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January 15, 1999

HAND DELIVERED

RECEIVED-FPSC

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RECORDS AND
REPORTING

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

010001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 990001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

NR 5-19-01
DECLASSIFIED

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of November 1998 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp

Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

00609 JAN 15 99

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

DOCUMENT NUMBER - DATE
00609 JAN 15 99
FPSC-RECORDS/REPORTING

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	11-04-98	F02	*	*	177.47	\$18.8711
2.	Gannon	Coastal	Tampa	MTC	Gannon	11-05-98	F02	*	*	2,145.30	\$18.5305
3.	Gannon	Coastal	Tampa	MTC	Gannon	11-06-98	F02	*	*	234.22	\$18.2158
4.	Gannon	Coastal	Tampa	MTC	Gannon	11-12-98	F02	*	*	176.85	\$17.9007
5.	Gannon	Coastal	Tampa	MTC	Gannon	11-13-98	F02	*	*	176.71	\$17.6908
6.	Gannon	Coastal	Tampa	MTC	Gannon	11-18-98	F02	*	*	165.82	\$16.2960
7.	Gannon	Coastal	Tampa	MTC	Gannon	11-20-98	F02	*	*	716.81	\$16.2209
8.	Gannon	Coastal	Tampa	MTC	Gannon	11-20-98	F02	*	*	729.87	\$16.4310
9.	Gannon	Coastal	Tampa	MTC	Gannon	11-21-98	F02	*	*	191.78	\$16.4298
10.	Hookers Point	Central	Tampa	MTC	Hookers Point	11-19-98	F06	*	*	80,131.63	\$11.9200
11.	Big Bend	Central	Tampa	MTC	Big Bend	11-03-98	F02	*	*	4,050.36	\$20.5384
12.	Big Bend	Coastal	Tampa	MTC	Big Bend	11-13-98	F02	0.33	138,811	710.69	\$17.7755
13.	Big Bend	Coastal	Tampa	MTC	Big Bend	11-16-98	F02	*	*	1,456.77	\$17.2484
14.	Big Bend	Coastal	Tampa	MTC	Big Bend	11-17-98	F02	*	*	719.41	\$16.5422
15.	Big Bend	Coastal	Tampa	MTC	Big Bend	11-18-98	F02	*	*	718.76	\$16.4373
16.	Big Bend	Central	Tampa	MTC	Big Bend	11-19-98	F02	*	*	716.56	\$16.3326
17.	Polk	Coastal	Tampa	MTC	Polk	11-01-98	F02	*	*	181.73	\$20.0726
18.	Polk	Coastal	Tampa	MTC	Polk	11-02-98	F02	*	*	714.91	\$19.8623
19.	Polk	Coastal	Tampa	MTC	Polk	11-03-98	F02	*	*	535.83	\$19.9672
20.	Polk	Coastal	Tampa	MTC	Polk	11-06-98	F02	*	*	184.29	\$19.2320
21.	Polk	Central	Tampa	MTC	Polk	11-07-98	F02	*	*	177.36	\$19.2327
22.	Polk	Coastal	Tampa	MTC	Polk	11-09-98	F02	*	*	1,067.15	\$18.8123
23.	Polk	Coastal	Tampa	MTC	Polk	11-10-98	F02	*	*	1,824.66	\$18.8124
24.	Polk	Coastal	Tampa	MTC	Polk	11-11-98	F02	*	*	905.37	\$18.8124
25.	Polk	Coastal	Tampa	MTC	Polk	11-12-98	F02	*	*	2,335.39	\$18.8125

