

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

ORIGINAL

RECEIVED FPSC

99 JAN 15 PM 3:48

RECORDS AND REPORTING

January 15, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 990001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of November 1998. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

ACK _____ Thank you for your assistance in connection with this matter.

AFA Handover

APP _____

Sincerely,

CAF _____ RECEIVED & FILED

CMU _____ [Signature]

[Signature]

CTR _____ FPSC-BUREAU OF RECORDS

James D. Beasley

EAG Bohmann

LEG 1JDB/pp

LIN 3Enclosures

OPC cc. All Parties of Record (w/o encls.)

RCH _____

SEC 1

WAS _____

OTH _____

DOCUMENT NUMBER-DATE

00610 JAN 15 99

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

DOCUMENT NUMBER - DATE
00610 JAN 15 99
FPSC-RECORDS-REPORTING

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	11-04-98	F02	*	*	177.47	\$18.8711
2.	Gannon	Coastal	Tampa	MTC	Gannon	11-05-98	F02	*	*	2,145.30	\$18.5305
3.	Gannon	Coastal	Tampa	MTC	Gannon	11-06-98	F02	*	*	234.22	\$18.2158
4.	Gannon	Coastal	Tampa	MTC	Gannon	11-12-98	F02	*	*	176.85	\$17.9007
5.	Gannon	Coastal	Tampa	MTC	Gannon	11-13-98	F02	*	*	176.71	\$17.6908
6.	Gannon	Coastal	Tampa	MTC	Gannon	11-18-98	F02	*	*	165.82	\$16.2960
7.	Gannon	Coastal	Tampa	MTC	Gannon	11-20-98	F02	*	*	716.81	\$16.2209
8.	Gannon	Coastal	Tampa	MTC	Gannon	11-20-98	F02	*	*	729.87	\$16.4310
9.	Gannon	Coastal	Tampa	MTC	Gannon	11-21-98	F02	*	*	191.78	\$16.4298
10.	Hookers Point	Central	Tampa	MTC	Hookers Point	11-19-98	F06	*	*	80,131.63	\$11.9200
11.	Big Bend	Central	Tampa	MTC	Big Bend	11-03-98	F02	*	*	4,050.36	\$20.5384
12.	Big Bend	Coastal	Tampa	MTC	Big Bend	11-13-98	F02	0.33	138,811	710.69	\$17.7755
13.	Big Bend	Coastal	Tampa	MTC	Big Bend	11-16-98	F02	*	*	1,456.77	\$17.2484
14.	Big Bend	Coastal	Tampa	MTC	Big Bend	11-17-98	F02	*	*	719.41	\$16.5422
15.	Big Bend	Coastal	Tampa	MTC	Big Bend	11-18-98	F02	*	*	718.76	\$16.4373
16.	Big Bend	Central	Tampa	MTC	Big Bend	11-19-98	F02	*	*	716.56	\$16.3326
17.	Polk	Coastal	Tampa	MTC	Polk	11-01-98	F02	*	*	181.73	\$20.0726
18.	Polk	Coastal	Tampa	MTC	Polk	11-02-98	F02	*	*	714.91	\$19.8623
19.	Polk	Coastal	Tampa	MTC	Polk	11-03-98	F02	*	*	535.83	\$19.9672
20.	Polk	Coastal	Tampa	MTC	Polk	11-06-98	F02	*	*	184.29	\$19.2320
21.	Polk	Central	Tampa	MTC	Polk	11-07-98	F02	*	*	177.36	\$19.2327
22.	Polk	Coastal	Tampa	MTC	Polk	11-09-98	F02	*	*	1,067.15	\$18.8123
23.	Polk	Coastal	Tampa	MTC	Polk	11-10-98	F02	*	*	1,824.66	\$18.8124
24.	Polk	Coastal	Tampa	MTC	Polk	11-11-98	F02	*	*	905.37	\$18.8124
25.	Polk	Coastal	Tampa	MTC	Polk	11-12-98	F02	*	*	2,335.39	\$18.8125

