### AUSLEY & MCMULLEN

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(850) 224-9115 FAX (850) 222-7560

January 15, 1999

RECEIVED-FPSC

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RECORLS AND REPORTING

### HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

I3-100010

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor

FPSC Docket No. 990001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of November 1998 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp Enclosures

cc:

All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 1998
- 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

. Barringer Assistant Controller

- 4. Signature of Official Submitting Report:\_
- 6. Date Completed: January 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1.	Gannon	Coastal	Tampa	MTC	Gannon	11-04-98	F02	*	•	177.47	\$18.8711
2.	Gannon	Coastal	Tampa	MTC	Gannon	11-05-98	F02	*	•	2,145.30	\$18.5305
3.	Gannon	Coastal	Tampa	MTC	Gannon	11-06-98	F02	*	•	234.22	\$18.2158
4.	Gannon	Coastal	Tampa	MTC	Gannon	11-12-98	F02	•	•	176.85	\$17.9007
<b>5</b> .	Gannon	Coastal	Tampa	MTC	Gannon	11-13-98	F02	*	•	176.71	\$17.6908
6.	Gannon	Coastal	Tampa	MTC	Gannon	11-18-98	F02	*	•	165.82	\$16.2960
7.	Gannon	Coastal	Tampa	MTC	Gannon	11-20-98	F02	•	*	716.81	\$16.2209
8.	Gannon	Coastal	Tampa	MTC	Gannon	11-20-98	F02	*	•	729.87	\$16.4310
9.	Gannon	Coastal	Tampa	MTC	Gannon	11-21-98	F02	•	•	191.78	\$16.4298
10.	<b>Hookers Point</b>	Central	Tampa	MTC	<b>Hookers Point</b>	11-19-98	F06	*	•	80,131.63	\$11.9200
11.	Big Bend	Central	Tampa	MTC	Big Bend	11-03-98	F02	*	*	4,050.36	\$20.5384
12.	Big Bend	Coastal	Tampa	MTC	Big Bend	11-13-98	F02	0.33	138,811	710.69	\$17.7755
13.	Big Bend	Coastal	Tampa	MTC	Big Bend	11-16-98	F02	*	•	1,456.77	\$17.2484
14.	Big Bend	Coastal	Tampa	MTC	Big Bend	11-17-98	F02	*	*	719.41	\$16.5422
15.	Big Bend	Coastal	Tampa	MTC	Big Bend	11-18-98	F02	*	*	718.76	\$16.4373
16.	Big Bend	Central	Tampa	MTC	Big Bend	11-19-98	F02	*	•	716.56	\$16.3326
17.	Polk	Coastal	Tampa	MTC	Polk	11-01-98	F02	*	•	181.73	\$20.0726
18.	Polk	Coastal	Tampa	MTC	Polk	11-02-98	F02	•	•	714.91	\$19.8623
19.	Polk	Coastal	Tampa	MTC	Polk .	11-03-98	F02	*	•	535.83	\$19.9672
20.	Polk	Coastal	Tampa	MTC	Polk	11-06-98	F02	•	•	184.29	\$19.2320
21.	Polk	Central	Tampa	MTC	Polk	11-07-98	F02	•	*	177.36	\$19.2327
22.	Polk	Coastal	Tampa	MTC	Polk	11-09-98	F02	*	*	1,067,15	\$18.8123
23.	Polk	Coastal	Tampa	MTC	Polk	11-10-98	F02	• "	•	1,824.66	\$18.8124
24.	Polk	Coastal	Tampa	MTC	Polk	11-11-98	F02	•	•	905.37	\$18.8124
25.	Polk	Coastal	Tampa	MTC	Polk	11-12-98	F02	•	*	2,335.39	\$18.8125

### Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f) 	(g)	(h)	(i)	(j)	(k)	(I) 
26.	Polk	Coastal	Tampa	MTC	Polk	11-13-98	F02	*	•	1,080.39	\$18.3927
<b>27</b> .	Polk	Coastal	Tampa	MTC	Polk	11-15-98	F02	*	•	350.29	\$18.3921
28.	Polk	Coastal	Tampa	MTC	Polk	11-16-98	F02	*	•	727.45	\$17.8675
29.	Polk	Coastal	Tampa	MTC	Polk	11-17-98	F02	*	*	1,090.54	\$17.1325
30.	Polk	Coastal	Tampa	MTC	Polk	11-18-98	F02	•	*	704.38	\$17.0274
31.	Polk	Coastal	Tampa	MTC	Polk	11-19-98	F02	•	*	1,230.26	\$16.9224
<b>32</b> .	Polk	Coastal	Tampa	MTC	Polk	11-20-98	F02	*	•	538.69	\$17.1324
33.	Polk	Coastal	Tampa	MTC	Polk	11-21-98	F02	•	*	1,259.54	\$17.1325
34.	Polk	Coastal	Tampa	MTC	Polk	11-22-98	F02	*	•	879.60	\$17.1323
<b>35</b> .	Polk	Coastal	Tampa	MTC	Polk	11-23-98	F02	*	•	1,607.13	\$16.9225
36.	Polk	Coastal	Tampa	MTC	Polk	11-24-98	F02	*	•	2,147.06	\$17.0275
<b>37</b> .	Polk	Coastal	Tampa	MTC	Polk	11-25-98	F02	•	*	356.50	\$16.9224
38.	Polk	Coastal	Tampa	MTC	Polk	11-27-98	F02	*	*	184.85	\$16.9230
39.	Polk	Coastal	Tampa	MTC	Polk	11-28-98	F02	*	•	1,261.45	\$16.9224
40.	Polk	Coastal	Tampa	MTC	Polk	11-29-98	F02	*	• .	1,780.10	\$16.9224
41.	Polk	Coastal	Tampa	MTC	Polk	11-30-98	F02	•	*	1,426.95	\$15.9772
42.	Phillip	Coastal	Tampa	MTC	Phillip	11-10-98	F02	0.25	139,396	176.81	\$18.7825
43.	Phillip	Coastal	Tampa	MTC	Phillip	11-20-98	F02			175.51	\$17.3128
44.	Phillip	Coastal	Tampa	MTC	Phillip	11-16-98	F06	2.45	149,747	450.11	\$15.3848
45.	Phillip	Coastal	Tampa	MTC	Phillip	11-17-98	F06	2.45	149,747	450.29	\$15.3851
46.	Phillip	Coastal	Tampa	MTC	Phillip	11-18-98	F06	2.45	149,747	300.09	\$15.3855
47.	Phillip	Coastal	Tampa	MTC	Phillip	11-19-98	F06	2.45	149,747	300.04	\$15.3854
48.	Phillip	Coastal	Tampa	MTC	Phillip	11-20-98	F06	2.45	149,747	600.16	\$15.3854
49.	Phillip	Coastal	Tampa	MTC	Phillip	11-23-98	F06	2.45	149,747	619.24	\$15.5636
50.	Phillip	Coastal	Tampa	MTC	Phillip	11-24-98		2.45	149,747	464.38	\$15.5636

