

ORIGINAL

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IN REPLY REFER TO

January 19, 1999

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Via Federal Express

Re: Docket No. 990003-GU -- Purchased Gas Adjustment
(PGA) Clause -- **Request for Confidential Treatment.**

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of December 1998 (consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)), and request **confidential treatment** of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

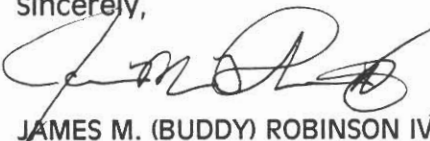
We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,


JAMES M. (BUDDY) ROBINSON IV

Request
DOCUMENT NUMBER-DATE

00698 JAN 20 99

FPSC-RECORDS/REPORTING

DMN
Enclosures

cc: Ms. Angie Llewellyn
Mr. W. Edward Elliott
All Parties of Record

DOCUMENT NUMBER-DATE
00700 JAN 20 99
FPSC-RECORDS/REPORTING
Conf. Sec.
DOCUMENT NUMBER-DATE
00699 JAN 20 99
FPSC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: DECEMBER 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$131,040	\$147,356	\$16,316	11.07	\$1,685,579	\$1,710,351	\$24,772	1.45
2 NO NOTICE SERVICE	\$61,383	\$61,383	(\$0)	(0.00)	\$341,132	\$341,132	(\$0)	(0.00)
3 SWING SERVICE	\$1,120,526	\$871,400	(\$249,126)	(28.59)	\$7,682,426	\$8,770,398	\$1,087,972	12.41
4 COMMODITY (Other)	\$5,421,496	\$5,907,714	\$486,218	8.23	\$38,734,629	\$34,480,946	(\$4,253,683)	(12.34)
5 DEMAND	\$3,849,914	\$3,625,900	(\$224,014)	(6.18)	\$25,184,880	\$25,356,366	\$171,486	0.68
6 OTHER	\$320,808	\$130,000	(\$190,808)	0.00	\$913,323	\$914,308	\$985	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$39,687	\$42,786	\$3,099	7.24	\$684,431	\$697,770	\$13,339	1.91
8 DEMAND	\$492,412	\$540,243	\$47,831	8.85	\$5,067,133	\$5,194,767	\$127,634	2.46
9 OTHER	\$0	\$0	\$0	0.00	(\$231,557)	(\$157,942)	\$73,615	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,373,069	\$10,160,724	(\$212,345)	(2.09)	\$69,021,962	\$65,838,906	(\$3,183,056)	(4.83)
12 NET UNBILLED	\$3,964,643	\$0	(\$3,964,643)	0.00	\$2,468,082	(\$1,770,560)	(\$4,238,642)	0.00
13 COMPANY USE	\$7,268	\$0	(\$7,268)	0.00	\$77,041	\$44,201	(\$32,840)	0.00
14 TOTAL THERM SALES	\$12,518,400	\$10,160,724	(\$2,357,676)	(23.20)	\$71,933,171	\$68,278,801	(\$3,654,370)	(5.35)

ORIGINAL

DOCUMENT NUMBER-DATE

00700 JAN 20 98

FISC-RECORDS/REPORTING

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: DECEMBER 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	44,506,555	41,750,296	(2,756,259)	(6.60)	365,287,289	335,725,070	(29,562,219)	(8.81)
16 NO NOTICE SERVICE (Billing Determinants Only)	10,403,910	10,403,910	0	0.00	57,818,910	57,818,910	0	0.00
17 SWING SERVICE (Commodity)	4,805,000	3,370,465	(1,434,535)	(42.56)	33,528,610	37,027,785	3,499,175	9.45
18 COMMODITY (Other) (Commodity)	26,409,472	26,624,515	215,043	0.81	186,419,911	167,804,504	(18,615,407)	(11.09)
19 DEMAND (Billing Determinants Only)	83,337,874	80,387,780	(2,950,094)	(3.67)	556,293,901	545,628,112	(10,665,789)	(1.95)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	13,059,590	14,074,426	1,014,836	7.21	145,627,110	137,141,219	(8,485,891)	(6.19)
22 DEMAND	13,059,590	14,549,346	1,489,756	10.24	149,479,285	141,353,454	(8,125,831)	(5.75)
23 OTHER	0	0	0	0.00	(1,128,320)	(536,690)	591,630	0.00
24 TOTAL PURCHASES (17 + 18-23)	31,214,472	29,994,980	(1,219,492)	(4.07)	221,076,841	205,368,979	(15,707,862)	(7.65)
25 NET UNBILLED	11,704,434	0	(11,704,434)	0.00	8,729,417	(3,274,293)	(12,003,710)	0.00
26 COMPANY USE	21,379	0	(21,379)	0.00	223,847	125,609	(98,238)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	29,551,786	29,994,980	443,194	1.48	214,636,734	205,319,548	(9,317,186)	(4.54)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: DECEMBER 98				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00294	0.00353	0.00059	16.58	0.00461	0.00509	0.00048	9.42
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	(0.00000)	(0.00)	0.00590	0.00590	(0.00000)	(0.00)
30	SWING SERVICE (3/17)	0.23320	0.25854	0.02534	9.80	0.22913	0.23686	0.00773	3.26
31	COMMODITY (Other) (4/18)	0.20529	0.22189	0.01660	7.48	0.20778	0.20548	(0.00230)	(1.12)
32	DEMAND (5/19)	0.04620	0.04511	(0.00109)	(2.42)	0.04527	0.04647	0.00120	2.58
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00304	0.00304	0.00000	0.04	0.00470	0.00509	0.00039	7.63
35	DEMAND (8/22)	0.03771	0.03713	(0.00057)	(1.54)	0.03390	0.03675	0.00285	7.76
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.33232	0.33875	0.00643	1.90	0.31221	0.32059	0.00838	2.61
38	NET UNBILLED (12/25)	0.33873	0.00000	(0.33873)	0.00	0.28273	0.00000	(0.28273)	0.00
39	COMPANY USE (13/26)	0.33996	0.00000	(0.33996)	0.00	0.34417	0.00000	(0.34417)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.35101	0.33875	(0.01227)	(3.62)	0.32158	0.32067	(0.00091)	(0.28)
41	TRUE-UP (E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42	TOTAL COST OF GAS (40 + 41)	0.35099	0.33873	(0.01227)	(3.62)	0.32156	0.32065	(0.00091)	(0.28)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35231	0.34000	(0.01231)	(3.62)	0.32276	0.32185	(0.00091)	(0.28)
45	PGA FACTOR ROUNDED TO NEAREST .001	35.231	34.000	(1.23119)	(3.62)	32.276	32.185	(0.09136)	(0.28)

