

99003-GU

**CONFIDENTIAL**

COMPANY: CITY GAS COMPANY OF FLORIDA  
**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
 ESTIMATED FOR THE PERIOD OF: APRIL 98 Through MARCH 99  
 SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 11

	CURRENT MONTH: 12/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustmen (Line 8 A-1 support detail)	(4,764)	33,048	(37,812)	(114.42)	411,276	379,165	32,111	8.47
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	16,869	17,741	(872)	(4.92)	81,852	84,255	(2,403)	(2.85)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,010,367	1,634,120	(623,753)	(38.17)	7,373,321	9,379,050	(2,005,729)	(21.39)
5 DEMAND (Line 32 - 29 A-1 support detail)	1,237,293	1,253,264	(15,971)	(1.27)	7,507,666	7,531,666	(24,000)	(0.32)
6 OTHER (Line 40 A-1 support detail)	4,053	4,913	(860)	(17.50)	37,897	41,036	(3,139)	(7.65)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,263,818	2,943,086	(679,268)	(23.08)	15,412,012	17,415,171	(2,003,159)	(11.50)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 39 - Page 11)	(4,099)	(7,504)	3,405	(45.37)	(29,956)	(43,965)	14,009	(31.86)
14 TOTAL THERM SALES	1,696,190	2,935,582	(1,239,392)	(42.22)	16,364,616	19,220,457	(2,855,841)	(14.86)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,907,960	5,873,483	5,034,477	85.72	94,510,560	70,029,694	24,480,866	34.96
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	14,394,500	14,394,500	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,102,422	5,873,483	(771,061)	(13.13)	41,898,172	44,636,752	(2,738,580)	(6.14)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	23,746,620	24,495,270	(748,650)	(3.06)	137,691,120	139,869,990	(2,178,870)	(1.56)
20 OTHER Commodity (Line 40 A-1 support detail)	8,429	9,200	(771)	(8.38)	76,434	78,688	(2,254)	(2.86)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,110,851	5,882,683	(771,832)	(13.12)	41,974,606	44,715,440	(2,740,834)	(6.13)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 39 - Page 11)	(9,098)	(15,000)	5,902	(39.35)	(69,818)	(99,812)	29,994	(30.05)
27 TOTAL THERM SALES (24-26 Estimated only)	4,583,527	5,867,683	(1,284,156)	(21.89)	42,657,181	45,261,571	(2,604,390)	(5.75)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	(0.00044)	0.00563	(0.00607)	(107.82)	0.00435	0.00541	(0.00106)	(19.59)
29 NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00569	0.00585	(0.00016)	(2.74)
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.19802	0.27822	(0.08020)	(28.83)	0.17598	0.21012	(0.03414)	(16.25)
32 DEMAND (5/19)	0.05210	0.05116	0.00094	1.84	0.05453	0.05385	0.00068	1.26
33 OTHER (6/20)	0.48084	0.53402	(0.05318)	(9.96)	0.49581	0.52150	(0.02569)	(4.93)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.44294	0.50030	(0.05736)	(11.47)	0.36717	0.38947	(0.02230)	(5.73)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.45059	0.50027	(0.04968)	(9.93)	0.42906	0.44048	(0.01142)	(2.59)
40 TOTAL THERM SALES (11/27)	0.49390	0.50158	(0.00768)	(1.53)	0.36130	0.38477	(0.02347)	(6.10)
41 TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
42 TOTAL COST OF GAS (40+41)	0.49434	0.50202	(0.00768)	(1.53)	0.36174	0.38521	(0.02347)	(6.09)
43 REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49620	0.50391	(0.00771)	(1.53)	0.36310	0.38666	(0.02356)	(6.09)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.496	0.504	(0.008)	(1.59)	0.363	0.387	(0.024)	(6.20)

**DECLASSIFIED**  
 8-23-00  
 DOCUMENT NUMBER-DATE  
 00686 JAN 19 98  
 EPCO-RECORDS/REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 98		Through		MARCH 99		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 12/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	(4,764)	26,855	(31,619)	(117.74)	411,276	366,582	44,694	12.19
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	16,869	17,741	(872)	(4.92)	81,852	83,568	(1,716)	(2.05)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,010,367	1,131,424	(121,057)	(10.70)	7,373,321	8,619,054	(1,245,733)	(14.45)
5	DEMAND (Line 32 - 29 A-1 support detail)	1,237,293	946,702	290,591	30.70	7,507,666	7,394,171	113,495	1.53
6	OTHER (Line 40 A-1 support detail)	4,053	4,912	(859)	(17.49)	37,897	40,296	(2,399)	(5.95)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,263,818	2,127,634	136,184	6.40	15,412,012	16,503,671	(1,091,659)	(6.61)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,099)	(6,868)	2,769	(40.31)	(29,956)	(42,121)	12,165	(28.88)
14	TOTAL THERM SALES	1,696,190	2,120,766	(424,576)	(20.02)	16,364,616	18,310,801	(1,946,185)	(10.63)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,907,960	5,017,660	5,890,300	117.39	94,510,560	69,984,810	24,525,750	35.04
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	14,394,500	14,394,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,102,422	5,017,660	84,762	1.69	41,898,172	44,591,868	(2,693,696)	(6.04)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	23,746,620	18,825,123	4,921,497	26.14	137,691,120	138,224,846	(533,726)	(0.39)
20	OTHER Commodity (Line 40 A-1 support detail)	8,429	9,200	(771)	(8.38)	76,434	78,904	(2,470)	(3.13)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,110,851	5,026,860	83,991	1.67	41,974,606	44,670,772	(2,696,166)	(6.04)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(9,098)	(15,000)	5,902	-	(69,818)	(99,812)	29,994	(30.05)
27	TOTAL THERM SALES (24-26 Estimated only)	4,583,527	5,011,860	(428,333)	(8.55)	42,657,181	45,216,903	(2,559,722)	(5.66)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	(0.00044)	0.00535	(0.00579)	(108.22)	0.00435	0.00524	(0.00089)	(16.98)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00569	0.00581	(0.00012)	(2.07)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.19802	0.22549	(0.02747)	(12.18)	0.17598	0.19329	(0.01731)	(8.96)
32	DEMAND (5/19)	0.05210	0.05029	0.00181	3.60	0.05453	0.05349	0.00104	1.94
33	OTHER (6/20)	0.48084	0.53391	(0.05307)	(9.94)	0.49581	0.51070	(0.01489)	(2.92)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.44294	0.42325	0.01969	4.65	0.36717	0.36945	(0.00228)	(0.62)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.45787	(0.00728)	(1.59)	0.42906	0.42200	0.00706	1.67
40	TOTAL THERM SALES (11/27)	0.49390	0.42452	0.06938	16.34	0.36130	0.36499	(0.00369)	(1.01)
41	TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
42	TOTAL COST OF GAS (40+41)	0.49434	0.42496	0.06938	16.33	0.36174	0.36543	(0.00369)	(1.01)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49620	0.42656	0.06964	16.33	0.36310	0.36680	(0.00370)	(1.01)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.496	0.427	0.069	16.16	0.363	0.367	(0.004)	(1.09)

CITY GAS COMPANY OF FLORIDA		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			PAGE 3 OF 11
FOR THE PERIOD: APRIL 98		THROUGH	MARCH 99		
CURRENT MONTH: 12/98		(A)	(B)	(C)	
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		10,973,770	27,530.39	0.00251	
2 Commodity Pipeline - Scheduled ITS					
3 No Notice Commodity Adjustment					
4 Commodity True-up (Line 2+3 Page 10)		(65,810)	(32,294.39)	0.49072	
5 Commodity Adjustments					
6 Commodity Adjustments					
7					
8 TOTAL COMMODITY (Pipeline)		10,907,960	(4,764.00)	(0.00044)	
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
<b>SWING SERVICE</b>					
9 Swing Service Scheduled					
10 Alert Day Volumes - FGT					
11 Operational Flow Order Volumes - FGT					
12 Less Alert Day Volumes Direct Billed to Others					
13 Operating Account Balancing					
14 Other - Net market delivery imbalance					
15					
16 TOTAL SWING SERVICE		0	0.00	0.00	
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
<b>COMMODITY OTHER</b>					
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 63 Page 10)		10,907,960	2,136,252.80	0.19584	
18 Commodity Other - Scheduled ITS					
19 Imbalance Cashout - FGT (Line 15 Page 10)			(3,441.76)		
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)			0.00		
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)			0.00		
22 True-up - Other Shippers (Line 24 Page 10)			(21,648.73)		
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)		(5,805,538)	(1,100,795.36)	0.18961	
24 TOTAL COMMODITY (Other)		5,102,422	1,010,366.95	0.19802	
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
<b>DEMAND</b>					
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)		24,495,270	1,253,824.43	0.05119	
26 Less Relinquished to End-Users (Line 6+13 Page 9)		(748,650)	(28,618.50)	0.03823	
27 Less Relinquished Off System					
28 Other - Firm winter supply					
29 Demand - No Notice (Line 19 Page 9)		3,007,000	16,869.27	0.00561	
30 Revenue Sharing - FGT					
31 Other - Storage Demand (Line 31 Page 11)			12,087.02		
32 TOTAL DEMAND		26,753,620	1,254,162.22	0.04688	
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
<b>OTHER</b>					
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)		8,429.10	4,053.47	0.48089	
34 Peak Shaving					
35 Storage withdrawal					
36 Other					
37 Other					
38 Other					
39 Other					
40 TOTAL OTHER		8,429.10	4,053.47	0.48089	
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		APRIL 98	Through	MARCH 99	PAGE 4 OF 11				
	CURRENT MONTH: 12/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,014,420	1,136,336	121,916	10.73%	7,411,218	8,659,350	1,248,132	14.41%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,249,398	991,298	(258,100)	-26.04%	8,000,794	7,844,321	(156,473)	-1.99%
3	TOTAL	2,263,818	2,127,634	(136,184)	-6.40%	15,412,012	16,503,671	1,091,659	6.61%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,696,190	2,120,766	424,576	20.02%	16,364,616	18,310,801	1,946,185	10.63%
5	TRUE-UP (COLLECTED) OR REFUNDED	(2,828)	(2,828)	-	0.00%	(25,452)	(25,452)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,693,362	2,117,938	424,576	20.05%	16,339,164	18,285,349	1,946,185	10.64%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(570,456)	(9,696)	560,760	-5783.42%	927,152	1,781,678	854,526	47.96%
8	INTEREST PROVISION-THIS PERIOD (21)	13,100	14,931	1,831	12.26%	129,855	129,606	(249)	-0.19%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,309,110	3,515,609	206,499	5.87%	1,672,123	1,672,123	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	(63,856)	(63,856)	100.00%	-	(149,043)	(149,043)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,309,110	3,451,753	142,643	4.13%	1,672,123	1,523,080	(149,043)	-9.79%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,828	2,828	-	0.00%	25,452	25,452	-	0.00%
10a	Refund (if applicable)	-	-	-	--	-	-	-	--
10b	Refund of interim rate increase	-	-	-	--	-	-	-	--
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,754,582	3,459,816	705,234	20.38%	2,754,582	3,459,816	705,234	20.38%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,309,110	3,451,753	142,643	4.13%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,741,482	3,444,885	703,403	20.42%				
14	TOTAL (12+13)	6,050,592	6,896,638	846,046	12.27%				
15	AVERAGE (50% OF 14)	3,025,296	3,448,319	423,023	12.27%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05500	0.05500	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04900	0.04900	-	0.00%				
18	TOTAL (16+17)	0.10400	0.10400	-	0.00%				
19	AVERAGE (50% OF 18)	0.05200	0.05200	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00433	0.00433	-	0.00%				
21	INTEREST PROVISION (15x20)	13,100	14,931	1,831	12.26%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 12/98