<sup>\*</sup> No analysis taken. FPSC FORM 423-1 (2/87)

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:

Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
51.	Phillips	Coastal	Tampa	MTC	Phillips	11-25-98	F06	2.45	149,747	309.57	\$15.5641
52.	Phillips	Coastal	Tampa	MTC	Phillips	11-30-98	F06	2.45	149,747	464.34	\$15.6534
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FPSC Form 423-1(a)

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

Phil L. Barringer, Assistant Controller

4. Signature of Official Submitting Report:

													Effective	Transport	Add'l		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/BbI)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(p)	(r)
										The state of the s							
1.	Gannon	Coastal	Gannon	11-04-98	F02	177.47	\$18.8711	3,349.06	\$0.0000	\$3,349.06	\$18.8711	\$0.0000	\$18.8711	\$0.0000	\$0.0000	\$0.0000	\$18.8711
2.	Gannon	Coastal	Gannon	11-05-98	F02	2,145.30	\$18.5305	39,753.49	\$0.0000	\$39,753.49	\$18.5305	\$0.0000	\$18.5305	\$0.0000	\$0.0000	\$0.0000	\$18.5305
3.	Gannon	Coastal	Gannon	11-06-98	F02	234.22	\$18.2158	4,266.51	\$0.0000	\$4,266.51	\$18.2158	\$0.0000	\$18.2158	\$0.0000	\$0.0000	\$0.0000	\$18.2158
4.	Gannon	Coastal	Gannon	11-12-98	F02	176.85	\$17.9007	3,165.73	\$0.0000	\$3,165.73	\$17.9007	\$0.0000	\$17.9007	\$0.0000	\$0.0000	\$0.0000	\$17.9007
5.	Gannon	Coastal	Gannon	11-13-98	F02	176.71	\$17.6908	3,126.15	\$0.0000	\$3,126.15	\$17.6908	\$0.0000	\$17.6908	\$0.0000	\$0.0000	\$0.0000	\$17.6908
6.	Gannon	Coastal	Gannon	11-18-98	F02	165.82	\$16.2960	2,702.21	\$0.0000	\$2,702.21	\$16.2960	\$0.0000	\$16.2960	\$0.0000	\$0.0000	\$0.0000	\$16.2960
7.	Gannon	Coastal	Gannon	11-20-98	F02	716.81	\$16.2209	11,627.30	\$0.0000	\$11,627.30	\$16.2209	\$0.0000	\$16.2209	\$0.0000	\$0.0000	\$0.0000	\$16.2209
8.	Gannon	Coastal	Gannon	11-20-98	F02	729.87	\$16.4310	11,992.48	\$0.0000	\$11,992.48	\$16.4310	\$0.0000	\$16.4310	\$0.0000	\$0.0000	\$0.0000	\$16.4310
9.	Gannon	Coastal	Gannon	11-21-98	F02	191.78	\$16.4298	3,150.90	\$0.0000	\$3,150.90	\$16.4298	\$0.0000	\$16.4298	\$0.0000	\$0.0000	\$0.0000	\$16.4298
10.	Hookers Point	Central	Hookers Point	11-19-98	F06	80,131.63	\$11.9200	955,169.03	\$0.0000	\$955,169.03	\$11.9200	\$0.0000	\$11.9200	\$0.0000	\$0.0000	\$0.0000	\$11.9200
11.	Big Bend	Central	Big Bend	11-03-98	F02	4,050.36	\$20.5384	83,187.99	\$0.0000	\$83,187.99	\$20.5384	\$0.0000	\$20.5384	\$0.0000	\$0.0000	\$0.0000	\$20.5384
12.	Big Bend	Coastal	Big Bend	11-13-98	F02	710.69	\$17.7755	12,632.87	\$0.0000	\$12,632.87	\$17.7755	\$0.0000	\$17.7755	\$0.0000	\$0.0000	\$0.0000	\$17.7755
13.	Big Bend	Coastal	Big Bend	11-16-98	F02	1,456.77	\$17.2484	25,126.90	\$0.0000	\$25,126.90	\$17.2484	\$0.0000	\$17.2484	\$0.0000	\$0.0000	\$0.0000	\$17.2484
14.	Big Bend	Coastal	Big Bend	11-17-98	F02	719.41	\$16.5422	11,900.59	\$0.0000	\$11,900.59	\$16.5422	\$0.0000	\$16.5422	\$0.0000	\$0.0000	\$0.0000	\$16.5422
15.	Big Bend	Coastal	Big Bend	11-18-98	F02	718.76	\$16.4373	11,814.50	\$0.0000	\$11,814.50	\$16.4373	\$0.0000	\$16.4373	\$0.0000	\$0.0000	\$0.0000	\$16.4373
16.	Big Bend	Central	Big Bend	11-19-98	F02	716.56	\$16.3326	11,703.26	\$0.0000	\$11,703.26	\$16.3326	\$0.0000	\$16.3326	\$0.0000	\$0.0000	\$0.0000	\$16.3326
17.	Polk	Coastal	Polk	11-01-98	F02	181.73	\$20.0726	3,647.80	\$0.0000	\$3,647.80	\$20.0726	\$0.0000	\$20.0726	\$0.0000	\$0.0000	\$0.0000	\$20.0726
18.	Polk	Coastal	Polk	11-02-98	F02	714.91	\$19.8623	14,199.78	\$0.0000	\$14,199.78	\$19.8623	\$0.0000	\$19.8623	\$0.0000	\$0.0000	\$0.0000	\$19.8623
19.	Polk	Coastal	Polk	11-03-98	F02	535.83	\$19.9672	10,699.04	\$0.0000	\$10,699.04	\$19.9672	\$0.0000	\$19.9672	\$0.0000	\$0.0000	\$0.0000	\$19.9672
20.	Polk	Coastal	Polk	11-06-98	F02	184.29	\$19.2320	3,544.27	\$0.0000	\$3,544.27	\$19.2320	\$0.0000	\$19.2320	\$0.0000	\$0.0000	\$0.0000	\$19.2320
21.	Polk	Central	Polk	11-07-98	F02	177.36	\$19.2327	3,411.11	\$0.0000	\$3,411.11	\$19.2327	\$0.0000	\$19.2327	\$0.0000	\$0.0000	\$0.0000	\$19.2327
22.	Polk	Coastal	Polk	11-09-98	F02	1,067.15	\$18.8123	20,075.58	\$0.0000	\$20,075.58	\$18.8123	\$0.0000	\$18.8123	\$0.0000	\$0.0000	\$0.0000	\$18.8123
23.	Polk	Coastal	Polk	11-10-98	F02	1,824.66	\$18.8124	34,326.15	\$0.0000	\$34,326.15	\$18.8124	\$0.0000	\$18.8124	\$0.0000	\$0.0000	\$0.0000	\$18.8124
24.	Polk	Coastal	Polk	11-11-98	F02	905.37	\$18.8124	17,032.22	\$0.0000	\$17,032.22	\$18.8124	\$0.0000	\$18.8124	\$0.0000	\$0.0000	\$0.0000	\$18.8124
25.	Polk	Coastal	Polk	11-12-98	F02	2,335.39	\$18.8125	43,934.50	\$0.0000	\$43,934.50	\$18.8125	\$0.0000	\$18.8125	\$0.0000	\$0.0000	\$0.0000	\$18.8125

