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Matthew M. Childs, P.A.

January 20, 1999

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 990001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of December, 1998.

Also enclosed for filing is the revised A5 schedule for the month of November, 1998 which shows corrected actual ending inventories for heavy and light oil in lines 10-14 and lines 24-28, respectively.

Respectfully submitted,

Matthew M. Childs
Matthew M. Childs, P.A.

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CERTIFICATE OF SERVICE
DOCKET NO. 990001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of December, 1998 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of January, 1999 to the following:

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By: 

Matthew M. Childs, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: DECEMBER 1998**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	85,308,977	80,101,200	5,207,777	6.5	5,867,339	4,813,450	1,053,889	21.9	1.4540	1.6641	(0.2101)	(12.6)
2 Nuclear Fuel Disposal Costs	1,841,592	1,697,111	144,481	8.5	1,832,083	1,820,935	11,148	0.6	0.1005	0.0932	0.0073	7.8
3 Coal Car Investment	405,616	398,113	7,503	1.9	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	345,997	345,997	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	259,660	259,660	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,253,235)	(1,543,050)	289,815	(18.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	86,908,607	81,259,031	5,649,576	7.0	5,867,339	4,813,450	1,053,889	21.9	1.4812	1.6882	(0.2070)	(12.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	9,646,270	9,723,350	(77,080)	(0.8)	625,083	663,945	(38,862)	(5.9)	1.5432	1.4645	0.0787	5.4
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	59,378	6,051,660	(5,992,282)	(99.0)	4,127	331,780	(327,653)	(98.8)	1.4388	1.8240	(0.3852)	(21.1)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	117,927	34,880	83,047	238.1	7,736	1,680	6,056	360.5	1.5244	2.0762	(0.5518)	(26.6)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	8,339,279	12,092,940	(3,753,661)	(31.0)	512,044	722,162	(210,118)	(29.1)	1.6286	1.6745	(0.0459)	(2.7)
12 TOTAL COST OF PURCHASED POWER	18,162,854	27,902,830	(9,739,976)	(34.9)	1,148,990	1,719,568	(570,578)	(33.2)	1.5808	1.6227	(0.0419)	(2.6)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	105,071,461	109,161,861	(4,090,400)	(3.7)	7,016,329	6,533,018	483,311	7.4	1.4975	1.6709	(0.1734)	(10.4)
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,568,950)	(3,177,077)	608,127	(19.1)	(164,262)	(158,221)	(6,041)	3.8	1.5639	2.0080	(0.4441)	(22.1)
15 Gain on Economy Sales (A6a)	(8,611)	(353,456)	344,845	(97.6)	(3,023)	(158,221)	155,198	(98.1)	0.2848	0.2234	0.0614	27.5
16 Fuel Cost of Unit Power Sales (SL2 Parpts) (A6)	(332,746)	(164,600)	(168,146)	102.2	(45,834)	(44,079)	(1,755)	4.0	0.7260	0.3734	0.3526	94.4
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,910,307)	(3,695,133)	784,826	(21.2)	(210,096)	(202,300)	(7,796)	3.9	1.3852	1.8266	(0.4414)	(24.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	102,161,154	105,466,728	(3,305,574)	(3.1)	6,806,233	6,330,718	475,515	7.5	1.5010	1.6660	(0.1650)	(9.9)
21 Net Unbilled Sales	(7,350,727)	(4,545,427)	(2,805,300)	NA	(489,722)	(272,835)	(216,887)	NA	(0.1096)	(0.0740)	(0.0356)	NA
22 Company Use	217,225	256,538	(39,313)	NA	14,472	15,398	(926)	NA	0.0032	0.0042	(0.0010)	NA