APRIL 98

Through

MARCH 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
11/98	FGT		FTS-1					28,252	1,242,075	(4,764)	—
2 *	Amoco - 12/98	System Supply	FTS	1,600,000		1,600,000	328,000				20.50
3 *	Aquila - 12/98	System Supply	FTS	327,600		327,600	37,331				11.40
4 *	CES - 12/98	System Supply	FTS	200,000		200,000	28,500				14.25
5 *	Corat - 12/98	System Supply	FTS	296,910		296,910	34,944				11.77
6 *	Exxon - 12/98	System Supply	FTS	1,550,000		1,550,000	326,895				21.09
7 *	H&N - 12/98	System Supply	FTS	184,800		184,800	22,849				12.36
8 *	Highland - 12/98	System Supply	FTS	441,200		441,200	90,276				20.48
9 *	Idaho - 12/98	System Supply	FTS	1,798,490		1,798,490	413,822				23.01
10 *	K-N - 12/98	System Supply	FTS	388,140		388,140	51,464				13.26
11 *	PG&E - 12/98	System Supply	FTS	2,965,210		2,965,210	626,663				21.13
12 *	ProEnergy - 12/98	System Supply	FTS	493,850		493,850	50,217				10.17
13 *	Southern - 12/98	System Supply	FTS	1,048,340		1,048,340	125,292				11.95
<b>TOTAL</b>				<b>11,294,540</b>	<b>-</b>	<b>11,294,540</b>	<b>2,136,253</b>	<b>28,252</b>	<b>1,242,075</b>	<b>(4,764)</b>	<b>30.12</b>



FOR THE PERIOD OF:

APRIL 98 Through

MARCH 99

	CURRENT MONTH: 12/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,459,703	2,028,234	568,531	38.95%	13,169,587	13,657,904	488,317	3.71%
2 COMMERCIAL	3,083,534	3,770,249	686,715	22.27%	27,379,699	30,280,695	2,900,996	10.60%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,543,237	5,798,483	1,255,246	27.63%	40,549,286	43,938,599	3,389,313	8.36%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	40,290	69,200	28,910	71.75%	1,422,044	1,324,892	(97,152)	-6.83%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	685,851	801,451	115,600	16.85%
8 TRANSPORTATION	3,737,251	-	(3,737,251)	-100.00%	30,020,825	16,288,844	(13,731,981)	-45.74%
9 TOTAL INTERRUPTIBLE	3,777,541	69,200	(3,708,341)	-98.17%	32,128,720	18,415,187	(13,713,533)	-42.68%
10 TOTAL THERM SALES	8,320,778	5,867,683	(2,453,095)	-29.48%	72,678,006	62,353,786	(10,324,220)	-14.21%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	94,933	96,934	2,001	2.11%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,681	5,257	576	12.31%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,614	102,191	2,577	2.59%	97,722	99,973	2,251	2.30%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	4	3	(1)	-25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	306	-	(306)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	310	3	(307)	-99.03%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	99,924	102,194	2,270	2.27%	98,058	99,984	1,926	1.96%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	15	21	6	36.08%	28	29	1	3.57%
22 COMMERCIAL	659	717	58	8.87%	1,173	1,148	(25)	-2.13%
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	10,073	23,067	12,994	129.00%	35,551	26,498	(9,053)	-25.46%
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	137,170	160,290	23,120	16.85%
27 TRANSPORTATION	12,213	-	(12,213)	-100.00%	18,361	-	(18,361)	-100.00%

**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

APRIL 98

through

MARCH 99

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0460	1.0509	1.0538	1.0528	1.0538	1.0596	1.0596	1.0528	1.0567			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0820	1.0870	1.0900	1.0890	1.0900	1.0960	1.0960	1.0890	1.0930	0.0000	0.0000	0.0000



**CITY GAS COMPANY OF FLORIDA**  
Gas invoices for the month of 12/98

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>				
2	Contract #5034 FTS 1	7,503,610	0.00304	22,810.97	
3	Contract #3608, 5338, 5364, 5381 FTS 2	3,470,160	0.00136	4,719.42	
4	<b>Total Firm:</b>	<u>0</u>		<u>27,530.39</u>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>					
5	FTS-1 Demand - System supply Miami	10,535,970	0.03772	397,416.79	( )
6	" Capacity release	(641,080)	--	(19,844.02)	( )
7	" System supply Treasure Coast	311,860	0.03772	11,763.36	( )
8	" System supply Brevard	6,137,690	0.03772	231,513.67	( )
9	" " " Merritt Sq.	0	0.03772	0.00	( )
10	<b>Total FTS-1 demand</b>	<u>16,344,440</u>		<u>620,849.80</u>	
11					
12	FTS-2 Demand - System supply Miami	7,509,750	0.08157	612,570.31	( )
13	FTS-2 Demand - Capacity release	(107,570)	--	(8,774.48)	( )
14		0	--	0.00	
15	<b>Total FTS-2 demand</b>	<u>7,402,180</u>		<u>603,795.83</u>	
16					
17	No Notice Demand-System supply Miami	1,519,000	0.00561	8,521.59	( )
18	" " " Brevard	1,488,000	0.00561	8,347.68	( )
19		<u>3,007,000</u>		<u>16,869.27</u>	( )
20	Western Div. /IT Revenue Sharing Cr.			0.00	( )
21	<b>Total fixed charges</b>	<u>26,753,620</u>		<u>1,241,514.90</u>	
<b>OTHER SUPPLIERS:</b>					
		<b>THERMS</b>		<b>AMOUNT</b>	
22	Amoco - 12/98	1,600,000		328,000.00	( )
23	Aquila - 12/98	327,600		37,331.00	( )
24	CES - 12/98	200,000		28,500.00	( )
25	Coral - 12/98	296,910		34,944.09	( )
26	Exxon - 12/98	1,550,000		326,895.00	( )
27	H&N - 12/98	184,800		22,849.20	( )
28	Highland - 12/98	441,200		90,275.63	( )
27	Idaho - 12/98	1,798,490		413,822.17	( )
28	K-N - 12/98	388,140		51,463.55	( )
29	PG&E - 12/98	2,965,210		626,663.07	( )
30	ProEnergy - 12/98	493,850		50,217.30	( )
31	Southern - 12/98	1,048,340		125,291.79	( )
32	<b>Total costs:</b>	<u>11,294,540</u>		<u>2,136,252.80</u>	( )
33					
34	<b>Total Gas Cost Accrual: (Line 4+21+31, Page 9)</b>			<u>3,405,298.09</u>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 Commod. (Mia.Br,TC) 12/98	10,973,770.0		27,530.39	27,530.39			
2	Reverse FTS-1 Commod accr 11/98	(12,488,060.0)		(85,691.49)	(85,691.49)			
3	FTS-1 Commodity 11/98	12,422,250.0	33,397.10		33,397.10	B1-B4		
4	TOTAL FGT COMMODITY	10,907,960.0			(4,764.00)			
5								
6	FTS-1 Demand (Mia.Br,TC) 12/98	26,753,620.0		1,241,514.90	1,241,514.90			
7	Reverse FTS-1 Demand accr 11/98	(25,928,100.0)		(1,203,449.29)	(1,203,449.29)			
8	FTS-1 Demand 11/98	25,928,100.0	1,204,009.59		1,204,009.59	B5-B7		
9	TOTAL FGT DEMAND	26,753,620.0			1,242,075.20			
10								
11	FGT Net Imbalance:							
12	Reverse Accrual FGT (mbal - 11/97	(44,890.0)		(13,691.45)	(13,691.45)			
13	Reaccrus FGT Imbalance - 11/97	44,890.0		13,691.45	13,691.45			
14	Reverse FGT No - notice supply - 10/98	(17,560.0)		(3,441.76)	(3,441.76)			
15	Reaccrus FGT No - notice supply - 10/98	17,560.0		3,441.76	3,441.76			
16	TOTAL FGT IMBALANCE:				(3,441.76)			
17								
18	11/98 - Peoples Gas - 11/98		5,429.1	4,093.47	4,093.47	B8-B9		
19	Reverse Accrual Peoples - 11/98	(224,590.0)		(63,426.02)	(63,426.02)			
20	Peoples - 11/98	284,360.00	62,325.91		62,325.91	B10-B11		
21	Reverse Accrual Peoples - 11/98	(85,590.0)		(13,262.86)	(13,262.86)			
22	Peoples - 11/98	85,590.0	13,362.97		13,362.97	B12		
23	Reverse Accrual CES - 11/98	(38,790.0)		(89,276.16)	(89,276.16)			
24	CES - 11/98	38,790.0	19,470.16		69,276.16	B13-B14		
25	Reverse Accrual Central - 11/98	(892,270.0)		(176,568.03)	(1,178,598.05)			
26	Central - 11/98	982,270.0	176,688.02		176,688.02	B15		
27	Reverse Accrual Central - 11/98	(86,893.0)		(84,241.44)	(84,241.44)			
28	Central - 11/98	86,893.0	84,131.32		84,131.32	B16-B17		
29	Reverse Accrual Essex - 11/98	(1,894,900.0)		(298,906.13)	(2,193,806.13)			
30	Essex - 11/98	1,563,360.0	298,003.11		258,003.11	B18		
31	Reverse Accrual FDU - 11/98	(11,000.0)		(2,255.00)	(2,255.00)			
32	FDU - 11/98	11,000.0	2,255.00		2,255.00	B19		
33	Reverse Accrual FPL	(1,189,870.0)		(238,519.20)	(1,428,389.20)			
34	FPL - 11/98	1,289,280.0	233,365.30		233,365.30	B20		
35	Reverse Accrual H&N - 11/98	(1,841,260.0)		(386,343.40)	(2,227,603.40)			
36	H&N - 11/98	1,844,290.0	381,366.73		381,366.73	B21-B22		
37	Reverse Accrual Highland - 11/98	(1,582,970.0)		(256,737.43)	(1,839,707.43)			
38	Highland - 11/98	1,587,360.0	256,876.33		256,876.33	B23		
39	Reverse Accrual Idaho - 11/98	(1,588,750.0)		(379,328.60)	(1,968,078.60)			
40	Idaho - 11/98	1,588,750.0	379,328.60		379,328.60	B24		
41	Reverse Accrual I.P. - 11/98	(533,930.0)		(102,736.32)	(636,666.32)			
42	I.P. - 11/98	535,520.0	36,589.30		36,589.30	B25		
43	Reverse Accrual Idaho - 11/98	(83,000.0)		(8,875.00)	(91,875.00)			
44	Idaho - 11/98	83,000.0	8,875.00		8,875.00	B26		
45	Reverse Accrual Lincoln - 11/98	(2,126,930.0)		(425,181.48)	(2,552,111.48)			
46	Lincoln - 11/98	2,126,930.0	425,231.48		425,231.48	B27		
47	Reverse Accrual Coral - 7/97	(1,340.0)		(2,460.78)	(2,460.78)			
48	Coral - 7/97	1,340.0	2,460.78		2,460.78			
49	Reverse Accrual Milton - 7/97	(3,330.0)		(7,412.70)	(7,412.70)			
50	Milton - 7/97	3,330.0	7,412.70		7,412.70			
51	Reverse Accrual Amoco - 11/97	(43,900.0)		(13,084.50)	(56,984.50)			
52	Amoco - 11/97	42,900.0	13,084.50		13,084.50			
53	Reverse Accrual CECC - 11/97	(31,670.0)		(17,095.46)	(48,765.46)			
54	CECC - 11/97	31,570.0	17,095.46		17,095.46			
55	Reverse Accrual Duke - 11/97	(182,270.0)		(34,263.15)	(216,533.15)			
56	Duke - 11/97	182,270.0	34,263.15		34,263.15			
57	Reverse Accrual F.G. - 11/97	(26,040.0)		(6,412.00)	(32,452.00)			
58	F.G. - 11/97	26,040.0	6,412.00		6,412.00			
59	Reverse Accrual FPL - 11/97	(23,370.0)		(23,249.15)	(46,619.15)			
60	FPL - 11/97	23,370.0	23,249.15		23,249.15			
61	Reverse Accrual H&N - 11/97	(22,384.10)		(22,384.10)	(44,768.20)			
62	H&N - 11/97	22,384.10	22,384.10		22,384.10			
63	Reverse Accrual Texas - 11/98			(1,875.85)	(1,875.85)			
64	Texas - 11/98			1,875.85	1,875.85			
65	Reverse Accrual Coast - 4/98	(8,170.0)		(4,752.87)	(12,922.87)			
66	Coast - 4/98	8,170.0	4,752.87		4,752.87			
67	Reverse Accrual FPL - 4/98	(8,670.0)		(19,168.26)	(27,838.26)			
68	FPL - 4/98	8,670.0	19,168.26		19,168.26			
69	Reverse Accrual H&N - 4/98	(16,140.0)		(4,072.43)	(20,212.43)			
70	H&N - 4/98	16,140.0	4,072.43		4,072.43			
71	Reverse Accrual Edison - 5/98	(5,489.20)		(5,489.20)	(10,978.40)			
72	Edison - 5/98	5,489.20	5,489.20		5,489.20			
73	Reverse K.N Energy - 8/98	(6,145.00)		(6,145.00)	(12,290.00)			
74	K.N Energy - 8/98	6,145.00	6,145.00		6,145.00			
75	Reverse Accrual Amoco - 3/98	(273,440.0)		(56,784.96)	(330,224.96)			
76	Amoco - 3/98	273,440.0	56,784.96		56,784.96			
77	Reverse Accrual Duke - 11/98	(408,120.0)		(72,028.83)	(480,148.83)			
78	Duke - 11/98	408,120.0	72,028.83		72,028.83			
79	Reverse Accrual Edison - 11/98	(6,753.0)		(1,777.86)	(8,530.86)			
80	Edison - 11/98	6,753.0	1,777.86		1,777.86			
81	CURRENT WITH ACCRUALS(Page 9 Ln 32)	11,294,540.0		2,136,252.80	2,136,252.80			
82	Total purchases & accruals 12/98 -	10,916,380.1	3,763,381.82	(485,026.82)	3,352,526.96			



CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 12/98

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 9/98 -	0.00	0.00	0.00	0.00			
<b>BOOK-OUT TRANSACTIONS</b>								
16	Exxon - Swing Service Deal		0.00		0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 9/98 -	0.0	0.00	0.00	0.00			
<b>STORAGE TRANSACTIONS</b>								
25	Transco (NC) 12/98		615.35		615.35	B28		
26	Transco (ETG) 12/98		7,500.61		7,500.61	B29		
27	Hattiesburg - 12/98		3,971.06		3,971.06	B30		
28								
29								
30								
31	Total storage costs 12/98 -	0.0	12,087.02	0.00	12,087.02			
32								
33		10,916,389.1	3,775,468.84	(405,026.82)	3,364,614.00			
34			(a)	(b)				
35								
36	Total Gas Cost - 11/98 (a + b):		3,370,442.02					
37	Less: Non-PGA Off System Sales	(5,796,440)	(963,778.00)					
38	50% margin sharing		(86,831.08)					
39	Company Use	(9,098)	(4,099.47)					
40	Refund		(46,086.81)					
41								
42	Total PGA Gas Cost - 12/98 (Ln 36 through 40):	5,110,851.1	2,269,646.66					

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

**REDACTED**

ATE	12/10/98
UE	12/20/98
INVOICE NO.	26888
TOTAL AMOUNT DUE	\$372.57

CUSTOMER: **NUI CORPORATION**  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA #

CONTRACT: 3608      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES OTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge 1298	241390	16124	3010	11/98	A	COM	0.0144	(0.0008)		0.0136	3,199	\$43.51
Usage Charge 5412	7995	16260	2972	11/98	A	COM	0.0144	(0.0008)		0.0136	4,178	\$56.82
Usage Charge 1298	241390	16260	2972	11/98	A	COM	0.0144	(0.0008)		0.0136	1,118	\$15.20
Usage Charge 5412	7995	16480	3155	11/98	A	COM	0.0144	(0.0008)		0.0136	4,725	\$64.26
Usage Charge 5309	716	16525	3232	11/98	A	COM	0.0144	(0.0008)		0.0136	4,725	\$64.26
Usage Charge 5412	7995	16525	3232	11/98	A	COM	0.0144	(0.0008)		0.0136	9,450	\$128.02

TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/98.

27,395      **\$372.57**

\*\*\* END OF INVOICE 26888 \*\*\*



APPROVED: Joyce K. Marshall  
 DATE: 12-17-98  
 REVIEWED: [Signature]  
 DATE: 12-16-98

*IE report 27,394*

REDACTED

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

ATE	12/10/98
UE	12/20/98
INVOICE NO.	26910
TOTAL AMOUNT DUE	(\$221.80)

CUSTOMER: NUI CORPORATION  
ATTN: NORENE NAVARRO  
PO BOX 760  
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account #  
ABA #

CONTRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI No.	DRN No.				BASE	SURCHARGES	DISC	NET		
No Notice					11/98	A	COM	0.0312	(0.0008)		0.0304	(7,296)	(\$221.80)
TOTAL FOR CONTRACT 5029 FOR MONTH OF 11/98.												(7,296)	(\$221.80)

\*\*\* END OF INVOICE 26910 \*\*\*



APPROVED: *Jessie K. Marshall*  
DATE: *12/17/98*  
REVIEWED: *T. Belmont*  
DATE: *12-16-98*

REDACTED

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

ATE	12/10/98	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
UE	12/20/98		
INVOICE NO.	26912		
TOTAL AMOUNT DUE	\$30,084.08		

CONTRACT: 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	Usage Charge	58921	109191	11/98	A	COM	0.0312	(0.0008)		0.0304	4,400	\$133.76
	Usage Charge	60606	123376	11/98	A	COM	0.0312	(0.0008)		0.0304	4,400	\$133.76
	Usage Charge	62897	204545	11/98	A	COM	0.0312	(0.0008)		0.0304	7,750	\$235.60
	Usage Charge	62898	204917	11/98	A	COM	0.0312	(0.0008)		0.0304	611	\$18.57
	Usage Charge	62910	211079	11/98	A	COM	0.0312	(0.0008)		0.0304	7,375	\$224.20
TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/98.											989,608	\$30,084.08

\*\*\* END OF INVOICE 26912 \*\*\*



APPROVED: *Daniel K. Marshall*  
 DATE: *12/17/98*  
 REVIEWED: *T. Johnson*  
 DATE: *12-10-98*

*T + E Agent 988, 895*

REDACTED

DEC 17 1998

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

Page 1

ATE	12/10/98
UE	12/20/98
INVOICE NO.	26978
DYAL AMOUNT DUE	\$3,162.25

CUSTOMER: ~~NUI CORPORATION~~ *CGF*  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA #

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16114	2987	11/98	A	COM	0.0144	(0.0008)	0.0136	8,978	\$122.10
Usage Charge		16116	2989	11/98	A	COM	0.0144	(0.0008)	0.0136	12,346	\$167.91
Usage Charge		16117	2999	11/98	A	COM	0.0144	(0.0008)	0.0136	16,518	\$224.64
Usage Charge	157740	16117	2999	11/98	A	COM	0.0144	(0.0008)	0.0136	4,350	\$59.16
Usage Charge		16118	3002	11/98	A	COM	0.0144	(0.0008)	0.0136	16,600	\$225.76
Usage Charge		16122	3006	11/98	A	COM	0.0144	(0.0008)	0.0136	14,200	\$193.12
Usage Charge		16123	3008	11/98	A	COM	0.0144	(0.0008)	0.0136	10,253	\$139.44
Usage Charge		16124	3010	11/98	A	COM	0.0144	(0.0008)	0.0136	12,900	\$175.44
Usage Charge		16125	3012	11/98	A	COM	0.0144	(0.0008)	0.0136	13,024	\$177.13
Usage Charge		16177	2973	11/98	A	COM	0.0144	(0.0008)	0.0136	12,734	\$173.18
Usage Charge		16178	2970	11/98	A	COM	0.0144	(0.0008)	0.0136	13,434	\$182.70
Usage Charge		16179	2968	11/98	A	COM	0.0144	(0.0008)	0.0136	13,192	\$179.41
Usage Charge		16180	2971	11/98	A	COM	0.0144	(0.0008)	0.0136	11,827	\$160.85
Usage Charge		16260	2972	11/98	A	COM	0.0144	(0.0008)	0.0136	3,679	\$50.03
Usage Charge	7995	16260	2972	11/98	A	COM	0.0144	(0.0008)	0.0136	11,461	\$155.87
Usage Charge	5309	16480	3155	11/98	A	COM	0.0144	(0.0008)	0.0136	10,000	\$136.00
Usage Charge	716	16525	3232	11/98	A	COM	0.0144	(0.0008)	0.0136	42,382	\$576.40
Usage Charge		58921	109191	11/98	A	COM	0.0144	(0.0008)	0.0136	899	\$12.23
Usage Charge		60606	123376	11/98	A	COM	0.0144	(0.0008)	0.0136	957	\$13.02
Usage Charge		62897	204545	11/98	A	COM	0.0144	(0.0008)	0.0136	1,537	\$20.90
Usage Charge		62910	211079	11/98	A	COM	0.0144	(0.0008)	0.0136	1,247	\$16.96

TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/98.

