50
10 *	FP&L - 11/98	System Supply	FTS	1,159,810		1,159,810	238,519				20.57
11 *	H&N - 11/98	System Supply	FTS	1,948,290		1,948,290	383,343				19.68
12 *	Highland - 11/98	System Supply	FTS	1,567,910		1,567,910	295,737				18.86
13 *	Idaho - 11/98	System Supply	FTS	1,549,700		1,549,700	379,329				24.48
14 *	K-N - 11/98	System Supply	FTS	533,930		533,930	102,736				19.24
15 *	Noble - 11/98	System Supply	FTS	43,000		43,000	9,675				22.50
16 *	Unocal - 11/98	System Supply	FTS	2,128,930		2,128,930	425,181				19.97
TOTAL				12,856,780	-	12,856,780	2,615,599	31,818	1,203,929	31,059	30.20

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		APRIL 98		Through		MARCH 99			
		CURRENT MONTH: 11/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
1 RESIDENTIAL		1,575,413	1,412,321	(163,092)	-10.35%	11,709,884	11,629,670	(80,214)	-0.69%
2 COMMERCIAL		3,039,268	3,626,670	587,402	19.33%	24,296,165	26,510,446	2,214,281	9.11%
3 COMMERCIAL LARGE VOL. 1		-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2		-	-	-	0.00%	-	-	-	0.00%
		-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM		4,614,681	5,038,991	424,310	9.19%	36,006,049	38,140,116	2,134,067	5.93%
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE		34,030	72,200	38,170	112.17%	1,381,754	1,255,692	(126,062)	-9.12%
7 LARGE INTERRUPTIBLE		-	-	-	0.00%	685,851	801,451	115,600	16.85%
8 TRANSPORTATION		3,454,372	-	(3,454,372)	-100.00%	26,283,574	16,288,844	(9,994,730)	-38.03%
9 TOTAL INTERRUPTIBLE		3,488,402	72,200	(3,416,202)	-97.93%	28,351,179	18,345,987	(10,005,192)	-35.29%
10 TOTAL THERM SALES		8,103,083	5,111,191	(2,991,892)	-36.92%	64,357,228	56,486,103	(7,871,125)	-12.23%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL		94,488	96,380	1,892	2.00%	93,052	94,697	1,645	1.77%
12 COMMERCIAL		4,670	5,224	554	11.86%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1		-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2		-	-	-	0.00%	-	-	-	0.00%
		-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM		99,158	101,604	2,446	2.47%	97,722	99,973	2,251	2.30%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE		4	3	(1)	-25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE		-	-	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION		302	-	(302)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE		306	3	(303)	-99.02%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS		99,464	101,607	2,143	2.15%	98,058	99,984	1,926	1.96%
THERM USE PER CUSTOMER									
21 RESIDENTIAL		17	15	(2)	-12.11%	25	25	-	0.00%
22 COMMERCIAL		651	694	43	6.67%	1,041	1,005	(36)	-3.46%
23 COMMERCIAL LARGE VOL. 1		1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2		-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE		8,508	24,067	15,559	182.87%	34,544	25,114	(9,430)	-27.30%
26 LARGE INTERRUPTIBLE		#DIV/0!	-	#DIV/0!	#DIV/0!	137,170	160,290	23,120	16.85%
27 TRANSPORTATION		11,438	-	(11,438)	-100.00%	16,076	-	(16,076)	-100.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

APRIL 98

through

MARCH 99

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0460	1.0509	1.0538	1.0528	1.0538	1.0596	1.0596	1.0528				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0820	1.0870	1.0900	1.0890	1.0900	1.0960	1.0960	1.0890	0.0000	0.0000	0.0000	0.0000

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: APRIL 98 THROUGH MARCH 99

CURRENT MONTH: 11/98

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	12,488,060	65,691.49	0.00526
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(203,050)	(34,632.40)	0.17056
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	12,285,010	31,059.09	0.00253
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10) , (Line 63 Page 10)	12,285,010	2,615,599.22	0.21291
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		(3,441.76)	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 61 Page 10)		(16,140.64)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(8,080,300)	(1,707,832.26)	0.21136
24 TOTAL COMMODITY (Other)	4,204,710	888,184.56	0.21124
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	23,707,000	1,213,316.35	0.05118
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(687,000)	(25,712.06)	0.03743
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	2,910,000	16,325.10	0.00561
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		12,087.02	
32 TOTAL DEMAND	25,930,000	1,216,016.41	0.04690
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	7,852.00	3,775.94	0.48089
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	7,852.00	3,775.94	0.48089
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 11/98