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	Coastal	Tampa	MTC	Polk	11-13-98	F02	*	*	1,080.39	\$18.3927
27.	Polk	Coastal	Tampa	MTC	Polk	11-15-98	F02	*	*	350.29	\$18.3921
28.	Polk	Coastal	Tampa	MTC	Polk	11-16-98	F02	*	*	727.45	\$17.8675
29.	Polk	Coastal	Tampa	MTC	Polk	11-17-98	F02	*	*	1,090.54	\$17.1325
30.	Polk	Coastal	Tampa	MTC	Polk	11-18-98	F02	*	*	704.38	\$17.0274
31.	Polk	Coastal	Tampa	MTC	Polk	11-19-98	F02	*	*	1,230.26	\$16.9224
32.	Polk	Coastal	Tampa	MTC	Polk	11-20-98	F02	*	*	538.69	\$17.1324
33.	Polk	Coastal	Tampa	MTC	Polk	11-21-98	F02	*	*	1,259.54	\$17.1325
34.	Polk	Coastal	Tampa	MTC	Polk	11-22-98	F02	*	*	879.60	\$17.1323
35.	Polk	Coastal	Tampa	MTC	Polk	11-23-98	F02	*	*	1,607.13	\$16.9225
36.	Polk	Coastal	Tampa	MTC	Polk	11-24-98	F02	*	*	2,147.06	\$17.0275
37.	Polk	Coastal	Tampa	MTC	Polk	11-25-98	F02	*	*	356.50	\$16.9224
38.	Polk	Coastal	Tampa	MTC	Polk	11-27-98	F02	*	*	184.85	\$16.9230
39.	Polk	Coastal	Tampa	MTC	Polk	11-28-98	F02	*	*	1,261.45	\$16.9224
40.	Polk	Coastal	Tampa	MTC	Polk	11-29-98	F02	*	*	1,780.10	\$16.9224
41.	Polk	Coastal	Tampa	MTC	Polk	11-30-98	F02	*	*	1,426.95	\$15.9772
42.	Phillip	Coastal	Tampa	MTC	Phillip	11-10-98	F02	0.25	139,396	176.81	\$18.7825
43.	Phillip	Coastal	Tampa	MTC	Phillip	11-20-98	F02			175.51	\$17.3128
44.	Phillip	Coastal	Tampa	MTC	Phillip	11-16-98	F06	2.45	149,747	450.11	\$15.3848
45.	Phillip	Coastal	Tampa	MTC	Phillip	11-17-98	F06	2.45	149,747	450.29	\$15.3851
46.	Phillip	Coastal	Tampa	MTC	Phillip	11-18-98	F06	2.45	149,747	300.09	\$15.3855
47.	Phillip	Coastal	Tampa	MTC	Phillip	11-19-98	F06	2.45	149,747	300.04	\$15.3854
48.	Phillip	Coastal	Tampa	MTC	Phillip	11-20-98	F06	2.45	149,747	600.16	\$15.3854
49.	Phillip	Coastal	Tampa	MTC	Phillip	11-23-98	F06	2.45	149,747	619.24	\$15.5636
50.	Phillip	Coastal	Tampa	MTC	Phillip	11-24-98	F06	2.45	149,747	464.38	\$15.5636