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Barringer, Assistant Controller

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	Coastal	Polk	11-13-98	F02	1,080.39	\$18.3927	19,871.24	\$0.0000	\$19,871.24	\$18.3927	\$0.0000	\$18.3927	\$0.0000	\$0.0000	\$0.0000	\$18.3927
27.	Polk	Coastal	Polk	11-15-98	F02	350.29	\$18.3921	6,442.58	\$0,0000	\$6,442.58	\$18.3921	\$0.0000	\$18.3921	\$0.0000	\$0.0000	\$0.0000	\$18.3921
28.	Polk	Coastal	Polk	11-16-98	F02	727.45	\$17.8675	12,997.68	\$0.0000	\$12,997.68	\$17.8675	\$0.0000	\$17.8675	\$0.0000	\$0.0000	\$0.0000	\$17.8675
29.	Polk	Coastal	Polk	11-17-98	F02	1,090.54	\$17.1325	18,683.68	\$0.0000	\$18,683.68	\$17.1325	\$0.0000	\$17.1325	\$0.0000	\$0.0000	\$0.0000	\$17.1325
30.	Polk	Coastal	Polk	11-18-98	F02	704.38	\$17.0274	11,993.79	\$0.0000	\$11,993.79	\$17.0274	\$0.0000	\$17.0274	\$0.0000	\$0.0000	\$0.0000	\$17.0274
31.	Polk	Coastal	Polk	11-19-98	F02	1,230.26	\$16.9224	20,818.97	\$0.0000	\$20,818.97	\$16.9224	\$0.0000	\$16.9224	\$0.0000	\$0.0000	\$0.0000	\$16.9224
32.	Polk	Coastal	Polk	11-20-98	F02	538.69	\$17.1324	9,229.05	\$0.0000	\$9,229.05	\$17.1324	\$0.0000	\$17.1324	\$0.0000	\$0.0000	\$0.0000	\$17.1324
33.	Polk	Coastal	Polk	11-21-98	F02	1,259.54	\$17.1325	21,579.09	\$0.0000	\$21,579.09	\$17.1325	\$0.0000	\$17.1325	\$0.0000	\$0.0000	\$0.0000	\$17.1325
34.	Polk	Coastal	Polk	11-22-98	F02	879.60	\$17.1323	15,069.57	\$0.0000	\$15,069.57	\$17.1323	\$0.0000	\$17.1323	\$0.0000	\$0.0000	\$0.0000	\$17.1323
35.	Polk	Coastal	Polk	11-23-98	F02	1,607.13	\$16.9225	27,196.64	\$0.0000	\$27,196.64	\$16.9225	\$0.0000	\$16.9225	\$0.0000	\$0.0000	\$0.0000	\$16.9225
36.	Polk	Coastal	Polk	11-24-98	F02	2,147.06	\$17.0275	36,559.01	\$0.0000	\$36,559.01	\$17.0275	\$0.0000	\$17.0275	\$0.0000	\$0.0000	\$0.0000	\$17.0275
37.	Polk	Coastal	Polk	11-25-98	F02	356.50	\$16.9224	6,032.84	\$0.0000	\$6,032.84	\$16.9224	\$0.0000	\$16.9224	\$0.0000	\$0.0000	\$0.0000	\$16.9224
38.	Polk	Coastal	Polk	11-27-98	F02	184.85	\$16.9230	3,128.22	\$0.0000	\$3,128.22	\$16.9230	\$0.0000	\$16.9230	\$0.0000	\$0.0000	\$0.0000	\$16.9230
39.	Polk	Coastal	Polk	11-28-98	F02	1,261.45	\$16.9224	21,346.77	\$0.0000	\$21,346.77	\$16.9224	\$0.0000	\$16.9224	\$0.0000	\$0.0000	\$0.0000	\$16.9224
40.	Polk	Coastal	Polk	11-29-98	F02	1,780.10	\$16,9224	30,123.51	\$0.0000	\$30,123.51	\$16.9224	\$0.0000	\$16.9224	\$0.0000	\$0.0000	\$0.0000	\$16.9224
41.	Polk	Coastal	Polk	11-30-98	F02	1,426.95	\$15.9772	22,798.60	\$0.0000	\$22,798.60	\$15.9772	\$0.0000	\$15.9772	\$0.0000	\$0.0000	\$0.0000	\$15.9772
42.	Phillip	Coastal	Phillip	11-10-98	F02	176.81	\$18.7825	3,320.94	\$0.0000	\$3,320.94	\$18.7825	\$0.0000	\$18.7825	\$0.0000	\$0.0000	\$0.0000	\$18.7825
43.	Phillip	Coastal	Phillip	11-20-98	F02	175.51	\$17.3128	3,038.57	\$0.0000	\$3,038.57	\$17.3128	\$0.0000	\$17.3128	\$0.0000	\$0.0000	\$0.0000	\$17.3128
44.	Phillip	Coastal	Phillip	11-16-98	F06	450.11	\$15.3848	6,924.83	\$0.0000	\$6,924.83	\$15.3848	\$0.0000	\$15.3848	\$0.0000	\$0.0000	\$0.0000	\$15.3848
45.	Phillip	Coastal	Phillip	11-17-98	F06	450.29	\$15.3851	6,927.76	\$0.0000	\$6,927.76	\$15.3851	\$0.0000	\$15.3851	\$0.0000	\$0.0000	\$0.0000	\$15.3851
46.	Phillip	Coastal	Phillip	11-18-98	F06	300.09	\$15.3855	4,617.02	\$0.0000	\$4,617.02	\$15.3855	\$0.0000	\$15.3855	\$0.0000	\$0.0000	\$0.0000	\$15.3855
47.	Phillip	Coastal	Phillip	11-19-98	F06	300.04	\$15.3854	4,616.24	\$0.0000	\$4,616.24	\$15.3854	\$0.0000	\$15.3854	\$0.0000	\$0.0000	\$0.0000	\$15.3854
48.	Phillip	Coastal	Phillip	11-20-98	F06	600.16	\$15.3854	9,233.71	\$0.0000	\$9,233.71	\$15.3854	\$0.0000	\$15.3854	\$0.0000	\$0.0000	\$0.0000	\$15.3854
49.	Phillip	Coastal	Phillip	11-23-98	F06	619.24	\$15.5636	9,637.62	\$0.0000	\$9,637.62	\$15.5636	\$0.0000	\$15.5636	\$0.0000	\$0.0000	\$0.0000	\$15.5636
50.	Phillip	Coastal	Phillip	11-24-98	F06	464.38	\$15.5636	7,227.43	\$0.0000	\$7,227.43	\$15.5636	\$0.0000	\$15.5636	\$0.0000	\$0.0000	\$0.0000	\$15.5636
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1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609 4. Signature of Official Submitting Report:

Fill L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

| Barringer. | Assistan | t Controller |
|------------|----------|--------------|

|      |          |              |             |          |      |        |           |          |          |            |           |          | Effective | Transport | Add'I     |          |           |
|------|----------|--------------|-------------|----------|------|--------|-----------|----------|----------|------------|-----------|----------|-----------|-----------|-----------|----------|-----------|
|      |          |              |             |          |      |        | Invoice   | Invoice  |          | Net        | Net       | Quality  | Purchase  | to        | Transport | Other    | Delivered |
| Line | Plant    |              | Delivery    | Delivery | Type | Volume | Price     | Amount   | Discount | Amount     | Price     | Adjust.  | Price     | Terminal  | Charges   | Charges  | Price     |
| No.  | Name     | Supplier Nar | me Location | Date     | Oil  | (Bbls) | (\$/Bbl)  | \$       | \$       | \$         | (\$/Bbl)  | (\$/Bbl) | (\$/Bbl)  | (\$/Bbl)  | (\$/Bbl)  | (\$/Bbl) | (\$/Bbl)  |
| (a)  | (b)      | (c)          | (d)         | (e)      | (f)  | (g)    | (h)       | (i)      | (j)      | (k)        | (1)       | (m)      | (n)       | (o)       | (p)       | (p)      | (r)       |
|      |          |              |             |          |      |        |           |          |          |            |           |          |           |           |           |          |           |
| 51.  | Phillips | Coastal      | Phillips    | 11-25-98 | F06  | 309.57 | \$15.5641 | 4,818.18 | \$0.0000 | \$4,818.18 | \$15.5641 | \$0.0000 | \$15.5641 | \$0.0000  | \$0.0000  | \$0.0000 | \$15.5641 |
| 52.  | Phillips | Coastal      | Phillips    | 11-30-98 | F06  | 464.34 | \$15.6534 | 7,268.50 | \$0.0000 | \$7,268.50 | \$15.6534 | \$0.0000 | \$15.6534 | \$0.0000  | \$0.0000  | \$0.0000 | \$15.6534 |
| 53.  |          |              |             |          |      |        |           |          |          |            |           |          |           |           |           |          |           |

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Barryger, Assistant Controller

6. Date Completed: January 15, 1999

|      |          | Form  |          | Original | Old    |      |                    |       |       | New       |                     |
|------|----------|-------|----------|----------|--------|------|--------------------|-------|-------|-----------|---------------------|
| Line | Month    | Plant |          | Line     | Volume | Form | Column             | Old   | New   | Delivered |                     |
| No.  | Reported | Name  | Supplier | Number   | (Bbls) | No.  | Designator & Title | Value | Value | Price     | Reason for Revision |
| (a)  | (b)      | (c)   | (d)      | (e)      | (1)    | (g)  | (h)                | (i)   | (j)   | (k)       | (1)                 |
|      |          |       |          |          |        |      |                    |       |       |           |                     |

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FPSC FORM 423-1(b) (2/87)

FPSC Form 423-2

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

6. Date Completed: January 15, 1999

|      |                     |                  |          |           |            |           |           |                |         | As Receive | d Coal Qu | ality    |
|------|---------------------|------------------|----------|-----------|------------|-----------|-----------|----------------|---------|------------|-----------|----------|
|      |                     |                  |          |           |            | Effective | Total     | Delivered      |         |            |           |          |
|      |                     |                  |          |           |            | Purchase  | Transport | Price Transfer | Sulfur  | BTU        | Ash       | Moisture |
| Line |                     | Mine             | Purchase | Transport |            | Price     | Charges   | Facility       | Content | Content    | Content   | Content  |
| No.  | Supplier Name       | Location         | Type     | Mode      | Tons       | (\$/Ton)  | (\$/Ton)  | (\$/Ton)       | %       | (BTU/lb)   | %         | %        |
| (a)  | (b)                 | (c)              | (d)      | (e)       | (f)        | (g)       | (h)       | (i)            | (j)     | (k)        | (1)       | (m)      |
|      |                     |                  |          |           |            |           |           |                |         |            |           |          |
| 1.   | Zeigler Coal        | 10,IL,145,157    | LTC      | RB        | 158,045.30 | \$41.814  | \$0.000   | \$41.814       | 3.00    | 11,018     | 9.18      | 12.97    |
| 2.   | Peabody Development | 10,IL,165        | LTC      | RB        | 14,557.10  | \$30.600  | \$7.032   | \$37.632       | 1.72    | 12,361     | 6.97      | 9.29     |
| 3.   | Peabody Development | 9,KY,225         | LTC      | RB        | 17,159.40  | \$21.470  | \$7.732   | \$29.202       | 2.45    | 11,099     | 8.44      | 14.11    |
| 4.   | Peabody Development | 9,KY,101         | LTC      | RB        | 25,912.00  | \$21.470  | \$7.062   | \$28.532       | 2.83    | 11,446     | 9.16      | 11.83    |
| 5.   | PT Adaro            | 55,Indonesia,999 | LTC      | OB        | 73,427.00  | \$31.350  | \$0.000   | \$31.350       | 0.08    | 9,324      | 0.94      | 25.90    |

FPSC FORM 423-2 (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC Form 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Phile. Barringer, Assistant Controller

6. Date Completed: January 15. 1999

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective Purchase Price (\$/Ton) (I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|-----------------------------------------------|------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------|----------------------------------|------------------------------------------------|---------------------------------------|
| 1.                 | Zeigler Coal         | 10,IL,145,157           | LTC                     | 158,045.30  | N/A                                           | \$0.00                                               | \$41.814                                        | \$0.000                                                     | \$41.814                         | \$0.000                                        | \$41.814                              |
| 2.                 | Peabody Development  | 10,IL,165               | LTC                     | 14,557.10   | N/A                                           | \$0.00                                               | \$30.600                                        | \$0.000                                                     | \$30.600                         | \$0.000                                        | \$30.600                              |
| 3.                 | Peabody Development  | 9,KY,225                | LTC                     | 17,159.40   | N/A                                           | \$0.00                                               | \$21.470                                        | \$0.000                                                     | \$21.470                         | \$0.000                                        | \$21.470                              |
| 4.                 | Peabody Development  | 9,KY,101                | LTC                     | 25,912.00   | N/A                                           | \$0.00                                               | \$21.470                                        | \$0.000                                                     | \$21.470                         | \$0.000                                        | \$21.470                              |
| 5.                 | PT Adaro             | 55,Indonesia,999        | LTC                     | 73,427.00   | N/A                                           | \$0.00                                               | \$31.350                                        | \$0.000                                                     | \$31.350                         | \$0.000                                        | \$31.350                              |