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	9,888,940	0.00561	55,476.95	
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,599,120	0.00393	10,214.54	
4	Total Firm:	<u>0</u>	<u>12,488,060</u>		<u>65,691.49</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	10,196,100	0.03772	384,596.89	()
6	" Capacity release		(595,800)	---	(18,270.66)	()
7	" System supply	Treasure Coast	301,800	0.03772	11,383.90	()
8	" System supply	Brevard	5,939,700	0.03772	224,045.48	()
9	" " "	Merritt Sq.	0	0.03772	0.00	()
10	Total FTS-1 demand		<u>15,841,800</u>		<u>601,755.61</u>	
11						
12	FTS-2 Demand - System supply	Miami	7,267,500	0.08157	592,809.98	()
13	FTS-2 Demand - Capacity release		(91,200)	---	(7,441.40)	
14			0	---	0.00	
15	Total FTS-2 demand		<u>7,176,300</u>		<u>585,368.58</u>	
16						
17	No Notice Demand-System supply	Miami	1,470,000	0.00561	8,246.70	()
18	" " "	Brevard	1,440,000	0.00561	8,078.40	()
19			<u>2,910,000</u>		<u>16,325.10</u>	✓
20	Western Div. /IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>25,928,100</u>		<u>1,203,449.29</u>	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	
22	Amoco - 11/98		324,690		62,426.07	()
23	Aquila - 11/98		65,990		13,362.98	()
24	CES - 11/99		339,280		69,270.16	()
25	Coral - 11/98		842,270		178,588.05	()
26	Duke - 11/98		404,120		72,028.83	()
27	Dynegy - 11/99		382,960		64,241.44	()
28	Exxon - 11/99		1,554,900		298,905.18	()
27	FGU - 11/98		11,000		2,255.00	()
28	FP&L - 11/98		1,159,810		238,519.28	()
29	H&N - 11/98		1,948,290		383,343.40	()
30	Highland - 11/98		1,567,910		295,737.43	()
31	Idaho - 11/98		1,549,700		379,328.60	()
32	K-N - 11/98		533,930		102,736.32	()
33	Noble - 11/98		43,000		9,675.00	()
34	Unocal - 11/98		2,128,930		425,181.48	()
35	Total costs:		<u>12,856,780</u>		<u>2,615,599.22</u>	()
36						
37	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				3,884,740.00	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1 FTS-1 Comnod. (Mia,Brv,TC) 11/98		12,488,060.0		65,891.5	65,891.48	✓		
2 Reverse FTS-1 Comnod accr 10/98		(13,235,440.0)		(67,082.15)	(67,082.15)	✓		
3 FTS-1 Commodity 10/98		13,032,390.0	32,448.75		32,448.75	B1-B4		
4 TOTAL FGT COMMODITY		12,285,010.0			31,059.09			
5								
6 FTS-1 Demand (Mia,Brv,TC) 11/98	25,928,100.0			1,203,449.29	1,203,449.29			
7 Reverse FTS-1 Demand accr 10/98	(15,567,580.0)			(734,668.45)	(734,668.45)			
8 FTS-1 Demand 10/98	15,569,480.0		735,148.55		735,148.55	B5-B7		
9 TOTAL FGT DEMAND	25,930,000.0				1,203,929.39	✓		
10								
11 FGT Net Imbalance:								
12 Reverse Accrual FGT Imbal - 11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13 Reaccrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
14 Reverse FGT No - notice supply - 10/98	(17,560.0)			(3,441.76)	(3,441.76)			
15 TOTAL FGT IMBALANCE:					(3,441.76)	✓		
16								
17 TECO - Peoples Gas - 9/98		7,852.8	3,775.94		3,775.94	B8-B9		
18								
19 Reverse Accrual Amcon - 10/98	(543,740.0)			(106,807.75)	(106,807.75)			
20 Amcon - 10/98	543,740.0		106,807.11		106,807.11	B10		
21 Reverse Accrual Aquila - 10/98	(738,390.0)			(42,393.64)	(42,393.64)			
22 Aquila - 10/98	738,390.0		42,393.64		42,393.64	B11		
23 Reverse Accrual Coral - 10/98	(152,800.0)			(86,799.89)	(86,799.89)			
24 Coral - 10/98	152,800.0		86,799.89		86,799.89	B12		
25 Reverse Accrual Duke - 10/98	(2,325,820.0)			(460,930.65)	(460,930.65)			
26 Duke - 10/98	2,325,820.0		460,930.65		460,930.65	B13		
27 Reverse Accrual Ecora - 10/98	(73,320.0)			(16,722.05)	(16,722.05)			
28 Ecora - 10/98	73,320.0		16,722.05		16,722.05	B14		
29 Reverse Accrual Etern - 10/98	(1,853,200.0)			(350,818.14)	(350,818.14)			
30 Etern - 10/98	1,853,200.0		350,818.14		350,818.14	B15		
31 Reverse Accrual F&N - 10/98	(40,290.0)			(6,724.33)	(6,724.33)			
32 F&N - 10/98	40,290.0		6,724.33		6,724.33	B16		
33 Reverse Accrual Hubbard - 10/98	(1,340,830.0)			(265,236.63)	(265,236.63)			
34 Hubbard - 10/98	1,340,830.0		265,236.63		265,236.63	B17		
35 Reverse Accrual K-N - 10/98	(125,120.0)			(20,042.81)	(20,042.81)			
36 K-N - 10/98	125,120.0		20,042.81		20,042.81	B18		
37 Reverse Accrual Midcon - 10/98	(85,840.0)			(13,162.15)	(13,162.15)			
38 Midcon - 10/98	85,840.0		13,162.15		13,162.15	B19		
39 Reverse Accrual Southern - 10/98	(1,728,050.0)			(342,987.79)	(342,987.79)			
40 Southern - 10/98	1,728,050.0		342,987.79		342,987.79	B20		
41 Reverse Accrual Udonal - 10/98	(4,290,100.0)			(847,275.67)	(847,275.67)			
42 Udonal - 10/98	4,290,100.0		847,275.67		847,275.67	B21		
43 Reverse Accrual Coral - 7/97	(11,240.0)			(2,490.78)	(2,490.78)			
44 Coral - 7/97	11,240.0		2,490.78		2,490.78			
45 Reverse Accrual Midcon - 7/97	(24,330.0)			(4,412.70)	(4,412.70)			
46 Midcon - 7/97	24,330.0		4,412.70		4,412.70			
47 Reverse Accrual Amcon - 11/97	(42,900.0)			(7,064.50)	(7,064.50)			
48 Amcon - 11/97	42,900.0		7,064.50		7,064.50			
49 Reverse Accrual CE&C - 11/97	(93,070.0)			(17,095.46)	(17,095.46)			
50 CE&C - 11/97	93,070.0		17,095.46		17,095.46			
51 Reverse Accrual Duke - 11/97	(122,770.0)			(24,293.15)	(24,293.15)			
52 Duke - 11/97	122,770.0		24,293.15		24,293.15			
53 Reverse Accrual Ecora - 11/97	(28,940.0)			(5,412.00)	(5,412.00)			
54 Ecora - 11/97	28,940.0		5,412.00		5,412.00			
55 Reverse Accrual F&N - 11/97	(72,370.0)			(13,349.75)	(13,349.75)			
56 F&N - 11/97	72,370.0		13,349.75		13,349.75			
57 Reverse Accrual Hubbard - 11/97	(87,770.0)			(16,364.19)	(16,364.19)			
58 Hubbard - 11/97	87,770.0		16,364.19		16,364.19			
59 Reverse Accrual K-N - 11/97	(22,370.0)			(4,122.06)	(4,122.06)			
60 K-N - 11/97	22,370.0		4,122.06		4,122.06			
61 Reverse Accrual Midcon - 11/97	(21,370.0)			(3,934.19)	(3,934.19)			
62 Midcon - 11/97	21,370.0		3,934.19		3,934.19			
63 Reverse Accrual Peoples Gas - 11/97	(21,370.0)			(3,934.19)	(3,934.19)			
64 Peoples Gas - 11/97	21,370.0		3,934.19		3,934.19			
65 Reverse Accrual Southern - 11/97	(22,370.0)			(4,122.06)	(4,122.06)			
66 Southern - 11/97	22,370.0		4,122.06		4,122.06			
67 Reverse Accrual Udonal - 11/97	(22,370.0)			(4,122.06)	(4,122.06)			
68 Udonal - 11/97	22,370.0		4,122.06		4,122.06			
69 Reverse Accrual TECO - 11/97	(22,370.0)			(4,122.06)	(4,122.06)			
70 TECO - 11/97	22,370.0		4,122.06		4,122.06			
71					(16,140.64)	✓		
72								
73 CURRENT MTH ACCRUALS (Page 9 Ln 35)	12,856,780.0			2,615,599.22	2,615,599.22	✓		
74								
75 Total purchases & accruals 10/98 -		12,292,862.0	3,385,664.96	442,308.37	3,634,781.24			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 11/98

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 9/98 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16	Exxon - Swing Service Deal		0.00		0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 9/98 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25	Transco (NC) 10/98		615.35		615.35	822		
26	Transco (ETG) 10/98		7,500.61		7,500.61	823		
27	Hattiesburg - 10/98		3,971.06		3,971.06	824		
28								
29								
30								
31	Total storage costs 9/98 -	0.0	12,087.02	0.00	12,087.02	✓		
32								
33		12,292,862.0	3,397,751.98	462,308.37	3,846,868.26			
34			(a)	(b)				
35								
36	Total Gas Cost - 9/98 (a + b):		3,860,060.35					
37	Less: Non-PGA Off System Sales	(8,080,300)	(1,658,767.74)					
38	50% margin sharing		(49,064.52)					
39	Company Use		-					
40	Refund		-					
41								
42	Total PGA Gas Cost - 9/98 (Ln 36 through 40):	4,212,562.0	2,152,228.09					