232,518 \$3,162.25



*T+E report 232518*

APPROVED: *Jessie K Marshall*  
 DATE: *12/17/98*  
 REVIEWED: *J. Johnson*  
 DATE: *12-16-98*

B4

REDACTED

DEC - 9 1998

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

Page 1

ATE	11/30/98
UE	12/10/98
NVDICE NO.	26692
TOTAL AMOUNT DUE	\$469,745.31

CUSTOMER: ~~NUI CORPORATION~~ *CGF*  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # \_\_\_\_\_  
 ABA # \_\_\_\_\_

CONTRACT: 5364 *MS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
				11/98	A	RES	0.8072	0.0085		0.8157	585,000 ✓	\$477,184.50
				11/98	A	TRL	0.8072	0.0085		0.8157	(4,560) ✓	(\$3,719.59)
				11/98	A	TRL	0.8072	0.0085		0.8157	(1,650) ✓	(\$1,345.91)
				11/98	A	TRL	0.8072	0.0085		0.8157	(1,740) ✓	(\$1,419.32)
				11/98	A	TRL	0.8072	0.0085		0.8157	(120) ✓	(\$97.88)
				11/98	A	TRL	0.8072	0.0085		0.8157	(750) ✓	(\$611.78)
				11/98	A	TRL	0.8072	0.0085		0.8157	(300) ✓	(\$244.71)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/98.										575,880	\$469,745.31	

\*\*\* END OF INVOICE 26692 \*\*\*



APPROVED: *[Signature]*  
 DATE: *12-3-98*  
 REVIEWED: *[Signature]*  
 DATE: *12-3-98*

B5



I N V O I C E  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

REDACTED

DATE	11/30/98
DUPLICATE	12/10/98
INVOICE NO.	26614
TOTAL AMOUNT DUE	\$115,625.48

CUSTOMER: ~~NUI CORPORATION~~ *CGF*  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA #

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
*PIS-2* TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			
	RESERVATION CHARGE			11/98	A	RES	0.8072	0.0085		0.8157	141,750	\$115,625.48
TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/98.											141,750	\$115,625.48
*** END OF INVOICE 26614 ***												

4725 Day



APPROVED: *[Signature]*  
 DATE: 12/4/98  
 REVIEWED: *[Signature]*  
 DATE: 12-3-98

REDACTED

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

AYE	11/30/98
UE	12/10/98
INVOICE NO.	26634
TOTAL AMOUNT DUE	\$618,638.80

CUSTOMER: ~~NUI CORPORATION~~ *CGF*  
ATTN: NORENE NAVARRO  
PO BOX 760  
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account #  
ABA #

CONTRACT: 5034 *MIS-1* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DJSC	NET	DTH	
					11/98	A	RES	0.3687	0.0085		0.3772	1,610,760	\$607,578.67
					11/98	A	RES	0.3687			0.3687	33,000	\$12,167.10
					11/98	A	NNR	0.0590			0.0590	291,000	\$17,169.00
					11/98	A	TRL	0.3687	0.0085	<i>Cal. AOL</i>	0.3772	(7,500)	(\$2,829.00)
					11/98	A	TRL	0.3687	0.0085	<i>Cal. AOL</i>	0.3772	(9,510)	(\$3,587.17)
					11/98	A	TRL	0.3687	0.0085	<i>Cal. AOL</i>	0.3772	(3,420)	(\$1,290.02)
					11/98	A	TRL	0.3687	0.0085	"	0.3772	(3,660)	(\$1,380.55)
					11/98	A	TRL	0.3687	0.0085	"	0.3772	(300)	(\$113.16)
					11/98	A	TRL	0.3687	0.0085	"	0.3772	(1,560)	(\$588.43)
					11/98	A	TRL	0.3687	0.0085	"	0.3772	(630)	(\$237.64)
					11/98	A	TRL	0.2500		"	0.2500	(33,000)	(\$8,250.00)

TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/98.

1,875,180 **\$618,638.80**

\*\*\* END OF INVOICE 26634 \*\*\*



APPROVED: *[Signature]*  
DATE: *12/4/98*  
REVIEWED: *[Signature]*  
DATE: *12-3-98*

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE  
1,548.80

STATEMENT DATE  
12/02/98

PAYABLE UPON RECEIPT

010122 00648097 000154880

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

*Handwritten:* V# 28263  
12/10/98 YP

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

QUESTIONS INQUIRIES

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 19401 NE 22ND AVE  
ADDRESS NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD--		NUMBER	STATEMENT
TO		OF DAYS	DATE
11/30/98		30	12/02/98

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS	-----FACTORS-----		THERMS USED
	PRES - PREV =	CCF	X BTU X CONVER =	
ZT078579	99531 96548	2983	1.0770 1.00250	3220.7
TOTAL THERMS =				3220.7

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)			
CUSTOMER CHARGE			0.00
ENERGY SERV	3220.7 THMS @	0.14216	457.85
PGA	3220.7 THMS @	0.33873	1090.95
TOTAL GAS CHARGES			1548.80
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX			
TOTAL TAXES AND FEES			0.00
PREVIOUS BALANCE			1481.67
PAYMENT			1481.67-
TOTAL BALANCE DUE			1548.80

AMOUNT NOW DUE  
1,548.80

PAST DUE AFTER  
12/23/98

ACCOUNT NUMBER  
00648097

AVERAGE DAILY THERMS	
NOV 98	107.4
OCT 98	99.4
SEP 98	98.8
AUG 98	86.6
JUL 98	90.1
JUN 98	92.4
MAY 98	104.1
APR 98	115.4
MAR 98	134.1
FEB 98	153.7
JAN 98	154.8
DEC 97	152.3
NOV 97	115.8

05-800700-010

B8

PLEASE REMIT PAYMENT TO:



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
2,504.67

STATEMENT DATE  
12/02/98

PAYABLE UPON RECEIPT

010122 00648071 000250467

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

*Handwritten:* 11-28-98 / 12/10/98

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

RESTAURANTS INQUIRIES

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
2,504.67

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

PAID BY DATE  
12/23/98

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
11/30/98 30 12/02/98

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER  
00648071

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED  
ZSM08935 51737 46913 4824 1.0770 1.00250 5208.4  
TOTAL THERMS = 5208.4

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

NOV 98	173.6
OCT 98	153.9
SEP 98	147.6
AUG 98	148.1
JUL 98	160.6
JUN 98	161.2
MAY 98	189.0
APR 98	207.0
MAR 98	232.0
FEB 98	259.2
JAN 98	257.7
DEC 97	251.4
NOV 97	189.4

WHOLESALE SERVICE (WHS)  
CUSTOMER CHARGE 0.00  
ENERGY SERV 5208.4 THMS @ 0.14216 740.42  
PGA 5208.4 THMS @ 0.33873 1764.25  
TOTAL GAS CHARGES 2504.67

TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00

PREVIOUS BALANCE 2294.27  
PAYMENT 2294.27-

TOTAL BALANCE DUE 2504.67

05-800 700-010



Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Natural Gas Sales Invoice

REDACTED

Invoice Number 500074
Invoice Date 12/02/1998
Contract 157455
Delivery Month 11/1998
Due Date 12/20/1998

To: ATTN: NOREEN NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 780
BEDMINSTER, NJ, 07921-0760

Remit Wire To: AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
\*\*\* Please include Amoco's invoice number on all remittances. \*\*\*

Natural gas delivered during 11/98.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Rows include MOBILE BAY PURCHASE POOL, FGT STATION 8 POOL POINT, and FGT FAIRWAY FLD.



Total Amount Due 98,238.40
Total approved volume 47,760
CGF - 13800 \$ 26358

Verified against FGT report
Jennifer K. Marshall
12/11/98

If you have any questions, please contact Barbara Hollins at 281-366-5410 or send a facsimile to (281) 366-5313.

B10

DEC 18 1998



Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Natural Gas Sales Invoice

REDACTED

Invoice Number 500339
Invoice Date 12/02/1998
Contract 197032
Delivery Month 11/1998
Due Date 12/25/1998

21

To:

ATTN: Norene Navarro
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 780
BEDMINSTER, NJ, 07921-0760

CGF

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-8000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

\*\*\* Please include Amoco's invoice number on all remittances. \*\*\*

Natural gas delivered during 11/98.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Rows include FGT STATION 8 POOL POINT and MOBILE BAY PURCHASE POOL.

Invoiced - 19,092 \* 2.143 = 17,951.91

Total Amount Due 38,875.00

\$ 35,962.91



Total approved volume 18,669

verified against ST report

APPROVED: [Signature]
DATE: 12/14/98
REVIEWED: [Signature]
DATE: 12-11-98

If you have any questions, please contact Barbara Hollins at 281-366-5410 or send a facsimile to (281) 366-5313.