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

4. Name, Title & Telephone Number of Contact Person Concerning Data

Phil L Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Rail Charges Waterborne Charges Add'I Total Delivered (2)Price River Other Effective Shorthaul Other Trans-Ocean Other Transporloading Purchase & Loading Rail Rail Barge Barge Water Related tation Transfer Trans-Rate Rate Rate Charges Charges Facility Price Charges Rate Charges Charges Shipping port Line Mine (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) Point Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) Location No. Supplier Name (k) (n) (0) (p) (q) (i) (j) (1) (m) (d) (e) (f) (g) (h) (a) (c) 158,045.30 \$41.814 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0,000 \$0,000 \$0,000 \$0.000 \$41.814 Randolph & Perry Cnty, IL RB 10,IL,145,157 Zeigler Coal 1. \$0.000 \$0.000 \$0.000 \$0,000 \$7.032 \$37.632 \$30,600 \$0,000 \$0.000 \$0.000 \$7.032 Saline Cnty, IL RB 14,557.10 2. Peabody Development 10,IL,165 \$0.000 \$0.000 \$7.732 \$0.000 \$0.000 \$0.000 \$0,000 \$7.732 \$29,202 Union Cnty, Ky RB 17,159.40 \$21.470 \$0.000 Peabody Development 9,KY,225 \$0.000 \$0.000 \$7.062 \$28.532 RB 25,912.00 \$21,470 \$0,000 \$0.000 \$0.000 \$7.062 \$0.000 \$0.000 Henderson Cnty, Ky 9,KY,101 Peabody Development \$0.000 \$0,000 \$0.000 \$31,350 OB 73,427.00 \$31,350 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 55,Indonesia,999 Tanjung District, PT Adaro

South Dalimantan, Indonesia

FPSC FORM 423-2(b) (2/87) ||\012

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

hil L. Barringer, Assistant Conti

6. Date Completed: January 15, 1999

|                    |                      |                         | Effective Total Delivered |                               |             |                                       |                                                  |                                      |                               | As Recei                          | ved Coal                   | Quality                         |
|--------------------|----------------------|-------------------------|---------------------------|-------------------------------|-------------|---------------------------------------|--------------------------------------------------|--------------------------------------|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d)   | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | Effective Purchase Price (\$/Ton) (g) | Total<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | Price Transfer Facility (\$/Ton) (i) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |
| 1.                 | Sugar Camp           | 10,IL,059               | LTC                       | RB                            | 48,314.00   | \$26.190                              | \$6.992                                          | \$33.182                             | 2.74                          | 12,658                            | 9.35                       | 6.67                            |
| 2.                 | Jader Fuel Co        | 10,IL,165               | LTC                       | RB                            | 51,967.80   | \$25.100                              | \$6.992                                          | \$32.092                             | 3.16                          | 12,818                            | 10.10                      | 5.10                            |
| 3.                 | Kennecott            | 19,WY.5                 | S                         | R&B                           | 57,567.00   | \$3.650                               | \$19.222                                         | \$22.872                             | 0.41                          | 8,685                             | 5.03                       | 28.60                           |
| 4.                 | Sugar Camp           | 10,IL,059               | S                         | RB                            | 63,137.00   | \$23.720                              | \$6.992                                          | \$30.712                             | 2.92                          | 12,527                            | 10.19                      | 6.35                            |
| 5.                 | American Coal        | 10,IL,165               | LTC                       | RB                            | 82,129.00   | \$26.850                              | \$6.822                                          | \$33.672                             | 1.31                          | 12,019                            | 7.40                       | 11.00                           |

FPSC FORM 423-2 (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:\_

L. Barringer, Assistant Controlle

6. Date Completed: January 15, 1999

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|-----------------------------------------------|------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------|----------------------------------|------------------------------------------------|---------------------------------------------------|
| 1.                 | Sugar Camp           | 10,IL,059               | LTC                     | 48,314.00   | N/A                                           | \$0.000                                              | \$26.190                                        | \$0.000                                                     | \$26.190                         | \$0.000                                        | \$26.190                                          |
| 2.                 | Jader Fuel Co        | 10,IL,165               | LTC                     | 51,967.80   | N/A                                           | \$0.000                                              | \$25.100                                        | \$0.000                                                     | \$25.100                         | \$0.000                                        | \$25.100                                          |
| 3.                 | Kennecott            | 19,WY,5                 | s                       | 57,567.00   | N/A                                           | \$0.000                                              | \$3.650                                         | \$0.000                                                     | \$3.650                          | \$0.000                                        | \$3,650                                           |
| 4.                 | Sugar Camp           | 10,IL,059               | S                       | 63,137.00   | N/A                                           | \$0.000                                              | \$23.720                                        | \$0.000                                                     | \$23.720                         | \$0.000                                        | \$23.720                                          |
| 5.                 | American Coal        | 10,IL,165               | LTC                     | 82,129.00   | N/A                                           | \$0.000                                              | \$26.850                                        | \$0.000                                                     | \$26.850                         | \$0.000                                        | \$26.850                                          |