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

11/10/98
11/20/98
OFFICE NO. 26448
AMOUNT DUE \$2,219.68

CUSTOMER: ~~NUI CORPORATION~~ *CF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

TRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POJ NO.	DRN No.				BASE	SURCHARGES	DISC		
Age Charge		16114	2987	10/98	A	COM	0.0144	(0.0008)	0.0136	2,077	\$28.25
Age Charge		16116	2989	10/98	A	COM	0.0144	(0.0008)	0.0136	5,425	\$73.78
Age Charge		16117	2999	10/98	A	COM	0.0144	(0.0008)	0.0136	5,084	\$69.14
Age Charge		16118	3002	10/98	A	COM	0.0144	(0.0008)	0.0136	6,603	\$89.80
Age Charge		16122	3006	10/98	A	COM	0.0144	(0.0008)	0.0136	4,154	\$56.49
Age Charge		16123	3008	10/98	A	COM	0.0144	(0.0008)	0.0136	2,697	\$36.68
Age Charge		16124	3010	10/98	A	COM	0.0144	(0.0008)	0.0136	5,270	\$71.67
Age Charge		16125	3012	10/98	A	COM	0.0144	(0.0008)	0.0136	1,550	\$21.08
Age Charge		16177	2973	10/98	A	COM	0.0144	(0.0008)	0.0136	1,519	\$20.66
Age Charge		16178	2970	10/98	A	COM	0.0144	(0.0008)	0.0136	3,100	\$42.16
Age Charge		16179	2968	10/98	A	COM	0.0144	(0.0008)	0.0136	3,379	\$45.95
Age Charge		16180	2971	10/98	A	COM	0.0144	(0.0008)	0.0136	1,023	\$13.91
Age Charge		16525	3232	10/98	A	COM	0.0144	(0.0008)	0.0136	106,400	\$1,447.04
Age Charge	7995	16525	3232	10/98	A	COM	0.0144	(0.0008)	0.0136	11,400	\$155.04
Age Charge		58921	109191	10/98	A	COM	0.0144	(0.0008)	0.0136	308	\$4.19
Age Charge		60606	123376	10/98	A	COM	0.0144	(0.0008)	0.0136	248	\$3.37
Age Charge		62897	204545	10/98	A	COM	0.0144	(0.0008)	0.0136	1,643	\$22.34
Age Charge		62910	211079	10/98	A	COM	0.0144	(0.0008)	0.0136	1,333	\$18.13

TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/98.

163,213 **\$2,219.68**

*** END OF INVOICE 26448 ***



Manual 103,219

*Linda K
781-9581*

APPROVED: *[Signature]*
 DATE: *11/19/98*
 REVIEWED: *[Signature]*
 DATE: *11-18-98*

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE 11/10/98
 LE 11/20/98
 INVOICE NO. 26358
 TOTAL AMOUNT DUE \$3,583.55

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION GCNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES		PRCD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT		
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET	
				10/98	A	COM	0.0144	(0.0008)		0.0136	8,500	\$115.60	
				10/98	A	COM	0.0144	(0.0008)		0.0136	254,996	\$3,467.95	
				TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/98.								263,496	\$3,583.55

*** LNC OF INVOICE 26358 ***



Account 263,488

APPROVED: *[Signature]*
 DATE: *11/15/98*
 REVIEWED: *[Signature]*
 DATE: *11-18-98*

Ba

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	11/10/98
CE	11/20/98
INVOICE NO.	26382
TOTAL AMOUNT DUE	\$27,261.06

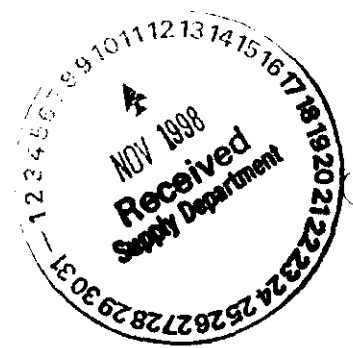
CUSTOMER: NUI CORPORATION (C.F.)
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION ECNS NO: 056713344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROC MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	PCI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge			16180	2971	10/98	A	COM	0.0312	(0.0008)	0.0304	11,724	\$356.41
Usage Charge			16197	3224	10/98	A	COM	0.0312	(0.0008)	0.0304	10,013	\$304.40
Usage Charge			16525	3232	10/98	A	COM	0.0312	(0.0008)	0.0304	134,149	\$4,078.13
Usage Charge 5309	716		16525	3232	10/98	A	COM	0.0312	(0.0008)	0.0304	7,676	\$233.35
Usage Charge 5412	7995		16525	3232	10/98	A	COM	0.0312	(0.0008)	0.0304	122,745	\$3,731.45
Usage Charge			56971	109191	10/98	A	COM	0.0312	(0.0008)	0.0304	4,235	\$128.74
Usage Charge			60606	123376	10/98	A	COM	0.0312	(0.0008)	0.0304	4,821	\$146.56
Usage Charge			62697	204545	10/98	A	COM	0.0312	(0.0008)	0.0304	16,769	\$509.78
Usage Charge			62898	204917	10/98	A	COM	0.0312	(0.0008)	0.0304	31	\$0.94
Usage Charge			62910	211079	10/98	A	COM	0.0312	(0.0008)	0.0304	17,442	\$530.24

TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/98: 896,745 \$27,261.06
 *** END OF INVOICE 26382 ***



Journal 596, 537

APPROVED: *[Signature]*
 DATE: *11/19/98*
 REVIEWED: *[Signature]*
 DATE: *11-15-98*

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	11/10/98
UE	11/20/98
NVOICE NO.	26380
DYAL AMOUNT DUE	(\$614.54)

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	ORN No.	ORN No.	POI NO.	ORN No.				BASE	SURCHARGES	DISC	NET	DTH	
No Notice					10/98	A	COM	0.0312	(0.0008)		0.0304	(20,215)	(\$614.54)
TOTAL FOR CONTRACT 5029 FOR MONTH OF 10/98.												(20,215)	(\$614.54)

*** END OF INVOICE 26380 ***

APPROVED: *[Signature]*
 DATE: 11/19/98
 REVIEWED: *[Signature]*
 DATE: 11-18-98



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	10/31/98
DE	11/10/98
INVOICE NO.	26099
TOTAL AMOUNT DUE	\$214,936.95

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE					10/98	A	RES	0.8072	0.0085		0.8157	263,500	\$214,936.95
TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/98.												263,500	\$214,936.95

8,500/Day

*** END OF INVOICE 26099 ***

APPROVED: *[Signature]*
 DATE: *11/6/98*
 REVIEWED: *[Signature]*
 DATE: *11-5-98*

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

NOV 6 1998

Page 1

ATE	10/31/98	CUSTOMER: NUI CORPORATION <i>CGF</i> ATTN: NORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
UE	11/10/98		
INVOICE NO.	26119		
TOTAL AMOUNT DUE	\$386,686.41		