B11

DEC 18 1998

AQUILA ENERGY MARKETING  
2533 N 117th Avenue, Suite 300  
Omaha, NE 68164-8618



NUI ENERGY BROKERS, INC. ✓ *ETG/CGF*  
P.O. BOX 768  
ATTN: TRACY ROBINSON  
BEDMINSTER, NJ 07921-8768

DATE OF INVOICE: 12/09/98  
INVOICE NUMBER: 37834 R98  
ID #: 4339-8A  
FAX #: (908) 781-2794 -

To invoice you for Natural Gas delivered to you during NOVEMBER, 1998

DELIVERY POINT	PIPELINE	METER #	START	END	ST	VOLUME	UNITS	EST RATE	CUBF	AMOUNT
<i>WIEB</i> AQUILA (IPP) P00	C. GAS TCO	P1841393 <i>#17524</i>	11/01/98	11/30/98	<i>OK TCO</i>	158,888	MMBtu ✓	E 2.50250	US\$	375,375.88
<i>CGF</i> VERMILLION/NGPL	FGT	57391 <i>#22005</i>	11/25/98	11/25/98	<i>OK FGT</i>	6,599	MMBtu ✓	E 2.02500	US\$	13,362.97
<i>WIEB</i> TENN 888/ZN L PO	TENN GAS	828998 <i>#22215</i>	11/14/98	11/16/98	<i>OK EMS</i>	15,888	MMBtu ✓	E 2.10000	US\$	32,780.88
<i>WIEB</i> TENN 888/ZN L PO	TENN GAS	828998 <i>#22288</i>	11/19/98	11/19/98	<i>OK EMS</i>	5,888	MMBtu ✓	E 2.00000	US\$	18,480.88
<i>ETG</i> ELA	TETCO	79584 <i>#21914</i>	11/07/98	11/09/98		15,888	MMBtu ✓	E 2.25000	US\$	33,750.88
<i>ETG</i> ELA <i>NO RECORD</i>	TETCO	79584	11/19/98	11/19/98	<i>NO RECORD</i>	5,888	MMBtu ✓	E 2.07500	US\$	18,375.88 ?
<i>ETG</i> ELA	TETCO	79584 <i>#22296</i>	11/20/98	11/20/98		5,888	MMBtu ✓	E 2.05500	US\$	18,275.88
<i>WIEB</i> MARKET AREA-ZONE	TRANSCO	8888 <i>#22517</i>	11/01/98	11/30/98	<i>OK EMS</i>	388,888	MMBtu ✓	E 3.06500	US\$	919,588.88

Invoice Total Amount ..... *196,599* ~~581,599~~ \$ ~~1,485,737.97~~

Prior Payments received ..... \$ 8.88

Total Amount Due (US\$) ..... \$ ~~1,485,737.97~~

**REDACTED**

*\$ 1,395,362.97*

PAYMENT INSTRUCTIONS:  
TERMS: DUE BY 12/28/98  
PAYMENT METHOD: WIRE  
PLEASE REMIT TO:

The Northern Trust Company (Chicago, IL)  
FOR THE ACCOUNT OF AQUILA ENERGY MARKETING  
ACCT  
ABA

QUESTION ON INVOICE

IF YOU HAVE ANY QUESTIONS CONCERNING THIS INVOICE,  
PLEASE CALL TRADE ADMINISTRATION, (482) 498-4528

FOR WIRE TRANSFERS, PLEASE SEND A COPY OF A  
REMITTANCE ADVICE TO @ FAX # (482) 498-4276

APPROVED: *Jenny K. Marsh*  
DATE: *12/18/98*  
REVIEWED: *T. Johnson*  
DATE: *12-18-98*

Interest on all unpaid amounts will accrue at the rate of  
one and one third percent (1 1/3%) per month or the rate as  
specified in the above-noted Agreement, whichever is less,  
from the due date until date of payment.

*WIEB 470,000 = \$ 1,337,975.00*  
*CGF 6599 = \$ 13,362.97*  
*ETG 20,000 = \$ 44,025.00*



A Columbia Energy Group Company

Customer ID: NJI CORP  
 Fax Number: (908) 781-2794  
 Invoice Date: 13-Dec-1998  
 Due Date: 25-Dec-1998

20

(Page 1)

NUI CORPORATION  
 2nd Floor  
 550 ROUTE 202-206  
 BEDMINSTER, NJ 07921

ATTN: TRACY ROBINSON

Nothing

Commodity Total	\$597,681.05	Balance Forward Amount	
Other Cost Total	\$ .00	Current Charges	\$597,681.05
Tax Total		Adjustment Total	\$ .00
Tax Exempt Total		Interest Charges	
Current Charges	\$597,681.05		

Billing

<u>Period</u>	<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Price</u>	<u>Amount Due</u>
---------------	-----------------	--------------	--------------------	-----------------	--------------	-------------------

Service Location:  
 2nd Floor  
 550 ROUTE 202-206  
 BEDMINSTER, NJ 07921

Reference No:  
 188811-NV-0485

Contract No:  
 S-NUI CORP-S-0001

11/1998 TENN	020998	ZONE L, LEG 800	# 21353	150,000 Dth ✓	\$2.0250 ✓	\$303,750.00 NIEB
11/1998 TENN	020999	ZONE L, LEG 500	# 21773	2,500 Dth ✓	\$2.0600 ✓	\$5,150.00 NIEB

Meter Detail:

Day 04-04	2,500/Day	\$2.0600				
11/1998 TENN	020998	ZONE L, LEG 800		15,329 Dth ✓	\$2.1538	\$33,015.84 NIEB

Meter Detail:

Day 12-12	5,000/Day	\$2.3000	# 22270	Day 17-17	2,000/Day	\$2.1750	Day 18-18	2,329/Day	\$2.1150	Day 21-23	2,000/Day	\$2.0400	# 223
-----------	-----------	----------	---------	-----------	-----------	----------	-----------	-----------	----------	-----------	-----------	----------	-------

Service Location:  
 2nd Floor  
 550 ROUTE 202-206  
 BEDMINSTER, NJ 07921

Reference No:  
 188811-NV-0488

Contract No:  
 S-NUI CORP-S-0001

11/1998 FLORIDA GAS	7905	ZONE TWO POOLING METER	# 2170/15	20,000 Dth ✓	\$1.9100 ✓	\$38,200.00 CGF
---------------------	------	------------------------	-----------	--------------	------------	-----------------

Meter Detail:

Day 01-02	10,000/Day	\$1.9100				
11/1998 FLORIDA GAS	7905	ZONE TWO POOLING METER		13,928 Dth ✓	\$2.2300 ✓	\$31,070.16 CGF

Meter Detail:

Day 13-13	5,000/Day	\$2.2500	Day 14-16	2,976/Day	\$2.2200	# 22184
-----------	-----------	----------	-----------	-----------	----------	---------

Service Location:  
 2nd Floor  
 550 ROUTE 202-206  
 BEDMINSTER, NJ 07921

Reference No:  
 188811-NV-0487

Contract No:  
 S-NUI CORP-S-0001

11/1998 TRANSCO	STA 65	STATION 65		48,895 Dth	\$2.1888	\$105,515.85
-----------------	--------	------------	--	------------	----------	--------------

Meter Detail:

Day 05-05	7,945/Day	\$2.1300	Day 12-12	9,570/Day	\$2.3500	Day 13-13	4,600/Day	\$2.2500	Day 17-17	3,000/Day	\$2.1800	# 22267
Day 18-18	8,000/Day	\$2.1000	Day 19-19	3,380/Day	\$2.0750	Day 20-20	5,000/Day	\$2.0800	Day 25-25	3,000/Day	\$2.0450	# 22301

11/1998 TRANSCO	STA 65	STATION 65		3,000 Dth ✓	\$2.2850 ✓	\$6,795.00
-----------------	--------	------------	--	-------------	------------	------------

Meter Detail:

Day 07-09	1,000/Day	\$2.2630	# 21981			
11/1998 TRANSCO	STA 65	STATION 65		14,754 Dth	\$2.2118	\$32,634.20

Meter Detail:

Day 11-11	5,604/Day	\$2.3000	Day 17-17	3,630/Day	\$2.2000	Day 20-20	3,500/Day	\$2.0900	# 22301
-----------	-----------	----------	-----------	-----------	----------	-----------	-----------	----------	---------

Continued on Page 2

B13





Customer ID: NUI CORP  
 Fax Number: (908) 781-2794  
 Invoice Date: 13-Dec-1998  
 Due Date: 25-Dec-1998

A Columbia Energy Group Company

**Billing** (Page 2)  
**Period** **Pipeline** **Meter** **Description** **Quantity** **Price** **Amount Due**

**Service Location:**  
 2nd Floor  
 580 ROUTE 202-208  
 BEDMINSTER, NJ 07821

**Reference No.:**  
 189811-INV-0465

**Contract No.:**  
 S-NUI CORP-S-0001

11/1998 TETCO 79504 ELA POOLING METER 20,000 Dth \$2.0775 \$41,550.00

**Meter Detail:**  
 Day 13-13 5,000/Day \$2.1900 / Day 21-23 5,000/Day \$2.0400

NWIEB #22170 / NWIEB #22312

EIF 60804 = \$ 132,554 <sup>AB</sup>  
 ELECTION 5645 = \$ 12,390 <sup>7B</sup>  
 CGF 33,928 = \$ 69,270 <sup>1D</sup>  
 NWIEB 187,829 = \$ 383,465. <sup>84</sup>

**Wire Transfers:**

PNC BANK, N.A.  
 ABA#  
 FOR FURTHER CREDIT TO:  
 COLUMBIA ENERGY SERVICES CORP.  
 Account #:

Please Send Correspondence and Payment Discrepancy T  
 COLUMBIA ENERGY SERVICES - WHOLESALE  
 DIVISION  
 GAS ACCOUNTING  
 20TH FLOOR  
 1330 POST OAK BLVD.  
 HOUSTON, TX 77056  
 Fax: (713) 693-2566 Phone: (713) 622-4170

Payment by Wire Due 10 days from Receipt

**REDACTED**

Due Date: 25-Dec-1998  
 Total Amount Due: \$597,681.05  
 Amount Paid:

**Remit Payment To:**

COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION  
 P.O. BOX 643871  
 PITTSBURGH, PA 15264-2671

Invoice No: 189811-INV-0465  
 Customer ID: NUI CORP  
 Contract No: S-NUI CORP-S-0001  
 Invoice Date: 13-Dec-1998

APPROVED: Janet K. Marshall  
 DATE: 12/24/98  
 REVIEWED: T. Johnson  
 DATE: 12-21-98



DEC 23 1998

Coral Energy Resources, L.P.  
909 Fannin, Suite 700  
Houston, Texas 77010  
Main No. 713/767-5400  
Accounting Fax 713/767-5445

City Gas Co. of Florida  
P.O.Box 760  
Attn: Norene Navarro  
Bedminster, NJ 07921

CGF

**Coral Energy Resources, L.P.**  
**Sales Invoice**

Invoice No: CER-I-199811-0469  
Contract Number: 010-NG-SS-03329  
GMS Contract Number: S-CITY GS FL-S-0001  
Customer ID: CITY GS FL  
Invoice Date: 12/09/1998  
Due Date: 12/24/1998  
Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description
11/1998	FL GAS TR	0025309	CS #11 MOUNT VERNON