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98 through MARCH 99
CURRENT MONTH: DECEMBER 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	35,540,590	\$98,145	\$0.00276
2 Commodity Pipeline (SNG/SO GA)	7,428,530	\$48,982	\$0.00659
3 Cashouts-Peoples' Transportation Customers	1,423,837	\$4,314	\$0.00303
4 Cashouts-Supplier Aggregation (Test) Program	163,641	\$497	\$0.00304
5 Commodity Pipeline (FGT)-Nov.'98 Accrual Adj.	40	\$0	\$0.00225
6 Commodity Pipeline (SNG/SO GA)-Prior Month Adj.	(429,290)	\$12,008	(\$0.02797)
7 Commodity Pipeline-Billed to End-Users	(982,080)	(\$37,044)	\$0.03772
8 Comm. Pipeline-Due 3rd Party Supplier	1,361,287	\$4,138	\$0.00304
9			
10			
11 TOTAL COMMODITY (Pipeline)	44,508,555	\$131,040	\$0.00294
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$101,868	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	4,805,000	\$1,018,660	\$0.21200
14			
15			
16			
17			
18			
19 TOTAL SWING SERVICE	4,805,000	\$1,120,526	\$0.23320
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	25,268,971	\$5,286,540	\$0.20921
21 City of Sunrise	12,561	\$5,391	\$0.42921
22 Okaloosa	472,050	\$68,694	\$0.14552
23 Cashouts-Supplier Aggregation (Test) Program	168,424	\$25,883	\$0.15368
24 Purchases-3rd Party Suppliers-Nov.'98 Accrual Adj.	60	\$13	\$0.22000
25 Imbalance Cashout-(FGT)-Oct.'98	(1,002,930)	(\$194,568)	\$0.19400
26 Cashouts-Peoples' Transportation Customers	1,490,338	\$229,542	\$0.15402
27			
28			
29			
30			
31 TOTAL COMMODITY (Other)	26,409,472	\$5,421,496	\$0.20529
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	100,240,670	\$4,234,573	\$0.04224
33 Demand (SNG/SO GA)	7,428,530	\$431,506	\$0.05809
34 Temporary Relinquishment Credit-(FGT)	(32,969,730)	(\$1,233,066)	\$0.03740
35 Volumetric Relinquishment Credit-(FGT)	(128,650)	(\$4,853)	\$0.03772
36 Cashouts-Peoples' Transportation Customers	1,423,837	\$53,734	\$0.03774
37 Capacity Discount-Transp. Customer	3,799,880	\$75,321	\$0.01982
38 Demand Due 3rd Party Supplier	1,756,897	\$59,794	\$0.03403
39 Demand-Billed to End-Users	(739,460)	(\$2,248)	\$0.00304
40 Demand (SNG/SO GA)-Prior Month Adjustment	(420,000)	(\$7,524)	\$0.01791
41 Demand (FGT)-Prior Month Adjustment	3,000,000	\$244,710	\$0.08157
42 Volumetric Relinquishment Credit-(FGT)-Nov.'98 Accrual Adj.	(53,900)	(\$2,033)	\$0.03772
43			
44			
45 TOTAL DEMAND	83,337,874	\$3,849,914	\$0.04620
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$188,199	\$0.00000
47 Legal Fees	0	\$132,610	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$320,808	\$0.00000

FOR THE PERIOD OF: APRIL 98 Through MARCH 99 Page 1 of 1

	CURRENT MONTH: DECEMBER 98				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,534,754	\$6,779,114	\$244,360	\$0.03739	\$46,571,571	\$43,365,085	(\$3,206,486)	(\$0.06885)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,831,047	3,381,610	(449,437)	(0.11731)	\$22,373,350	\$22,429,620	56,270	0.00252
3 TOTAL	10,365,801	10,160,724	(205,077)	(0.01978)	\$68,944,921	\$65,794,705	(3,150,216)	(0.04569)
4 FUEL REVENUES (NET OF REVENUE TAX)	12,518,400	10,160,724	(2,357,676)	(0.18834)	\$71,933,171	\$68,278,801	(3,654,370)	(0.05080)
5 TRUE-UP REFUND/(COLLECTION)	598	598	0	0.00000	\$5,382	\$5,382	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	12,518,998	10,161,322	(2,357,676)	(0.18833)	\$71,938,553	\$68,284,183	(3,654,370)	(0.05080)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,153,197	598	(2,152,599)	(0.99972)	\$2,993,632	\$2,489,478	(504,154)	(0.16841)
8 INTEREST PROVISION-THIS PERIOD (21)	13,904	16,048	2,144	0.15419	\$134,195	\$139,076	4,880	0.03636
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,132,341	3,703,385	1,571,044	0.73677	1,022,039	1,022,039	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(598)	(598)	0	0.00000	(\$5,382)	(\$5,382)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$80,138	\$0	(80,138)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,298,844	3,719,433	(579,411)	(0.13478)	4,224,622	3,645,211	(579,411)	(0.13715)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$74,222	\$74,222	(0)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,298,844	3,719,433	(579,411)	(0.13478)	\$4,298,844	\$3,719,433	(\$579,411)	(\$0.13478)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,132,341	3,703,385	1,571,044	0.73677				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,284,940	3,703,385	(581,555)	(0.13572)				
15 TOTAL (13+14)	6,417,281	7,406,771	989,490	0.15419				
16 AVERAGE (50% OF 15)	3,208,640	3,703,385	494,745	0.15419				
17 INTEREST RATE - FIRST DAY OF MONTH	5.50	5.50	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.90	4.90	0	0.00000				
19 TOTAL (17+18)	10.400	10.400	0	0.00000				
20 AVERAGE (50% OF 19)	5.200	5.200	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.433	0.433	0	0.00000				
22 INTEREST PROVISION (16x21)	\$13,904	\$16,048	\$2,144	\$0.15419				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:

APRIL 98

MARCH 99

PRESENT MONTH:

DEC'98

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 DEC'98	FGT	PGS	FTS-1 COMM. PIPELINE	29,648,780		29,648,780		190,132.28			40.30
2 DEC'98	FGT	PGS	FTS-1 COMM. PIPELINE		13,059,590	13,059,590		39,687.19			40.30
3 DEC'98	FGT	PGS	FTS-2 COMM. PIPELINE	5,891,810		5,891,810		8,012.87			40.14
4 DEC'98	FGT	PGS	FTS-1 DEMAND	57,409,690		57,409,690			12,165,493.50		43.77
5 DEC'98	FGT	PGS	FTS-1 DEMAND		13,059,590	13,059,590			492,412.31		43.77
6 DEC'98	FGT	PGS	FTS-2 DEMAND	9,732,600		9,732,600			831,160.40		48.54
7 DEC'98	FGT	PGS	NO NOTICE	10,403,910		10,403,910			61,383.07		40.59
8 DEC'98	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,799,680		3,799,680			175,320.78		41.98
9 DEC'98	BILLED TO END-USERS	PGS	DEMAND	(739,460)		(739,460)			(12,247.96)		40.30
10 DEC'98	BILLED TO END-USERS	PGS	COMM. PIPELINE	(982,080)		(982,080)		(37,044.06)			43.77
11 DEC'98		PGS	COMM. OTHER								
12 DEC'98		PGS	SONAT/SO GA COMM. PIPELINE	7,428,530		7,428,530		48,981.57			40.66
13 DEC'98		PGS	SONAT/SO GA DEMAND	7,428,530		7,428,530			431,506.01		45.81
14 DEC'98		PGS	COMM. OTHER								
15 DEC'98		PGS	SWING								
16 DEC'98		PGS	COMM. OTHER								
17 DEC'98		PGS	COMM. OTHER								
18 DEC'98		PGS	COMM. OTHER								
19 DEC'98		PGS	COMM. OTHER								
20 DEC'98		PGS	COMM. OTHER								
21 DEC'98		PGS	COMM. OTHER								
22 DEC'98		PGS	COMM. OTHER								
23 DEC'98		PGS	COMM. OTHER								
24 DEC'98		PGS	COMM. OTHER								
25 DEC'98		PGS	DEMAND	1,756,897		1,756,897			159,794.02		43.40
26 DEC'98		PGS	COMM. PIPELINE	1,361,287		1,361,287		4,138.31			40.30
27 DEC'98	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	168,424		168,424	25,883.39				41.57
28 DEC'98	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	163,641		163,641		497.47			40.30
29 DEC'98	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,423,837		1,423,837			53,733.69		43.77
30 DEC'98	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,423,837		1,423,837		4,313.86			40.30
31 DEC'98	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,490,336		1,490,336	229,542.40				41.54
32	TOTAL		**This report excludes prior month/period adjustments.	167,884,220	26,119,180	194,003,400	16,560,625.71	158,719.49	14,270,421.82	10.00	45.66