ONTRACT: 5034 *PIS-1* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
RESERVATION CHARGE														
					10/98	A	RES	0.3687	0.0085		0.3772	1,019,900	✓	\$384,706.28
NO NOTICE RESERVATION CHARGE					10/98	A	NNR	0.0590			0.0590	124,000	✓	\$7,316.00
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117					10/98	A	TRL	0.3687	0.0085	<i>NVIE</i>	0.3772	(8,463)	✓	(\$3,192.24)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117					10/98	A	TRL	0.3687	0.0085	<i>Tex Ohio</i>	0.3772	(3,193)	✓	(\$1,204.40)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117					10/98	A	TRL	0.3687	0.0085	<i>Premier</i>	0.3772	(1,410)	✓	(\$531.85)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16117					10/98	A	TRL	0.3687	0.0085	<i>Premier</i>	0.3772	(1,080)	✓	(\$407.38)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/98.												1,129,754		\$386,686.41

*** END OF INVOICE 26119 ***

APPROVED: *[Signature]*
 DATE: *11/4/98*
 REVIEWED: *[Signature]*
 DATE: *11-6-98*

B7



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,294.27

STATEMENT DATE
11/03/98

PAYABLE UPON RECEIPT

010122 00648071 000229427

05-80070-010

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

Handwritten signature/initials

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
10/31/98	31	11/03/98

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS	-----FACTORS-----	THERMS USED
	PRES - PREV =	CCF X BTU X CONVER =	
ZSM08935	46913 42486	4427 1.0750 1.00250	4770.9
TOTAL THERMS =			4770.9

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)			
CUSTOMER CHARGE			0.00
ENERGY SERV	4770.9 THMS @	0.14216	678.23
PGA	4770.9 THMS @	0.33873	1616.04
TOTAL GAS CHARGES			2294.27
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX			
TOTAL TAXES AND FEES			0.00
PREVIOUS BALANCE			2040.72
PAYMENT			2040.72-
TOTAL BALANCE DUE			2294.27

AMOUNT NOW DUE
2,294.27

PAST DUE AFTER
11/24/98

ACCOUNT NUMBER
00648071

AVERAGE DAILY THERM USAGE	
OCT 98	153.9
SEP 98	147.6
AUG 98	148.1
JUL 98	160.6
JUN 98	161.2
MAY 98	189.0
APR 98	207.0
MAR 98	232.0
FEB 98	259.2
JAN 98	257.7
DEC 97	251.4
NOV 97	189.4
OCT 97	200.1

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,481.67

STATEMENT DATE
11/03/98

PAYABLE UPON RECEIPT

010122 00648097 000148167

05-800700-010

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

Handwritten signature/initials

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
1,481.67

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
11/24/98

--SERVICE PERIOD--
TO 10/31/98 NUMBER OF DAYS 31 STATEMENT DATE 11/03/98

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER ZT078579 METER READS PRES - PREV 96548 93689 = 2859 CCF 1.0750 -----FACTORS----- X BTU X CONVER 1.00250 THERMS USED 3081.1
TOTAL THERMS = 3081.1

AVERAGE DAILY THERM USAGE

OCT 98	99.4
SEP 98	98.8
AUG 98	86.6
JUL 98	90.1
JUN 98	92.4
MAY 98	104.1
APR 98	115.4
MAR 98	134.1
FEB 98	153.7
JAN 98	154.8
DEC 97	152.3
NOV 97	115.8
OCT 97	121.7

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
CUSTOMER CHARGE 0.00
ENERGY SERV 3081.1 THMS @ 0.14216 438.01
PGA 3081.1 THMS @ 0.33873 1043.66
TOTAL GAS CHARGES 1481.67
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 1366.38
PAYMENT 1366.38-
TOTAL BALANCE DUE 1481.67

B9

JK



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA *CGF*
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 032366
INVOICE DATE 11-05-1998
CONTRACT 197032
DELIVERY MONTH 10/1998

DUE DATE: 11-20-1998
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 10/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT <i>K#5034</i>	059380	54,374	2.01580 <i>NG</i>	109,607.11
TOTAL AMOUNT DUE				109,607.11

Ems 41,292 DS# 20723/24 @ 2.0110

13,082 DS# 20732 @ 2.0310

54,374

APPROVED: *[Signature]*
DATE: *11/11/98*
REVIEWED: *[Signature]*
DATE: *11-11-98*

Verified against log

If you have any questions, please contact Barbara Hollins at
(281) 366-5410 or send a facsimile to (281) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,032366,110598

B10

NOV 19 1998



AQUILA ENERGY MARKETING
2533 N 117th Avenue, Suite 300
Omaha, NE 68164-8618

NOT ENERGY BROKERS, INC. *ETG/ELKTON, NUJEB + CGF*
P.O. BOX 768
ATTN: TRACY ROBINSON
BEDMINSTER, NJ 07921-8768

DATE OF INVOICE: 11/18/98
INVOICE NUMBER: 36759 J98
ID #: 4339-BA
FAX #: (908) 781-2794 -

To invoice you for Natural Gas delivered to you during OCTOBER, 1998

DELIVERY POINT	PIPELINE	METER #	START	END	ST	VOLUME	UNITS	EST RATE	CURR	AMOUNT
AQUILA (IPP) POOL	C.GAS TCO	P1841393 <i>#13653</i>	18/01/98	18/31/98		✓155,888	MMBtu	E 2.34000	US\$	362,788.88 <i>NUJEB</i>
ZONE 2 POOL	FGT	8882 <i>#21176</i>	18/16/98	18/16/98		✓4,335	MMBtu	E 1.79000	US\$	7,759.65 <i>CGF</i>
ZONE 2 POOL	FGT <i>#50</i>	8882 <i>#21331</i>	18/23/98	18/23/98		✓5,178	MMBtu	E 1.95500	US\$	10,187.35 <i>CGF</i>
ZONE 2 POOL	FGT	8882 <i>#21387</i>	18/29/98	18/29/98		✓9,192	MMBtu	E 1.68500	US\$	12,118.52 <i>CGF</i>
ZONE 2 POOL	FGT	8882 <i>#21492</i>	18/30/98	18/30/98		✓7,192	MMBtu	E 1.71000	US\$	12,298.32 <i>CGF</i>
TENN 188/ZN B PO	TENN GAS	B28826 <i>#21362</i>	18/27/98	18/27/98		✓5,888	MMBtu	E 1.84000	US\$	9,288.88 <i>NUJEB</i>
PUBLIC SERVICE E	TRANSCO	6386 <i>#21002</i>	18/18/98	18/12/98		✓15,888	MMBtu	E 1.96000	US\$	29,488.88 <i>NUJEB</i>
STA 65-AQUILA	TRANSCO	3453 <i>#21192</i>	18/22/98	18/22/98		✓7,823	MMBtu	E 2.03000	US\$	15,888.69 <i>NUJEB</i>
STA65/AEM	TRANSCO	3453 <i>#20622-23</i>	18/01/98	18/01/98		✓1,734	MMBtu	E 2.22000	US\$	3,849.48 <i>ETG/ELKTON</i>
STA65/AEM	TRANSCO	3453 <i>#20539</i>	18/07/98	18/07/98		✓5,888	MMBtu	E 2.81500	US\$	18,875.88 <i>ETG</i>
STA65/AEM	TRANSCO	3453 <i>#20544/10</i>	18/08/98	18/08/98		✓5,888	MMBtu	E 2.86000	US\$	18,388.88 <i>ETG/ELKTON</i>
STA65/AEM	TRANSCO	3453 <i>#21375</i>	18/28/98	18/28/98		✓5,888	MMBtu	E 1.89000	US\$	9,458.88 <i>ETG</i>
ZONE B-P	TX GAS	3788 <i>#19410</i>	18/01/98	18/31/98		✓155,888	MMBtu	E 2.00350	US\$	310,542.58 <i>NUJEB</i>