Quantity	Avg. Price*	Amount Due
84,227 ✓	\$2.1203 ✓	\$178,588.05
84,227		\$178,588.05 <b>Totals</b>

Recap:

Commodity Total	\$178,588.05
Net Amount Due in U.S. \$	\$178,588.05

(\* = Average Price is rounded)

K # 5034 = 73,693  
K # 5364 = 10,292



Verified against JGT report

APPROVED: *[Signature]*  
DATE: *[Signature]*  
REVIEWED: *[Signature]*  
DATE: 12-21-98

**REDACTED**

Please Wire Amount To:

NationsBank  
Dallas, TX  
Account#:  
ABA#

Please Fax Payment Detail To:

Accounts Receivable Department  
Fax (713) 751-7633

Please Direct Invoice Questions To:

Clint Young  
Phone (713) 230-3849  
Fax (713) 265-3849

B15  
PM 12/10

DEC 23 1998

# DYNEGY

Dynegy Marketing and Trade  
P.O. Box 730508  
Dallas, Texas 75373-0508  
Phone: 713/507-6410  
Fax: 713/507-3787



INVOICE NO.: 146042-00  
INVOICE DATE: 12-07-98  
CONTRACT NO.: 961100613  
CLIENT CONTACT: JJD  
TERMS: Net Due On or Before 12-20-98

T  
O

~~NUT ENERGY BROKERS, INC.~~ *CGF*  
P. O. BOX 760  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760  
NOREEN NAVARRO  
(908)-719-4244  
#1323103

Volumes: MMBTUs  
Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated November 98 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
BARRACUDA/FGT # 22121	5,496 ✓	2.210000 ✓	12,146.16
BARRACUDA/FGT # 22162	6,196 ✓	2.240000 ✓	13,879.04
BARRACUDA/FGT # 21941 / 21944	1,832 ✓	2.255000 ✓	4,131.16
BARRACUDA/FGT # 22107	1,832 ✓	2.270000 ✓	4,158.64
BARRACUDA/FGT # 22142 / 22141	6,196 ✓	2.330000 ✓	14,436.68
MOBILE BAY CALLON # 22391	5,292 ✓	2.100000 ✓	11,113.20
Wire To: First National Bank of Chicago Chicago, IL ABA ACCOUNT CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Matthew E. Cude at (713)-767-8455. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	26,844 MMBTUs		59,864.88

**REDACTED**

*A #5034*

*Verified against AGT report*

APPROVED: *[Signature]*  
DATE: *12/21/98*  
REVIEWED: *T. Balunaga*  
DATE: *12-21-98*

APPROVAL \_\_\_\_\_

DEC 23 1998

# DYNEGY

Dynegy Marketing and Trade  
P.O. Box 730508  
Dallas, Texas 75373-0508  
Phone: 713/507-6410  
Fax: 713/507-3787



INVOICE NO.: 146043-00  
INVOICE DATE: 12-07-98  
CONTRACT NO.: 965500660  
CLIENT CONTACT: JJD  
TERMS: Net Due On or Before 12-20-98  
Volumes: MMBTUs  
Prices : US Dollars

TO

NGI ENERGY BROKERS, INC. (C) ✓  
P. O. BOX 760  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760  
NOREEN NAVARRO  
(908)-719-4244  
#1323103

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated November 98 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8) #21881	1,160 ✓	2.110000 ✓	2,447.60
FGT ZONE 2 POOL (8) #21572	10,292 ✓	2.120000 ✓	21,819.04
Wire To: First National Bank of Chicago Chicago, IL ABA ACCOUNT CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
<b>REDACTED</b>			
Questions regarding this invoice should be directed to Matthew E. Cude at (713)-767-8455. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
<i>L #5034</i>			
TOTAL INVOICE	11,452 MMBTUs		24,266.64

*Verified against IGT report*

APPROVED: *JM Wood*  
DATE: *12/21/98*  
REVIEWED: *T. Belmont*  
DATE: *12-21-98*

B17

APPROVAL \_\_\_\_\_

*Pm 12/19*  
Formerly NGC 021, Form No. 800-100

JK

EXXON COMPANY USA  
A DIVISION OF EXXON CORPORATION  
P.O. BOX 4482  
HOUSTON, TX 77210-4482

INVOICE DEC 24 1998

~~NUI CORPORATION~~ CGF  
ATTN MS. NORENE NAVARRO  
550 ROUTE 202 206  
BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: EXXON CORPORATION  
CITIBANK N.A.  
NEW YORK, NY ABA  
EXXON ACCT.

INVOICE # GS98110161 / 0  
CUSTOMER # 213738  
CONTRACT # 6832NGD

INVOICE DATE 12/15/98  
PAYMENT TERMS 20<sup>th</sup> 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH  
PAYMENT DUE DATE 12/25/98

REDACTED

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Nov/1998	20723/0	FLORIDA	MOBILE BAY	144,271 baseload \$1.91; 11,065 swing \$2.028507	ACTUAL	155,336	\$1.918442	\$298,003.11

\* 21486 / 87  
\* 21490



K # 5034 = 11065 DT  
K # 5364 = 144271 DT

APPROVED: Jennifer K. Marshall  
DATE: 12/24/98  
REVIEWED: T. Johnson  
DATE: 12-24-98

TOTAL

PLEASE DIRECT INQUIRIES TO:  
Kathleen P. Korber  
713 656-4844

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

155,336

\$298,003.11

pm d-n  
B18

# FLORIDA GAS UTILITY

2815 NW 13th St., Suite 200, Gainesville, FL 32609

Phone: (352) 334-0770 Fax: (352) 334-0789

NUI-City Gas Company of Florida  
 550 Route 202-206  
 P O Box 760  
 Bedminster, New Jersey 07921-0760  
 Fax (908) 781-0718

Invoice # 9810203

Date 12/02/98

Book-out Invoice  
 Production Month: October 1998

1,100

Dth's @

\$2.0500

\$2,255.00

Total Due:

\$2,255.00

**REDACTED**

APPROVED: *Jennifer K. Marshall*

DATE: *12/19/98*

REVIEWED: *T. Johnson*

DATE: *12-9-98*

Due Date: *11/12/98*

**Payment Instructions:**

Send Wire Transfer to:

SeaTrust Bank of North Central Florida

ABA Routing No.

For Credit to:

Florida Gas Utility

Account No.

*Oil per Mike Cahill  
 12/8/98  
 DS to follow*

*\* See Attached*



DEC 24 1998

**INVOICE**

**Invoice Number:** 0561

**Invoice Date:** December 09, 1998

**Invoice Month:** 11/1998

**Invoice Amount:** \$224,932.61

**Invoice Due Date:** December 16, 1998

**Invoice For:**

**Billing Inquiries/Mail To:**

NUT Corporation CGF  
Attn:  
550 Route 202-206

Florida Power & Light Company  
ARMS PROCESSING (PPC/GO)  
GENERAL MAIL FACILITY  
MIAMI, FL 33188-0001

Bedminister NJ 07921-0760 US

Deal Number	Description	Volume UoM	Price	Amount Due Currency
11422	GASIDX INTERRUPT Natural Gas Index Sales # 11422 From 26-NOV-98 Through 30-NOV-98 #22688	15,440 MMBTU	\$1.870000 Ems \$1.12	\$28,873.88 USD \$28,100
11399	GASIDX INTERRUPT Natural Gas Index Sales # 11399 From 25-NOV-98 Through 25-NOV-98 #2206/01	10,000 MMBTU	\$2.025000	\$20,250.00 USD
11348	GASIDX INTERRUPT Natural Gas Index Sales # 11348 From 24-NOV-98 Through 24-NOV-98 #22430	5,821 MMBTU	\$2.019000 Ems \$1.16	\$11,739.72 USD \$11,525.58
11319	GASIDX INTERRUPT Natural Gas Index Sales # 11319 From 21-NOV-98 Through 23-NOV-98 #22457	18,525 MMBTU	\$2.075000	\$38,439.38 USD
11316	GASIDX INTERRUPT Natural Gas Index Sales # 11316 From 20-NOV-98 Through 20-NOV-98 #22444	9,355 MMBTU	\$2.085000	\$19,505.18 USD
11315	GASIDX INTERRUPT Natural Gas Index Sales # 11315 From 20-NOV-98 Through 20-NOV-98 #22441	4,001 MMBTU	\$2.105000	\$8,422.11 USD
11314	GASIDX INTERRUPT Natural Gas Index Sales # 11314 From 20-NOV-98 Through 20-NOV-98 #22445	2,899 MMBTU	\$2.110000	\$6,073.79 USD
11298	GASIDX INTERRUPT Natural Gas Index Sales # 11298 From 19-NOV-98 Through 19-NOV-98 #22389/22390	5,921 MMBTU	\$1.089000	\$12,404.50 USD
11295	GASIDX INTERRUPT Natural Gas Index Sales # 11295 From 19-NOV-98 Through 19-NOV-98 #22387	9,356 MMBTU	\$2.075000	\$19,411.08 USD
11288	GASIDX INTERRUPT Natural Gas Index Sales # 11288 From 18-NOV-98 Through 18-NOV-98 #22400	9,355 MMBTU	\$2.105000	\$19,692.58 USD
11258	GASIDX INTERRUPT Natural Gas Index Sales # 11258 From 17-NOV-98 Through 17-NOV-98 #22357/51	9,111 MMBTU	\$2.200000	\$20,044.20 USD
11257	GASIDX INTERRUPT Natural Gas Index Sales # 11257 From 17-NOV-98 Through 17-NOV-98 #22350	9,355 MMBTU	\$2.190000	\$20,487.45 USD
		<b>TOTAL VOLUME</b>	<b>108,928 MMBTU (GASIDX) SUB TOTAL:</b>	<b>\$224,932.61</b>
		<b>TOTAL VOLUME</b>	<b>108,928 MMBTU TOTAL:</b>	<b>\$224,932.61</b>

APPROVED: *Janet K. Marsh* \$223,956.90  
DATE: 12/24/98  
REVIEWED: *T. Belmont*  
DATE: 12/24-98

Bao



INVOICE

Date: 12/15/98  
Terms: DUE ON 25TH  
Invoice: 510995  
Contract: SNUJ N0001  
Site: 588

