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NUI Corporation (NYSE: NUI)

Via Federal Express

January 15, 1999

Ms. Blanca Bayo, Director
 Division of Records and Reporting
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0868

Re: Docket No. 980003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of December 1998 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

- ACK _____
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- LIN _____
- OPC _____
- RCH _____
- SEC
- WAS _____
- OTH _____

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Raymond A. DeMoine
 Director, Rates and Compliance

RECEIVED & FILED
 [Signature]
 FPSC BUREAU OF RECORDS

JAN 19 1999
 REGISTRATION MAIL ROOM
 DOCUMENT NUMBER - DATE
 00685 JAN 19 99
 FPSC-RECORDS/REPORTING

NUI Companies and Affiliates:

City Gas Company of Florida
 Elizabethtown Gas
 Elkton Gas
 North Carolina Gas

NUI Capital Corp.
 NUI Energy
 NUI Energy Brokers
 NUI Environmental Group

TIC Enterprises, LLC
 Utility Business Services
 Valley Cities Gas
 Waverly Gas

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 980003-GU
Filed: January 15, 1999

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of December 1998. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of December 1998 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of December 1998. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

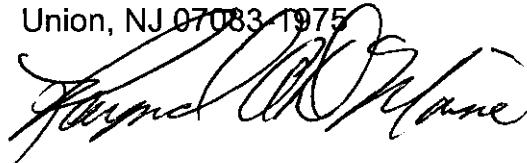
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this January 15, 1999

NUI City Gas Company of Florida
One Elizabethtown Plaza
Union, NJ 07083-1975

A handwritten signature in black ink, appearing to read "Raymond A. DeMoine", written over the printed name and title.