23 T & D Losses	8,685,961	7,436,541	1,249,420	NA	578,678	446,371	132,307	NA	0.1296	0.1211	0.0085	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	102,161,154	105,466,728	(3,305,574)	(3.1)	6,704,246,370	6,143,326,000	560,920,370	9.1	1.5238	1.7168	(0.1929)	(11.2)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	167,299	154,783	12,516	8.1	10,978,897	9,016,000	1,962,897	21.8	1.5238	1.7168	(0.1929)	(11.2)
26 Jurisdictional KWH Sales	101,993,855	105,311,945	(3,318,090)	(3.2)	6,693,267,473	6,134,310,000	558,957,473	9.1	1.5238	1.7168	(0.1929)	(11.2)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00074	1.00074	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	102,069,330	105,389,876	(3,320,546)	(3.2)	6,693,267,473	6,134,310,000	558,957,473	9.1	1.5250	1.7180	(0.1931)	(11.2)
28 TRUE-UP **	15,056,574	15,056,574	0	NA	6,693,267,473	6,134,310,000	558,957,473	9.1	0.2250	0.2454	(0.0205)	(8.4)
29 TOTAL JURISDICTIONAL FUEL COST	117,125,904	120,446,450	(3,320,546)	(2.8)	6,693,267,473	6,134,310,000	558,957,473	9.1	1.7499	1.9635	(0.2136)	(10.9)
30 Revenue Tax Factor									1.01609	1.01609	0.0000	NA
31 Fuel Factor Adjusted for Taxes									1.7781	1.9951	(0.2170)	(10.9)
32 GPIF **	322,330	322,330	0	NA	6,693,267,473	6,134,310,000	558,957,473	9.1	0.0048	0.0053	(0.0005)	(9.4)
33 Fuel Factor Including GPIF									1.783	2.000	(0.2175)	(10.9)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.783	2.000	(0.217)	(10.9)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1998 THRU DECEMBER 1998**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,072,553,806	1,030,560,149	41,993,657	4.1	64,709,857	59,786,558	4,923,299	8.2	1.6575	1.7237	(0.0662)	(3.8)
2 Nuclear Fuel Disposal Costs	17,094,186	16,845,686	248,500	1.5	18,348,197	18,076,674	271,523	1.5	0.0932	0.0932	0.0000	NA
3 Coal Car Investment	3,749,863	3,723,771	26,091	0.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	3,241,845	3,241,844	1	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	5,435,701	5,586,000	(150,299)	(2.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	2,393,429	2,393,430	(1)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(14,620,730)	(15,250,445)	629,715	(4.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,089,848,099	1,047,100,435	42,747,664	4.1	64,709,857	59,786,558	4,923,299	8.2	1.6842	1.7514	(0.0672)	(3.8)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	108,131,655	110,451,646	(2,319,991)	(2.1)	7,158,919	6,930,292	228,627	3.3	1.5104	1.5938	(0.0834)	(5.2)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	8,885,115	34,470,961	(25,585,846)	(74.2)	302,088	1,753,561	(1,451,473)	(82.8)	2.9412	1.9658	0.9754	49.6
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	13,950,887	11,983,257	1,967,630	16.4	417,376	324,008	93,368	28.8	3.3425	3.6984	(0.3559)	(9.6)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	85,487,693	98,156,848	(12,669,155)	(12.9)	4,598,432	5,458,077	(859,645)	(15.7)	1.8591	1.7984	0.0607	3.4
12 TOTAL COST OF PURCHASED POWER	216,455,350	255,062,712	(38,607,362)	(15.1)	12,476,815	14,465,937	(1,989,122)	(13.8)	1.7349	1.7632	(0.0283)	(1.6)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,306,303,449	1,302,163,148	4,140,302	0.3	77,186,672	74,252,495	2,934,177	4.0	1.6924	1.7537	(0.0613)	(3.5)
14 Fuel Cost of Economy and Other Power Sales (A6)	(44,782,704)	(44,764,675)	(18,029)	0.0	(1,845,752)	(1,779,842)	(65,910)	3.7	2.4263	2.5151	(0.0888)	(3.5)