Invoice Total Amount 378,446 \$ 883,681.51
 Prior Payments received \$ 8.88
 Total Amount Due (US\$) \$ 883,681.51

PAYMENT INSTRUCTIONS:

TERMS: DUE BY 11/28/98
PAYMENT METHOD: WIRE
PLEASE REMIT TO:

The Northern Trust Company (Chicago, IL)
FDB THE ACCOUNT OF AQUILA ENERGY MARKETING
ACCT #88338
ABA #871-888-152

QUESTION ON INVOICE

IF YOU HAVE ANY QUESTIONS CONCERNING THIS INVOICE,
PLEASE CALL TRADE ADMINISTRATION, (482) 498-4528

FOR WIRE TRANSFERS, PLEASE SEND A COPY OF A
REMITTANCE ADVICE TO @ FAX # (482) 498-4276

APPROVED: *[Signature]*
 DATE: *11/17/98*
 REVIEWED: *[Signature]*
 DATE: *11-17-98*

✓ *NUJEB* 337,823 = \$727,723 [#]
 ✓ *CGF* 23,889 = 42,283 [#]
 ✓ *ETG* 15,534 = 31,135.62 - *OK log*
 ✓ *ELKTON* 1200 = \$2538.88 - *OK log*

Interest on all unpaid amounts will accrue at the rate of one and one third percent (1 1/3%) per month or the rate as specified in the above-noted Agreement, whichever is less, from the due date until date of payment. - *OK log + AGT report*



NOV 23 1998

Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

City Gas Co. of Florida
 P.O.Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921

Coral Energy Resources, L.P.
Sales Invoice

Invoice No: CER-I-199810-0445
 Contract Number: 010-NG-SS-03329
 GMS Contract Number: S-CITY GS FL-S-0001
 Customer ID: CITY GS FL
 Invoice Date: 11/10/1998
 Due Date: 11/25/1998
 Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description
10/1998	FL GAS TR	0025309	CS #11 MOUNT VERNON
10/1998	FL GAS TR	0025412	CS #8 ZACHARY

Quantity	Avg. Price*	Amount Due
31,560	\$1.8520	\$58,447.78
19,730	\$1.8741	\$36,976.90
51,290		\$95,424.68 Totals

(* = Average Price is rounded)

Recap:

Commodity Total \$95,424.68
 Net Amount Due in U.S. \$ \$95,424.68

Verified against
 APPROVED: *[Signature]*
 DATE: 11/23/98
 REVIEWED: *[Signature]*
 DATE: 11-20-98

Please Wire Amount To:
 NationsBank
 Dallas, TX
 Account#: 3750770027
 ABA# 111000012

Please Fax Payment Detail To:
 Accounts Receivable Department
 Fax 713-751-7633

Please Direct Invoice Questions To:
 Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

Bla...



NOV 1998
Director
Credit
Department

NUI CORPORATION *CGF*
ATTN: MS. NORENE NAVARRO
550 RT. 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Invoice No: **SR98101079**
Customer No: 115802-01
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Invoice Date: November 10, 1998
Payment Terms: Due November 25, 1998
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
10/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>#20770</i>	8,745 ✓	2.2000 ✓	19,239.00
10/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>#20902</i>	5,150 ✓	2.3800 ✓	12,257.00
10/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>#20910/12</i>	23,424 ✓	2.1600 ✓	50,595.84
10/98	5430 - ZONE 3	716	Pooling\Zone 3 CS #11	6,576 ✓	2.1600 ✓	14,204.16
10/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>20949/20950</i>	15,000 ✓	2.0800 ✓	31,200.00
10/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>20959/53</i>	15,000 ✓	2.0100 ✓	30,150.00
10/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>20968</i>	11,177 ✓	2.0500 ✓	22,912.85
10/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>#21078</i>	1700 6,500 ✓	1.7400 ✓	11,310.00
10/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>#21078</i>	2000 6,500 ✓	1.7000 ✓	11,050.00
10/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>#21150</i>	6,500 ✓	1.8200 ✓	11,830.00
10/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>#21095</i>	4,495 ✓	1.7000 ✓	7,641.50
10/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>#21291</i>	15,000 ✓	2.0000 ✓	30,000.00
10/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>#21307</i>	7,397 ✓	1.9550 ✓	14,461.14
10/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>#21408/21409</i>	22,701 ✓	1.8500 ✓	41,996.85
10/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	2700 14,240 ✓	1.8950 ✓	26,984.80
10/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>* 21461</i>	2000 14,240 ✓	1.8600 ✓	26,486.40
10/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	2000 14,240 ✓	1.6850 ✓	23,994.40
10/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	2000 14,240 ✓	1.7100 ✓	24,350.40
10/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	3000 14,240 ✓	1.7950 ✓	25,560.80
10/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>*21700/21580</i>	6,937 ✓	1.8935 ✓	13,135.54

** Invoice Totals

232,302 \$449,360.68

APPROVED: *James K. Korshak* # 449, 218 ²⁰
DATE: *11-25-98*
REVIEWED: *[Signature]*
DATE: *11-20-98*

B.L.B.



Natural gas
Electricity
Endless possibilities

Enron Capital & Trade
Resources Corp.

INVOICE AND CONFIRMATION UNDER GAS SPOT AGREEMENT

ENRON CAPITAL & TRADE RESOURCES CORP.

Verifying Agreement

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9810-85050 INVOICE DATE: NOVEMBER 9, 1998 DUE DATE: NOVEMBER 24, 1998	CONTRACT NO: 016-65814-303 CONTRACT DATE: JUNE 1, 1998 VOLUME BASIS: MMBTU 14.73 DRY	NUI CORPORATION - CITY GAS COM ATTN: TRACY ROBINSON PO BOX 760 550 RT 202-206 BEDMINSTER, NJ 07921 <i>CGF</i>	VIA WIRE TRANSFER BY 10:00 AM - CST NATIONS BANK - DALLAS, TEXAS ENRON CAPITAL & TRADE RESOURCES ACCT. #3750494099 - ABA ROUTING #111000012 AFTER INITIATING TRANSFER, CALL CREDIT I (713)853-6716

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: JEFF CROOK @ (713) 853-3922 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25412	FGT/61448		STATION 8 TRANSFER POINT	10/01/1998	10/01/1998				7.432				\$2.25000	\$16,722.00
TOTAL DUE ENRON CAPITAL & TRADE RESOURCES CORP.									7.432				<u>\$16,722.00</u>	

K # 5734

APPROVED: *[Signature]*
DATE: *11/11/98*
REVIEWED: *[Signature]*
DATE: *11-11-98*

Verified against log & SGT report

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

This invoice shall confirm all price changes for the period covered hereby. The letterhead, including its address, is adopted as Company's signature in respect of the identification of Company and the authentication by Company of this invoice.

