

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

ORIGINAL

99 JAN 20 11 11

January 19, 1999

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 990003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1\R and supporting detail, A-2, A-3, A-4, A-5, A-6, A-7, and all of the Vendor Invoices for the month of December 1998.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart Shoaf

Stuart L. Shoaf
President

ACK _____
AFA U Anderson
APP _____
CAF _____
CMU _____ Enclosures

CTR _____
EAO Maher cc: All Parties of Record

LEG 1

LIN 3

OPC _____

ROH _____

SEC 1

WAS _____

cc: Copy Cover & for each

DOCUMENT NUMBER-DATE

00708 JAN 20 88

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 990003-GU
January 19, 1999

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1			
ESTIMATED FOR THE PERIOD OF:		APRIL 98		Through		DECEMBER 98			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		DECEMBER 1998		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$830.45	\$511.00	\$319.45	62.51	\$1,250.18	\$1,285.03	(\$34.85)	-2.71
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$21,790.92	\$36,219.00	(\$14,428.08)	-39.84	\$67,796.26	\$107,428.22	(\$39,631.96)	-36.89
5	DEMAND	\$51,979.91	\$59,955.00	(\$7,975.09)	-13.30	\$240,352.52	\$256,359.61	(\$16,007.09)	-6.24
6	OTHER FGT REFUND	\$0.00	\$0.00	\$0.00	ERR	(\$14,006.68)	(\$14,039.22)	\$32.54	-0.23
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$12.97	\$0.00	\$12.97	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$778.18	\$0.00	\$778.18	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$74,601.28	\$96,685.00	(\$22,083.72)	-22.84	\$294,601.13	\$351,033.64	(\$56,432.51)	-16.08
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$49.80	\$60.00	(\$10.20)	-17.00	\$284.98	\$291.88	(\$6.90)	-2.36
14	TOTAL THERM SALES	\$87,364.00	\$96,625.00	(\$9,261.00)	-9.58	\$395,948.90	\$393,529.11	\$2,419.79	0.61
THERMS PURCHASED									
15	COMMODITY (Pipeline)	78,790	130,000	(51,210)	-39.39	282,110	326,850	(44,740)	-13.69
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	85,988	133,848	(47,860)	-35.76	299,539	441,822	(142,283)	-32.20
19	DEMAND	0	735,010	(735,010)	-100.00	1,866,140	3,254,250	(1,388,110)	-42.66
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	9,540	0	9,540	ERR
22	DEMAND	0	0	0	ERR	9,540	0	9,540	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	78,790	130,000	(51,210)	-39.39	272,570	326,850	(54,280)	-16.61
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	75	81	(6)	-6.91	584	537	47	8.88
27	TOTAL THERM SALES	132,280	129,919	2,360	1.82	786,737	718,667	68,070	9.47
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.01054	0.00393	0.00661	168.14	0.00443	0.00393	0.00050	12.72
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.25342	0.27060	-0.01718	-6.35	0.22634	0.24315	-0.01681	-6.91
32	DEMAND (5/19)	ERR	0.08157	ERR	ERR	0.12880	0.07878	0.05002	63.50
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	0.00136	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	0.08157	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.94684	0.74373	0.20311	27.31	0.37446	0.48845	-0.11399	-23.34
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.66045	0.74074	-0.08029	-10.84	0.48839	0.54363	-0.05524	-10.16
40	TOTAL THERM SALES (11/27)	0.56397	0.74419	-0.18023	-24.22	0.37446	0.48845	-0.11399	-23.34
41	TRUE-UP (E-2)	-0.00980	-0.00980	0.00000	0.00000	-0.00980	-0.00980	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.55417	0.73439	-0.18023	-24.54	0.36466	0.47865	-0.11399	-23.82
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.57057	0.75613	-0.18556	-24.54	0.37545	0.49282	-0.11737	-23.82
45	PGA FACTOR ROUNDED TO NEAREST .001	0.571	0.756	(0)	-24.47	0.375	0.493	-0.118	-23.94

DOCUMENT NUMBER - DATE

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MISC-RECORDS/REPORTING

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 98
CURRENT MONTH:

DECEMBER 1998

THROUGH:

DECEMBER 98

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	78,790	\$830.45	0.01054
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	78,790	\$830.45	0.01054
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	81,240	\$21,203.64	0.26100
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(23,730)	(\$5,030.76)	0.21200
21 Imbalance Cashout - Transporting Customers	8,510	\$1,531.80	0.18000
22 Imbalance Bookout - Other Shippers	19,680	\$4,034.40	0.20500
23 Imbalance Cashout - Transporting Customers	288	\$51.84	0.18000
24 TOTAL COMMODITY OTHER	85,988	\$21,790.92	0.25342
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	735,010	\$59,330.01	0.08072
28 Less Relinquished - FTS-2	(735,010)	(\$7,350.10)	0.01000
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	0	\$51,979.91	ERR
OTHER			
33 FGT REFUND			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:		APRIL 98		Through		DECEMBER 98			
		CURRENT MONTH:		DECEMBER 98		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$21,791	\$36,219	14,428	0.40	\$67,796	\$107,428	39,632	0.37
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$52,810	\$60,466	7,656	0.13	\$226,805	\$243,605	16,801	0.07
3 TOTAL		\$74,601	\$96,685	22,084	0.23	\$294,601	\$351,034	56,433	0.16
4 FUEL REVENUES		\$87,364	\$96,625	9,261	0.10	\$395,949	\$393,529	(2,420)	-0.01
	(NET OF REVENUE TAX)								
5 TRUE-UP(COLLECTED) OR REFUNDED		\$1,123	\$1,123	0	0.00	\$10,109	\$10,109	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$88,487	\$97,748	9,261	0.09	\$406,057	\$403,638	(2,420)	-0.01
	(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD		\$13,886	\$1,063	(12,823)	-12.06	\$111,456	\$52,604	(58,852)	-1.12
	(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)		\$926	\$697	(229)	-0.33	\$6,452	\$5,823	(629)	-0.11
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$207,256	\$160,827	(46,429)	-0.29	\$113,145	\$113,145	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$1,123)	(\$1,123)	0	0.00	(\$10,109)	(\$10,109)	0	0.00
	(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$220,945	\$161,464	(59,481)	-0.37	\$220,945	\$161,464	(59,481)	-0.37
	(7+8+9+10+10a)								
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		207,256	160,827	(46,429)	-0.29				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		220,019	160,767	(59,252)	-0.37				
14 TOTAL (12+13)		427,276	321,594	(105,682)	-0.33				
15 AVERAGE (50% OF 14)		213,638	160,797	(52,841)	-0.33				
16 INTEREST RATE - FIRST DAY OF MONTH		5.50	5.50	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		4.90	4.90	0.00	0.00				
18 TOTAL (16+17)		10.40	10.40	0.00	0.00				
19 AVERAGE (50% OF 18)		5.20	5.20	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.43	0.43	0.00	0.00				
21 INTEREST PROVISION (15x20)		926	697	(229)	-0.33				

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 98 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER 98

DECEMBER 98

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1 DECEMBER	PRIOR	SJNG	FT	78,790		78,790		\$830.45	\$51,979.91	\$0.00	67.03	
2 "	PRIOR	SJNG	FT	81,240		81,240	\$21,203.64				26.10	
3 "	SJNG	CF INDUSTR	BO	(23,730)		(23,730)	(\$5,030.76)				21.20	
4 "	FL GAS UTILTY	SJNG	BO	19,680		19,680	\$4,034.40				20.50	
5 "	AC	SJNG	CO	8,510		8,510	\$1,531.80				18.00	
6 "	GCI	SJNG	CO	288		288	\$51.84				18.00	
7						0						
8						0						
9						0						
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL				164,778	0	164,778	\$21,790.92	\$830.45	\$51,979.91	\$0.00	45.27	

COMPANY: ST JOE NATURAL GAS		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF: APRIL 98		Through		DECEMBER 98		PAGE 1 OF 1	
MONTH: DECEMBER 1998							
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	City Gate	8,124	8,124	8,124	8,124	2.61	2.61
2.			0			0	
3.			0			0	
4.			0			0	
5.			0			0	
6.			0			0	
7.			0			0	
8.			0			0	
9.			0			0	
10.			0			0	
11.			0			0	
12.			0			0	
13.			0			0	
14.			0			0	
15.			0			0	
16.			0			0	
17.			0			0	
18.			0			0	
19.			0			0	
20.			0			0	
21.			0			0	
22.			0			0	
23.			0			0	
24.			0			0	
25.			0			0	
26.	TOTAL:	8,124	8,124	8,124	8,124		
27.					WEIGHTED AVERAGE	2.61	2.61