15 Gain on Economy Sales (A6a)	(499,493)	(1,077,918)	578,425	(53.7)	(126,189)	(648,991)	522,802	(80.6)	0.3958	0.1661	0.2297	D
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,135,532)	(1,826,735)	(308,797)	16.9	(418,189)	(411,661)	(6,528)	1.6	0.5107	0.4437	0.0670	15.1
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(47,417,729)	(47,669,328)	251,599	(0.5)	(2,263,941)	(2,191,503)	(72,438)	3.3	2.0945	2.1752	(0.0807)	(3.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	1,258,885,719	1,254,493,818	4,391,901	0.4	74,922,731	72,060,992	2,861,739	4.0	1.6802	1.7409	(0.0607)	(3.5)
21 Net Unbilled Sales	5,892,008	8,370,657	(2,478,649)	NA	350,673	480,824	(130,151)	NA	0.0087	0.0128	(0.0041)	NA
22 Company Use	2,172,213	2,288,196	(115,983)	NA	129,283	131,438	(2,155)	NA	0.0032	0.0035	(0.0003)	NA
23 T & D Losses	116,020,214	101,694,751	14,325,463	NA	6,905,143	5,841,504	1,063,639	NA	0.1719	0.1551	0.0168	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,258,885,719	1,254,493,818	4,391,901	0.4	67,477,681,097	65,547,734,437	1,929,946,660	2.9	1.8656	1.9139	(0.0482)	(2.5)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	6,551,484	6,534,268	17,215	0.3	350,577,713	343,106,944	7,470,769	2.2	1.8656	1.9139	(0.0482)	(2.5)
26 Jurisdictional KWH Sales	1,252,334,235	1,247,959,549	4,374,686	0.4	67,127,103,384	65,204,627,493	1,922,475,891	2.9	1.8656	1.9139	(0.0482)	(2.5)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,253,230,668	1,248,852,744	4,377,924	0.4	67,127,103,384	65,204,627,493	1,922,475,891	2.9	1.8670	1.9153	(0.0483)	(2.5)
28 TRUE-UP **	135,509,166	135,509,166	0	NA	67,127,103,384	65,204,627,493	1,922,475,891	2.9	0.2019	0.2078	(0.0060)	(2.9)
29 TOTAL JURISDICTIONAL FUEL COST	1,388,739,834	1,384,361,910	4,377,924	0.3	67,127,103,384	65,204,627,493	1,922,475,891	2.9	2.0688	2.1231	(0.0543)	(2.6)
30 Revenue Tax Factor									1.01609	1.01609	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.1021	2.1573	(0.0552)	(2.6)
32 GPIF **	2,900,970	2,900,970	0	NA	67,127,103,384	65,204,627,493	1,922,475,891	2.9	0.0043	0.0044	(0.0001)	(2.3)
33 Fuel Factor Including GPIF									2.106	2.162	(0.0553)	(2.6)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.106	2.162	(0.056)	(2.6)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: December 1998									
CURRENT MONTH					PERIOD TO DATE				
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%
Fuel Costs & Net Power Transactions									
1	a	\$ 85,308,977	\$ 80,101,200	\$ 5,207,777	6.5 %	\$ 1,072,553,806	\$ 1,030,560,149	\$ 41,993,657	4.1 %
	b	1,841,592	1,697,111	144,481	8.5 %	17,094,185	16,845,686	248,499	1.5 %
	c	405,616	398,113	7,503	1.9 %	3,749,863	3,723,771	26,092	0.7 %
	d	345,997	345,997	0	0.0 %	3,241,844	3,241,844	(0)	0.0 %
	e	259,660	259,660	0	0.0 %	2,393,429	2,393,429	0	0.0 %
	f	0	0	0	N/A	5,435,701	5,586,000	(150,299)	(2.7) %
2		(2,910,307)	(3,695,133)	784,826	(21.2) %	(47,417,729)	(47,669,328)	251,599	(0.5) %
3	a	9,646,270	9,723,350	(77,080)	(0.8) %	108,131,655	110,451,646	(2,319,991)	(2.1) %
	b	8,339,279	12,092,940	(3,753,661)	(31.0) %	85,487,693	98,156,848	(12,669,155)	(12.9) %
4		177,305	6,086,540	(5,909,235)	(97.1) %	22,836,002	46,454,218	(23,618,216)	(50.8) %
5		\$ 103,414,389	\$ 107,009,778	\$ (3,595,389)	(3.4) %	\$ 1,273,506,449	\$ 1,269,744,261	\$ 3,762,187	0.3 %
Adjustments to Fuel Cost									
	a	\$ (1,441,278)	\$ (1,543,050)	\$ 101,772	(6.6) %	\$ (16,335,854)	(16,794,945)	\$ 459,091	(2.7) %
	b	(48,468)	0	(48,468)	N/A	(432,301)	(232,451)	(199,850)	86.0 %