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:\_

6. Date Completed: January 15, 1999

hil L Barringer, Assistant Controller

|                    |                      |                         |                          |                               |             | (0)                                                      | ٨٠٠                                                           | Rail Char                       | rges                                        |                                           | Waterbor                                     | ne Charge                                 | es                                           |                                                | Total               | Delivered                            |
|--------------------|----------------------|-------------------------|--------------------------|-------------------------------|-------------|----------------------------------------------------------|---------------------------------------------------------------|---------------------------------|---------------------------------------------|-------------------------------------------|----------------------------------------------|-------------------------------------------|----------------------------------------------|------------------------------------------------|---------------------|--------------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d) | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | (2)<br>Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Add'i<br>Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail<br>Rate<br>(\$/Ton)<br>(i) | Other<br>Rail<br>Charges<br>(\$/Ton)<br>(j) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton)<br>(I) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) | Other<br>Related<br>Charges<br>(\$/Ton)<br>(0) | Transpor-<br>tation | Price Transfer Facility (\$/Ton) (q) |
| 1.                 | Sugar Camp           | 10,IL,059               | Gallatin Cnty, IL        | RB                            | 48,314.00   | \$26.190                                                 | \$0.000                                                       | \$0.000                         | \$0.000                                     | \$6.992                                   | \$0.000                                      | \$0.000                                   | \$0.000                                      | \$0.000                                        | \$6.992             | \$33.182                             |
| 2.                 | Jader Fuel Co        | 10,IL,165               | Saline Cnty, IL          | RB                            | 51,967.80   | \$25.100                                                 | \$0.000                                                       | \$0.000                         | \$0.000                                     | \$6.992                                   | \$0.000                                      | \$0.000                                   | \$0.000                                      | \$0.000                                        | \$6.992             | \$32.092                             |
| 3.                 | Kennecott            | 19,WY,5                 | Campbell Cnty, WY        | R&B                           | 57,567.00   | \$3.650                                                  | \$0.000                                                       | \$12.400                        | \$0.000                                     | \$6.822                                   | \$0.000                                      | \$0.000                                   | \$0.000                                      | \$0.000                                        | \$19.222            | \$22.872                             |
| 4.                 | Sugar Camp           | 10,IL,059               | Gallatin Cnty, IL        | RB                            | 63,137.00   | \$23.720                                                 | \$0.000                                                       | \$0.000                         | \$0.000                                     | \$6.992                                   | \$0.000                                      | \$0.000                                   | \$0.000                                      | \$0.000                                        | \$6.992             | \$30.712                             |
| 5.                 | American Coal        | 10,IL,165               | Saline Cnty, IL          | RB                            | 82,129.00   | \$26.850                                                 | \$0.000                                                       | \$0.000                         | \$0.000                                     | \$6.822                                   | \$0.000                                      | \$0.000                                   | \$0.000                                      | \$0.000                                        | \$6.822             | \$33.672                             |

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

FPSC Form 423-2

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil Barringer, Assista

6. Date Completed: January 15, 1999

|      |                    |          |          |           |           |           |           |                |         | As Receive | d Coal Qu | ality    |
|------|--------------------|----------|----------|-----------|-----------|-----------|-----------|----------------|---------|------------|-----------|----------|
|      |                    |          |          |           |           | Effective | Total     | Delivered      |         |            |           |          |
|      |                    |          |          |           |           | Purchase  | Transport | Price Transfer | Sulfur  | BTU        | Ash       | Moisture |
| Line |                    | Mine     | Purchase | Transport |           | Price     | Charges   | Facility       | Content | Content    | Content   | Content  |
| No.  | Supplier Name      | Location | Type     | Mode      | Tons      | (\$/Ton)  | (\$/Ton)  | (\$/Ton)       | %       | (BTU/lb)   | %         | %        |
| (a)  | (b)                | (c)      | (d)      | (e)       | (f)       | (g)       | (h)       | (i)            | (j)     | (k)        | (1)       | (m)      |
|      |                    |          | _        |           |           | ****      |           |                |         | 44.000     | 0.40      | 44.57    |
| 1.   | Consolidation Coal | 9,KY,225 | S        | RB        | 81,975.90 | \$23.850  | \$7.062   | \$30.912       | 2.85    | 11,923     | 6.13      | 11.57    |

FPSC FORM 423-2 (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

FPSC Form 423-2(a)

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

il L. Barringer Assistant Controller

6. Date Completed: January 15, 1999

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--------------------------------------------|------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------|----------------------------------|------------------------------------------------|---------------------------------------------------|
| 1.                 | Consolidation Coal   | 9,KY,225                | S                       | 81,975.90   | N/A                                        | \$0.000                                              | \$23.850                                        | \$0.000                                                     | \$23.850                         | \$0.000                                        | \$23.850                                          |

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

FPSC Form 423-2(b)

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

hil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

|      |                    |          |                |        |           |           |           | Rail C   | harges   |          | Waterbor | ne Charge | es       |          |           |           |
|------|--------------------|----------|----------------|--------|-----------|-----------|-----------|----------|----------|----------|----------|-----------|----------|----------|-----------|-----------|
|      |                    |          |                |        |           | (2)       | Add'l     |          |          |          |          |           |          |          | Total     | Delivered |
|      |                    |          |                |        |           | Effective | Shorthaul |          | Other    | River    | Trans-   | Ocean     | Other    | Other    | Transpor- | Price     |
|      |                    |          |                | Trans- |           | Purchase  | & Loading | Rail     | Rail     | Barge    | loading  | Barge     | Water    | Related  | tation    | Transfer  |
| Line | e                  | Mine     | Shipping       | port   |           | Price     | Charges   | Rate     | Charges  | Rate     | Rate     | Rate      | Charges  | Charges  | Charges   | Facility  |
| No.  | . Supplier Name    | Location | Point          | Mode   | Tons      | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)  |
| (a)  | (b)                | (c)      | (d)            | (e)    | (f)       | (g)       | (h)       | (i)      | (i)      | (k)      | (1)      | (m)       | (n)      | (0)      | (p)       | (p)       |
|      |                    |          |                |        |           |           |           |          |          |          |          |           |          |          |           |           |
| 1.   | Consolidation Coal | 9,KY,225 | Union Cnty, KY | RB     | 81,975.90 | \$23.850  | \$0.000   | \$0.000  | \$0.000  | \$7.062  | \$0.000  | \$0.000   | \$0.000  | \$0.000  | \$7.062   | \$30.912  |
|      |                    |          |                |        |           |           |           |          |          |          |          |           |          |          |           |           |

FPSC FORM 423-2(b) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC Form 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 1999

As Received Coal Quality

|      |                   |          |          |           |            |           |           |           |         | 10 11000110 | 2 0001 00 |          |  |
|------|-------------------|----------|----------|-----------|------------|-----------|-----------|-----------|---------|-------------|-----------|----------|--|
|      |                   |          |          |           |            | Effective | Total     |           |         |             |           |          |  |
|      |                   |          |          |           |            | Purchase  | Transport | FOB Plant | Sulfur  | BTU         | Ash       | Moisture |  |
| Line |                   | Mine     | Purchase | Transport |            | Price     | Charges   | Price     | Content | Content     | Content   | Content  |  |
| No.  | Supplier Name     | Location | Type     | Mode      | Tons       | (\$/Ton)  | (\$/Ton)  | (\$/Ton)  | %       | (BTU/lb)    | %         | %        |  |
| (a)  | (b)               | (c)      | (d)      | (e)       | (f)        | (g)       | (h)       | (i)       | (j)     | (k)         | (1)       | (m)      |  |
| (4)  | (0)               | (-)      | \-/      |           |            |           |           |           |         |             |           |          |  |
| 1.   | Transfer Facility | N/A      | N/A      | ОВ        | 399,972.00 | \$33.364  | \$9.331   | \$42.695  | 1.84    | 11,105      | 6.34      | 15.07    |  |
| 2.   | TCP Petcoke Corp. | N/A      | s        | ОВ        | 14,992.00  | \$7.000   | \$6.159   | \$13.159  | 5.33    | 13,626      | 0.36      | 10.80    |  |