Raymond A. DeMoine
Director, Rates & Compliance

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Data Elements for the December 1998 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth. Supp.		(3)
Gas Invoices	B1 - B7	none	none	n/a
	B8 - B30	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 98		Through		MARCH 99		PAGE 1 OF 11	
		CURRENT MONTH: 12/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustmen (Line 8 A-1 support detail)	(4,764)	33,048	(37,812)	(114.42)	411,276	379,165	32,111	8.47
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	16,869	17,741	(872)	(4.92)	81,852	84,255	(2,403)	(2.85)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,010,367	1,634,120	(623,753)	(38.17)	7,373,321	9,379,050	(2,005,729)	(21.39)
5	DEMAND (Line 32-29 A-1 support detail)	1,237,293	1,253,264	(15,971)	(1.27)	7,507,666	7,531,666	(24,000)	(0.32)
6	OTHER (Line 40 A-1 support detail)	4,053	4,913	(860)	(17.50)	37,897	41,036	(3,139)	(7.65)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,263,818	2,943,086	(679,268)	(23.08)	15,412,012	17,415,171	(2,003,159)	(11.50)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,099)	(7,504)	3,405	(45.37)	(29,956)	(43,965)	14,009	(31.86)
14	TOTAL THERM SALES	1,696,190	2,935,582	(1,239,392)	(42.22)	16,364,616	19,220,457	(2,855,841)	(14.86)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,907,960	5,873,483	5,034,477	85.72	94,510,560	70,029,694	24,480,866	34.96
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	14,394,500	14,394,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,102,422	5,873,483	(771,061)	(13.13)	41,898,172	44,636,752	(2,738,580)	(6.14)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	23,746,620	24,495,270	(748,650)	(3.06)	137,691,120	139,869,990	(2,178,870)	(1.56)
20	OTHER Commodity (Line 40 A-1 support detail)	8,429	9,200	(771)	(8.38)	76,434	78,688	(2,254)	(2.86)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,110,851	5,882,683	(771,832)	(13.12)	41,974,606	44,715,440	(2,740,834)	(6.13)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(9,098)	(15,000)	5,902	(39.35)	(69,818)	(99,812)	29,994	(30.05)
27	TOTAL THERM SALES (24-26 Estimated only)	4,583,527	5,867,683	(1,284,156)	(21.89)	42,657,181	45,261,571	(2,604,390)	(5.75)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	(0.00044)	0.00563	(0.00607)	(107.82)	0.00435	0.00541	(0.00106)	(19.59)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00569	0.00585	(0.00016)	(2.74)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.19802	0.27822	(0.08020)	(28.83)	0.17598	0.21012	(0.03414)	(16.25)
32	DEMAND (5/19)	0.05210	0.05116	0.00094	1.84	0.05453	0.05385	0.00068	1.26
33	OTHER (6/20)	0.48084	0.53402	(0.05318)	(9.96)	0.49581	0.52150	(0.02569)	(4.93)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.44294	0.50030	(0.05736)	(11.47)	0.36717	0.38947	(0.02230)	(5.73)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.50027	(0.04968)	(9.93)	0.42906	0.44048	(0.01142)	(2.59)
40	TOTAL THERM SALES (11/27)	0.49390	0.50158	(0.00768)	(1.53)	0.36130	0.38477	(0.02347)	(6.10)
41	TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
42	TOTAL COST OF GAS (40+41)	0.49434	0.50202	(0.00768)	(1.53)	0.36174	0.38521	(0.02347)	(6.09)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49620	0.50391	(0.00771)	(1.53)	0.36310	0.38666	(0.02356)	(6.09)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.496	0.504	(0.008)	(1.59)	0.363	0.387	(0.024)	(6.20)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 98		Through		MARCH 99		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 12/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	(4,764)	26,855	(31,619)	(117.74)	411,276	366,582	44,694	12.19
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	16,869	17,741	(872)	(4.92)	81,852	83,568	(1,716)	(2.05)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,010,367	1,131,424	(121,057)	(10.70)	7,373,321	8,619,054	(1,245,733)	(14.45)
5	DEMAND (Line 32 - 29 A-1 support detail)	1,237,293	946,702	290,591	30.70	7,507,666	7,394,171	113,495	1.53
6	OTHER (Line 40 A-1 support detail)	4,053	4,912	(859)	(17.49)	37,897	40,296	(2,399)	(5.95)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,263,818	2,127,634	136,184	6.40	15,412,012	16,503,671	(1,091,659)	(6.61)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,099)	(6,868)	2,769	(40.31)	(29,956)	(42,121)	12,165	(28.88)
14	TOTAL THERM SALES	1,696,190	2,120,766	(424,576)	(20.02)	16,364,616	18,310,801	(1,946,185)	(10.63)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,907,960	5,017,660	5,890,300	117.39	94,510,560	69,984,810	24,525,750	35.04
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	14,394,500	14,394,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,102,422	5,017,660	84,762	1.69	41,898,172	44,591,868	(2,693,696)	(6.04)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	23,746,620	18,825,123	4,921,497	26.14	137,691,120	138,224,846	(533,726)	(0.39)
20	OTHER Commodity (Line 40 A-1 support detail)	8,429	9,200	(771)	(8.38)	76,434	78,904	(2,470)	(3.13)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,110,851	5,026,860	83,991	1.67	41,974,606	44,670,772	(2,696,166)	(6.04)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(9,098)	(15,000)	5,902	-	(69,818)	(99,812)	29,994	(30.05)
27	TOTAL THERM SALES (24-26 Estimated only)	4,583,527	5,011,860	(428,333)	(8.55)	42,657,181	45,216,903	(2,559,722)	(5.66)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	(0.00044)	0.00535	(0.00579)	(108.22)	0.00435	0.00524	(0.00089)	(16.98)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00569	0.00581	(0.00012)	(2.07)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.19802	0.22549	(0.02747)	(12.18)	0.17598	0.19329	(0.01731)	(8.96)
32	DEMAND (5/19)	0.05210	0.05029	0.00181	3.60	0.05453	0.05349	0.00104	1.94
33	OTHER (6/20)	0.48084	0.53391	(0.05307)	(9.94)	0.49581	0.51070	(0.01489)	(2.92)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.44294	0.42325	0.01969	4.65	0.36717	0.36945	(0.00228)	(0.62)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.45787	(0.00728)	(1.59)	0.42906	0.42200	0.00706	1.67
40	TOTAL THERM SALES (11/27)	0.49390	0.42452	0.06938	16.34	0.36130	0.36499	(0.00369)	(1.01)
41	TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
42	TOTAL COST OF GAS (40+41)	0.49434	0.42496	0.06938	16.33	0.36174	0.36543	(0.00369)	(1.01)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49620	0.42656	0.06964	16.33	0.36310	0.36680	(0.00370)	(1.01)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.496	0.427	0.069	16.16	0.363	0.367	(0.004)	(1.09)