	c	1,294	0	1,294	N/A	180,394	190,120	(9,726)	(5.1) %
	d	178,263	0	178,263	N/A	(8,018)	211,198	(219,216)	(103.8) %
	e	56,954	0	56,954	N/A	1,975,051	1,375,634	599,417	43.6 %
7		\$ 102,161,154	\$ 105,466,728	\$ (3,305,574)	(3.1) %	\$ 1,258,885,719	\$ 1,254,493,818	\$ 4,391,903	0.4 %
kWh Sales									
1		6,693,267,473	6,134,310,000	558,957,473	9.1 %	67,127,103,384	65,204,627,493	1,922,475,891	2.9 %
2		10,978,897	9,016,000	1,962,897	21.8 %	350,577,713	343,106,944	7,470,769	2.2 %
3		6,704,246,370	6,143,326,000	560,920,370	9.1 %	67,477,681,097	65,547,734,437	1,929,946,660	2.9 %
4		81,036,559	74,209,000	6,827,559	9.2 %	752,521,144	789,284,000	(36,762,856)	(4.7) %
5		6,785,282,929	6,217,535,000	567,747,929	9.1 %	68,230,202,241	66,337,018,437	1,893,183,804	2.9 %
6		99.83624 %	99.85324 %	(0.01700) %	0.0 %	99.48045 %	99.47655 %	0.00390 %	0.0 %
SEE FOOTNOTES ON PAGE 2									

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: December 1998							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 129,871,978	\$ 119,053,297	\$ 10,818,681	9.1 %	\$ 1,301,516,289	\$ 1,263,943,770	\$ 37,572,519	3.0 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Provision	(15,056,574)	(15,056,574)	0	0.0 %	(135,509,164)	(135,509,164)	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(317,227)	(317,227)	0	0.0 %	(2,855,039)	(2,855,039)	(0)	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	1	0	1	N/A	(125)	(150)	25	(16.5) %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 114,498,178	\$ 103,679,497	\$ 10,818,681	10.4 %	\$ 1,163,151,961	\$ 1,125,579,418	\$ 37,572,519	3.3 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 102,161,154	\$ 105,466,728	\$ (3,305,574)	(3.1) %	\$ 1,258,885,719	\$ 1,254,493,818	\$ 4,391,901	0.4 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	40,923	0	40,923	N/A	830,083	542,109	287,974	53.1 %
d	D&D Fund Payments -100% Retail	0	0	0	N/A	5,435,701	0	5,435,701	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	102,120,231	105,466,728	(3,346,497)	(3.2) %	1,252,619,935	1,253,951,709	4,103,927	0.3 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.83624 %	99.85324 %	(0.01700) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4c x C5 x 1.00074(c)) +(Lines C4b,c,d)	\$ 102,069,367	\$ 105,389,876	\$ (3,320,509)	(3.2) %	\$ 1,253,287,887	\$ 1,248,885,777	\$ 4,402,110	0.4 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 12,428,811	\$ (1,710,379)	\$ 14,139,190	(826.7) %	\$ (90,135,926)	\$ (123,306,359)	\$ 33,170,433	(26.9) %
8	Interest Provision for the Month (Line D10)	(413,731)	(560,243)	146,512	(26.2) %	(5,503,364)	(5,864,029)	360,665	(6.2) %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(122,710,944)	(141,956,340)	19,245,396	(13.6) %	(135,509,164)	(135,509,164)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	13,491,202	13,491,202	0	0.0 %	13,491,202	13,491,202	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	15,056,574	15,056,574	0	0.0 %	135,509,164	135,509,164	(0)	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (82,148,088)	\$ (115,679,187)	\$ 33,531,099	(29.0) %	\$ (82,148,088)	\$ (115,679,187)	\$ 33,531,099	(29.0) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (109,219,742)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (81,734,357)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (190,954,099)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (95,477,050)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.50000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	4.90000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	10.40000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.20000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.43333 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (413,731)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Estimated/Actual Schedule E-1b, filed October 5, 1998.								