JK

EXXON COMPANY USA
A DIVISION OF EXXON CORPORATION
P.O. BOX 4482
HOUSTON, TX 77210-4482

NOV 20 1998

INVOICE

NOV 1998
Received
Supply
Department

EXXON CORPORATION (SF)
ATTN MS. NORENE NAVARRO
550 ROUTE 202 206
BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: EXXON CORPORATION
CITIBANK N.A.
NEW YORK, NY ABA 021000089
EXXON ACCT. # 00034219,

INVOICE # GS98100033 / 0
INVOICE DATE 11/10/98
CUSTOMER # 213738 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
CONTRACT # 6832NGD PAYMENT DUE DATE 11/25/98

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Oct/1998	20002/0	FLORIDA	MOBILE BAY		ACTUAL	185,225	\$1.921000	\$355,817.23

20532 / 20531

K # 5034 = 138,477 GROSS

K # 5361 = 46,748 GROSS

185,225

Verified against log + JST report

APPROVED: [Signature]
DATE: 11/19/98
REVIEWED: [Signature]
DATE: 11-19-98

TOTAL

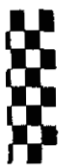
PLEASE DIRECT INQUIRIES TO:
Kathleen P. Korber
713 656-4844

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

185,225

\$355,817.23

B 15 11/10



INVOICE Date: 11/16/98
Terms: DUE ON 25TH
Invoice: 510649
Contract: SNUI N0001
Site: 588

~~NUT CORPORATION~~ *CGF*
ATTN: NORENC NAVARRO ADMIN GAS
550 ROUTE 202-206
PO BOX 760
BEDMINSTER NJ 07921

No Netting activity for 10 98

Gas Purchases: DESTIN
10/98 FLORIDA *21073*

FSP	4929 DTH @ 1.770000	8,724.33
Gas Purchases Total:		8,724.33
** TOTAL AMOUNT DUE **		<u>8,724.33</u>

X # 5031

Verified against log + 5031

APPROVED: *Janet K. Marshall*
DATE: *11/23/98*
REVIEWED: *T. Williams*
DATE: *11 20 98*

Charge Type Code(s):
FSP : FLAT SALES PRICE

IF YOU HAVE ANY QUESTIONS REGARDING THIS INVOICE
PLEASE CALL TESS WILLIAMS AT (616) 932-8836

WIRE INSTRUCTIONS: BANK OF AMERICA ILLINOIS SAN FRANCISCO CA. ABA: 121000358 ACCT.: 12338-28343
REMIT CHECK TO : H & N GAS, LTD. P.O. BOX 98762 CHICAGO, IL 60693
(616) 932-8800 FAX (616) 941-2333

JK

700 North Pearl Street
Suite 1060, LB 305
Dallas, Texas 75201
www.highlandenergy.com

NOV 20 1998

Telephone (214) 720-0033

Facsimile (214) 720-0314

HIGHLAND FST 1090

INVOICE

Via Facsimile Transmission
908-719-0944

November 10, 1998

~~NUI Corporation - Energy Brokers, Inc.~~ (CF)
Attn: Gas Accounting
550 Routs 202-206
P.O. Box 760
Bedminster, NJ 07921-0760

NOV 1998

Sold to: NUI Corporation - Energy Brokers, Inc.
Pipeline: Florida Gas Transmission
Gas Month October, 1998

Reference	Meter	Description	Effective	Price	Volume	Amount
143749	23422	ENRON SABINE PASS PLANT	10/1-31	\$ 1.9635	133,891	\$262,894.98
					<u>133,891</u>	<u>\$262,894.98</u>

20585 / 86

Florida Gas Transmission totals

128,805
5,200
134,005

Log volume

APPROVED: *[Signature]*
DATE: 11/19/98
REVIEWED: *[Signature]*
DATE: 11-11-98

K # 5034

Verified against FST report.

133,973 FST

Please remit payment to the address listed below on or before November 25, 1998. Should you have any questions, please contact Tina Wylie at 214-720-0334 ext. 133, eMail: tinaw@highlandenergy.com

BY WIRE:
Bank One Texas, N. A., Dallas
ABA# 111000614
Account# 0090152887

BY CHECK:
Highland Energy Company
P. O. Box 97907
Dallas, Texas 75397

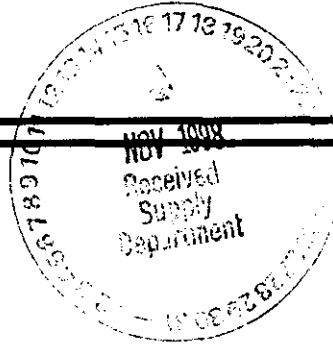
B17

JK

NOV 20 1998



K N MARKETING, L.P.



BILL TO:

NUI CORPORATION
ATTN: ACCOUNTING
550 ROUTE 202-206
P. O. BOX 760
BEDMINSTER, NJ 07921-0760

Invoice Number: 073S16669
Billing Period: Oct-98
Invoice Date: November 10, 1998
Due Date: November 25, 1998
Payment Method: Wire
Terms:

NO - Nothing Activity for 10-98

Contract: 54-051003 - GISB			MMBtu	MMBtu	
Delivery Period	Pipeline	Point Name	Quantity	Unit Price	Amount

Description: Commodity Charges

Oct-98

FLORIDA

<i>A 2067</i>	C. S. #8 ZACHARY IN LINE TRANSF	1	10/02	10/02	5,589 ✓	\$2.35500 ✓	\$13,162.10	<i>CCF</i>
	<i># 21195</i>	2	10/22	10/22	7,397 ✓	\$2.03000 ✓	\$15,015.91	<i>*</i>
<i>K ** 5034</i>	<i># 21335</i>	3	10/24	10/26	15,000 ✓	\$1.84000 ✓	\$27,600.00	<i>i</i>
	<i># 21374</i>	4	10/27	10/27	6,937 ✓	\$1.89500 ✓	\$13,145.62	<i>ii</i>
	<i># 21374</i>	5	10/28	10/28	7,678 ✓	\$1.86000 ✓	\$14,281.08	<i>i</i>
Point Sub-Total:					42,601	<i>verified log</i>	\$83,204.71	<i>i</i>

TENNESSE

<i># 2576</i>	ZONE 0 100 LEG POOLING POINT	6	10/30	10/30	1,800 ✓	\$1.73000 ✓	\$3,114.00	<i>ALJES</i>
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Oct-98 Commodity Charges Total: 44,401 \$86,318.71
 Contract Total: \$86,318.71

Invoice Total: (US\$) \$86,318.71

Verified against log + TGT report

APPROVED: *[Signature]*
 DATE: *11/19/98*
 REVIEWED: *[Signature]*
 DATE: *11-19-98*

If your payment is different from the amount invoiced, please fax support to Customer Service at (713) 739-2964.