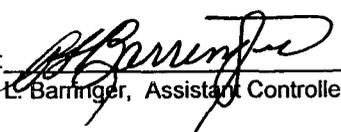
* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FULL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
26.	Polk	Coastal	Tampa	MTC	Polk	11-13-98	F02	*	*	1,080.39	\$18.3927
27.	Polk	Coastal	Tampa	MTC	Polk	11-15-98	F02	*	*	350.29	\$18.3921
28.	Polk	Coastal	Tampa	MTC	Polk	11-16-98	F02	*	*	727.45	\$17.8675
29.	Polk	Coastal	Tampa	MTC	Polk	11-17-98	F02	*	*	1,090.54	\$17.1325
30.	Polk	Coastal	Tampa	MTC	Polk	11-18-98	F02	*	*	704.38	\$17.0274
31.	Polk	Coastal	Tampa	MTC	Polk	11-19-98	F02	*	*	1,230.26	\$16.9224
32.	Polk	Coastal	Tampa	MTC	Polk	11-20-98	F02	*	*	538.69	\$17.1324
33.	Polk	Coastal	Tampa	MTC	Polk	11-21-98	F02	*	*	1,259.54	\$17.1325
34.	Polk	Coastal	Tampa	MTC	Polk	11-22-98	F02	*	*	879.60	\$17.1323
35.	Polk	Coastal	Tampa	MTC	Polk	11-23-98	F02	*	*	1,607.13	\$16.9225
36.	Polk	Coastal	Tampa	MTC	Polk	11-24-98	F02	*	*	2,147.06	\$17.0275
37.	Polk	Coastal	Tampa	MTC	Polk	11-25-98	F02	*	*	356.50	\$16.9224
38.	Polk	Coastal	Tampa	MTC	Polk	11-27-98	F02	*	*	184.85	\$16.9230
39.	Polk	Coastal	Tampa	MTC	Polk	11-28-98	F02	*	*	1,261.45	\$16.9224
40.	Polk	Coastal	Tampa	MTC	Polk	11-29-98	F02	*	*	1,780.10	\$16.9224
41.	Polk	Coastal	Tampa	MTC	Polk	11-30-98	F02	*	*	1,426.95	\$15.9772
42.	Phillip	Coastal	Tampa	MTC	Phillip	11-10-98	F02	0.25	139,396	176.81	\$18.7825
43.	Phillip	Coastal	Tampa	MTC	Phillip	11-20-98	F02			175.51	\$17.3128
44.	Phillip	Coastal	Tampa	MTC	Phillip	11-16-98	F06	2.45	149,747	450.11	\$15.3848
45.	Phillip	Coastal	Tampa	MTC	Phillip	11-17-98	F06	2.45	149,747	450.29	\$15.3851
46.	Phillip	Coastal	Tampa	MTC	Phillip	11-18-98	F06	2.45	149,747	300.09	\$15.3855
47.	Phillip	Coastal	Tampa	MTC	Phillip	11-19-98	F06	2.45	149,747	300.04	\$15.3854
48.	Phillip	Coastal	Tampa	MTC	Phillip	11-20-98	F06	2.45	149,747	600.16	\$15.3854
49.	Phillip	Coastal	Tampa	MTC	Phillip	11-23-98	F06	2.45	149,747	619.24	\$15.5636
50.	Phillip	Coastal	Tampa	MTC	Phillip	11-24-98	F06	2.45	149,747	464.38	\$15.5636