(b)	Generation Performance Incentive Factor is $((\$5,801,940 / 2) / 9) \times 98.4167\%$ - See Order Nos. PSC-97-1045-FOF-EI & PSC-98-0412-FOF-EI.								
(c)	Jurisdictional Loss Multiplier per Schedule E2 filed January 12, 1998.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: DECEMBER 1998

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	32,523,200	27,491,680	5,031,520	18.3	483,338,699	463,800,698	19,538,001	4.2
2	* LIGHT OIL	39,485	110	39,375	NA	8,534,190	8,405,847	128,343	NA
3	COAL	8,154,408	6,997,580	1,156,828	16.5	77,449,559	74,916,354	2,533,206	3.4
4	** GAS	37,878,426	39,191,360	(1,312,934)	(3.4)	440,723,043	420,967,929	19,755,114	4.7
5	NUCLEAR	6,713,458	6,420,470	292,988	4.6	62,508,317	62,469,322	38,995	0.1
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	85,308,977	80,101,200	5,207,777	6.5	1,072,553,805	1,030,560,149	41,993,656	4.1
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	1,634,595	1,296,684	337,911	26.1	22,262,089	21,194,753	1,067,336	5.0
9	LIGHT OIL	1,016	2	1,014	NA	152,119	148,948	3,171	NA
10	COAL	507,908	431,728	76,180	17.6	4,897,563	4,632,180	265,383	5.7
11	GAS	1,748,191	1,264,101	484,090	38.3	18,656,692	15,734,003	2,922,689	18.6
12	NUCLEAR	1,975,629	1,820,935	154,694	8.5	18,340,352	18,076,674	263,678	1.5
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	5,867,339	4,813,450	1,053,889	21.9	64,308,818	59,786,558	4,522,260	7.6
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	2,783,668	2,006,563	777,105	38.7	35,939,828	33,396,244	2,543,584	7.6
16	* LIGHT OIL (Bbl)	1,942	4	1,938	NA	371,978	363,770	8,208	NA
17	*** COAL (TON)	63,516	63,887	(371)	(0.6)	604,524	608,065	(3,541)	(0.6)
18	** GAS (MCF)	13,043,739	9,601,510	3,442,229	35.9	154,063,459	129,847,634	24,215,824	18.6
19	NUCLEAR (MMBTU)	21,420,936	19,658,090	1,762,846	9.0	201,268,373	198,144,613	3,123,760	1.6
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	17,646,872	12,842,003	4,804,869	37.4	226,711,961	211,774,081	14,937,880	7.1
22	LIGHT OIL	11,343	25	11,318	NA	2,164,428	2,117,798	46,630	NA
23	COAL	5,116,370	4,312,741	803,629	18.6	47,545,070	45,786,089	1,758,981	3.8
24	GAS	13,620,424	9,601,510	4,018,914	41.9	161,309,670	134,206,816	27,102,854	20.2
25	NUCLEAR	21,420,936	19,658,090	1,762,846	9.0	201,268,373	198,144,613	3,123,760	1.6
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	57,815,945	46,414,369	11,401,576	24.6	638,999,502	592,029,397	46,970,105	7.9
GENERATION MIX (%MWH)									
28	HEAVY OIL	27.86	26.94	0.92	3.4	34.62	35.45	(0.83)	(2.3)
29	LIGHT OIL	0.02	0.00	0.02	NA	0.24	0.23	0.00	NA
30	COAL	8.66	8.97	(0.31)	(3.5)	7.62	7.75	(0.13)	(1.7)
31	GAS	29.80	26.26	3.53	13.4	29.01	26.32	2.69	10.2
32	NUCLEAR	33.67	37.83	(4.16)	(11.0)	28.52	30.24	(1.72)	(5.7)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/Bbl)	11.6836	13.7009	(2.0173)	(14.7)	13.4486	13.8878	(0.4393)	(3.2)
36	* LIGHT OIL (\$/Bbl)	20.3319	0.0000	20.3319	NA	22.9427	23.1076	(0.1649)	NA
37	*** COAL (\$/TON)	32.9411	31.9211	1.0200	3.2	66.9023	67.9872	(1.0848)	(1.6)
