

REQUEST TO ESTABLISH DOCKET
(PLEASE TYPE)

Date 1/14/99

Docket No. 990050-E1

- 1. Division Name/Staff Name ELECTRIC AND GAS/DAVID WHEELER
- 2. OPR EAG/WHEELER
- 3. OCR _____
- 4. Suggested Docket Title REQUEST BY FLORIDA POWER CORPORATION TO CLOSE RATE SCHEDULE RTP-1 *Real Time Pricing*

5. Suggested Docket Mailing List (attach separate sheet if necessary)

- A. Provide NAMES ONLY for regulated companies or ACRONYMS ONLY regulated industries, as shown in Rule 25-22.104, F.A.C.
- B. Provide COMPLETE name and address for all others. (Match representatives to clients.)

1. Parties and their representatives (if any)

_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

2. Interested Persons and their representatives (if any)

_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

6. Check one: Documentation is attached.
 Documentation will be provided with recommendation.

I:\PSC\RAR\WP\ESTDKT.
PSC/RAR 10 (Revised 01/96)

DOCUMENT NUMBER-DATE
00561 JAN 14 99
FPSC-RECORDS/REPORTING



January 6, 1999

Ms. Connie S. Kummer
Chief, Bureau of Electric Regulation
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 34399-0850

Re: RTP-1 Tariff Termination

Dear Connie:

Under the limited availability established for Florida Power's real-time pricing demonstration tariff, Rate Schedule RTP-1, service must commence before December 31, 1998. Since this date has expired and there are no customers taking service under the RTP-1 Tariff, the Company hereby submits corresponding revised tariff sheets 6.290 through 6.294 to effectively remove the rate schedule from its Tariff Book.

Although no customers chose to participate in the RTP-1 demonstration program, the Company found the offering to be a good learning exercise. We appreciate the Commission Staff's support in its initial approval and subsequent modification.

Sincerely,

William C. Slusser, Jr.

William C. Slusser, Jr.

Enclosure

JAN 13 1999

RECEIVED
JAN 13 8 25 AM '99
REGISTRATION
MAIL ROOM

JAN 13 2 11 PM '99
REGISTRATION
MAIL ROOM



Rate Code	_____	Page 1 of 5
201 (Secondary)	_____ RATE SCHEDULE RTP-1	
202 (Primary)	_____ LIMITED AVAILABILITY EXPERIMENTAL RATE	
203 (Transmission)	_____ REAL TIME PRICING	

AVAILABILITY:

Availability is limited to ten (10) customers. This rate is experimental and available through the execution of a Real Time Pricing Service Agreement with FPC. Customer participation requires the mutual agreement of both the Company and the Customer.

Service under this experimental schedule must commence before December 31, 1998, unless extended by order of the Florida Public Service Commission.

APPLICABLE:

Applicable to customers who are otherwise eligible for service under rate schedules GS-1, GSD-1, GST-1, or GSDT-1, with a measured monthly demand of 1 MW or greater and who meet all requirements and provisions set forth in this rate.

CHARACTER OF SERVICE:

RESERVED FOR FUTURE USE

Continuous service, alternating current, 60 cycle, single phase or three phase, at the Company's standard voltage available.

LIMITATION OF SERVICE:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

RATE PER MONTH:

Customer charge:

- Secondary Metering Voltage: _____ \$ 19.20
- Primary Metering Voltage: _____ \$155.50
- Transmission Metering Voltage: _____ \$737.50

Demand Charges:

- Coincident Demand Charge: _____ \$1.25 per KW of Coincident Demand
- Non-coincident Demand Charge: _____ \$1.50 per KW of Maximum Demand



Rate Code

- 301—(Secondary)
- 302—(Primary)
- 303—(Transmission)

Energy Charges:

The following charges shall apply to kWh usage each hour and shall be summed for all hours of the billing period:

- Non-fuel Energy Charge: _____ 1.631 cents per kWh * f(L)
- plus Energy Conservation Cost Recovery Charge (ECCR): _____ GSDT-1 factor per BA-1
- plus Capacity Cost Recovery Charge (CCR): _____ GSDT-1 factor per BA-1
- plus Fuel Cost Recovery Factor Charge: _____ GSDT-1 factor per BA-1

where;

RESERVED FOR FUTURE USE

L = _____ Florida Power Corporation's hourly system load requirements.

$f(L)$ = _____ A factor computed for each hour pursuant to a formula based on the value L projected for that hour. The formula shall be revised annually and submitted to the FPSC. The Company shall satisfy the FPSC staff that the application of this factor to the hourly load characteristics of firm general service customers over 1,000 KW results in the average load-weighted value of this factor to be equal to one.