* No analysis taken.
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Coastal	Tampa	MTC	Phillips	11-25-98	F06	2.45	149,747	309.57	\$15.5641
52.	Phillips	Coastal	Tampa	MTC	Phillips	11-30-98	F06	2.45	149,747	464.34	\$15.6534
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** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Gannon	Coastal	Gannon	11-04-98	F02	177.47	\$18.8711	3,349.06	\$0.0000	\$3,349.06	\$18.8711	\$0.0000	\$18.8711	\$0.0000	\$0.0000	\$0.0000	\$18.8711
2.	Gannon	Coastal	Gannon	11-05-98	F02	2,145.30	\$18.5305	39,753.49	\$0.0000	\$39,753.49	\$18.5305	\$0.0000	\$18.5305	\$0.0000	\$0.0000	\$0.0000	\$18.5305
3.	Gannon	Coastal	Gannon	11-06-98	F02	234.22	\$18.2158	4,266.51	\$0.0000	\$4,266.51	\$18.2158	\$0.0000	\$18.2158	\$0.0000	\$0.0000	\$0.0000	\$18.2158
4.	Gannon	Coastal	Gannon	11-12-98	F02	176.85	\$17.9007	3,165.73	\$0.0000	\$3,165.73	\$17.9007	\$0.0000	\$17.9007	\$0.0000	\$0.0000	\$0.0000	\$17.9007
5.	Gannon	Coastal	Gannon	11-13-98	F02	176.71	\$17.6908	3,126.15	\$0.0000	\$3,126.15	\$17.6908	\$0.0000	\$17.6908	\$0.0000	\$0.0000	\$0.0000	\$17.6908
6.	Gannon	Coastal	Gannon	11-18-98	F02	165.82	\$16.2960	2,702.21	\$0.0000	\$2,702.21	\$16.2960	\$0.0000	\$16.2960	\$0.0000	\$0.0000	\$0.0000	\$16.2960
7.	Gannon	Coastal	Gannon	11-20-98	F02	716.81	\$16.2209	11,627.30	\$0.0000	\$11,627.30	\$16.2209	\$0.0000	\$16.2209	\$0.0000	\$0.0000	\$0.0000	\$16.2209
8.	Gannon	Coastal	Gannon	11-20-98	F02	729.87	\$16.4310	11,992.48	\$0.0000	\$11,992.48	\$16.4310	\$0.0000	\$16.4310	\$0.0000	\$0.0000	\$0.0000	\$16.4310
9.	Gannon	Coastal	Gannon	11-21-98	F02	191.78	\$16.4298	3,150.90	\$0.0000	\$3,150.90	\$16.4298	\$0.0000	\$16.4298	\$0.0000	\$0.0000	\$0.0000	\$16.4298
10.	Hookers Point	Central	Hookers Point	11-19-98	F06	80,131.63	\$11.9200	955,169.03	\$0.0000	\$955,169.03	\$11.9200	\$0.0000	\$11.9200	\$0.0000	\$0.0000	\$0.0000	\$11.9200
11.	Big Bend	Central	Big Bend	11-03-98	F02	4,050.36	\$20.5384	83,187.99	\$0.0000	\$83,187.99	\$20.5384	\$0.0000	\$20.5384	\$0.0000	\$0.0000	\$0.0000	\$20.5384