~~NOI CORPORATION~~ (CGF)  
ATTN: NORENC NAVARRO ADMIN GAS  
550 ROUTE 202-206  
PO BOX 760  
BEDMINSTER NJ 07921

No verify for 11-98

Gas Purchases: DESTIN

11/98 FLORIDA # 22707	K# 5034 FSP	2400 DTH @	1.940000	4,656.00
11/98 FLORIDA # 21928	FSP	11958 DTH @	2.180000	26,068.44
11/98 FLORIDA # 21880	FSP	4743 DTH @	2.110000	10,007.73
11/98 FLORIDA # 21940 / 21915	FSP	9900 DTH @	2.230000	22,077.00
11/98 FLORIDA # 22419	FSP	4938 DTH @	1.735000	8,567.43
11/98 FLORIDA # 21740	FSP	2243 DTH @	2.060000	4,620.58
Gas Purchases Total:			75,997.18	
** TOTAL AMOUNT DUE **			\$	75,997.18

X # 3608 = 4443  
K # 5034 = 2400  
L # 5364 = 29339

Verified against AS report

Charge Type Code(s):  
FSP : FLAT SALES PRICE

APPROVED: James K Marshall  
DATE: 12/18/98  
REVIEWED: T. Williams  
DATE: 12-18-98

IF YOU HAVE ANY QUESTIONS REGARDING THIS INVOICE  
PLEASE CALL TESS WILLIAMS AT (616) 932-8836

REDACTED

WIRE INSTRUCTIONS: BANK OF AMERICA ILLINOIS SAN FRANCISCO CA. ABA: [redacted] ACCT.: [redacted]  
REMIT CHECK TO : H & N GAS, LTD. P.O. BOX 98762 CHICAGO, IL 60693  
(616) 932-8800 FAX (616) 941-2333



DEC 23 1998



INVOICE

Date: 12/15/98 28  
Terms: DUE ON 25TH  
Invoice: 510991  
Contract: SNUI N0001  
Site: 588

*CGF*  
NUI CORPORATION  
ATTN: NORENC NAVARRO ADMIN GAS  
550 ROUTE 202-206  
PO BOX 760  
BEDMINSTER NJ 07921

*No Nothing for 11-98*

Gas Purchases: BARACUDA PLANT

11/98 FLORIDA # 21443  
11/98 FLORIDA # 21480

FSP	4267	DTH @	2.255000	9,622.09
FSP	154380	DTH @	1.917000	295,946.46
	<i>158,647</i>			-----
Gas Purchases Total:				305,568.55
** TOTAL AMOUNT DUE **				\$ 305,568.55
				=====

*K # 5034*

*reaped against SAT report*

APPROVED: *[Signature]*  
DATE: *12/18/98*  
REVIEWED: *[Signature]*  
DATE: *12-18-98*

Charge Type Code(s):

FSP : FLAT SALES PRICE

IF YOU HAVE ANY QUESTIONS REGARDING THIS INVOICE  
PLEASE CALL TESS WILLIAMS AT (616) 932-8836

REDACTED

WIRE INSTRUCTIONS: BANK OF AMERICA ILLINOIS SAN FRANCISCO CA. ABA: ) ACCT:  
REMIT CHECK TO : H & N GAS, LTD. P.O. BOX 98762 CHICAGO, IL 60693  
(616) 932-8800 FAX (616) 941-2333

*B22*

700 North Pearl Street  
Suite 1060, LB 305  
Dallas, Texas 75201

DEC 23 1998

Telephone (214) 720-0033

www.highlandenergy.com

Facsimile (214) 720-0314

*Highland FGT 11 98*

INVOICE

December 11, 1998

Via Facsimile Transmission  
908-719-0944

~~NUI Corporation - Energy Brokers, Inc.~~ *CBF*

Attn: Gas Accounting  
550 Routs 202-206  
P.O. Box 760  
Bedminster, NJ 07921-0760

Sold to: NUI Corporation - Energy Brokers, Inc.  
Pipeline: **Florida Gas Transmission**  
Gas Month: November, 1998

Reference	Meter	Description	Effective	Price	Volume	Amount
149640	0611 <i>CGF</i>	TIVOLI # <i>21292</i>	11/1-30	\$ 1.8945	<i>151,310</i> <del>151,350</del>	<i>286.608</i> <del>\$286,732.58</del>
149993	62137 <i>CGF</i>	DIGS # <i>21714</i>	11/1-1	\$ 1.6550	<i>2722</i>	<i>3,246,150.91</i> <del>\$5,372.13</del>
150199	62137 <i>CGF</i>	DIGS # <i>21714</i>	11/2-2	\$ 1.6550	<i>2721</i>	<i>3,246,150.33</i> <del>\$5,372.13</del>

Florida Gas Transmission totals

*157,842*  
*156,759*      *\$297,476.84*  
*\$295,676.32*

*K # 5034 115138*  
*6178*  
*5443*  

---

*156,759*

APPROVED: *[Signature]*  
DATE: *12/23/98*  
REVIEWED: *[Signature]*  
DATE: *12-22-98*

*Volume adjustment Per FGT statement*

Please remit payment to the address listed below on or before December 24, 1998. Should you have any questions, please contact Tina Wylie at 214-720-0334 ext. 133, eMail: tinaw@highlandenergy.com

REDACTED

BY WIRE:  
Bank One Texas, N. A., Dallas  
ABA# 1  
Account#

BY CHECK:  
Highland Energy Company  
P. O. Box 97907  
Dallas, Texas 75397

*623*



Idaho Power Company  
P O Box 70  
Boise, Idaho 83707

To: **NUI Corporation** *CGF/ETG/VEGS/EIKTON*  
Attn: **Norene Navarro / Tracey Ann Robinson**  
650 Route 202-208

**Bedminster NJ 07921**

Invoice Inquiries: **Sharon Specht (308)388-2595**  
Fax Number: **(308)388-5488**

Invoice Number: **H98111036**  
Invoice Date: **12/14/98**  
Contract Number: **1036 H**  
Customer Data Number: **056711344**  
Payment Due: **20th day of Month**  
or **10 days from receipt**

Customer Invoice Fax Number: **908-781-1098**

Invoice for Natural Gas Purchased from Idaho Power Company  
For the Month of: **98/11**  
Volumes: **Nominated**

954 XB0001 999 142920

*Nothing* **12-28-98**

Delivery Point	Meter Number	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total
						Rate	Amount	
#21477 FGT - Mops	CGF	TX	150,000	\$2.4500		0.00%	\$0.00	\$367,500.00
#22572 Hattisburg Storage	22548 ETG	MS	121,830	\$2.0050		0.00%	\$0.00	\$244,269.15
#22354 Lafayette	CGF	FL	4,970	\$2.3800		0.00%	\$0.00	\$11,828.60
#22535 Transco Station 65 Po	ETG	LA	460,649	\$2.1525		0.00%	\$0.00	\$993,732.40
#21952/54 Transco Station 65 Po	ETG/EIKTON	LA	2,000	\$2.3200		0.00%	\$0.00	\$4,640.00
#17798 Transco Station 66 Po	ETG	LA	150,000	\$2.3000		0.00%	\$0.00	\$345,000.00
#21549 Transco Zone 4	ETG	MS	98,490	\$2.0500		0.00%	\$0.00	\$201,904.50
#22050 Transco-Wharton	ETG	TX	15,000	\$2.7350		0.00%	\$0.00	\$41,025.00
			<b>702,909</b>		<b>\$1,561,899.65</b>		<b>\$0.00</b>	<b>\$1,561,899.65</b>
<b>Total Due</b>								<b>\$1,561,899.65</b>

*345,732*

**Wire Transfer Funds To:**

U S Bank of Idaho  
Plaza Office  
Boise, Idaho  
ABA: \_\_\_\_\_

Idaho Power Company General Fund Account  
Account Number: \_\_\_\_\_  
Reference: **NUI Corporation**

**Please pay on fax copy, no mailed copy will follow.**

**REDACTED**

APPROVED: *[Signature]*  
DATE: 12/23/98  
REVIEWED: *[Signature]*  
DATE: 12-22-98

*Verified against BB report + EMS*  
*ETG 545,299 = \$1,176,699.34*  
*CGF 154,970 = \$379,328.60*  
*EIKTON 1129 = \$2619.28*  
*NUGS 1511 = \$3252.13*

**B24**



K N MARKETING, L.P.

**BILL TO:**

NUJ CORPORATION  
ATTN: ACCOUNTING  
550 ROUTE 202-206  
P. O. BOX 760  
BEDMINSTER, NJ 07921-0760

Invoice Number: 073S17203  
Billing Period: Nov-98  
Invoice Date: December 9, 1998  
Due Date: December 21, 1998  
Payment Method: Wire  
Terms:

Contract: 54-051003 - GISB				MMBtu	MMBtu			
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Commodity Charges

Nov-98

TRANSCO

STATION 30 MGS POOL			19	11/14	11/16	9,000	\$2.13500	\$19,215.00
			20	11/17	11/17	3,000	\$2.13000	\$6,390.00
			21	11/18	11/18	3,000	\$2.08000	\$6,240.00
			22	11/19	11/19	3,000	\$2.05000	\$6,150.00
			23	11/20	11/20	3,000	\$2.06000	\$6,180.00
			24	11/21	11/23	9,000	\$2.04000	\$18,360.00
			25	11/24	11/24	3,000	\$1.97000	\$5,910.00
			26	11/25	11/25	3,000	\$1.95000	\$5,850.00
			27	11/26	11/30	15,000	\$1.79500	\$26,925.00
Point Sub-Total:			90,000					\$181,680.00

Nov-98 Commodity Charges Total: 299,953      3581,365.44  
 Contract Total: 296,002      3581,666.44

Invoice Total: (US\$) 3581,666.44

\$ 574,635.90

If your payment is different from the amount invoiced, please fax support to Customer Service at (713) 739-2964.

For proper cash application to your account, the above invoice number must appear on all check, wire, and ACH payments.