Therefore,

- When L is 73,000 MW, then $f(L) = 0.10$;
 _____ Energy Charge = (1.631¢ per kWh * .10) + ECCR + CCR + Fuel Cost Recovery
- When L is > 3,000 MW and 74,500 MW, then $f(L) = 0.45$;
 _____ Energy Charge = (1.631¢ per kWh * .45) + ECCR + CCR + Fuel Cost Recovery
- When L is > 4,500 MW and 76,000 MW, then $f(L) = 1.70$;
 _____ Energy Charge = (1.631¢ per kWh * 1.70) + ECCR + CCR + Fuel Cost Recovery
- When L is > 6,000 MW and 77,000 MW, then $f(L) = 2.80$;
 _____ Energy Charge = (1.631¢ per kWh * 2.80) + ECCR + CCR + Fuel Cost Recovery



~~Rate Codes~~

- ~~301 (Secondary)~~
- ~~302 (Primary)~~
- ~~302 (Transmission)~~

Energy Charges (cont.):

• When L is $> 7,000$ MW and $< 7,500$ MW, then $f(L) = 4.60$;

~~Energy Charge = (1.631¢ per kWh * 4.60) + ECCR + CCR + Fuel Cost Recovery~~

• When L is $> 7,500$ MW, then $f(L) = 10.00$;

~~Energy Charge = (1.631¢ per kWh * 10.00) + ECCR + CCR + Fuel Cost Recovery~~

RESERVED FOR FUTURE USE

~~Notification Of Hourly Prices: The Company will notify the Customer by 4:00 p.m. prevailing clock time of each work day the sum of the energy charges that are applicable on an hourly basis, for the next twenty-four (24) hours beginning at 12:00 a.m. (midnight). Except during unusual times of high risk, the Company will make available prices for Saturday through Monday on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional tariffs.~~

~~The Company is not responsible for a customer's failure to receive and act upon the hourly RTP-1 prices. If a customer does not receive these prices, it is the customer's responsibility to inform the Company so the prices may be supplied.~~

DETERMINATION OF DEMAND:

~~Coincident demand shall be defined as the customer's hourly demand at the time of the system's monthly maximum demand. Non-coincident demand shall be defined as the customer's maximum hourly demand during the billing period.~~

DELIVERY VOLTAGE CREDIT:

~~When a customer takes a service under this rate at a delivered voltage above standard distribution secondary voltage, the maximum demand shall be subject to the following credits:~~

- ~~For Distribution Primary Delivery Voltage: \$0.30 per kW of non-coincident demand~~
- ~~For Transmission Delivery Voltage: \$0.69 per kW of non-coincident demand~~



~~Rate Code~~
 301—(Secondary)
 302—(Primary)
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METER VOLTAGE ADJUSTMENT:

~~Metering voltage will be at the option of the Company. When the company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the monthly energy charge, demand charges and delivery voltage credit hereunder:~~

— Metering Voltage	— Reduction Factor
— Distribution Primary	— 1.0%
— Transmission	— 2.0%

POWER FACTOR:

RESERVED FOR FUTURE USE

~~Bills computed under the above rate per month charges will be increased 22 cents for each KVAR by which the reactive demand exceeds numerically .62 times the maximum kW demand, and will be decreased 22 cents for each KVAR by which the reactive demand is less than, numerically, .62 times the maximum kW demand.~~

ADDITIONAL CHARGES:

— Gross Receipts Tax Factor:	— See Sheet No. 6.105
— Right of Way Utilization Fee:	— See Sheet No. 6.106
— Municipal Tax:	— See Sheet No. 6.106
— Sales Tax:	— See Sheet No. 6.106

MINIMUM BILL:

~~The minimum monthly bill shall be the Customer Charge.~~

~~Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.~~

TERMS OF PAYMENT:

~~Bills rendered hereunder are payable within the time limit specified on the bill at Company designated locations.~~



~~Rate Code~~

Page 5 of 5

~~301 (Secondary)~~

~~302 (Primary)~~

~~303 (Transmission)~~

TERMS OF CONTRACT:

~~Service under this experimental rate schedule shall be for a minimum period of one (1) year. Service under this rate schedule may be terminated, upon 60 days written notice by either the Company or the Customer. All termination notices will become effective on the annual anniversary date of the contract. After terminating service under this rate, the Customer may not return to this rate during the experimental period.~~

RESERVED FOR FUTURE USE

SPECIAL PROVISIONS:

- ~~1. Customers will be required to execute a Service Agreement which will include standard terms and conditions including the confidentiality of prices.~~
- ~~2. The Company may, under this experimental rate, provide additional tariff features which the customer may elect.~~
- ~~3. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.~~
- ~~4. The Company shall not be required to accept customers on this experimental rate if the customer's participation in the experiment would: a) not be economically justified for the Company, or b) create undue redundancy within the experiment. Customers will be evaluated on a first-come, first-served basis. Customer participation is at the mutual agreement of the customer and the Company.~~
- ~~5. Service under this rate schedule shall commence with the first full billing period following the installation date of metering and all other required equipment. Billing shall be based on a calendar month.~~

ISSUED BY: W. C. Slusser, Jr., Director, Pricing Department

EFFECTIVE: Nov. 7, 1997 **January 1, 1998**