12.	Big Bend	Coastal	Big Bend	11-13-98	F02	710.69	\$17.7755	12,632.87	\$0.0000	\$12,632.87	\$17.7755	\$0.0000	\$17.7755	\$0.0000	\$0.0000	\$0.0000	\$17.7755
13.	Big Bend	Coastal	Big Bend	11-16-98	F02	1,456.77	\$17.2484	25,126.90	\$0.0000	\$25,126.90	\$17.2484	\$0.0000	\$17.2484	\$0.0000	\$0.0000	\$0.0000	\$17.2484
14.	Big Bend	Coastal	Big Bend	11-17-98	F02	719.41	\$16.5422	11,900.59	\$0.0000	\$11,900.59	\$16.5422	\$0.0000	\$16.5422	\$0.0000	\$0.0000	\$0.0000	\$16.5422
15.	Big Bend	Coastal	Big Bend	11-18-98	F02	718.76	\$16.4373	11,814.50	\$0.0000	\$11,814.50	\$16.4373	\$0.0000	\$16.4373	\$0.0000	\$0.0000	\$0.0000	\$16.4373
16.	Big Bend	Central	Big Bend	11-19-98	F02	716.56	\$16.3326	11,703.26	\$0.0000	\$11,703.26	\$16.3326	\$0.0000	\$16.3326	\$0.0000	\$0.0000	\$0.0000	\$16.3326
17.	Polk	Coastal	Polk	11-01-98	F02	181.73	\$20.0726	3,647.80	\$0.0000	\$3,647.80	\$20.0726	\$0.0000	\$20.0726	\$0.0000	\$0.0000	\$0.0000	\$20.0726
18.	Polk	Coastal	Polk	11-02-98	F02	714.91	\$19.8623	14,199.78	\$0.0000	\$14,199.78	\$19.8623	\$0.0000	\$19.8623	\$0.0000	\$0.0000	\$0.0000	\$19.8623
19.	Polk	Coastal	Polk	11-03-98	F02	535.83	\$19.9672	10,699.04	\$0.0000	\$10,699.04	\$19.9672	\$0.0000	\$19.9672	\$0.0000	\$0.0000	\$0.0000	\$19.9672
20.	Polk	Coastal	Polk	11-06-98	F02	184.29	\$19.2320	3,544.27	\$0.0000	\$3,544.27	\$19.2320	\$0.0000	\$19.2320	\$0.0000	\$0.0000	\$0.0000	\$19.2320
21.	Polk	Central	Polk	11-07-98	F02	177.36	\$19.2327	3,411.11	\$0.0000	\$3,411.11	\$19.2327	\$0.0000	\$19.2327	\$0.0000	\$0.0000	\$0.0000	\$19.2327
22.	Polk	Coastal	Polk	11-09-98	F02	1,067.15	\$18.8123	20,075.58	\$0.0000	\$20,075.58	\$18.8123	\$0.0000	\$18.8123	\$0.0000	\$0.0000	\$0.0000	\$18.8123
23.	Polk	Coastal	Polk	11-10-98	F02	1,824.66	\$18.8124	34,326.15	\$0.0000	\$34,326.15	\$18.8124	\$0.0000	\$18.8124	\$0.0000	\$0.0000	\$0.0000	\$18.8124
24.	Polk	Coastal	Polk	11-11-98	F02	905.37	\$18.8124	17,032.22	\$0.0000	\$17,032.22	\$18.8124	\$0.0000	\$18.8124	\$0.0000	\$0.0000	\$0.0000	\$18.8124
25.	Polk	Coastal	Polk	11-12-98	F02	2,335.39	\$18.8125	43,934.50	\$0.0000	\$43,934.50	\$18.8125	\$0.0000	\$18.8125	\$0.0000	\$0.0000	\$0.0000	\$18.8125