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		APRIL 98 Through DECEMBER 98							
		CURRENT MONTH:		DECEMBER 1998		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	101,736	126,150	24,414	0.24	509,772	541,427	31,655	0.06	
COMMERCIAL	8,670	11,499	2,829	0.33	53,425	49,354	(4,071)	-0.08	
COMMERCIAL LARGE VOL. 1	21,211	33,936	12,725	0.60	163,816	145,652	(18,164)	-0.11	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	131,617	171,585	39,969	0.30	727,013	736,433	9,420	0.01	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	1,291,594	1,427,200	135,606	0.10	12,890,338	12,844,800	(45,538)	-0.00	
INTERRUPTIBLE	0	3,333	3,333	ERR	24,938	29,997	5,059	0.20	
LARGE INTERRUPTIBLE	663	0	(663)	-1.00	34,786	0	(34,786)	-1.00	
TOTAL INTERRUPTIBLE	1,292,257	1,430,533	138,276	0.11	12,950,062	12,874,797	(75,265)	-0.01	
TOTAL THERM SALES	1,423,874	1,602,118	178,245	0.13	13,677,075	13,611,230	(65,845)	-0.00	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,137	3,289	152	0.05	3,125	3,289	164	0.05	
COMMERCIAL	193	195	2	0.01	190	195	5	0.03	
COMMERCIAL LARGE VOL. 1	52	52	0	0.00	50	50	0	0.00	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,382	3,536	154	0.05	3,365	3,534	169	0.05	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	6	5	(1)	-0.17	5	5	0	0.00	
INTERRUPTIBLE	0	1	1	ERR	1	1	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	6	6	0	0.00	6	6	0	0.00	
TOTAL CUSTOMERS	3,388	3,542	154	0.05	3,371	3,540	169	0.05	
THERM USE PER CUSTOMER									
RESIDENTIAL	32	38	6	0.18	18	18	0	0.01	
COMMERCIAL	45	59	14	0.31	31	28	(3)	-0.10	
COMMERCIAL LARGE VOL. 1	408	653	245	0.60	364	324	(40)	-0.11	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	215,266	285,440	70,174	0.33	289,223	285,440	(3,783)	-0.01	
INTERRUPTIBLE	ERR	3,333	ERR	ERR	24,938	29,997	5,059	0.20	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		APRIL 98		through		DECEMBER 98							
		APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.055433	1.057564	1.058356	1.060147	1.063165	1.055409	1.058168	1.059363	1.05946			
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.073346	1.075513	1.076319	1.07814	1.081209	1.073322	1.076128	1.077343	1.077442	0	0	0

COMPANY: ST. JOE NATURAL GAS FINAL FUEL OVER/UNDER RECOVERY SCHEDULE A-7

FOR THE PERIOD: APRIL 98 Through DECEMBER 98

1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$294,601.13
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$406,057.40
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$111,456.27
4 INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$6,452.21
5 FOR THE PERIOD (3+4)		\$117,908.48
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL 98 Through DECEMBER 98 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT JANUARY 99 Through DECEMBER 99 PERIOD	E-4 Line 4 Col.4	\$61,834.00
7 FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY 2000 THROUGH DECEMBER 200 (5-6)		\$56,074.48

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-850-229-8392

Invoice Number: 18332 - REV
 Invoice Date: January 15, 1999
 Due Date: Net 10

TOTAL P. 01

3344700703 P. 01/01

PRIOR ENERGY CORP

JAN-15-1999 09:31

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
12 / 98	Pipeline: Florida Gas Transmission						
	ST. JOE TRANSPORTATION 68141	7,879	\$ 0.10540	\$830.45	\$0.00	\$0.00	\$830.45
	ST. JOE OVERSTREET 68141	8,124	\$ 2.61000	\$21,203.64	\$0.00	\$0.00	\$21,203.64
	ST. JOE FUEL 68141	0	\$ 2.61000	\$0.00	\$0.00	\$0.00	\$0.00
	Invoice Total:	16,003		\$22,034.09	\$0.00	\$0.00	\$22,034.09
					NET DUE:		\$22,034.09