FOR THE PERIOD OF:

APRIL 98

Through

MARCH 99

PRESENT MONTH:

DECEMBER 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
	SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.84% per dth.

(3) Included in the monthly gross volumes above are 605,750 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.84% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 389,546 dth's moved on the Southern Natural Gas pipeline, shown on line 13.

FOR THE PERIOD OF:

APRIL 98

Through

MARCH 99

PRESENT MONTH:

DECEMBER 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
	TOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.84% per dth.
- (3) Included in the monthly gross volumes above are 605,750 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.84% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 389,546 dth's moved on the Southern Natural Gas pipeline, shown on line 13.

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0394	1.0374	1.0413	1.0482	1.0295	1.0453	1.0364	1.0472	1.0482			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.055	1.059	1.066	1.047	1.063	1.054	1.065	1.066			
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0502	1.0531	1.0561	1.0531	1.0580	1.0580	1.0512	1.0571	1.0590			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.071	1.074	1.071	1.077	1.076	1.069	1.075	1.077			

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0512	1.0541	1.0551	1.0531	1.0590	1.0571	1.0521	1.0571	1.0580			
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.073	1.071	1.077	1.075	1.070	1.075	1.076			
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0541	1.0561	1.0580	1.0590	1.0620	1.0610	1.0551	1.0590	1.0600			
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.074	1.076	1.077	1.080	1.079	1.073	1.077	1.078			

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
EUSTIS, DAYTONA DIVISIONS:	'98	'98	'98	'98	'98	'98	'98	'98	'98	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0502	1.0521	1.0541	1.0521	1.0571	1.0581	1.0502	1.0581	1.0580			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.070	1.072	1.070	1.075	1.074	1.068	1.074	1.076			
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0511	1.0545	1.0522	1.0536	1.0596	1.0509	1.0525	1.0559	1.0586			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.072	1.070	1.072	1.078	1.068	1.070	1.074	1.077			

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
DECEMBER 1998

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,403,910	16	61,383.07	2
2 FTS-1 RESERVATION CHARGE	DEMAND	57,538,340	19	2,170,346.18	5
2a FTS-1 RESERVATION CHARGE	DEMAND*	3,000,000	19	244,710.00	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(128,650)	19	(4,852.68)	5
3a FTS-1 VOL. RELINQ. CREDIT-Nov'98 Accrual Adj.	DEMAND	(53,900)	19	(2,033.11)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	9,732,600	19	831,160.40	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	29,648,780	15	90,132.28	1
5a FTS-1 USAGE CHARGE-Nov'98 Accrual Adj.	COMM. PIPELINE	40	15	0.10	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,891,810	15	8,012.87	1
6a FTS-2 USAGE CHARGE-Nov'98 Accrual Adj.	COMM. PIPELINE	0	15	(0.01)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,002,930)	18	(194,568.42)	4
8 TOTAL FGT		115,030,000		\$3,204,290.68	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	7,428,530	15	48,981.57	1
11	DEMAND	7,428,530	19	431,506.01	5
12 CITY OF SUNRISE	COMM. OTHER	12,561	18	5,391.26	4
13 OKALOOSA	COMM. OTHER	472,050	18	68,694.30	4
14 LEGAL FEES	OTHER			132,609.95	6
15 ADMINISTRATIVE COSTS	OTHER			188,198.53	6
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,423,837	19	53,733.69	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,423,837	15	4,313.86	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,490,336	18	229,542.40	4
19 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	168,424	18	25,883.39	4
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	163,641	15	497.47	1
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,799,680	19	75,320.78	5
22	COMM. OTHER		18		4
23	SWING-DEMAND				3
24	SWING-COMM.		17		3
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(982,080)	15	(37,044.06)	1
35 DEMAND BILLED TO END-USERS	DEMAND	(739,460)	19	(2,247.96)	5
36	COMM. PIPELINE	1,361,287	15	4,138.31	1
37	DEMAND	1,756,897	19	59,794.02	5
38	COMM. OTHER		18		4
39	SWING-COMM.		17		3
40	COMM. PIPELINE*	(429,290)	15	12,008.06	1
41	DEMAND*	(420,000)	19	(7,523.57)	5
42 TOTAL		169,462,811		\$10,905,167.82	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DEC-31-1998 20:15

DATE	12/31/98
DUE	01/10/99
INVOICE NO.	27160
TOTAL AMOUNT DUE	\$2,124,151.81

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **01-08-99**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