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:


 Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	Coastal	Polk	11-13-98	F02	1,080.39	\$18.3927	19,871.24	\$0.0000	\$19,871.24	\$18.3927	\$0.0000	\$18.3927	\$0.0000	\$0.0000	\$0.0000	\$18.3927
27.	Polk	Coastal	Polk	11-15-98	F02	350.29	\$18.3921	6,442.58	\$0.0000	\$6,442.58	\$18.3921	\$0.0000	\$18.3921	\$0.0000	\$0.0000	\$0.0000	\$18.3921
28.	Polk	Coastal	Polk	11-16-98	F02	727.45	\$17.8675	12,997.68	\$0.0000	\$12,997.68	\$17.8675	\$0.0000	\$17.8675	\$0.0000	\$0.0000	\$0.0000	\$17.8675
29.	Polk	Coastal	Polk	11-17-98	F02	1,090.54	\$17.1325	18,683.68	\$0.0000	\$18,683.68	\$17.1325	\$0.0000	\$17.1325	\$0.0000	\$0.0000	\$0.0000	\$17.1325
30.	Polk	Coastal	Polk	11-18-98	F02	704.38	\$17.0274	11,993.79	\$0.0000	\$11,993.79	\$17.0274	\$0.0000	\$17.0274	\$0.0000	\$0.0000	\$0.0000	\$17.0274
31.	Polk	Coastal	Polk	11-19-98	F02	1,230.26	\$16.9224	20,818.97	\$0.0000	\$20,818.97	\$16.9224	\$0.0000	\$16.9224	\$0.0000	\$0.0000	\$0.0000	\$16.9224
32.	Polk	Coastal	Polk	11-20-98	F02	538.69	\$17.1324	9,229.05	\$0.0000	\$9,229.05	\$17.1324	\$0.0000	\$17.1324	\$0.0000	\$0.0000	\$0.0000	\$17.1324
33.	Polk	Coastal	Polk	11-21-98	F02	1,259.54	\$17.1325	21,579.09	\$0.0000	\$21,579.09	\$17.1325	\$0.0000	\$17.1325	\$0.0000	\$0.0000	\$0.0000	\$17.1325
34.	Polk	Coastal	Polk	11-22-98	F02	879.60	\$17.1323	15,069.57	\$0.0000	\$15,069.57	\$17.1323	\$0.0000	\$17.1323	\$0.0000	\$0.0000	\$0.0000	\$17.1323
35.	Polk	Coastal	Polk	11-23-98	F02	1,607.13	\$16.9225	27,196.64	\$0.0000	\$27,196.64	\$16.9225	\$0.0000	\$16.9225	\$0.0000	\$0.0000	\$0.0000	\$16.9225
36.	Polk	Coastal	Polk	11-24-98	F02	2,147.06	\$17.0275	36,559.01	\$0.0000	\$36,559.01	\$17.0275	\$0.0000	\$17.0275	\$0.0000	\$0.0000	\$0.0000	\$17.0275
37.	Polk	Coastal	Polk	11-25-98	F02	356.50	\$16.9224	6,032.84	\$0.0000	\$6,032.84	\$16.9224	\$0.0000	\$16.9224	\$0.0000	\$0.0000	\$0.0000	\$16.9224
38.	Polk	Coastal	Polk	11-27-98	F02	184.85	\$16.9230	3,128.22	\$0.0000	\$3,128.22	\$16.9230	\$0.0000	\$16.9230	\$0.0000	\$0.0000	\$0.0000	\$16.9230
39.	Polk	Coastal	Polk	11-28-98	F02	1,261.45	\$16.9224	21,346.77	\$0.0000	\$21,346.77	\$16.9224	\$0.0000	\$16.9224	\$0.0000	\$0.0000	\$0.0000	\$16.9224
40.	Polk	Coastal	Polk	11-29-98	F02	1,780.10	\$16.9224	30,123.51	\$0.0000	\$30,123.51	\$16.9224	\$0.0000	\$16.9224	\$0.0000	\$0.0000	\$0.0000	\$16.9224
41.	Polk	Coastal	Polk	11-30-98	F02	1,426.95	\$15.9772	22,798.60	\$0.0000	\$22,798.60	\$15.9772	\$0.0000	\$15.9772	\$0.0000	\$0.0000	\$0.0000	\$15.9772
42.	Phillip	Coastal	Phillip	11-10-98	F02	176.81	\$18.7825	3,320.94	\$0.0000	\$3,320.94	\$18.7825	\$0.0000	\$18.7825	\$0.0000	\$0.0000	\$0.0000	\$18.7825
43.	Phillip	Coastal	Phillip	11-20-98	F02	175.51	\$17.3128	3,038.57	\$0.0000	\$3,038.57	\$17.3128	\$0.0000	\$17.3128	\$0.0000	\$0.0000	\$0.0000	\$17.3128
44.	Phillip	Coastal	Phillip	11-16-98	F06	450.11	\$15.3848	6,924.83	\$0.0000	\$6,924.83	\$15.3848	\$0.0000	\$15.3848	\$0.0000	\$0.0000	\$0.0000	\$15.3848
45.	Phillip	Coastal	Phillip	11-17-98	F06	450.29	\$15.3851	6,927.76	\$0.0000	\$6,927.76	\$15.3851	\$0.0000	\$15.3851	\$0.0000	\$0.0000	\$0.0000	\$15.3851
46.	Phillip	Coastal	Phillip	11-18-98	F06	300.09	\$15.3855	4,617.02	\$0.0000	\$4,617.02	\$15.3855	\$0.0000	\$15.3855	\$0.0000	\$0.0000	\$0.0000	\$15.3855
47.	Phillip	Coastal	Phillip	11-19-98	F06	300.04	\$15.3854	4,616.24	\$0.0000	\$4,616.24	\$15.3854	\$0.0000	\$15.3854	\$0.0000	\$0.0000	\$0.0000	\$15.3854
48.	Phillip	Coastal	Phillip	11-20-98	F06	600.16	\$15.3854	9,233.71	\$0.0000	\$9,233.71	\$15.3854	\$0.0000	\$15.3854	\$0.0000	\$0.0000	\$0.0000	\$15.3854
49.	Phillip	Coastal	Phillip	11-23-98	F06	619.24	\$15.5636	9,637.62	\$0.0000	\$9,637.62	\$15.5636	\$0.0000	\$15.5636	\$0.0000	\$0.0000	\$0.0000	\$15.5636
50.	Phillip	Coastal	Phillip	11-24-98	F06	464.38	\$15.5636	7,227.43	\$0.0000	\$7,227.43	\$15.5636	\$0.0000	\$15.5636	\$0.0000	\$0.0000	\$0.0000	\$15.5636