38	** GAS (\$/MCF)	2.9040	4.0818	(1.1778)	(28.9)	2.8607	3.2420	(0.3814)	(11.8)
39	NUCLEAR (\$/MMBTU)	0.3134	0.3266	(0.0132)	(4.0)	0.3106	0.3153	(0.0047)	(1.5)
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	1.8430	2.1408	(0.2978)	(13.9)	2.1320	2.1901	(0.0581)	(2.7)
42	* LIGHT OIL	3.4810	0.0000	3.4810	NA	3.9429	3.9691	(0.0262)	NA
43	COAL	1.5938	1.6225	(0.0287)	(1.8)	1.6290	1.6362	(0.0073)	(0.4)
44	** GAS	2.7810	4.0818	(1.3008)	(31.9)	2.7322	3.1367	(0.4046)	(12.9)
45	NUCLEAR	0.3134	0.3266	(0.0132)	(4.0)	0.3106	0.3153	(0.0047)	(1.5)
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.4755	1.7258	(0.2503)	(14.5)	1.6785	1.7407	(0.0622)	(3.6)
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,796	9,904	892	9.0	10,184	9,992	192	1.9
49	LIGHT OIL	11,164	12,400	(1,236)	NA	14,228	14,218	10	NA
50	COAL	10,073	9,989	84	0.8	9,708	9,884	(176)	(1.8)
51	GAS	7,791	7,596	196	2.6	8,646	8,530	116	1.4
52	NUCLEAR	10,843	10,796	47	0.4	10,974	10,961	13	0.1
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,854	9,643	211	2.2	9,936	9,902	34	0.3
GENERATED FUEL COST PER KWH (¢/KWH)									
55	* HEAVY OIL	1.9897	2.1202	(0.1305)	(6.2)	2.1711	2.1883	(0.0172)	(0.8)
56	* LIGHT OIL	3.8863	5.5000	(1.6137)	NA	5.6102	5.6435	(0.0333)	NA
57	COAL	1.6055	1.6208	(0.0153)	(0.9)	1.5814	1.6173	(0.0359)	(2.2)
58	** GAS	2.1667	3.1003	(0.9336)	(30.1)	2.3623	2.6755	(0.3133)	(11.7)
59	NUCLEAR	0.3398	0.3526	(0.0128)	(3.6)	0.3408	0.3456	(0.0048)	(1.4)
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	1.4540	1.6641	(0.2101)	(12.6)	1.6678	1.7237	(0.0559)	(3.2)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **DECEMBER 1998**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	128,866	56.7	92.4	71.2	9,547	#6 OIL	195,039 BBLs	6.355	1,239,473	2,247,034	1.7437	11.52
2 # 1		32,963					GAS	292,315 MCF	1.045	305,469	849,510	2.5772	2.91
3 # 2	367	120,519	56.9	99.3	71.5	9,748	#6 OIL	185,954 BBLs	6.355	1,181,738	2,142,366	1.7776	11.52
4 # 2		39,596					GAS	362,788 MCF	1.045	379,113	1,054,314	2.6627	2.91
5 FT. MYERS # 1	137	70,444	71.2	79.7	90.1	10,112	#6 OIL	111,809 BBLs	6.371	712,335	1,101,574	1.5638	9.85
6 # 2	367	168,118	60.5	64.6	93.8	9,275	#6 OIL	244,751 BBLs	6.371	1,559,309	2,411,356	1.4343	9.85
7 LAUDERDALE # 4	430	0	93.7	99.8	93.7	7,813	#2 OIL	0 BBLs	5.598	0	0	0.0000	0.00
8 # 4		294,477					GAS	2,203,655 MCF	1.044	2,300,616	6,398,018	2.1727	2.90
9 # 5	391	0	48.0	55.5	77.4	9,363	#2 OIL	0 BBLs	5.598	0	0	0.0000	0.00
10 # 5		127,895					GAS	1,147,027 MCF	1.044	1,197,496	3,330,239	2.6039	2.90
11 MANATEE # 1	783	174,480	29.4	93.4	54.3	10,602	#6 OIL	293,193 BBLs	6.309	1,849,755	3,908,320	2.2400	13.33
12 # 2	783	183,086	28.8	99.6	56.0	10,386	#6 OIL	301,414 BBLs	6.309	1,901,621	4,017,907	2.1945	13.33
13 MARTIN # 1	783	47,884	14.7	100.0	60.9	9,380	#6 OIL	76,487 BBLs	6.282	480,491	1,052,880	2.1988	13.77
14 # 1		58,008					GAS	491,152 MCF	1.044	512,763	1,425,995	2.4583	2.90
15 # 2	783	-492	-0.2	79.0	0.0	0	#6 OIL	0 BBLs	6.282	0	0	0.0000	0.00
16 # 2		-492					GAS	0 MCF	1.044	0	0	0.0000	0.00
17 # 3	430	0	93.7	100.0	93.7	7,171	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		287,244					GAS	1,973,111 MCF	1.044	2,059,928	5,728,664	1.9944	2.90
19 # 4	430	0	91.0	97.3	91.0	6,869	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		289,717					GAS	1,906,081 MCF	1.044	1,989,949	5,534,052	1.9102	2.90
21 PT EVERGLADES # 1	204	19,697	21.9	99.9	64.9	11,517	#6 OIL	34,111 BBLs	6.348	216,537	402,337	2.0426	11.79