ETG 90,000 = \$ 181,680.00  
 CGF 51,062 = \$ 98,555.90  
 NIEB 155,000 = \$ 294,100.00

APPROVED: *Jm. Wood*  
 DATE: 12/23/98  
 REVIEWED: *T. Robinson*  
 DATE: 12-23-98

**REDACTED**

**REMIT TO:**

K N MARKETING, L.P.  
CHASE MANHATTAN BANK  
ABA  
ACCT  
NEW YORK, NY

Questions regarding this invoice should be directed to  
Gas Sales Accounting (888) 435-7836  
Support for your payment should be faxed to:  
(713) 739-2934

Page 2 of 2

B25

DEC 18 1998



**NOBLE GAS MARKETING, INC.**

350 GLENBOROUGH, SUITE 180  
HOUSTON, TEXAS 77067  
(281) 876-8800  
(281) 876-8845 FAX

INVOICE NO. ....: 98110080-00  
INVOICE DATE. ....: 12/10/98  
DUE DATE. ....: 12/20/98  
PRODUCTION MONTH. ....: NOV-98  
CONTRACT NO. ....: 01605  
TRADER #. ....: 02963

PAGE 1

TO: CITY GAS COMPANY OF *CGF*  
FLORIDA  
550 RT. 202-206  
BEDMINISTER, NJ 07921

Please Wire To:  
Chase Bank of Texas  
Houston, TX  
For the account of  
Noble Gas Marketing, Inc.  
ABA #  
ACCT #

**REDACTED**

ATTN GAS ACCOUNTING  
CUSTOMER NUMBER 06085  
PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION FGT POOL-ZN 2	11-13	4.300	\$2.2500	\$9,675.00
<i># 22166</i>	INVOICE TOTAL	4.300		<u>\$9,675.00</u>
<i>L # 3608</i>				
<i>Verified against AGT report</i>				
APPROVED: <i>[Signature]</i>				
DATE: <i>12/11/98</i>				
REVIEWED: <i>[Signature]</i>				
DATE: <i>12-11-98</i>				
				<b>B26</b>

DEC 9 1998 11:12AM g Inc.  
Attn: Gas Department  
P.O. Box 91946  
Chicago, IL 60693

DEC 24 1998

NO. 1497 P. 1/3  
Station Data  
December 09, 1998  
Production Month:  
November 1998  
Company Number:

**NUI Corporation** CGF  
Attn: Norcne Navarro  
Administrator, Gas Supply  
550 Route 202-206  
Bedminister, NJ 07921-0760  
Fax: (908) 781-2794

**Invoice**  
199811-I-0143

**Unocal Energy Trading Inc.** NO NOTING for 11-98

Title Transfer Contract: S-NUICORP-S-02

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	25412	Station 8 #21485	Nom	181,260	181,260	\$1.9520	\$353,819.52
FGT	25412	Station 8 VARIOUS Deals	Nom	31,633	31,633	\$2.2559	\$71,361.96
Totals						212,893	\$425,181.48

(\* = Average Price is rounded)

Recap:

Commodity Total	\$425,181.48
Net Amount Due	\$425,181.48

Payment Due By: 12/20/98

K # 5364 6796

K # 5034 206,097

Verified

against 16T Report  
425381.48

For Questions Please Contact  
Marilyn White @ (281) 287-7943  
Fax: (281) 287-7327

APPROVED: Jenifer K. Marshall  
DATE: 12/24/98  
REVIEWED: T. Gallen  
DATE: 12/24/98

**REDACTED**

Please Wire Transactions To:  
The Northern Trust Company  
Chicago, IL  
Account  
ABA# 0:

Please Send Invoices To:

Please Remit Check To:  
Unocal Energy Trading Inc  
Attn: Gas Department  
P.O. Box 91946  
Chicago, IL 60693

Please Send Correspondence To:  
P.O. Box 4551  
Houston, TX 77210-4451  
Phone: (281) 491-7600  
Fax: (281) 287-5395

Copies Sent To:





INVOICE

GAS PIPELINES  
Transco

ACCOUNTING MONTH: NOVEMBER, 1998  
INVOICE NO : 199811-0058  
INVOICE DATE : DECEMBER 01, 1998  
DUE DATE : DECEMBER 10, 1998

CONTRACT NO: 000.0737  
DOCUMENT NO: 000.0737  
CUSTOMER NO: 007391  
CUSTOMER : NUI CORPORATION  
ATTENTION: NORENE NAVARRO  
ELIZABETHTOWN GAS COMPANY DIVISION  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
✓ ES-EMINENCE CUST DEMAND	11/01-11/30	5,828 ✓ DT	\$ .484	\$ 2,820.75
✓ ES-EMINENCE CUST CAPACITY	11/01-11/30	58,638 ✓ DT	.0481	2,820.49
✓ ESS-DEM EMINENCE STORAGE DEM	11/01-11/30	8,569 ✓ DT	.484	4,147.40
✓ ESS-CAP EMINENCE STORAGE CAP	11/01-11/30	86,218 ✓ DT	.0481	4,147.09
✓ GSS-DMD STORAGE DEMAND	11/01-11/30	27,604 ✓ DT	2.6394	72,858.00
✓ GSS-CAP STORAGE CAPACITY	11/01-11/30	1,759,955 ✓ DT	.0182	32,031.18
✓ LGA-DMD LIQ DEMAND	11/01-11/30	23,950 ✓ DT	.889	21,291.55
* LGA-DMD LIQ DEMAND - New Contract	11/12-11/30	9,500 DT	.889	8,445.50
✓ LGA-CAP CAPACITY	11/01-11/30	98,087 ✓ DT	.1713	16,802.30
* LGA-CAP CAPACITY - New Contract	11/12-11/30	36,014 DT	.1713	6,169.20
✓ LSS-DMD DEMAND	11/01-11/30	8,000 ✓ DT	7.8248	62,598.40
✓ LSS-CAP CAPACITY	11/01-11/30	600,000 ✓ DT	.0215	12,900.00
✓ MONTHLY STORAGE CAPACITY - STO	12/01-12/31	54,432 ✓ DT	.1343	7,310.22
✓ S2-DEM DEMAND	12/01-12/31	7,267 ✓ DT	4.968	36,102.46
✓ SSS1-DEM DEMAND	11/01-11/30	6,973 ✓ DT	8.9488	62,399.98
✓ SSS1-CAP CAPACITY	11/01-11/30	541,305 ✓ DT	.0203	10,988.49
✓ WSS DEMAND D-1	11/01-11/30	37,105 ✓ DT	.6673	24,760.17
✓ WSS-CAP STORAGE CAPACITY	11/01-11/30	3,153,888 ✓ DT	.0079	24,915.72
TOTAL CURRENT MONTH CHARGES				\$ 413,508.90
TOTAL AMOUNT DUE				\$ 413,508.90

\* New LGA Demand

615.35-  
FL

1007.49  
1013.83

2021.31

24,915.72

\$ 413,508.90

\$ 413,508.90

nl



INVOICE

GAS PIPELINES  
Transco

ACCOUNTING MONTH: NOVEMBER, 1998  
INVOICE NO : 199811-0058  
INVOICE DATE : DECEMBER 01, 1998  
DUE DATE : DECEMBER 10, 1998

CONTRACT NO: 000.0737  
DOCUMENT NO: 000.0737  
CUSTOMER NO: 007391  
CUSTOMER : NUJ CORPORATION  
ATTENTION: NORENE NAVARRO  
ELIZABETHTOWN GAS COMPANY DIVISION  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
<b>CURRENT SERVICES:</b>				
✓ ES-EMINENCE CUST DEMAND 11/01-11/30	5,828 ✓ DT	\$ .484	\$ 2,820.75	✓
✓ ES-EMINENCE CUST CAPACITY 11/01-11/30	58,638 ✓ DT	.0481	2,820.49	✓
✓ ESS-DEM EMINENCE STORAGE DEM 11/01-11/30	8,569 ✓ DT	.484	4,147.40	✓
✓ ESS-CAP EMINENCE STORAGE CAP 11/01-11/30	86,218 ✓ DT	.0481	4,147.09	✓
✓ GSS-DMD STORAGE DEMAND 11/01-11/30	27,604 ✓ DT	2.6394	72,858.00	✓
✓ GSS-CAP STCRAGE CAPACITY 11/01-11/30	1,759,955 ✓ DT	.0182	32,031.18	✓
✓ LGA-DMD LIQ DEMAND 11/01-11/30	23,950 ✓ DT	.889	21,291.55	✓
* LGA-DMD LIQ DEMAND - New Contract 11/12-11/30	9,500 DT	.889	8,445.50	✓
✓ LGA-CAP CAPACITY 11/01-11/30	98,087 ✓ DT	.1713	16,802.30	✓
* LGA-CAP CAPACITY - New Contract 11/12-11/30	36,014 DT	.1713	6,169.20	✓
✓ LSS-DMD DEMAND 11/01-11/30	8,000 ✓ DT	7.8248	62,598.40	✓
✓ LSS-CAP CAPACITY 11/01-11/30	600,000 ✓ DT	.0215	12,900.00	✓
✓ MONTHLY STORAGE CAPACITY - STO 12/01-12/31	54,432 ✓ DT	.1343	7,310.22	✓
✓ S2-DEM DEMAND 12/01-12/31	7,267 ✓ DT	4.968	36,102.46	✓
✓ SSS1-DEM DEMAND 11/01-11/30	6,973 ✓ DT	8.9488	62,399.98	✓
✓ SSS1-CAP CAPACITY 11/01-11/30	541,305 ✓ DT	.0203	10,988.49	✓
✓ WSS DEMAND D-1 11/01-11/30	37,105 ✓ DT	.6673	24,760.17	✓
✓ WSS-CAP STORAGE CAPACITY 11/01-11/30	3,153,888 ✓ DT	.0079	24,915.72	✓
TOTAL CURRENT MONTH CHARGES			\$ 413,508.90	
TOTAL AMOUNT DUE			\$ 413,508.90	

49,675.54

\* New LGA Demand

CBF - 7500.61



DEC 11 1998

# HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

## INVOICE

To: Elizabethtown Gas Company  
550 Route 202-206  
Bedminster, New Jersey 07921-0760  
Attn: Norene Navarro  
Gas Supply & Planning

Invoice No.: 8H224  
Date: 01-Dec-98  
Period: December, 1998  
Terms: 15 Days Upon Receipt

12/14/98

To invoice for gas storage and deliverability charges for the month of December, 1998.

Gas Storage:

1 Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

2 Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: \$26,300.00

<<< Payment Instructions >>>

Wire Transfer Instructions:

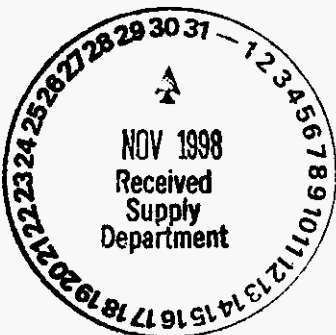
To: Wilmington Trust Company  
ABA  
For Account of: FRGC Owner Trust Collection Acct.  
Acct.  
Attn: David A. Vanaskey

Payment By Mail:

To: Wilmington Trust Company  
as Trustee of FRGC Owner Trust  
C/O Wilmington Trust Company  
1100 North Market Street  
Rodney Square North  
Wilmington, Delaware 19890  
Attn: Corporate Trust Administration

**REDACTED**

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.



Storage Breakdown  
EDG \$ 20,152.02  
CGF \$ 3,971.06  
NL \$ 1,070.14  
EIK Ten \$ 454.31  
Val-Way \$ 651.82

APPROVED: [Signature]  
DATE: 12/14/98  
REVIEWED: [Signature]  
DATE: 12-3-98

B30  
11/25