FPSC Form 423-2(a)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

L. Barringer, Assistant Controller

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--------------------------------------------|------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------|----------------------------------|------------------------------------------------|---------------------------------------------------|
| 1.                 | Transfer Facility    | N/A                     | N/A                     | 399,972.00  | N/A                                        | \$0.000                                              | \$33.364                                        | \$0.000                                                     | \$33.364                         | \$0.000                                        | \$33.364                                          |
| 2.                 | TCP Petcoke Corp.    | N/A                     | S                       | 14,992.00   | N/A                                        | \$0.000                                              | \$7.000                                         | \$0.000                                                     | \$7.000                          | \$0.000                                        | \$7.000                                           |

FPSC Form 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 1999

Phtt Z. Barringer, Assistant Controller

|            |                      |                 |              |                |             |                   | Add'l                | Rail C          | harges          |                 | Waterborn       | ne Charge       | es               |                    | Total             |                    |
|------------|----------------------|-----------------|--------------|----------------|-------------|-------------------|----------------------|-----------------|-----------------|-----------------|-----------------|-----------------|------------------|--------------------|-------------------|--------------------|
|            |                      |                 |              |                |             | Effective         | Shorthaul            |                 | Other           | River           | Trans-          | Ocean           | Other            | Other              | Transpor-         | 500 DI             |
| Line       |                      | Mine            | Shipping     | Trans-<br>port |             | Purchase<br>Price | & Loading<br>Charges | Rail<br>Rate    | Rail<br>Charges | Barge<br>Rate   | loading<br>Rate | Barge<br>Rate   | Water<br>Charges | Related<br>Charges | tation<br>Charges | FOB Plant<br>Price |
| No.<br>(a) | Supplier Name<br>(b) | Location<br>(c) | Point<br>(d) | Mode<br>(e)    | Tons<br>(f) | (\$/Ton)<br>(g)   | (\$/Ton)<br>(h)      | (\$/Ton)<br>(i) | (\$/Ton)<br>(j) | (\$/Ton)<br>(k) | (\$/Ton)<br>(I) | (\$/Ton)<br>(m) | (\$/Ton)<br>(n)  | (\$/Ton)<br>(o)    | (\$/Ton)<br>(p)   | (\$/Ton)<br>(q)    |
|            | Transfer Facility    | N/A             | Davant, La.  | OB             | 399,972.00  | \$33.364          | \$0,000              | \$0.000         | \$0,000         | \$0.000         | \$0.000         | \$0.000         | \$0.000          | \$0.000            | \$9.331           | \$42.695           |
|            | TCP Petcoke Corp.    | N/A             | Davant, La.  | ОВ             | 14,992.00   | \$7.000           | \$0.000              | \$0.000         | \$0.000         | \$0.000         | \$0.000         | \$0.000         | \$0.000          | \$0.000            | \$6.159           | \$13.159           |

#### FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 1999

As Received Coal Quality

hil L. Barringer, Assistant Controller

|      |                   |           |          |           |            |                       |                    |           |          | 49 LICCEIVE     | u Coai Qu | anty     |
|------|-------------------|-----------|----------|-----------|------------|-----------------------|--------------------|-----------|----------|-----------------|-----------|----------|
|      |                   |           |          |           |            | Effective<br>Purchase | Total<br>Transport | FOB Plant | Sulfur   | BTU             | Ash       | Moisture |
| Line |                   | Mine      | Purchase | Transport |            | Price                 | Charges            | Price     | Content  | Content         | Content   | Content  |
| No.  | Supplier Name     | Location  | Type     | Mode      | Tons       | (\$/Ton)              | (\$/Ton)           | (\$/Ton)  | %<br>(j) | (BTU/lb)<br>(k) | %<br>(I)  | %<br>(m) |
| (a)  | (b)               | (c)       | (d)      | (e)<br>   | (f)<br>    | (g)                   | (h)                | (i)<br>   |          | ·               |           |          |
| 1.   | Transfer Facility | N/A       | N/A      | ОВ        | 125,210.00 | \$30.656              | \$9.328            | \$39.984  | 1.00     | 10,915          | 6.76      | 16.79    |
| 2.   | Gatliff Coal      | 8,KY,195  | LTC      | UR        | 33,864.00  | \$43.710              | \$18.821           | \$62.531  | 1.14     | 12,790          | 8.20      | 6.36     |
| 3.   | American Coal     | 10,IL,165 | LTC      | UR        | 9,069.00   | \$22.750              | \$20.100           | \$42.850  | 1.09     | 12,069          | 7.03      | 11.21    |

FPSC Form 423-2(a)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Assistant Controller

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--------------------------------------------|------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------|----------------------------------|------------------------------------------------|---------------------------------------------------|
| 1.                 | Transfer Facility    | N/A                     | N/A                     | 125,210.00  | N/A                                        | \$0.000                                              | \$30.656                                        | \$0.000                                                     | \$30.656                         | \$0.000                                        | \$30.656                                          |
| 2.                 | Gatliff Coal         | 8,KY,195                | LTC                     | 33,864.00   | N/A                                        | \$0.000                                              | \$43.710                                        | \$0.000                                                     | \$43.710                         | \$0.000                                        | \$43.710                                          |
| 3.                 | American Coal        | 10,IL,165               | LTC                     | 9,069.00    | N/A                                        | \$0.000                                              | \$22.750                                        | \$0.000                                                     | \$22.750                         | \$0.000                                        | \$22.750                                          |

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil J. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

|      |                   |           |                 |        |            |           |           | Rail Char | ges      |          | Waterborn | ne Charge | es       |          |           |                  |
|------|-------------------|-----------|-----------------|--------|------------|-----------|-----------|-----------|----------|----------|-----------|-----------|----------|----------|-----------|------------------|
|      |                   |           |                 |        |            |           | Add'I     |           |          |          |           |           |          |          | Total     |                  |
|      |                   |           |                 |        |            | Effective | Shorthaul |           | Other    | River    | Trans-    | Ocean     | Other    | Other    | Transpor- |                  |
|      |                   |           |                 | Trans- |            | Purchase  | & Loading | Rail      | Rail     | Barge    | loading   | Barge     | Water    | Related  | tation    | FOB Plant        |
| Line | i.                | Mine      | Shipping        | port   |            | Price     | Charges   | Rate      | Charges  | Rate     | Rate      | Rate      | Charges  | Charges  | Charges   | Price            |
| No.  |                   | Location  | Point           | Mode   | Tons       | (\$/Ton)  | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)         |
| (a)  | (b)               | (c)       | (d)             | (e)    | (f)        | (g)       | (h)       | (i)       | (i)      | (k)      | (I)       | (m)       | (n)      | (0)      | (p)       | (p)              |
|      | Transfer Facility | N/A       | Davant, La.     | OB     | 125,210.00 | \$30,656  | \$0.000   | \$0,000   | \$0.000  | \$0.000  | \$0.000   | \$0.000   | \$0.000  | \$0.000  | \$9,328   | \$39.984         |
| 1.   | Transier Facility | 19/75     | Davaili, La.    | OB     | 120,210.00 | \$00.000  | 40.000    | Ψ0.000    | Ψ0.000   | 40.000   | 40.000    | 40.000    | 40.000   | 40.000   | 00.020    | <b>V</b> 00.00 . |
| 2.   | Gatliff Coal      | 8,KY,195  | Pike Cnty, KY   | UR     | 33,864.00  | \$43.710  | \$0.000   | \$18.821  | \$0.000  | \$0.000  | \$0.000   | \$0.000   | \$0.000  | \$0.000  | \$18.821  | \$62.531         |
| 3.   | American Coal     | 10,IL,165 | Saline Cnty, IL | UR     | 9,069.00   | \$22.750  | \$0.000   | \$20.100  | \$0.000  | \$0.000  | \$0.000   | \$0.000   | \$0.000  | \$0.000  | \$20.100  | \$42.850         |