22 # 1		15,221					GAS	177,800 MCF	1.044	185,623	516,218	3.3915	2.90
23 # 2	204	19,182	18.3	90.2	62.5	11,197	#6 OIL	31,800 BBLs	6.348	201,866	375,079	1.9554	11.79
24 # 2		11,906					GAS	140,075 MCF	1.044	146,238	406,688	3.4158	2.90
25 # 3	367	98,239	48.0	91.1	71.8	10,226	#6 OIL	153,849 BBLs	6.348	976,633	1,814,638	1.8472	11.79
26 # 3		37,547					GAS	394,546 MCF	1.044	411,906	1,145,511	3.0509	2.90
27 # 4	367	113,478	55.8	100.0	74.3	10,020	#6 OIL	173,835 BBLs	6.348	1,103,505	2,050,372	1.8068	11.79
28 # 4		45,568					GAS	469,529 MCF	1.044	490,188	1,363,214	2.9916	2.90

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	146,934	80.4	95.9	83.9	10,191	#6 OIL	232,780 BBLs	6.389	1,487,231	2,269,735	1.5447	9.75
2 # 3		19,705					GAS	202,173 MCF	1.044	211,069	586,983	2.9789	2.90
3 # 4	275	134,409	87.1	100.0	87.7	9,978	#6 OIL	207,106 BBLs	6.389	1,323,200	2,019,399	1.5024	9.75
4 # 4		35,623					GAS	357,633 MCF	1.044	373,369	1,038,340	2.9148	2.90
5 SANFORD # 3	137	34,562	41.1	89.4	72.1	10,166	#6 OIL	54,057 BBLs	6.282	339,586	658,890	1.9064	12.19
6 # 3		10,603					GAS	114,393 MCF	1.045	119,541	332,444	3.1354	2.91
7 # 4	362	-533	0.1	3.2	16.8	-37,547	#6 OIL	3 BBLs	6.282	19	37	-0.0069	12.19
8 # 4		-533					GAS	38,248 MCF	1.045	39,969	111,154	-20.8740	2.91
9 # 5		158,450					GAS	291,551 MCF	1.045	304,671	847,291	0.5347	2.91
10 # 5	362	27,632	67.6	100.0	73.1	10,516	#6 OIL	263,003 BBLs	6.282	1,652,185	3,205,692	11.6015	12.19
	**		**			*		*					
11 TURKEY POINT # 1	387	57,492	33.2	81.6	62.3	9,378	#6 OIL	87,780 BBLs	6.332	555,823	1,112,743	1.9355	12.68
12 # 1		41,523					GAS	357,043 MCF	1.044	372,753	1,036,627	2.4965	2.90
	**		**			*		*					
13 # 2	367	90,596	47.3	94.8	64.1	9,455	#6 OIL	136,697 BBLs	6.332	865,565	1,732,840	1.9127	12.68
14 # 2		47,266					GAS	419,459 MCF	1.044	437,915	1,217,842	2.5766	2.90
15 CUTLER # 5	67	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		0					GAS	0 MCF	1.044	0	0	0.0000	0.00
17 # 6	137	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		0					GAS	0 MCF	1.044	0	0	0.0000	0.00
19 FT MYERS 1-12	565	163	0.0	98.9	53.4	19,393	#2 OIL	540 BBLs	5.854	3,161	12,329	7.5637	22.83
20 LAUDERDALE 1-12	364	0	0.4	96.7	91.8	16,780	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		1,039					GAS	16,699 MCF	1.044	17,434	48,484	4.6664	2.90
22 13-24	364	0	0.2	96.3	88.1	19,703	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		522					GAS	9,852 MCF	1.044	10,285	28,603	5.4794	2.90
24 EVERGLADES 1-12	364	0	0.3	89.6	66.5	24,131	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		755					GAS	17,451 MCF	1.044	18,219	50,667	6.7109	2.90

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1							#6 OIL	B BLS					
2 # 1	239	16	53.4	99.7	88.0	9,070	#2 OIL	24 B BLS	5.809	139	752	4.8211	31.34
3 # 1		98,247					GAS	852,702 MCF	1.045	891,074	2,478,079	2.5223	2.91
4 # 2							#6 OIL	B BLS				0.0000	0.00
5 # 2	239	23	50.1	100.0	85.58	8,861	#2 OIL	35 B BLS	5.809	203	1,097	4.8747	31.34
6 # 2		95,342					GAS	808,456 MCF	1.045	844,836	2,349,491	2.4643	2.91
7 ST JOHNS (1) # 1	(A) 125	(B) 79,562	83.4	92.8	88.8	(B) 9,645	COAL	31,459 TONS	24.394	767,411	1,036,140	1.3023	32.94
8 # 1		623					#2 OIL	1,029 B BLS	5.834	6,003	19,394	3.1155	18.85
9 # 2	(A) 125	(B) 78,551	81.8	88.4	92.8	(B) 9,541	COAL	32,057 TONS	23.378	749,429	1,056,149	1.3445	32.95
10 # 2		192					#2 OIL	315 B BLS	5.831	1,837	5,931	3.0829	18.83
11 SCHERER # 4	(A) 646	(B) 349,796	75.2	99.5	75.2	(C) 10,290	COAL	3,599,530 MMBTU	---	3,599,530	6,062,118	1.7330	1.68