Batch Processor

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P 03

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	IC	RC	RATES			VOLUMES OTH ORY	AMOUNT
							BASE	SURCHARGES	DTSC NET		
	RESERVATION CHARGE			12/98	A	RES	0.3687	0.0085	0.3772	8,703,467	\$3,282,947.75
	NO NOTICE RESERVATION CHARGE			12/98	A	NRR	0.0590		0.0590	1,040,391	\$61,383.07
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953			12/98	A	TRL	0.3687	0.0085	0.3772	(939,300)	(\$354,303.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121			12/98	A	TRL	0.3687	0.0085	0.3772	(8,959)	(\$3,379.33)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208			12/98	A	TRL	0.3687	0.0085	0.3772	(14,756)	(\$5,565.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208			12/98	A	TRL	0.3687	0.0085	0.3772	(103,447)	(\$39,020.21)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			12/98	A	TRL	0.3687	0.0085	0.3772	(8,525)	(\$3,215.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209			12/98	A	TRL	0.3687	0.0085	0.3772	(59,675)	(\$22,509.41)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203			12/98	A	TRL	0.3687	0.0085	0.3772	(31,000)	(\$11,693.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16191			12/98	A	TRL	0.3687	0.0085	0.3772	(13,950)	(\$5,261.94)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963			12/98	A	TRL	0.3687	0.0085	0.3772	(210,583)	(\$79,431.91)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			12/98	A	TRL	0.3687	0.0085	0.3772	(46,035)	(\$17,364.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963			12/98	A	TRL	0.3687	0.0085	0.3772	(10,075)	(\$3,800.29)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151			12/98	A	TRL	0.3687	0.0085	0.3772	(217,000)	(\$81,852.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963			12/98	A	TRL	0.3687	0.0085	0.3772	(248)	(\$93.55)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195			12/98	A	TRL	0.3687	0.0085	0.3772	(461,900)	(\$174,228.68)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197			12/98	A	TRL	0.3687	0.0085	0.3772	(60,760)	(\$22,918.67)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at poi 16151			12/98	A	TRL	0.3687	0.0085	0.3772	(465,000)	(\$175,398.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198			12/98	A	TRL	0.3687	0.0085	0.3772	(10,850)	(\$4,092.62)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119			12/98	A	TRL	0.3687	0.0085	0.3772	(138,539)	(\$52,256.91)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149			12/98	A	TRL	0.3687	0.0085	0.3772	(80,569)	(\$30,390.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963			12/98	A	TRL	0.3687	0.0085	0.3772	(46,531)	(\$17,551.49)

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DEC-31-1998 20:16

DATE	12/31/98
DUE	01/10/99
INVOICE NO.	27160
TOTAL AMOUNT DUE	\$2,124,151.81

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBROME
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DTSC		
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 59963										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 59963										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 59963										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16198										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5915, at poi 16198										

TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/98. 6,509,025 \$2,124,151.81

*** END OF INVOICE 27160 ***

PAGE 2 OF 17
DEC. INVOICES

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P.04

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SDRAT Affiliate

DEC-31-1998 20:18

DATE	12/31/98
DUE	01/10/99
INVOICE NO.	27307
TOTAL AMOUNT DUE	\$84,191.04

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **01-08-99**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	ORN No.	ORN No.	POI NO.	ORN No.				BASE	SURCHARGES	DISC	NET		
					12/98	A	RES	0.3687	0.0085		0.3772	223,200	\$84,191.04
TOTAL FOR CONTRACT 5890 FOR MONTH OF 12/98.												223,200	\$84,191.04

*** END OF INVOICE 27307 ***

01-90-000-232-02-00-0



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P.08

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DEC-31-1998 20:17

DATE	12/31/98
DUE	01/10/99
INVOICE NO.	27299
TOTAL AMOUNT DUE	\$23,386.40

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **01-08-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
					12/98	A	RES	0.3687	0.0085		0.3772	62,000	\$23,386.40
RESERVATION CHARGE												62,000	\$23,386.40
TOTAL FOR CONTRACT 5846 FOR MONTH OF 12/98.												62,000	\$23,386.40

*** END OF INV DICE 27299 ***

01-90-000-232-02-00-0

Batch Processor

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PAGE 4 OF 17
DEC. INVOICES

P.07

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DEC-31-1998 20:17

DATE	12/31/98
DUE	01/10/99
INVOICE NO.	27205
TOTAL AMOUNT DUE	\$495,128.13

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **01-08-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account
 ABA

REDACTED

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					12/98	A	RES	0.8072	0.0085		0.8157	593,650	\$484,240.31
					12/98	A	RES	0.8072			0.8072	26,350	\$21,269.72
					12/98	A	TRL	0.3940			0.3940	(10,850)	(\$4,274.90)
					12/98	A	TRL	0.3940			0.3940	(15,500)	(\$6,107.00)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 12/98.											593,650	\$495,128.13	

*** END OF INVOICE 27205 ***

01-90-000-232-02-00-0



Batch Processor

91%

P.05

PAGE 5 OF 17
 DEC. INVOICES

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DEC-31-1998 20:14

DATE	12/31/98
DUE	01/10/99
INVOICE NO.	27141
TOTAL AMOUNT DUE	\$83,165.77

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33607

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **01-08-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DJSC	NET	DTH	DRY	
					12/98	A	RES	0.8072	0.0085			0.8157	69,610	\$56,780.88
					12/98	A	RES	0.8072				0.8072	35,790	\$28,889.69
					12/98	A	TRL	0.0700				0.0700	(35,790)	(\$2,505.30)
TOTAL FOR CONTRACT 3619 FOR MONTH OF 12/98.													69,610	\$83,165.27

*** END OF INVOICE 27141 ***

01-90-000-232-02-00-0
 [Signature]

Batch Processor

91x

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DEC-31-1998 20:18

DATE	12/31/98
DUE	01/10/99
INVOICE NO.	27315
TOTAL AMOUNT DUE	\$252,867.00

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **01-08-99**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED] **REDACTED**


20:18

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POJ NO.	DRN No.				BASE	SURCHARGES	OTSC	NET	OTH DRY		
					12/98	A	RES	0.8072	0.0085			0.8157	310,000	\$252,867.00
													310,000	\$252,867.00

*** END OF INVOICE 27315 ***

Batch Processor

01-90-000-232-02-00-0


91%

P.09

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/07/98
DUPLICATE	12/17/98
INVOICE NO.	26886
TOTAL AMOUNT DUE	\$244,710.00

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **12-17-98**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5909 SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES					
	Permanent acquisition charge											
			10/98		A	RES	0.8072	0.0085		0.8157	300,000	\$244,710.00
			TOTAL FOR CONTRACT 5909 FOR MONTH OF 10/98.								300,000 ✓	\$244,710.00 ✓

Nov '98
ca

← 10/98

*** END OF INVOICE 26886 ***

01-90-000-232-02-00-0
ca

COPY

Line #
1
2
3

Estimate
Dec. 1998
INVOICE

Line #
4 January 4, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	12/1/98 - 12/31/98			
10	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	13,089 dth	\$0.3009	\$3,938.92
12	830087 Peoples So Ga Inter Com.	22,612 dth	\$0.2146	\$4,852.51
13	864340 & 864350 SNG Firm Com.	711,129 dth	\$0.0364	\$25,885.10
14	831200 & 831210 So Ga Firm Com.	1,074,976 dth	\$0.0213	\$22,896.99
15	864350 SNG GSR Vol. Com.	423,016 dth	\$0.0018	\$761.43
16	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
17	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.30
18	Monthly Agency Fee			\$1,000.00
Credits:				
19	SNG Brokered Capacity			(\$56,720.93)
20	So. Ga. Brokered Capacity			\$0.00
21	Sonat Marketing Buy/Sale Credit			(\$49,830.70)
22	Total Transport			\$480,487.58
23	TOTAL AMOUNT DUE			

COPY

CO 01 VENDOR 1007582
 INVOICE 10001-74500 NOV 98 A
 PD P32923 DUE 97 11-30 3/8
 ATT _____ TRAN _____
 ENTERED _____ AUTH. 8/8
 OV