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Assistant Controller

|      |                   |          |          |           |           |           |           |                  |         | As Receive | d Coal Qu  | ality    |
|------|-------------------|----------|----------|-----------|-----------|-----------|-----------|------------------|---------|------------|------------|----------|
|      |                   |          |          |           |           | Effective | Total     |                  |         |            |            |          |
|      |                   |          |          |           |           | Purchase  | Transport | <b>FOB Plant</b> | Sulfur  | BTU        | Ash        | Moisture |
| Line |                   | Mine     | Purchase | Transport |           | Price     | Charges   | Price            | Content | Content    | Content    | Content  |
| No.  | Supplier Name     | Location | Type     | Mode      | Tons      | (\$/Ton)  | (\$/Ton)  | (\$/Ton)         | %       | (BTU/lb)   | %          | %        |
| (a)  | (b)               | (c)      | (d)      | (e)       | (f)       | (g)       | (h)       | (i)              | (j)     | (k)        | <b>(I)</b> | (m)      |
| 1.   | Transfer facility | N/A      | N/A      | OB        | 42,488.00 | \$31.486  | \$12.359  | \$43.845         | 2.81    | 12,033     | 6.01       | 10.82    |

FPSC Form 423-2(a)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 1999

Barringer, Kssistant Controller

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Price<br>Adjustments<br>(\$/Ton)<br>(i) | Retro-<br>active<br>Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--------------------------------------------|------------------------------------------------------|-------------------------------------------------|-----------------------------------------|------------------------------------------------------|------------------------------------------------|---------------------------------------------------|
| 1.                 | Transfer facility    | N/A                     | N/A                     | 42,488.00   | ) N/A                                      | \$0.000                                              | \$31.486                                        | \$0.000                                 | \$31.486                                             | \$0.000                                        | \$31.486                                          |

FPSC Form 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

hil L. Barringer, Assistant Controlle

|             |                   |                  |                   |              |           |                       | Add'l                  | Rail Charges V   |                  | Waterborn        | ne Charg          | es               |                  | Total            |                     |                   |
|-------------|-------------------|------------------|-------------------|--------------|-----------|-----------------------|------------------------|------------------|------------------|------------------|-------------------|------------------|------------------|------------------|---------------------|-------------------|
|             |                   |                  |                   | Trans-       |           | Effective<br>Purchase | Shorthaul<br>& Loading | Rail             | Other<br>Rail    | River<br>Barge   | Trans-<br>loading | Ocean<br>Barge   | Other<br>Water   | Other<br>Related | Transpor-<br>tation | FOB Plant         |
| Line<br>No. | Supplier Name     | Mine<br>Location | Shipping<br>Point | port<br>Mode | Tons      | Price<br>(\$/Ton)     | Charges<br>(\$/Ton)    | Rate<br>(\$/Ton) | Charges (\$/Ton) | Rate<br>(\$/Ton) | Rate<br>(\$/Ton)  | Rate<br>(\$/Ton) | Charges (\$/Ton) |                  | Charges (\$/Ton)    | Price<br>(\$/Ton) |
| (a)         | (b)               | (c)              | (d)               | (e)          | (f)       | (g)                   | (h)                    | (i)              | (i)              | (k)              | (I)               | (m)              | (n)              | (0)              | (p)                 | (p)               |
| 1.          | Transfer facility | N/A              | Davant, La.       | ОВ           | 42,488.00 | \$31.486              | \$0.000                | \$0.000          | \$0.000          | \$0.000          | \$0.000           | \$0.000          | \$0.000          | \$0.000          | \$12.359            | \$43.845          |

Delivered

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Form:

Phil L. Barringer, Assistant Controller

| Line<br>No.<br>(a) | Month<br>Reported<br>(b) | Form<br>Plant<br>Name<br>(c) | Intended<br>Generating<br>Plant<br>(d) | Supplier<br>(e) | Original<br>Line<br>Number<br>(f) | Old<br>Volume<br>Tons<br>(g) | Form<br>No.<br>(h) | Column<br>Designator & Title<br>(i) | Old<br>Value<br>(j) | New<br>Value<br>(k) | Price Transfer<br>Facility<br>(\$/Ton)<br>(I) | Reason for<br>Revision<br>(m) |
|--------------------|--------------------------|------------------------------|----------------------------------------|-----------------|-----------------------------------|------------------------------|--------------------|-------------------------------------|---------------------|---------------------|-----------------------------------------------|-------------------------------|
| 1.                 | October 1998             | Transfer<br>Facility         | Gannon                                 | Sugar Camp      | 4.                                | 27,655.00                    | 423-2(a)           | Col. (k), Quality Adjustments       | \$0.000             | \$0.100             | \$31.368                                      | Quality Adjustment            |
| 2.                 | October 1998             | Transfer<br>Facility         | Gannon                                 | Sugar Camp      | 1,                                | 47,315.90                    | 423-2(a)           | Col. (k), Quality Adjustments       | \$0.000             | \$0.420             | \$34.158                                      | Quality Adjustment            |
| 3.                 | October 1998             | Transfer<br>Facility         | Gannon                                 | Sugar Camp      | 1.                                | 47,315.90                    | 423-2(a)           | Col. (k), Quality Adjustments       | \$0.420             | \$1.330             | \$35.088                                      | Quality Adjustment            |
| 4.                 | October 1998             | Transfer<br>Facility         | Gannon                                 | Sugar Camp      | 1,                                | 47,315.90                    | 423-2(a)           | Col. (I), Retro-Price Adjustments   | \$0.000             | (\$0.157)           | \$34.911                                      | Price Adjustment              |
| 5.                 | October 1998             | Transfer<br>Facility         | Gannon                                 | Jader           | 2.                                | 38,787.00                    | 423-2(a)           | Col. (I), Retro-Price Adjustments   | \$0.000             | (\$0.150)           | \$32.498                                      | Price Adjustment              |