* No analysis taken.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: _____

Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

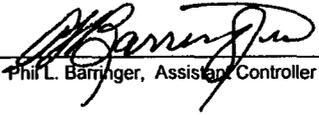
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Coastal	Tampa	MTC	Phillips	11-25-98	F06	2.45	149,747	309.57	\$15.5641
52.	Phillips	Coastal	Tampa	MTC	Phillips	11-30-98	F06	2.45	149,747	464.34	\$15.6534
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Gannon	Coastal	Gannon	11-04-98	F02	177.47									\$0.0000	\$0.0000	\$18.8711
2.	Gannon	Coastal	Gannon	11-05-98	F02	2,145.30									\$0.0000	\$0.0000	\$18.5305
3.	Gannon	Coastal	Gannon	11-06-98	F02	234.22									\$0.0000	\$0.0000	\$18.2158
4.	Gannon	Coastal	Gannon	11-12-98	F02	176.85									\$0.0000	\$0.0000	\$17.9007
5.	Gannon	Coastal	Gannon	11-13-98	F02	176.71									\$0.0000	\$0.0000	\$17.6908
6.	Gannon	Coastal	Gannon	11-18-98	F02	165.82									\$0.0000	\$0.0000	\$16.2960
7.	Gannon	Coastal	Gannon	11-20-98	F02	716.81									\$0.0000	\$0.0000	\$16.2209
8.	Gannon	Coastal	Gannon	11-20-98	F02	729.87									\$0.0000	\$0.0000	\$16.4310
9.	Gannon	Coastal	Gannon	11-21-98	F02	191.78									\$0.0000	\$0.0000	\$16.4298
10.	Hookers Point	Central	Hookers Point	11-19-98	F06	80,131.63									\$0.0000	\$0.0000	\$11.9200
11.	Big Bend	Central	Big Bend	11-03-98	F02	4,050.36									\$0.0000	\$0.0000	\$20.5384
12.	Big Bend	Coastal	Big Bend	11-13-98	F02	710.69									\$0.0000	\$0.0000	\$17.7755
13.	Big Bend	Coastal	Big Bend	11-16-98	F02	1,456.77									\$0.0000	\$0.0000	\$17.2484
14.	Big Bend	Coastal	Big Bend	11-17-98	F02	719.41									\$0.0000	\$0.0000	\$16.5422
15.	Big Bend	Coastal	Big Bend	11-18-98	F02	718.76									\$0.0000	\$0.0000	\$16.4373
16.	Big Bend	Central	Big Bend	11-19-98	F02	716.56									\$0.0000	\$0.0000	\$16.3326
17.	Polk	Coastal	Polk	11-01-98	F02	181.73									\$0.0000	\$0.0000	\$20.0726
18.	Polk	Coastal	Polk	11-02-98	F02	714.91									\$0.0000	\$0.0000	\$19.8623
19.	Polk	Coastal	Polk	11-03-98	F02	535.83									\$0.0000	\$0.0000	\$19.9672
20.	Polk	Coastal	Polk	11-06-98	F02	184.29									\$0.0000	\$0.0000	\$19.2320
21.	Polk	Central	Polk	11-07-98	F02	177.36									\$0.0000	\$0.0000	\$19.2327
22.	Polk	Coastal	Polk	11-09-98	F02	1,067.15									\$0.0000	\$0.0000	\$18.8123
23.	Polk	Coastal	Polk	11-10-98	F02	1,824.66									\$0.0000	\$0.0000	\$18.8124
24.	Polk	Coastal	Polk	11-11-98	F02	905.37									\$0.0000	\$0.0000	\$18.8124
25.	Polk	Coastal	Polk	11-12-98	F02	2,335.39									\$0.0000	\$0.0000	\$18.8125

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:


 Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Oil	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	Coastal	Tampa	MTC	Polk		11-13-98									\$0.0000	\$0.0000	\$18.3927
27.	Polk	Coastal	Tampa	MTC	Polk		11-15-98									\$0.0000	\$0.0000	\$18.3921
28.	Polk	Coastal	Tampa	MTC	Polk		11-16-98									\$0.0000	\$0.0000	\$17.8675
29.	Polk	Coastal	Tampa	MTC	Polk		11-17-98									\$0.0000	\$0.0000	\$17.1325
30.	Polk	Coastal	Tampa	MTC	Polk		11-18-98									\$0.0000	\$0.0000	\$17.0274
31.	Polk	Coastal	Tampa	MTC	Polk		11-19-98									\$0.0000	\$0.0000	\$16.9224
32.	Polk	Coastal	Tampa	MTC	Polk		11-20-98									\$0.0000	\$0.0000	\$17.1324
33.	Polk	Coastal	Tampa	MTC	Polk		11-21-98									\$0.0000	\$0.0000	\$17.1325
34.	Polk	Coastal	Tampa	MTC	Polk		11-22-98									\$0.0000	\$0.0000	\$17.1323
35.	Polk	Coastal	Tampa	MTC	Polk		11-23-98									\$0.0000	\$0.0000	\$16.9225
36.	Polk	Coastal	Tampa	MTC	Polk		11-24-98									\$0.0000	\$0.0000	\$17.0275
37.	Polk	Coastal	Tampa	MTC	Polk		11-25-98									\$0.0000	\$0.0000	\$16.9224
38.	Polk	Coastal	Tampa	MTC	Polk		11-27-98									\$0.0000	\$0.0000	\$16.9230
39.	Polk	Coastal	Tampa	MTC	Polk		11-28-98									\$0.0000	\$0.0000	\$16.9224
40.	Polk	Coastal	Tampa	MTC	Polk		11-29-98									\$0.0000	\$0.0000	\$16.9224
41.	Polk	Coastal	Tampa	MTC	Polk		11-30-98									\$0.0000	\$0.0000	\$15.9772
42.	Phillip	Coastal	Tampa	MTC	Phillip		11-10-98									\$0.0000	\$0.0000	\$18.7825
43.	Phillip	Coastal	Tampa	MTC	Phillip		11-20-98									\$0.0000	\$0.0000	\$17.3128
44.	Phillip	Coastal	Tampa	MTC	Phillip		11-16-98									\$0.0000	\$0.0000	\$15.3848
45.	Phillip	Coastal	Tampa	MTC	Phillip		11-17-98									\$0.0000	\$0.0000	\$15.3851
46.	Phillip	Coastal	Tampa	MTC	Phillip		11-18-98									\$0.0000	\$0.0000	\$15.3855
47.	Phillip	Coastal	Tampa	MTC	Phillip		11-19-98									\$0.0000	\$0.0000	\$15.3854
48.	Phillip	Coastal	Tampa	MTC	Phillip		11-20-98									\$0.0000	\$0.0000	\$15.3854
49.	Phillip	Coastal	Tampa	MTC	Phillip		11-23-98									\$0.0000	\$0.0000	\$15.5636
50.	Phillip	Coastal	Tampa	MTC	Phillip		11-24-98									\$0.0000	\$0.0000	\$15.5636

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
51.	Phillips	Coastal	Tampa	MTC	Phillips	11-25-98									\$0.0000	\$0.0000	\$15.5641
52.	Phillips	Coastal	Tampa	MTC	Phillips	11-30-98									\$0.0000	\$0.0000	\$15.6534
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* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	158,045.30			\$41.814	3.00	11,018	9.18	12.97
2.	Peabody Development	10,IL,165	LTC	RB	14,557.10			\$37.632	1.72	12,361	6.97	9.29
3.	Peabody Development	9,KY,225	LTC	RB	17,159.40			\$29.202	2.45	11,099	8.44	14.11
4.	Peabody Development	9,KY,101	LTC	RB	25,912.00			\$28.532	2.83	11,446	9.16	11.83
5.	PT Adaro	55,Indonesia,999	LTC	OB	73,427.00			\$31.350	0.08	9,324	0.94	25.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Zeigler Coal	10,IL,145,157	LTC	158,045.30	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	14,557.10	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	9,KY,225	LTC	17,159.40	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	9,KY,101	LTC	25,912.00	N/A	\$0.00		\$0.000		\$0.000	
5.	PT Adaro	55,Indonesia,999	LTC	73,427.00	N/A	\$0.00		\$0.000		\$0.000	