019 000023202006

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

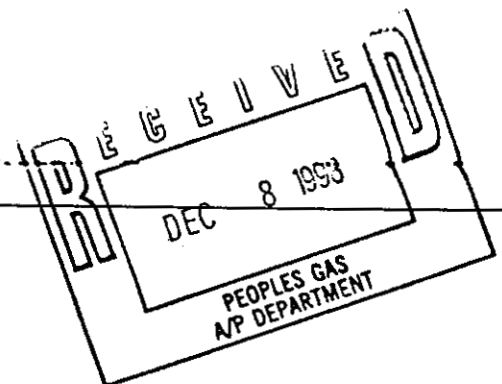
THIS BILL IS DUE WHEN RENDERED

BILL DATE: 12/04/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Nov 30, 1998	Dec 28, 1998	1963.26
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2144.61	2144.61-	0.00	0.00	0.00	1963.26

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	10/27/98-11/30/98	34	300794	296244	4550
	TOTAL GAS USED					4550



CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,920.15
GROSS RECEIPTS TAX	1.08
PURCHASED GAS ADJUSTMENT	42.03
TOTAL GAS	1,963.26
TOTAL CURRENT CHARGES	1,963.26
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	1,963.26
CURRENT CHARGES PAST DUE AFTER	Dec 28, 1998

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

CO 01 VENDOR 1007582
 INVOICE 13243128434 Dec 98
 SA 32923 DUE 7 12-11-98
 ATT _____ TRAN _____
 ENTERED _____ AUTH _____

019000023202000

CITY OF SUNRISE - PUBLIC SERVICE ↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD
 BILL DATE: 12/16/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Dec 11, 1998	Jan 07, 1999	643.06
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
6.51	6.51-	0.00	0.00	0.00	643.06

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	11/06/98-12/11/98	35	46273	44788	1485
TOTAL GAS USED						1485

RECEIVED

DEC 21 1998

PEOPLES GAS
A/P DEPARTMENT

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	643.06
TOTAL CURRENT CHARGES	643.06
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	643.06
CURRENT CHARGES PAST DUE AFTER	Jan 07, 1999

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

CO 01 VENDOR 1007582
 INVOICE 93305-111588 NOV 98
 SP 3292397 11-17-98

ATT. _____ TRAN _____
 ENTERED _____ AUTH *SJ*

OV

City of Sunrise

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 11/20/98

SERVICE ADDRESS: JACARANDA SQUARE

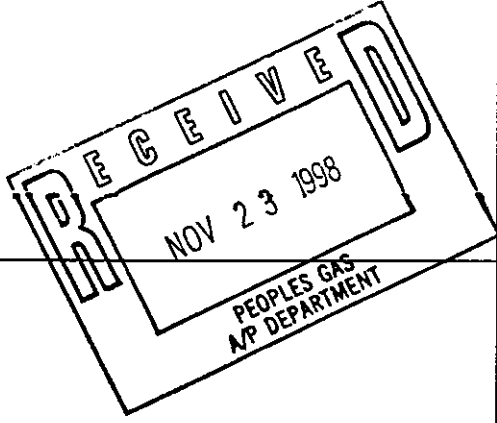
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Nov 17, 1998	Dec 14, 1998	2784.94
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3282.92	3282.92-	0.00	0.00	0.00	2784.94

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	10/21/98-11/17/98	27	33786	27535	6526
	TOTAL GAS USED					6526

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,784.94



TOTAL CURRENT CHARGES 2,784.94
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 2,784.94

CURRENT CHARGES PAST DUE AFTER Dec 14, 1998

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.



Okaloosa Gas District

RECEIVED
NOV 13 1998
BY: _____

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 11/10/98 INVOICE NO: 71 A

CO 1 VENDOR 0016408
INVOICE 71A SERVICE PERIOD: THROUGH OCTOBER 31, 1998
PO SP29245-99 DUE 11/10
ATT _____ TRAN _____
ENTERED _____ AUTH \$0

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

RECEIVED
NOV 24 1998
PEOPLES GAS
A/P DEPARTMENT

AMOUNT DUE BY: 11/25/98

0016408 *SP29245-99*

AUTH. <u>WPAW</u>		DUE DATE: <u>11-25-98</u>					
PROJ	DEPT	MAJOR	SUB	EXP	ISS	AMOUNT	
<u>71A</u>	<u>0114</u>	<u>000</u>	<u>232</u>	<u>02</u>	<u>000</u>	<u>32550.-</u>	



Okaloosa Gas District

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 12/09/98

INVOICE NO: 72

CO L VENDOR 0016408 SERVICE PERIOD: THROUGH NOVEMBER 30, 1998

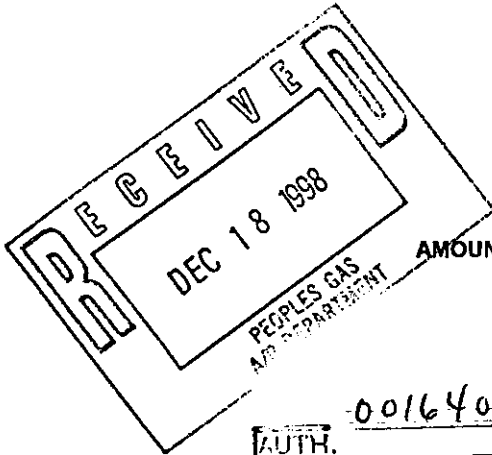
INVOICE 72

PO SP29245-99 DUE 12/9

ATT _____ TRAN _____

ENTERED _____ AUTH SO

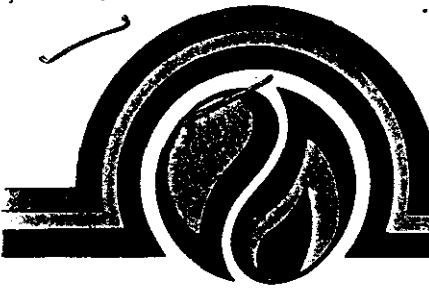
750 MMBTU @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00



AMOUNT DUE BY: 12/24/98

0016408 JR SP 29245-99

AUTH.		DUE DATE:					
INV NO.	CO/DIV	DEPT	LINE	SL'S	EXP	TYPE	AMOUNT
72	01/14	000	232	02	000		31,500.