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	158,045.30	\$41.814	\$0.000	\$41.814	3.00	11,018	9.18	12.97
2.	Peabody Development	10,IL,165	LTC	RB	14,557.10	\$30.600	\$7.032	\$37.632	1.72	12,361	6.97	9.29
3.	Peabody Development	9,KY,225	LTC	RB	17,159.40	\$21.470	\$7.732	\$29.202	2.45	11,099	8.44	14.11
4.	Peabody Development	9,KY,101	LTC	RB	25,912.00	\$21.470	\$7.062	\$28.532	2.83	11,446	9.16	11.83
5.	PT Adaro	55,Indonesia,999	LTC	OB	73,427.00	\$31.350	\$0.000	\$31.350	0.08	9,324	0.94	25.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION


1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	158,045.30	N/A	\$0.00	\$41.814	\$0.000	\$41.814	\$0.000	\$41.814
2.	Peabody Development	10,IL,165	LTC	14,557.10	N/A	\$0.00	\$30.600	\$0.000	\$30.600	\$0.000	\$30.600
3.	Peabody Development	9,KY,225	LTC	17,159.40	N/A	\$0.00	\$21.470	\$0.000	\$21.470	\$0.000	\$21.470
4.	Peabody Development	9,KY,101	LTC	25,912.00	N/A	\$0.00	\$21.470	\$0.000	\$21.470	\$0.000	\$21.470
5.	PT Adaro	55,Indonesia,999	LTC	73,427.00	N/A	\$0.00	\$31.350	\$0.000	\$31.350	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)		
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)	
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	158,045.30	\$41.814	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$41.814	
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	14,557.10	\$30.600	\$0.000	\$0.000	\$0.000	\$0.000	\$7.032	\$0.000	\$0.000	\$0.000	\$0.000	\$7.032	\$37.632
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	17,159.40	\$21.470	\$0.000	\$0.000	\$0.000	\$0.000	\$7.732	\$0.000	\$0.000	\$0.000	\$0.000	\$7.732	\$29.202
4.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	25,912.00	\$21.470	\$0.000	\$0.000	\$0.000	\$0.000	\$7.062	\$0.000	\$0.000	\$0.000	\$0.000	\$7.062	\$28.532
5.	PT Adaro	55,Indonesia,999	Tanjung District, South Dalimantan, Indonesia	OB	73,427.00	\$31.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	48,314.00	\$26.190	\$6.992	\$33.182	2.74	12,658	9.35	6.67
2.	Jader Fuel Co	10,IL,165	LTC	RB	51,967.80	\$25.100	\$6.992	\$32.092	3.16	12,818	10.10	5.10
3.	Kennecott	19,WY,5	S	R&B	57,567.00	\$3.650	\$19.222	\$22.872	0.41	8,685	5.03	28.60
4.	Sugar Camp	10,IL,059	S	RB	63,137.00	\$23.720	\$6.992	\$30.712	2.92	12,527	10.19	6.35
5.	American Coal	10,IL,165	LTC	RB	82,129.00	\$26.850	\$6.822	\$33.672	1.31	12,019	7.40	11.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

** SPECIFIED CONFIDENTIAL **

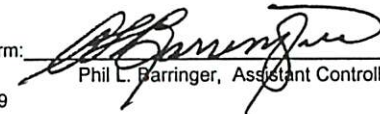
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	48,314.00	N/A	\$0.000	\$26.190	\$0.000	\$26.190	\$0.000	\$26.190
2.	Jader Fuel Co	10,IL,165	LTC	51,967.80	N/A	\$0.000	\$25.100	\$0.000	\$25.100	\$0.000	\$25.100
3.	Kennecott	19,WY,5	S	57,567.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650
4.	Sugar Camp	10,IL,059	S	63,137.00	N/A	\$0.000	\$23.720	\$0.000	\$23.720	\$0.000	\$23.720
5.	American Coal	10,IL,165	LTC	82,129.00	N/A	\$0.000	\$26.850	\$0.000	\$26.850	\$0.000	\$26.850