CITY GAS COMPANY OF FLORIDA		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			PAGE 3 OF 11
FOR THE PERIOD: APRIL 98		THROUGH	MARCH 99		
CURRENT MONTH: 12/98		(A)	(B)	(C)	
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM	
1	Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	10,973,770	27,530.39	0.00251	
2	Commodity Pipeline - Scheduled ITS				
3	No Notice Commodity Adjustment				
4	Commodity True-up (Line 2+3 Page 10)	(65,810)	(32,294.39)	0.49072	
5	Commodity Adjustments				
6	Commodity Adjustments				
7					
8	TOTAL COMMODITY (Pipeline)	10,907,960	(4,764.00)	(0.00044)	
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
SWING SERVICE					
9	Swing Service Scheduled				
10	Alert Day Volumes - FGT				
11	Operational Flow Order Volumes - FGT				
12	Less Alert Day Volumes Direct Billed to Others				
13	Operating Account Balancing				
14	Other - Net market delivery imbalance				
15					
16	TOTAL SWING SERVICE	0	0.00	0.00	
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
COMMODITY OTHER					
17	Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 63 Page 10)	10,907,960	2,136,252.80	0.19584	
18	Commodity Other - Scheduled ITS				
19	Imbalance Cashout - FGT (Line 15 Page 10)		(3,441.76)		
20	Imbalance Cashout - Other Shippers (Line 24 Page 11)		0.00		
21	Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00		
22	True-up - Other Shippers (Line 61 Page 10)		(21,648.73)		
23	Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(5,805,538)	(1,100,795.36)	0.18961	
24	TOTAL COMMODITY (Other)	5,102,422	1,010,366.95	0.19802	
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
DEMAND					
25	Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	24,495,270	1,253,824.43	0.05119	
26	Less Relinquished to End-Users (Line 6+13 Page 9)	(748,650)	(28,618.50)	0.03823	
27	Less Relinquished Off System				
28	Other - Firm winter supply				
29	Demand - No Notice (Line 19 Page 9)	3,007,000	16,869.27	0.00561	
30	Revenue Sharing - FGT				
31	Other - Storage Demand (Line 31 Page 11)		12,087.02		
32	TOTAL DEMAND	26,753,620	1,254,162.22	0.04688	
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
OTHER					
33	Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	8,429.10	4,053.47	0.48089	
34	Peak Shaving				
35	Storage withdrawal				
36	Other				
37	Other				
38	Other				
39	Other				
40	TOTAL OTHER	8,429.10	4,053.47	0.48089	
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
CITY GAS COMPANY OF FLORIDA								(REVISED 6/08/94)	
FOR THE PERIOD OF:		APRIL 98		Through		MARCH 99		PAGE 4 OF 11	
		CURRENT MONTH: 12/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,014,420	1,136,336	121,916	10.73%	7,411,218	8,659,350	1,248,132	14.41%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	1,249,398	991,298	(258,100)	-26.04%	8,000,794	7,844,321	(156,473)	-1.99%
3	TOTAL	2,263,818	2,127,634	(136,184)	-6.40%	15,412,012	16,503,671	1,091,659	6.61%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	1,696,190	2,120,766	424,576	20.02%	16,364,616	18,310,801	1,946,185	10.63%
5	TRUE-UP (COLLECTED) OR REFUNDED	(2,828)	(2,828)	-	0.00%	(25,452)	(25,452)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,693,362	2,117,938	424,576	20.05%	16,339,164	18,285,349	1,946,185	10.64%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(570,456)	(9,696)	560,760	-5783.42%	927,152	1,781,678	854,526	47.96%
8	INTEREST PROVISION-THIS PERIOD (21)	13,100	14,931	1,831	12.26%	129,855	129,606	(249)	-0.19%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,309,110	3,515,609	206,499	5.87%	1,672,123	1,672,123	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	(63,856)	(63,856)	100.00%	-	(149,043)	(149,043)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,309,110	3,451,753	142,643	4.13%	1,672,123	1,523,080	(149,043)	-9.79%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,828	2,828	-	0.00%	25,452	25,452	-	0.00%
10a	Refund (if applicable)	-	-	-	--	-	-	-	--
10b	Refund of interim rate increase	-	-	-	--	-	-	-	--
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,754,582	3,459,816	705,234	20.38%	2,754,582	3,459,816	705,234	20.38%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,309,110	3,451,753	142,643	4.13%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,741,482	3,444,885	703,403	20.42%				
14	TOTAL (12+13)	6,050,592	6,896,638	846,046	12.27%				
15	AVERAGE (50% OF 14)	3,025,296	3,448,319	423,023	12.27%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05500	0.05500	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04900	0.04900	-	0.00%				
18	TOTAL (16+17)	0.10400	0.10400	-	0.00%				
19	AVERAGE (50% OF 18)	0.05200	0.05200	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00433	0.00433	-	0.00%				
21	INTEREST PROVISION (15x20)	13,100	14,931	1,831	12.26%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 12/98