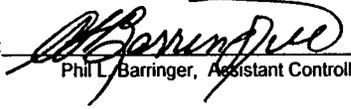
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	158,045.30		\$0.000		\$0.000							\$41.814
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	14,557.10		\$0.000		\$0.000							\$37.632
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	17,159.40		\$0.000		\$0.000							\$29.202
4.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	25,912.00		\$0.000		\$0.000							\$28.532
5.	PT Adaro	55,Indonesia,999	Tanjung District,	OB	73,427.00		\$0.000		\$0.000							\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	48,314.00			\$33.182	2.74	12658	9.35	6.67
2.	Jader Fuel Co	10,IL,165	LTC	RB	51,967.80			\$32.092	3.16	12818	10.10	5.10
3.	Kennecott	19,WY,5	S	R&B	57,567.00			\$22.872	0.41	8685	5.03	28.60
4.	Sugar Camp	10,IL,059	S	RB	63,137.00			\$30.712	2.92	12527	10.19	6.35
5.	American Coal	10,IL,165	LTC	RB	82,129.00			\$33.672	1.31	12019	7.40	11.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) James Marine Coal is a spot purchase that is a combination of several different types of coal that vary in origin.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	48,314.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Jader Fuel Co	10,IL,165	LTC	51,967.80	N/A	\$0.000		\$0.000		\$0.000	
3.	Kennecott	19,WY,5	S	57,567.00	N/A	\$0.000		\$0.000		\$0.000	
4.	Sugar Camp	10,IL,059	S	63,137.00	N/A	\$0.000		\$0.000		\$0.000	
5.	American Coal	10,IL,165	LTC	82,129.00	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	48,314.00		\$0.000	\$0.000							\$33.182
2.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	51,967.80		\$0.000	\$0.000							\$32.092
3.	Kennecott	19,WY,5	Campbell Cnty, WY	R&B	57,567.00		\$0.000	\$0.000							\$22.872
4.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	63,137.00		\$0.000	\$0.000							\$30.712
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	82,129.00		\$0.000	\$0.000							\$33.672
														\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	9,KY,225	S	RB	81,975.90			\$30.912	2.85	11,923	6.13	11.57

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	9,KY,225	S	81,975.90	N/A	\$0.000		\$0.000		\$0.000	

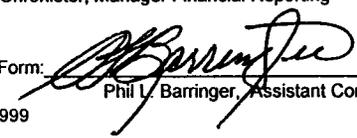
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	81,975.90		\$0.000		\$0.000								\$30.912

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	399,972.00			\$42.695	1.84	11,105	6.34	15.0
2.	TCP Petcoke Corp.	N/A	S	OB	14,992.00			\$13.159	5.33	13,626	0.36	10.8

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	399,972.00	N/A	\$0.000		\$0.000		\$0.000	
2.	TCP Petcoke Corp.	N/A	S	14,992.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	FOB Plant Price (q)	
						Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	399,972.00		\$0.000		\$0.000							\$42.695
2.	TCP Petcoke Corp.	N/A	Davant, La.	OB	14,992.00		\$0.000		\$0.000							\$13.159

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	125,210.00			\$39.984	1.00	10,915	6.76	16.79
2.	Gatliff Coal	8,KY,195	LTC	UR	33,864.00			\$62.531	1.14	12,790	8.20	6.36
3.	American Coal	10,IL,165	LTC	UR	9,069.00			\$42.850	1.09	12,069	7.03	11.21

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	125,210.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,195	LTC	33,864.00	N/A	\$0.000		\$0.000		\$0.000	
3.	American Coal	10,IL,165	LTC	9,069.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	FOB Plant Price (q)		
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	125,210.00		\$0.000	\$0.000								\$39.984
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	33,864.00		\$0.000	\$0.000								\$62.531
3.	American Coal	10,IL,165	Saline Cnty, IL	UR	9,069.00		\$0.000	\$0.000								\$42.850

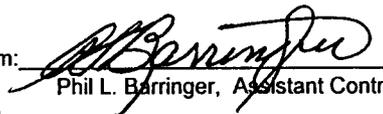
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	42,488.00			43.845	2.81	12,033	6.01	10.82

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1998
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	42,488.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer facility	N/A	Davant, La.	OB	42,488.00		\$0.000	\$0.000							\$43.845