Okaloosa Gas District

RECEIVED
NOV 13 1998
BY:

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 11/10/98

INVOICE NO: 71

CONTRACT NO: 1701-0001-0272
CO 1 VENDOR 0016408

SERVICE PERIOD: THROUGH OCTOBER 31, 1998

INVOICE 71A
PO SP29245 DUE 11/10

TRAN \$0

718 MMBTU @ <1000 MMBTU/DAY RATE	\$3.04	\$2,182.72
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
		<u>\$2,182.72</u>

RECEIVED
NOV 24 1998
PEOPLES GAS
A/P DEPARTMENT

AMOUNT DUE BY: 11/25/98

0016408 SP29245-99

AUTH. WPM DUE DATE: 11-25-98

INV NO.	DEPT	MAJOR	SMO	EXP	TYPE	AMOUNT
71	0114	000	222	02	00 0	2182.72



Okaloosa Gas District

RECEIVED
DEC 15 1998
BY: _____

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 12/09/98

INVOICE NO: 72A

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH NOVEMBER 30, 1998

CO 1 VENDOR 0016408
INVOICE 72A
PO SP29245-99 DUE 12/19
ATT _____ TRAN _____
ENTERED _____ AUTH SO

737 MMBTU @ <1000 MMBTU/DAY RATE \$3.34 \$2,461.58
0 MMBTU @ >1000 MMBTU/DAY RATE \$0.00 0.00
\$2,461.58

RECEIVED
DEC 18 1998
PEOPLES GAS
A/P DEPARTMENT

AMOUNT DUE BY: 12/24/98

0016408 JM SP29245-99

AUTH.		DUE DATE:						
INV NO.	CO DIV	DEPT	MAJOR	SUB	EXP	TYPE	AMOUNT	
72	0114	000	232	02	00	0	2461.58	

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

**PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S**

06-Jan-99

FOR DECEMBER 1998

g:\gasact\pga\ufgtest8.wk4

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,858,358	0.03040	\$86,894.08
2	FTS-1-NO NOTICE	ACCRUED	106,520	0.03040	\$3,238.20
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,964,878</u>		<u>\$90,132.28</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>589,181</u>	<u>0.01360</u>	<u>\$8,012.87</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,554,059</u>		<u>\$98,145.15</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S

05-Jan-99

FOR DECEMBER 1998
 g:\gasact\pgalvfgtest8.wk4

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(12,865)	0.37720	(\$4,852.68)
4	TOTAL		(12,865)		(\$4,852.68)
5	FTS-2	ACCRUED	0	0.81570	\$0.00
6	TOTAL		0		\$0.00
7	GRAND TOTAL		(12,865)		(\$4,852.68)

* excluded from total

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 DECEMBER 1998

11-Jan-99

g:\gasact\pga\rusupest.wk4

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 <u>RESERVATION FEES-FTS-1</u>		<u>ACCRUED</u>	<u>175,690</u>	<u>0.34034</u>	<u>\$59,794.02</u>
2 <u>USAGE FEES-FTS-1</u>		<u>ACCRUED</u>	<u>136,129</u>	<u>0.03040</u>	<u>\$4,138.31</u>
3 <u>TOTAL FEES</u>		<u>ACCRUED</u>	<u>311,819</u>		<u>\$63,932.33</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1998**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	=====	=====	=====

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 DECEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	=====	=====	=====

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

NOVEMBER 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

NOVEMBER 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:	0.0	0.00000	\$0.00
20		ACTUAL:	0.0	0.00000	\$0.00
21		ACCRUED:	0.0	0.00000	\$0.00
22		ACTUAL:	0.0	0.00000	\$0.00
23		ACCRUED:	0.0	0.00000	\$0.00
24		ACTUAL:	0.0	0.00000	\$0.00
25		ACCRUED:	0.0	0.00000	\$0.00
26		ACTUAL:	0.0	0.00000	\$0.00
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

NOVEMBER 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

NOVEMBER 1998

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

NOVEMBER 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

NOVEMBER 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95		ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S

04-Jan-99

FOR NOVEMBER 1998

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,704,568	0.03040	\$82,218.87
2		ACTUAL	2,704,568	0.03040	\$82,218.84
3	FTS-1-NO NOTICE	ACCRUED	(57,520)	0.03040	(\$1,748.62)
4		ACTUAL	(57,516)	0.03040	(\$1,748.49)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,647,048		\$80,470.25
8		ACTUAL	2,647,052		\$80,470.35
9		DIFFERENCE	4		\$0.10
10	FTS-2-USAGE	ACCRUED	520,180	0.01360	\$7,074.46
11		ACTUAL	520,180	0.01360	\$7,074.45
12		DIFFERENCE	0		(\$0.01)
13	GRAND TOTAL	ACCRUED	3,167,228		\$87,544.71
14		ACTUAL	3,167,232		\$87,544.80
15		DIFFERENCE	4		\$0.09

**PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S**

04-Jan-99

FOR NOVEMBER 1998

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(15,160)	0.37720	(\$5,718.35)
2		ACTUAL	(20,550)	0.37720	(\$7,751.46)
3		DIFFERENCE	(5,390)		(\$2,033.11)
4	FTS-2	ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	(15,160)		(\$5,718.35)
8		ACTUAL	(20,550)		(\$7,751.46)
9		DIFFERENCE	(5,390)		(\$2,033.11)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 NOVEMBER 1998

11-Jan-99

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1	ACCRUED		173,731	0.36507	\$63,424.65
2	ACTUAL		173,731	0.36507	\$63,424.65
3	DIFFERENCE		0		\$0.00
4 RESERVATION FEES-FTS-2	ACCRUED		0	0.00000	\$0.00
5	ACTUAL		0	0.00000	\$0.00
6	DIFFERENCE		0		\$0.00
7 USAGE FEES-FTS-1	ACCRUED		160,862	0.03040	\$4,890.21
8	ACTUAL		160,862	0.03040	\$4,890.21
9	DIFFERENCE		0		\$0.00
10 USAGE FEES-FTS-2	ACCRUED		0	0.00000	\$0.00
11	ACTUAL		0	0.00000	\$0.00
12	DIFFERENCE		0		\$0.00
13 TOTAL FEES	ACCRUED		334,593		\$68,314.86
14	ACTUAL		334,593		\$68,314.86
15	DIFFERENCE		0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/16/98
DUE	12/20/98
INVOICE NO.	26917
TOTAL AMOUNT DUE	\$74,467.38


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **12-18-98**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # XXXXXXXXXX
 ABA XXXXXXXXXX