For proper cash application to your account, the above invoice number must appear on all check, wire, and ACH payments.

REMIT TO:

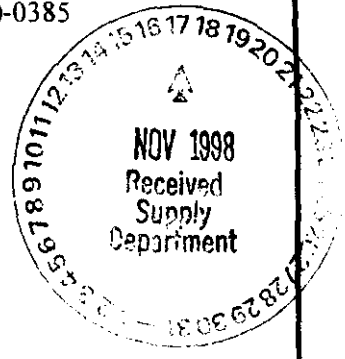
K N MARKETING, L.P.
CHASE MANHATTAN BANK
ABA #021000021
ACCT #323-076947
NEW YORK, NY

Questions regarding this invoice should be directed to:
Gas Sales Accounting (888) 435-7856
Support for your payment should be faxed to:
(713) 739-2964

B18

Southern Co. Energy Marketing L.P.
 P. O. Box 219272
 Houston, TX 77218

Invoice Number: 199810-1(SCEM)-0385
 Customer ID: NUI
 Customer Number: N000056337
 GMS Contract Number: S-NUI-S-0012
 Invoice Date: 12-Nov-1998
 Due Date: 25-Nov-1998
 Production Month: 10/1998



NUI Corporation
 550 Route 202-206
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: 9087811098

Southern Co. Energy Marketing L.P.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
CGT #20617	P2051218	ML POOL - NUI	Nom	11,470 Dth	\$2.0200	\$23,169.40
		Other Cost: Price (+/-) based on Quantity at a rate of 0.0650				\$745.55
CHICAGO #15139	NIGAS NNG	NIGAS NNG DUBUQUE INTERCONNECT	Nom	155,000 Dth	\$2.2300	\$345,650.00
		Other Cost: Price (+/-) based on QUANTITY at a rate of 0.0500				\$7,750.00
NGPL #16495	00025078	POOLING PT - MIDCONTINENT	Act	155,000 Dth	\$2.2300	\$345,650.00
		Other Cost: Price (+/-) based on QUANTITY at a rate of 0.1450				-\$22,475.00
NNG #20651	0000611	MOPS FGT NNG <i>CK LOG</i>	Nom	175,801 Dth	\$2.0310	\$357,051.80
		Other Cost: Price (+/-) based on Quantity at a rate of 0.0800				-\$14,064.08
TCO - <i>VANW</i>	P1043835	VASTAR GAS APPALACHIAN POOL	Act	20,000 Dth	\$2.1750	\$43,500.00
TET #20615	79504	ELA SERVICE POINT	Nom	13,108 Dth	\$1.9800	\$65,553.84
		Other Cost: Price (+/-) based on Quantity at a rate of 0.0150				\$496.62
TET #20575	79504	ELA SERVICE POINT	Nom	193,104 Dth	\$2.0000	\$386,208.00
TGP #21206	020797	PETAL - PETAL STORAGE FLD	Nom	30,000 Dth	\$1.8700	\$56,100.00
TGP #20603	020999	ZONE L/LEG 500	Nom	18,241 Dth	\$1.9500	\$35,569.95
		Other Cost: Price (+/-) based on Quantity at a rate of 0.0150				\$273.62
TGPL	1090	STA 65-FT-SOUTHERN CO ENERGY M	Nom	134,854 Dth	\$1.8350	\$247,462.63
TGPL	1090	STA 65-FT-SOUTHERN CO ENERGY M	Nom	24,000 Dth	\$2.1300	\$51,120.00
TGPL	1090	STA 65-FT-SOUTHERN CO ENERGY M	Nom	5,460 Dth	\$2.0383	\$11,129.20
TGPL	1090	STA 65-FT-SOUTHERN CO ENERGY M	Nom	11,252 Dth	\$1.7645	\$19,853.60
TGPL	1090	STA 65-FT-SOUTHERN CO ENERGY M	Nom	31,270 Dth	\$1.7805	\$55,676.24
TGPL	1090	STA 65-FT-SOUTHERN CO ENERGY M	Nom	5,730 Dth	\$1.9800	\$11,345.40
TGPL	1090	STA 65-FT-SOUTHERN CO ENERGY M	Nom	15,219 Dth	\$1.8950	\$28,840.02
TGPL	6386	PUBLIC SERVICE ELECTRIC & GAS	Nom	1,803 Dth	\$2.0220	\$3,645.70
TGPL	6403	EAGLE POINT REFINERY	Nom	82,740 Dth	\$2.0310	\$168,045.00
		Other Cost: Price (+/-) based on Quantity at a rate of 0.1525				\$12,617.85
TGPL	6559	ELIZABETHTOWN DELIVERY POINTS	Nom	9,242 Dth	\$2.0049	\$18,529.48
TGPL	6559	ELIZABETHTOWN DELIVERY POINTS	Nom	3,045 Dth	\$2.0913	\$6,367.88
TGPL	6559	ELIZABETHTOWN DELIVERY POINTS	Nom	5,000 Dth	\$2.0800	\$10,400.00
TGPL	6665	STA 65-FT-NUI CORPORATION	Nom	6,200 Dth	\$2.0800	\$12,896.00
		Other Cost: Price (+/-) based on Quantity at a rate of 0.0150				\$93.00
TGPL	ZONE 6 IC	ZONE 6 PSEUDO INTERCONNECT	Nom	2,758 Dth	\$2.0310	\$5,601.50
		Other Cost: Price (+/-) based on Quantity at a rate of 0.1525				\$420.60
TGPL	ZONE 6 IC	ZONE 6 PSEUDO INTERCONNECT	Nom	2,803 Dth	\$1.8950	\$5,311.69

916 419,269 = \$ 798,888 *12*
NUI 531,123 = \$ 1,135,139 *10*
CGF 175,801 = \$ 342,987 *12*

Recap: \$5
 For Questions Please Contact: *91KTON 8805 = \$17,641*
 Robert Rubit @ (281) 584-3917 *NCGS 3102 = \$5875*

Current Totals	\$2,300,535.49
Commodity Total	\$2,314,677.33
Other Cost Total	-\$14,141.84
Net Amount Due	\$2,300,535.49

2,300,535.49

Fax Payment Detail To: (281) 584-6952

Verified against log, TCO + EB Reports

Please Wire Transactions To:
 NationsBank Global Finance
 Atlanta, GA
 Account #: 3751003269
 ABA# 111000012

Please Send Invoices To:
 Southern Co. Energy Marketing L.P.
 P. O. Box 219272
 Houston, TX 77218
 Fax: 2815843905
 Phone: 2815843900

Please Remit Check To:
 Southern Co. Energy Marketing L.P.
 P. O. Box 201024
 Houston, TX 77216-1024

Please Send Correspondence To:
 Southern Co. Energy Marketing L.P.
 P. O. Box 219272
 Houston, TX 77218
 Fax: 2815843905
 Phone: 2815843900

DATE: *11/23/98*
 REVIEWED: *[Signature]*
 11-20-98
 Page 1

B19/11/98

Unocal Energy Trading Inc.
 Attn: Gas Department
 P.O. Box 91946
 Chicago, IL 60693

NOV 19 1998

Statement Date:
 November 10, 1998
 Production Month:
 October 1998
 Company Number:

NUIC Corporation CCF
 Attn: Norene Navarro
 Administrator, Gas Supply
 550 Route 202-206
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

NO - Netting

Invoice
 199810-I-0217

Unocal Energy Trading Inc.