APRIL 98

Through

MARCH 99

PAGE 5 OF 11

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
11/98	FGT		FTS-1					28,252	1,242,075	(4,764)	--
TOTAL				11,294,540	-	11,294,540	2,136,253	28,252	1,242,075	(4,764)	30.12

FOR THE PERIOD OF: **APRIL 98** Through **MARCH 99**

	CURRENT MONTH: 12/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,459,703	2,028,234	568,531	38.95%	13,169,587	13,657,904	488,317	3.71%
2 COMMERCIAL	3,083,534	3,770,249	686,715	22.27%	27,379,699	30,280,695	2,900,996	10.60%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,543,237	5,798,483	1,255,246	27.63%	40,549,286	43,938,599	3,389,313	8.36%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	40,290	69,200	28,910	71.75%	1,422,044	1,324,892	(97,152)	-6.83%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	685,851	801,451	115,600	16.85%
8 TRANSPORTATION	3,737,251	-	(3,737,251)	-100.00%	30,020,825	16,288,844	(13,731,981)	-45.74%
9 TOTAL INTERRUPTIBLE	3,777,541	69,200	(3,708,341)	-98.17%	32,128,720	18,415,187	(13,713,533)	-42.68%
10 TOTAL THERM SALES	8,320,778	5,867,683	(2,453,095)	-29.48%	72,678,006	62,353,786	(10,324,220)	-14.21%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	94,933	96,934	2,001	2.11%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,681	5,257	576	12.31%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,614	102,191	2,577	2.59%	97,722	99,973	2,251	2.30%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	4	3	(1)	-25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	306	-	(306)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	310	3	(307)	-99.03%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	99,924	102,194	2,270	2.27%	98,058	99,984	1,926	1.96%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	15	21	6	36.08%	28	29	1	3.57%
22 COMMERCIAL	659	717	58	8.87%	1,173	1,148	(25)	-2.13%
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	10,073	23,067	12,994	129.00%	35,551	26,498	(9,053)	-25.46%
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	137,170	160,290	23,120	16.85%
27 TRANSPORTATION	12,213	-	(12,213)	-100.00%	18,361	-	(18,361)	-100.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

APRIL 98

through

MARCH 99

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0460	1.0509	1.0538	1.0528	1.0538	1.0596	1.0596	1.0528	1.0567			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0820	1.0870	1.0900	1.0890	1.0900	1.0960	1.0960	1.0890	1.0930	0.0000	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 12/98