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16112	2979	11/98	A	COM	0.0312	(0.0008)	0.0304	4,259	\$129.47
Usage Charge		16113	2984	11/98	A	COM	0.0312	(0.0008)	0.0304	40,396	\$1,228.04
Usage Charge		16115	2988	11/98	A	COM	0.0312	(0.0008)	0.0304	45,475	\$1,382.44
Usage Charge		16119	3005	11/98	A	COM	0.0312	(0.0008)	0.0304	101,606	\$3,088.82
Usage Charge		16121	3004	11/98	A	COM	0.0312	(0.0008)	0.0304	64,986	\$1,975.57
Usage Charge		16134	2953	11/98	A	COM	0.0312	(0.0008)	0.0304	1,285	\$39.06
611 Usage Charge	25809	16134	2953	11/98	A	COM	0.0312	(0.0008)	0.0304	19,770	\$601.01
25309 Usage Charge	716	16134	2953	11/98	A	COM	0.0312	(0.0008)	0.0304	35,130	\$1,067.95
Usage Charge		16151	3018	11/98	A	COM	0.0312	(0.0008)	0.0304	89,536	\$2,721.89
Usage Charge		16195	3115	11/98	A	COM	0.0312	(0.0008)	0.0304	10,387	\$315.76
611 Usage Charge	25809	16198	3051	11/98	A	COM	0.0312	(0.0008)	0.0304	46,790	\$1,422.42
10240 Usage Charge	23703	16198	3051	11/98	A	COM	0.0312	(0.0008)	0.0304	74,580	\$2,267.23
25309 Usage Charge	716	16198	3051	11/98	A	COM	0.0312	(0.0008)	0.0304	221,145	\$6,722.81
25412 Usage Charge	7995	16198	3051	11/98	A	COM	0.0312	(0.0008)	0.0304	162,054	\$4,926.44
57391 Usage Charge	32606	16198	3051	11/98	A	COM	0.0312	(0.0008)	0.0304	68,735	\$2,089.54
Usage Charge		16203	3069	11/98	A	COM	0.0312	(0.0008)	0.0304	162,676	\$4,945.35
Usage Charge		16208	3173	11/98	A	COM	0.0312	(0.0008)	0.0304	131,901	\$4,009.79
Usage Charge		16209	3177	11/98	A	COM	0.0312	(0.0008)	0.0304	122,250	\$3,716.40
Usage Charge		55685	99449	11/98	A	COM	0.0312	(0.0008)	0.0304	7,200	\$218.88
25309 Usage Charge	716	56781	68368	11/98	A	COM	0.0312	(0.0008)	0.0304	40,140	\$1,220.26
611 Usage Charge	25809	57345	90297	11/98	A	COM	0.0312	(0.0008)	0.0304	49,858	\$1,515.68
25306 Usage Charge	6489	57345	90297	11/98	A	COM	0.0312	(0.0008)	0.0304	34,261	\$1,041.53

PAGE 1 OF 5
 NOV. INV. S-PIPELINE CHGS.

#01-90-000-²³²~~000~~-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

ATL	12/10/98
JE	12/20/98
VOICE NO.	26917
TOTAL AMOUNT DUE	\$74,467.38

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

II NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POJ NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH	
	Usage Charge 5309	716	57345	90297	11/98	A	COM	0.0312	(0.0008)	0.0304	63,390	\$1,927.06
	Usage Charge 5405	50031	57345	90297	11/98	A	COM	0.0312	(0.0008)	0.0304	25,960	\$789.18
	Usage Charge 5432	7995	57345	90297	11/98	A	COM	0.0312	(0.0008)	0.0304	298,954	\$9,088.20
	Usage Charge 1008	42626	57345	90297	11/98	A	COM	0.0312	(0.0008)	0.0304	129,200	\$3,927.68
	Usage Charge 1391	32606	57345	90297	11/98	A	COM	0.0312	(0.0008)	0.0304	28,318	\$860.87
	Usage Charge 2133	157738	57345	90297	11/98	A	COM	0.0312	(0.0008)	0.0304	4,276	\$129.99
	Usage Charge 2134	157739	57345	90297	11/98	A	COM	0.0312	(0.0008)	0.0304	31,862	\$968.60
	Usage Charge 2135	157740	57345	90297	11/98	A	COM	0.0312	(0.0008)	0.0304	4,276	\$129.99
	Usage Charge 11	25809	58913	109188	11/98	A	COM	0.0312	(0.0008)	0.0304	45,490	\$1,382.90
	Usage Charge 1240	23703	58913	109188	11/98	A	COM	0.0312	(0.0008)	0.0304	74,580	\$2,267.23
	Usage Charge 5309	716	58913	109188	11/98	A	COM	0.0312	(0.0008)	0.0304	149,190	\$4,535.38
	Usage Charge 5432	7995	58913	109188	11/98	A	COM	0.0312	(0.0008)	0.0304	239,626	\$7,284.63
	Usage Charge 1391	32606	58913	109188	11/98	A	COM	0.0312	(0.0008)	0.0304	75,026	\$2,280.79
	Volumetric Relinquishment - Credit - Acq ctrc 5892, Acq poj 16208		58913	109188	11/98	A	VOL	0.3687	0.0085	0.3772	(20,550) ✓	(\$7,751.46)

TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/98. 2,704,568 ✓ \$74,467.38

*** END OF INVOICE 26917 ***

PAGE 2 OF 5
NOV. INV.'S-PIPELINE CHGS.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 12/10/98
 DUE 12/20/98
 INVOICE NO. 26921
 TOTAL AMOUNT DUE (\$1,748.49) **CREDIT**


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

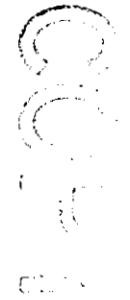
Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **12-18-98**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED] **REDACTED**

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	YC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POJ NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
No Notice					11/98	A	COM	0.0312	(0.0008)		0.0304	(57,516) ✓	(\$1,748.49)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 11/98.												(57,516)	(\$1,748.49)

*** END OF INVOICE 26921 ***

01-90-000-232-02-00-0




I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/10/98
DUE	12/20/98
INVOICE NO.	26964
TOTAL AMOUNT DUE	\$7,074.45

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **12-18-98**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEJDI HASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC	NET		
Usage Charge		16102	3152	11/98	A	COM	0.0144	(0.0008)		0.0136	69,030	\$938.81
Usage Charge		16115	2988	11/98	A	COM	0.0144	(0.0008)		0.0136	86,910	\$1,181.98
Usage Charge		16151	3018	11/98	A	COM	0.0144	(0.0008)		0.0136	10,054	\$136.73
Usage Charge		16159	3281	11/98	A	COM	0.0144	(0.0008)		0.0136	198,104	\$2,694.21
Usage Charge		16195	3115	11/98	A	COM	0.0144	(0.0008)		0.0136	156,082	\$2,122.72
TOTAL FOR CONTRACT 5319 FOR MONTH OF 11/98.											520,180 ✓	\$7,074.45

*** END OF INVOICE 26964 ***

01-90-000-232-02-00-0





PEOPLES GAS

07-Dec-98

Line#

- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider 220 Transportation Package
- 4 For the Production Month of November 1998
- 5 g:\gasact\le_220\due_

In Dekatherms

6 Volumes Released to at City Gate:	204,030.0
7 Less: Confirmed Delivery Volumes at City Gate:	204,030.0
8 Unused Capacity	<u>0.0</u>
9 Confirmed Delivery Volumes at City Gate:	204,030.0
10 Add: FGT Fuel @2.84%	5,970.0
11 Total Volumes at FGT Receipt Point:	<u>210,000.0</u>
12 LE Rider Customers' Measured Volumes at City Gate:	43,167.9
13 Add: FGT Fuel @2.84%((43,167.9 / .9716)-43,167.9):	1,261.8
14 LE Rider Measured Volumes at FGT Receipt Point:	<u>44,429.7</u>
15 Confirmed Delivery Volumes at City Gate:	204,030.0
16 Less: LE Rider Measured Volumes at City Gate:	43,167.9
17 Peoples' Volumes at City Gate:	<u>160,862.1</u>

COE

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due	160,862.1	\$0.3772	\$60,677.18
20	Usage Charges (Due	160,862.1	\$0.0304	\$4,890.21
21	Additional Reservation/Usage Charges	12,868.7	0.2135	\$2,747.47
22	on (Due			
23	Rate = (.3772+.0304-.1941)			
24	Unused Capacity	0.0	\$0.3772	\$0.00
25	Amount Due Peoples Gas System			<u><u> </u></u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074
FAX (813) 272-0060
HTTP://WWW.TECOENERGY.COM