Title Transfer Contract: S-NUICORP-S-02

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	25412	Station 8	Nom	450,315	450,315	\$1.8819	\$847,425.81
<i>Various Deals See Attached</i>							
				Totals	450,315		\$847,425.81

(* = Average Price is rounded)

Recap:
 Commodity Total \$847,425.81
 Net Amount Due \$847,425.81

Payment Due By: 11/20/98 **\$847,375.82**

For Questions Please Contact:
 Marilyn White @ (281) 287-5395
 Fax: (281) 287-7327

L# 503A, 536A + 3608

APPROVED: *[Signature]*
 DATE: *11/12/98*
 REVIEWED: *[Signature]*
 DATE: *11-16-98*

FAXED

striped against log

Please Wire Transactions To: The Northern Trust Company, Chicago, IL, Account #: 247731, ABA# 071000152
Please Send Invoices To:
Please Remit Check To: Unocal Energy Trading Inc, Attn: Gas Department, P.O. Box 91946, Chicago, IL 60693
Please Send Correspondence To: P.O. Box 4551, Houston, TX 77210-4451, Phone: (281) 491-7600, Fax: (281) 287-5395
Copies Sent To:

B20



INVOICE

NC

GAS PIPELINES

ACCOUNTING MONTH: OCTOBER, 1998
INVOICE NO : 189810-0116
INVOICE DATE : NOVEMBER 01, 1998
DUE DATE : NOVEMBER 10, 1998

CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
C/O NUI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (719) 215-3315

NO. 290 P. 14/57

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	10/01-10/31	5.126 ✓ DT	\$.484	\$ 2,480.98
ESS-CAP EMINENCE STORAGE CAP	10/01-10/31	51,575 ✓ DT	.0481	2,480.76
GSS-DMD STORAGE DEMAND	10/01-10/31	2,743 ✓ DT	2.66	7,296.38
GSS-CAP STORAGE CAPACITY	10/01-10/31	138,827 ✓ DT	.0182	2,528.47
LGA-DMD LIQ DEMAND	10/01-10/31	3,323 ✓ DT	.889	2,954.15
LGA-CAP CAPACITY	10/01-10/31	18,154 ✓ DT	.1713	3,109.78
WSS DEMAND D-1	10/01-10/31	3,044 ✓ DT	.6673	2,031.26
WSS-CAP STORAGE CAPACITY	10/01-10/31	258,750 ✓ DT	.0079	2,044.13
TOTAL CURRENT MONTH CHARGES				\$ 24,925.91
TOTAL AMOUNT DUE				\$ 24,925.91 ✓

DEC. 16. 1998 4:22PM NJI

B22

INVOICE

GAS PIPELINES

ACCOUNTING MONTH: OCTOBER, 1998
 INVOICE NO : 199810-0083
 INVOICE DATE : NOVEMBER 01, 1998
 DUE DATE : NOVEMBER 10, 1998

CONTRACT NO: 000.0737
 DOCUMENT NO: 000.0737
 CUSTOMER NO: 007381
 CUSTOMER : NUJ CORPORATION
 ATTENTION: MORENE NAVARRO
 ELIZABETHTOWN GAS COMPANY DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ 07821-0760

**A
 NOV 1998
 Received
 Sanyo Electronics**

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND	10/01-10/31	5,828 ✓ DT	\$.484	\$ 2,820.75
ES-EMINENCE CUST CAPACITY	10/01-10/31	58,638 ✓ DT	.0481	2,820.49
ESS-DEM EMINENCE STORAGE DEM	10/01-10/31	8,869 ✓ DT	.484	4,147.40
ESS-CAP EMINENCE STORAGE CAP	10/01-10/31	86,218 ✓ DT	.0481	4,147.09
GSS-DMO STORAGE DEMAND	10/01-10/31	27,604 ✓ DT	2.68	73,426.64
GSS-CAP STORAGE CAPACITY	10/01-10/31	1,759,855 ✓ DT	.0182	32,031.18
LGA-DMO LTO DEMAND	10/01-10/31	23,950 ✓ DT	.889	21,291.55
LGA-CAP CAPACITY	10/01-10/31	99,087 ✓ DT	.1713	16,802.30
LSS-DMO DEMAND	10/01-10/31	6,000 ✓ DT	7.8485	62,786.00
LSS-CAP CAPACITY	10/01-10/31	600,000 ✓ DT	.0215	12,900.00
MONTHLY STORAGE CAPACITY - STO	11/01-11/30	84,432 ✓ DT	.1343	7,310.22
SZ-DEM DEMAND	11/01-11/30	7,267 ✓ DT	4.968	36,102.46
SS1-DEM DEMAND	10/01-10/31	6,973 ✓ DT	8.3488	62,399.98
SS1-CAP CAPACITY	10/01-10/31	541,305 ✓ DT	.0203	10,988.48
WSS DEMAND D-1	10/01-10/31	37,105 ✓ DT	.6673	24,760.17
WSS-CAP STORAGE CAPACITY	10/01-10/31	3,153,888 ✓ DT	.0078	24,915.72

TOTAL CURRENT MONTH CHARGES

TOTAL AMOUNT DUE

\$ 398,660.44

\$ 398,660.44

Jeff
 FYI: when November's invoice comes in next month, you should have a new LGA demand in addition to the 23,950 dt. noted on this invoice. The new contract amount is 15,000 dt. Jeff Sumner has details if you need them.
 No...

NO. 290 1P. 7/57

NUJ CORP. PAYROLL/TREASURY

4:20PM

DEC. 16, 1998

NOV 5 1998

HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (510) 677-5511 • FAX (510) 677-5515



To: Elizabethtown Gas Company
 550 Route 202-206
 Bedminster, New Jersey 07821-0760
 Attn: Norma Navarro
 Gas Supply & Planning

Invoice No.: 8H191
 Date: 01-Nov-98
 Period: November, 1998
 Terms: 15 Days Upon Receipt

11/17/98

To invoice for gas storage and deliverability charges for the month of November, 1998.

Gas Storage:

D1 Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

D2 Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: \$26,300.00

Storage Demand Capacity

<<< Payment Instructions >>>

Wire Transfer Instructions:

To: Wilmington Trust Company
 ABA #031100092
 For Account of: FRGC Owner Trust Collection Acct.
 Acct. #35398-1
 Attn: David A. Vanaskey

Payment By Mail:

To: Wilmington Trust Company
 as Trustee of FRGC Owner Trust
 C/O Wilmington Trust Company
 1100 North Market Street
 Rodney Square North
 Wilmington, Delaware 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Storage Allocation
 E-TG = \$19,634 ³²
 CGF = \$1300. ⁴²
 NC = \$1,239 ⁰¹
 Fiction = \$915 ⁶¹
 Val-War = \$650 ⁰³

APPROVED: *[Signature]*
 DATE: 11/17/98
 REVIEWED: *[Signature]*
 DATE: 11-4-98

PM10-29
B24