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	7,503,610	0.00304	22,810.97	
3	Contract #3608, 5338, 5364, 5381	FTS 2	3,470,160	0.00136	4,719.42	
4	Total Firm:	<u>0</u>	<u>10,973,770</u>		<u>27,530.39</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	10,535,970	0.03772	397,416.79	()
6	" Capacity release		(641,080)	---	(19,844.02)	()
7	" System supply	Treasure Coast	311,860	0.03772	11,763.36	()
8	" System supply	Brevard	6,137,690	0.03772	231,513.67	()
9	" " "	Merritt Sq.	0	0.03772	0.00	()
10	Total FTS-1 demand		<u>16,344,440</u>		<u>620,849.80</u>	
11						
12	FTS-2 Demand - System supply	Miami	7,509,750	0.08157	612,570.31	()
13	FTS-2 Demand - Capacity release		(107,570)	---	(8,774.48)	
14			0	---	0.00	
15	Total FTS-2 demand		<u>7,402,180</u>		<u>603,795.83</u>	
16						
17	No Notice Demand-System supply	Miami	1,519,000	0.00561	8,521.59	()
18	" " "	Brevard	1,488,000	0.00561	8,347.68	()
19			<u>3,007,000</u>		<u>16,869.27</u>	
20	Western Div. /IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>26,753,620</u>		<u>1,241,514.90</u>	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	
32	Total costs:		11,294,540		2,136,252.80	()
33						
34	Total Gas Cost Accrual: (Line 4+21+31, Page 9)				3,405,298.09	

	FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
				This month					
				Payments	Accruals				
1	FTS-1 Commod. (Mia,Brv,TC) 12/98		10,973,770.0		27,530.39	27,530.39			
2	Reverse FTS-1 Commod accr 11/98		(12,488,060.0)		(65,691.49)	(65,691.49)			
3	FTS-1 Commodity 11/98		12,422,250.0	33,397.10		33,397.10	B1-B4		
4	TOTAL FGT COMMODITY		10,907,960.0			(4,764.00)			
5									
6	FTS-1 Demand (Mia,Brv,TC) 12/98	26,753,620.0			1,241,514.90	1,241,514.90			
7	Reverse FTS-1 Demand accr 11/98	(25,928,100.0)			(1,203,449.29)	(1,203,449.29)			
8	FTS-1 Demand 11/98	25,928,100.0		1,204,009.59		1,204,009.59	B5-B7		
9	TOTAL FGT DEMAND	26,753,620.0				1,242,075.20			
10									
11	FGT Net Imbalance:								
12	Reverse Accrual FGT Imbal.-11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13	Reaccrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
14	Reverse FGT No - notice supply - 10/98	(17,560.0)			(3,441.76)	(3,441.76)			
15	Reaccrue FGT No - notice supply - 10/98	17,560.0			3,441.76				
16	TOTAL FGT IMBALANCE:					(3,441.76)			
17									
78						(21,648.73)			
79									
80	CURRENT MTH ACCRUALS(Page 9 Ln 32)	11,294,540.0			2,136,252.80	2,136,252.80			
81									
82	Total purchases & accruals 12/98 -		10,916,369.1	3,763,381.82	(405,026.82)	3,352,526.98			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 12/98

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 9/98 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 9/98 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
28								
29								
30								
31	Total storage costs 12/98 -	0.0	12,087.02	0.00	12,087.02			
32								
33		10,916,389.1	3,775,468.84	(405,026.82)	3,364,614.00			
34			(a)	(b)				
35								
36	Total Gas Cost - 11/98 (a + b):		3,370,442.02					
37	Less: Non-PGA Off System Sales		(5,796,440)	(963,778.00)				
38	50% margin sharing			(86,831.08)				
39	Company Use		(9,098)	(4,099.47)				
40	Refund			(46,086.81)				
41								
42	Total PGA Gas Cost - 12/98 (Ln 36 through 40):	5,110,851.1	2,269,646.66					

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	12/10/98
UE	12/20/98
NVOICE NO.	26888
DTAL AMOUNT DUE	\$372.57

CUSTOMER: **NUI CORPORATION**
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

ONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge 1298	241390		16124	3010	11/98	A	COM	0.0144	(0.0008)		0.0136	3,199	\$43.51
Usage Charge 5412	7995		16260	2972	11/98	A	COM	0.0144	(0.0008)		0.0136	4,178	\$56.82
Usage Charge 1298	241390		16260	2972	11/98	A	COM	0.0144	(0.0008)		0.0136	1,118	\$15.20
Usage Charge 5412	7995		16480	3155	11/98	A	COM	0.0144	(0.0008)		0.0136	4,725	\$64.26
Usage Charge 5309	716		16525	3232	11/98	A	COM	0.0144	(0.0008)		0.0136	4,725	\$64.26
Usage Charge 5412	7995		16525	3232	11/98	A	COM	0.0144	(0.0008)		0.0136	9,450	\$128.52
TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/98.											27,395	\$372.57	

*** END OF INVOICE 26888 ***



APPROVED: *Joyce K Marshall*
 DATE: 12-17-98
 REVIEWED: *J. Marshall*
 DATE: 12-10-98

FE report 27,394

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	12/10/98
UE	12/20/98
NVOICE NO.	26910
TOTAL AMOUNT DUE	(\$221.80)

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
No Notice					11/98	A	CDM	0.0312	(0.0008)		0.0304	(7.296)	(\$221.80)
TOTAL FOR CONTRACT 5029 FOR MONTH OF 11/98.												(7.296)	(\$221.80)

*** END OF INVOICE 26910 ***



APPROVED: *Jessie K. Marshall*
 DATE: 12/17/98
 REVIEWED: *T. Belmont*
 DATE: 12-16-98

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	12/10/98
DE	12/20/98
INVOICE NO.	26912
TOTAL AMOUNT DUE	\$30,084.08

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		PDI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge		58921	109191	11/98	A	COM	0.0312	(0.0008)		0.0304	4,400	\$133.76
Usage Charge		60606	123376	11/98	A	COM	0.0312	(0.0008)		0.0304	4,400	\$133.76
Usage Charge		62897	204545	11/98	A	COM	0.0312	(0.0008)		0.0304	7,750	\$235.60
Usage Charge		62898	204917	11/98	A	COM	0.0312	(0.0008)		0.0304	611	\$18.57
Usage Charge		62910	211079	11/98	A	COM	0.0312	(0.0008)		0.0304	7,375	\$224.20
TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/98.											989,608	\$30,084.08

*** END OF INVOICE 26912 ***



APPROVED: Jennifer K. Marshall
 DATE: 12/17/98
 REVIEWED: [Signature]
 DATE: 12-10-98

T + E Agent 988, 895

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	12/10/98
UE	12/20/98
INVOICE NO.	26978
TOTAL AMOUNT DUE	\$3,162.25

CUSTOMER: ~~NUJ CORPORATION~~ *CCF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # XXXXXXXXXX
 ABA # XXXXXXXXXX

REDACTED

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRV	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		16114	2987	11/98	A	COM	0.0144	(0.0008)		0.0136	8,978	\$122.10
Usage Charge		16116	2989	11/98	A	COM	0.0144	(0.0008)		0.0136	12,346	\$167.91
Usage Charge		16117	2999	11/98	A	COM	0.0144	(0.0008)		0.0136	16,518	\$224.64
Usage Charge	157740	16117	2999	11/98	A	COM	0.0144	(0.0008)		0.0136	4,350	\$59.16
Usage Charge		16118	3002	11/98	A	COM	0.0144	(0.0008)		0.0136	16,600	\$225.76
Usage Charge		16122	3006	11/98	A	COM	0.0144	(0.0008)		0.0136	14,200	\$193.12
Usage Charge		16123	3008	11/98	A	COM	0.0144	(0.0008)		0.0136	10,253	\$139.44
Usage Charge		16124	3010	11/98	A	COM	0.0144	(0.0008)		0.0136	12,900	\$175.44
Usage Charge		16125	3012	11/98	A	COM	0.0144	(0.0008)		0.0136	13,024	\$177.13
Usage Charge		16177	2973	11/98	A	COM	0.0144	(0.0008)		0.0136	12,734	\$173.18
Usage Charge		16178	2970	11/98	A	COM	0.0144	(0.0008)		0.0136	13,434	\$182.70
Usage Charge		16179	2968	11/98	A	COM	0.0144	(0.0008)		0.0136	13,192	\$179.41
Usage Charge		16180	2971	11/98	A	COM	0.0144	(0.0008)		0.0136	11,827	\$160.85
Usage Charge		16260	2972	11/98	A	COM	0.0144	(0.0008)		0.0136	3,679	\$50.03
Usage Charge	7995	16260	2972	11/98	A	COM	0.0144	(0.0008)		0.0136	11,461	\$155.87
Usage Charge	716	16480	3155	11/98	A	COM	0.0144	(0.0008)		0.0136	10,000	\$136.00
Usage Charge		16525	3232	11/98	A	COM	0.0144	(0.0008)		0.0136	42,382	\$576.40
Usage Charge		58921	109191	11/98	A	COM	0.0144	(0.0008)		0.0136	899	\$12.23
Usage Charge		60606	123376	11/98	A	COM	0.0144	(0.0008)		0.0136	957	\$13.02
Usage Charge		62897	204545	11/98	A	COM	0.0144	(0.0008)		0.0136	1,537	\$20.90
Usage Charge		62910	211079	11/98	A	COM	0.0144	(0.0008)		0.0136	1,247	\$16.96

TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/98.

232,518 **\$3,162.25**



T & E report 232,518

APPROVED: *J. Marshall*
 DATE: *12/17/98*
 REVIEWED: *J. Marshall*
 DATE: *12-16-98*

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/30/98
DUPLICATE	12/10/98
INVOICE NO.	26614
TOTAL AMOUNT DUE	\$115,625.48

CUSTOMER: ~~NUI CORPORATION~~ **CGF**
 ATTN: MORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED] **REDACTED**

CONTRACT: 3608 **FIS-2** SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS DI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI No.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE				11/98	A	RES	0.8072	0.0085		0.8157	141,750	\$115,625.48
TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/98.											141,750	\$115,625.48
*** END OF INVOICE 26614 ***												

4725 Day



APPROVED: *[Signature]*
 DATE: *12/4/98*
 REVIEWED: *[Signature]*
 DATE: *12-3-98*

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE 11/30/98
 UE 12/10/98
 NVDICE NO. 26634
 DTAL AMOUNT DUE \$618,638.80

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

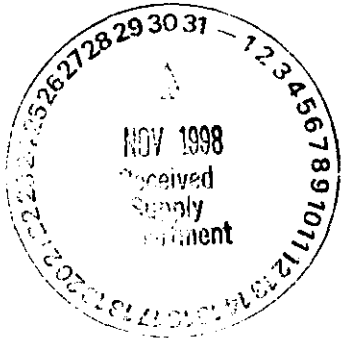
REDACTED

CONTRACT: 5034 *MIS-1* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344
 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			11/98	A	RES	0.3687	0.0085		0.3772	1,610,760	\$607,578.67
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			11/98	A	RES	0.3687			0.3687	33,000	\$12,167.10
	NO NOTICE RESERVATION CHARGE			11/98	A	NNR	0.0590			0.0590	291,000	\$17,169.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117			11/98	A	TRL	0.3687	0.0085	<i>Cal AOL</i>	0.3772	(7,500)	(\$2,829.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117			11/98	A	TRL	0.3687	0.0085	<i>Cal AOL</i>	0.3772	(9,510)	(\$3,587.17)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117			11/98	A	TRL	0.3687	0.0085	<i>Cal AOL</i>	0.3772	(3,420)	(\$1,290.02)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16117			11/98	A	TRL	0.3687	0.0085	<i>"</i>	0.3772	(3,660)	(\$1,380.55)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16117			11/98	A	TRL	0.3687	0.0085	<i>"</i>	0.3772	(300)	(\$113.16)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117			11/98	A	TRL	0.3687	0.0085	<i>"</i>	0.3772	(1,560)	(\$588.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5903, at poi 16117			11/98	A	TRL	0.3687	0.0085	<i>"</i>	0.3772	(630)	(\$237.64)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117			11/98	A	TRL	0.2500		<i>"</i>	0.2500	(33,000)	(\$8,250.00)

TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/98. 1,875,180 **\$618,638.80**

*** END OF INVOICE 26634 ***



APPROVED: *[Signature]*
 DATE: *12/4/98*
 REVIEWED: *[Signature]*
 DATE: *12-3-98*

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