Line#

1
2
3

Nov. 1998
INVOICE

Line#

4 December 16, 1998

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

12-22-98

- 5 PEOPLES GAS SYSTEM, INC.
- 6 POST OFFICE BOX 2562
- 7 TAMPA, FLORIDA 33601
- 8 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	11/1/98 - 11/30/98			
10	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	13,089 dth	\$0.3009	\$3,938.92
12	830087 Peoples So Ga Inter Com.	22,612 dth	\$0.2146	\$4,852.51
13	864340 & 864350 SNG Firm Com.	721,346 dth	\$0.0364	\$26,255.00
14	831200 & 831210 So Ga Firm Com.	1,052,051 dth	\$0.0213	\$22,457.61
15	864350 SNG GSR Vol. Com.	429,222 dth	\$0.0018	\$772.60
16	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
17	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.30
18	Monthly Agency Fee			\$1,000.00
Credits:				
19	SNG Brokered Capacity			(\$62,454.40)
20	So. Ga. Brokered Capacity			\$0.00
21	Sonat Marketing Buy/Sale Credit			(\$48,930.21)
22	Total Transport			\$475,596.29
23	TOTAL AMOUNT DUE			

COPY

#01-90-000-232-02-00-0

24 Less Amount Included in Last Mo's Filing

25 Adjustment This Month's Filing

\$ 4,484.49

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 DECEMBER 1998
 g:\gasact\pga\ftaco98.wk4

12-Jan-99

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 CITRUS TRADING CORP.	103,033.9	0.15480	\$15,949.65	100,107.7	0.00304	\$304.33
2 TEXAS ENERGY TRANSFER COMPANY	4,137.3	0.17200	\$711.62	4,019.8	0.00304	\$12.22
3 END USERS, INC.	15,104.1	0.13760	\$2,078.32	14,675.1	0.00304	\$44.61
3 SOUTHBOUND, INC.	17,021.8	0.15480	\$2,634.97	16,538.4	0.00304	\$50.28
4 PG&E SERVICES	23,934.5	0.15480	\$3,705.06	23,254.8	0.00304	\$70.69
5 TEXAS-OHIO DISTRIBUTION, INC.	5,192.3	0.15480	\$803.77	5,044.8	0.00304	\$15.34
6 TOTAL ACCRUAL	168,423.9		\$25,883.39	163,640.6		\$497.47

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 NOVEMBER 1998
 g:\gasact\pgalftaco98.wk4

12-Jan-99

SUPPLIER		(A)	(B)	(C)	(D)	(E)	(F)	
		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	35,941.6	\$0.15920	\$5,721.90	34,920.9	\$0.00304	\$106.16
2		ACTUAL	35,941.6	0.15920	5,721.90	34,920.9	0.00304	106.16
3	CITRUS TRADING CORP.	ACCRUED	128,049.5	0.17910	22,933.67	124,412.9	0.00304	378.22
4		ACTUAL	128,049.5	0.17910	22,933.67	124,412.9	0.00304	378.22
5	CNB(TEXAS ENERGY)	ACCRUED	915.9	0.19900	182.26	889.9	0.00305	2.71
6		ACTUAL	915.9	0.19900	182.26	889.9	0.00305	2.71
7	END USERS, INC.	ACCRUED	16,203.1	0.15920	2,579.53	15,742.9	0.00304	47.86
8		ACTUAL	16,203.1	0.15920	2,579.53	15,742.9	0.00304	47.86
9	E-PRIME, INC.	ACCRUED	42,214.7	0.15920	6,720.58	41,015.8	0.00304	124.69
10		ACTUAL	42,214.7	0.15920	6,720.58	41,015.8	0.00304	124.69
11	PG&E SERVICES	ACCRUED	41,595.6	0.15920	6,622.02	40,414.3	0.00304	122.86
12		ACTUAL	41,595.6	0.15920	6,622.02	40,414.3	0.00304	122.86
13	TEXAS-OHIO COMMUNICATIONS, INC.	ACCRUED	113,923.3	0.15920	18,136.59	110,687.9	0.00304	336.49
14		ACTUAL	113,923.3	0.15920	18,136.59	110,687.9	0.00304	336.49
15	TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	22,120.7	0.15920	3,521.62	21,492.5	0.00304	65.34
16		ACTUAL	22,120.7	0.15920	3,521.62	21,492.5	0.00304	65.34
17	TEXAS-OHIO GAS, INC.	ACCRUED	158,161.4	0.15920	25,179.29	153,669.6	0.00304	467.16
18		ACTUAL	158,161.4	0.15920	25,179.29	153,669.6	0.00304	467.16
19	TEXAS-OHIO PIPELINE, INC.	ACCRUED	174,328.2	0.15920	27,753.05	169,377.3	0.00304	514.91
20		ACTUAL	174,328.2	0.15920	27,753.05	169,377.3	0.00304	514.91
21	TOTAL ACCRUED		733,454.0		119,350.51	712,624.0		2,166.40
22	TOTAL ACTUAL		733,454.0		119,350.51	712,624.0		2,166.40
23	TOTAL DIFFERENCE		0.0		\$0.00	0.0		\$0.00

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188



12/10/98

2000992 01 SD
PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
PLAZA SEVEN
ATTN: ED ELLIOTT
TAMPA, FL
33602

8237

3

PG 1 OF 1

VENDOR NO. 004120
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
812000014	12/10/98	26847		194,568.42	0.00	194,568.42
			10/98 IMBALANCE CASH OUT			
						TOTAL 194,568.42

SPECIAL INSTRUCTIONS:
CALL MARIAN X37362

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625001327 ATTACHED BELOW

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

62-20
211

No. 0625001327

12/10/98



PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
PLAZA SEVEN
ATTN: ED ELLIOTT
TAMPA, FL
33602

\$\$\$\$\$\$\$\$\$194,568.42

NOT VALID AFTER 90 DAYS

PAY TO THE ORDER OF

JMC Mahon
AUTHORIZED SIGNATURE

One Hundred Ninety Four Thousand Five Hundred Sixty Eight and 42/100 Dollars

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720



REDACTED



FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - October 1998

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	4,359	120	(4,479)	(4,359)	(120)	6,179,677	0	0	1.00	Yes
FTS-1						5,903,183				
FTS-2						893,563				
Receipt	(555)	0	0	0	0	4,209,901	(555)	0	1.00	Yes
FTS-1						3,394,171				
FTS-2						815,730				
No Notice	(99,738)	0	0	0	0	0	(99,738)	0	1.00	Yes
Charges										

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Receipt	(555)	1.0000	1.9400			(1,076.70)
No Notice	(99,738)	1.0000	1.9400			(193,491.72)
TOTAL AMOUNT:						(194,568.42)

PAGE 4 OF 4
CASHOUTS/BOOKOUTS

(+) Due Transporter
(-) Due Shipper