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	48,314.00	\$26.190	\$0.000	\$0.000	\$0.000	\$6.992	\$0.000	\$0.000	\$0.000	\$0.000	\$6.992	\$33.182
2.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	51,967.80	\$25.100	\$0.000	\$0.000	\$0.000	\$6.992	\$0.000	\$0.000	\$0.000	\$0.000	\$6.992	\$32.092
3.	Kennecott	19,WY,5	Campbell Cnty, WY	R&B	57,567.00	\$3.650	\$0.000	\$12.400	\$0.000	\$6.822	\$0.000	\$0.000	\$0.000	\$0.000	\$19.222	\$22.872
4.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	63,137.00	\$23.720	\$0.000	\$0.000	\$0.000	\$6.992	\$0.000	\$0.000	\$0.000	\$0.000	\$6.992	\$30.712
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	82,129.00	\$26.850	\$0.000	\$0.000	\$0.000	\$6.822	\$0.000	\$0.000	\$0.000	\$0.000	\$6.822	\$33.672

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


**** SPECIFIED CONFIDENTIAL ****

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

FPSC Form 423-2

- 1. Reporting Month: November Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	9,KY,225	S	RB	81,975.90	\$23.850	\$7.062	\$30.912	2.85	11,923	6.13	11.57

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

FPSC Form 423-2(a)

- | | |
|--|--|
| 1. Reporting Month: November Year: 1998 | 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609 |
| 2. Reporting Company: Tampa Electric Company | 5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller |
| 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1) | 6. Date Completed: January 15, 1999 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	9,KY,225	S	81,975.90	N/A	\$0.000	\$23.850	\$0.000	\$23.850	\$0.000	\$23.850

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

**** SPECIFIED CONFIDENTIAL ****

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

FPSC Form 423-2(b)

- 1. Reporting Month: November Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	81,975.90	\$23.850	\$0.000	\$0.000	\$0.000	\$7.062	\$0.000	\$0.000	\$0.000	\$0.000	\$7.062	\$30.912

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	399,972.00	\$33.364	\$9.331	\$42.695	1.84	11,105	6.34	15.07
2.	TCP Petcoke Corp.	N/A	S	OB	14,992.00	\$7.000	\$6.159	\$13.159	5.33	13,626	0.36	10.80

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	399,972.00	N/A	\$0.000	\$33.364	\$0.000	\$33.364	\$0.000	\$33.364
2.	TCP Petcoke Corp.	N/A	S	14,992.00	N/A	\$0.000	\$7.000	\$0.000	\$7.000	\$0.000	\$7.000

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	399,972.00	\$33.364	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.331	\$42.695
2.	TCP Petcoke Corp.	N/A	Davant, La.	OB	14,992.00	\$7.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.159	\$13.159

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

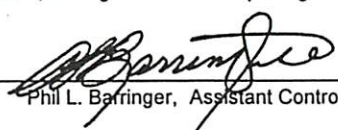
1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____



Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	125,210.00	\$30.656	\$9.328	\$39.984	1.00	10,915	6.76	16.79
2.	Gatliff Coal	8,KY,195	LTC	UR	33,864.00	\$43.710	\$18.821	\$62.531	1.14	12,790	8.20	6.36
3.	American Coal	10,IL,165	LTC	UR	9,069.00	\$22.750	\$20.100	\$42.850	1.09	12,069	7.03	11.21

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	125,210.00	N/A	\$0.000	\$30.656	\$0.000	\$30.656	\$0.000	\$30.656
2.	Gatliff Coal	8,KY,195	LTC	33,864.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710
3.	American Coal	10,IL,165	LTC	9,069.00	N/A	\$0.000	\$22.750	\$0.000	\$22.750	\$0.000	\$22.750

** SPECIFIED CONFIDENTIAL **


FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)		
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)	
1.	Transfer Facility	N/A	Davant, La.	OB	125,210.00	\$30.656	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.328	\$39.984
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	33,864.00	\$43.710	\$0.000	\$18.821	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.821	\$62.531
3.	American Coal	10,IL,165	Saline Cnty, IL	UR	9,069.00	\$22.750	\$0.000	\$20.100	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$20.100	\$42.850

FPSC Form 423-2

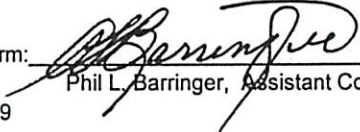
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	42,488.00	\$31.486	\$12.359	\$43.845	2.81	12,033	6.01	10.82

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	42,488.00	N/A	\$0.000	\$31.486	\$0.000	\$31.486	\$0.000	\$31.486

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	42,488.00	\$31.486	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.359	\$43.845