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
 ABA [REDACTED]
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT [REDACTED]

REDACTED

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 12/31/98
 DUE 01/10/99
 INVOICE NO. 27150
 TOTAL AMOUNT DUE \$51,979.91

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or DONNA PARKER
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT MARION COLLINS
 TYPE: FIRM TRANSPORTATION DUNS NO: 008803884 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
					12/98	A	RES	0.8072	0.0085		0.8157	\$0.00
					12/98	A	RES	0.8072			0.8072	73,501 \$59,330.01
					12/98	A	TRL	0.1000			0.1000	(73,501) (\$7,350.10)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 12/98.											\$51,979.91	

*** END OF INVOICE 27150 ***



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER

INVOICE NO.

111298

CF INDUSTRIES, INC.
1 SALEM LAKE DRIVE
LONG GROVE, ILL. 60047

DATE: 11-Dec-98

CONTRACT NO:
CONTRACT DATE:

ATTN: TOM SIMPSON

PHONE: (847) 726-3281

FAX: (847) 438-1385

*Rec 12/23/98
Acct # 801*

INVOICE FOR BOOK-OUT FOR MONTH OF:

NOVEMBER 1998

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
NOVEMBER 1998	BOOK-OUT	2373	\$2.1200	\$5,030.76

TOTAL THIS STATEMENT	2373	\$2.1200	<u>\$5,030.76</u>
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SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

21-Dec-98

FLORIDA GAS UTILITY

2815 NW 13th St., Suite 200, Gainesville, FL 32609

Phone: (352) 334-0770 Fax: (352) 334-0789

<p>St. Joe Natural Gas Attn: Stuart Shoaf P.O. Box 549 Port St. Joe, FL 32457 Fax (904) 229-8392</p>
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Invoice #	9810205
Date	12/02/98

*Pd 12/9/98
 CK # 9891
 Acct # 801*

Book out Invoice			
Production Month: October 1998			
1,968	Dth's @	\$2.0500	\$4,034.40
	Total Due :		<u>\$4,034.40</u>
Due Date:		12/12/98	

Payment Instructions:

Send Wire Transfer to:
 SunTrust Bank of North Central Florida
 ABA Routing No. [REDACTED]

For Credit to:
 Florida Gas Utility
 Account No [REDACTED]

REDACTED

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Phone: (901) 763-6205
 Fax: (901) 763-7273

DATE: **December 1, 1998**

DELINQUENT: **December 20, 1998**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. [REDACTED]
Route No. [REDACTED] 3
FAX NOTICE UPON RECEIPT

REDACTED

*Rec 12/18/98
 Acct # 801*

INVOICE NO.: **38131**

CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	Nov 98	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-30	\$0.04330			\$0.04330	865,200	\$37,463.16
Port St Joe Utility Tax	1-30						\$25.00
Cash Out @ FGT Lowest Price for:	Nov 98	\$0.1800			\$0.1800	(8,510)	(\$1,531.80)

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$38,956.36

40488.16

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE **\$584.35**

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **JULIE STRATTON, EB 3718
CITRUS TRADING CORPORATION
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188**

Phone: (713) 853-5333
Fax: (713) 646-8420

DATE: **December 1, 1998**

DELINQUENT: **December 20, 1998**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **36134**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

*Payment Rec: 12/29/98
Acct # 801*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	Nov 98	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-30	\$0.04330			\$0.04330	18,905	\$818.59
Cash Out @ FGT Zone 1 Price for:	1-30	\$0.1800	-1.52%		\$0.1800	(288)	(\$51.84)
Pre-Paid Gas	Nov 98			SA/FTS, Article VI, Section 6.2(iv)			\$849.92

Gas Service at: **Gulf Correctional Institution
Steele Road
Wewahitchka, Florida**

TOTAL AMOUNT DUE THIS INVOICE

\$2,616.67

1818.59

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$39.25