12 # 4		0					#2 OIL	-1 B BLS	0.000	0	-19	0.0000	18.69
13 TURKEY POINT # 3	693	521,387	104.3	100.0	104.3		NUCLEAR	5,640,549 MMBTU	---	5,640,549	1,839,500	0.3528	0.33
14 # 4	693	518,504	103.8	100.0	103.8	10,885	NUCLEAR	5,643,676 MMBTU	---	5,643,676	1,757,669	0.3390	0.31
15 ST LUCIE # 1	839	617,672	102.3	100.0	102.3	10,732	NUCLEAR	6,628,701 MMBTU	---	6,628,701	2,013,685	0.3260	0.30
16 # 2	*** 714	*** 318,066	**** 69.8	**** 69.4	**** 95.2	*** 11,029	NUCLEAR	*** 3,508,010 MMBTU	---	*** 3,508,010	*** 1,102,604	*** 0.3467	*** 0.31
17													
18													
19 SYSTEM TOTALS	15,051	5,867,339	---	---	---	9,854	---	2,785,611 B BLS	---	57,815,945	85,308,977	1.4540	---
20								13,043,739 MCF					
21 *** EXCLUDES PARTICIPANTS								3,599,530 MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								63,516 TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH/PERIOD.								0 TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.								21,420,936 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **TOTAL PERIOD**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	367	1,182,188	58.5	93.4	69.4	9,249	#6 OIL	1,795,517 BBLs	5.868	10,535,349	24,173,705	2.0448	13.46
2 # 1		347,102					GAS	3,453,856 MCF	1.045	3,609,279	9,937,007	2.8628	2.88
3 # 2	367	1,218,009	59.7	92.5	70.0	9,900	#6 OIL	1,871,246 BBLs	6.331	11,846,874	25,270,274	2.0747	13.50
4 # 2		346,477					GAS	3,484,903 MCF	1.045	3,641,724	9,908,268	2.8597	2.84
5 FT. MYERS # 1	137	664,179	71.3	94.3	83.3	9,636	#6 OIL	1,063,668 BBLs	6.017	6,400,006	12,215,670	1.8392	11.48
6 # 2	367	2,006,518	77.6	91.0	86.0	9,386	#6 OIL	2,958,667 BBLs	6.365	18,833,236	34,138,094	1.7014	11.54
7 LAUDERDALE # 4	430	15,950	90.6	93.9	94.6	7,724	#2 OIL	21,278 BBLs	5.688	121,029	471,518	2.9562	22.16
8 # 4		2,555,872					GAS	18,910,898 MCF	1.044	19,742,977	54,075,546	2.1157	2.86
9 # 5	391	0	82.0	86.3	92.1	7,723	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
10 # 5		2,333,132					GAS	17,259,113 MCF	1.044	18,018,514	49,501,075	2.1217	2.87
11 MANATEE # 1	783	2,290,918	42.9	85.4	56.0	10,421	#6 OIL	3,770,871 BBLs	6.331	23,874,430	52,818,024	2.3055	14.01
12 # 2	783	2,591,074	49.2	89.4	60.4	10,350	#6 OIL	4,236,775 BBLs	6.329	26,816,499	59,032,944	2.2783	13.93
13 MARTIN # 1	783	1,392,917	45.7	88.7	58.8	10,293	#6 OIL	2,211,343 BBLs	6.342	14,024,845	33,408,362	2.3984	15.11
14 # 1		1,066,989					GAS	10,817,856 MCF	1.044	11,293,842	30,524,257	2.8608	2.82
15 # 2	783	1,204,717	38.3	93.0	50.2	10,212	#6 OIL	1,894,973 BBLs	6.351	12,035,356	28,964,796	2.4043	15.29
16 # 2		874,796					GAS	8,811,886 MCF	1.044	9,199,609	25,056,183	2.8642	2.84
17 # 3	430	0	94.8	95.1	97.2	7,182	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 3		2,694,129					GAS	18,533,637 MCF	1.044	19,349,117	53,185,285	1.9741	2.87
19 # 4	430	0	97.3	96.5	98.4	7,074	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20 # 4		2,769,504					GAS	18,764,964 MCF	1.044	19,590,622	53,853,113	1.9445	2.87
21 PT EVERGLADES # 1	204	564,833	45.2	99.0	65.4	10,969	#6 OIL	948,307 BBLs	6.368	6,038,757	13,452,948	2.3818	14.19
22 # 1		73,042					GAS	841,341 MCF	1.139	958,005	2,494,764	3.4155	2.97
23 # 2	204	534,648	42.3	92.2	65.8	10,680	#6 OIL	884,172 BBLs	6.368	5,630,289	12,590,974	2.3550	14.24
24 # 2		66,437					GAS	756,061 MCF	1.044	789,328	2,250,634	3.3876	2.98
25 # 3	367	1,337,788	61.5	93.6	73.4	9,969	#6 OIL	2,065,083 BBLs	6.366	13,145,745	29,079,855	2.1737	14.08
26 # 3		244,100					GAS	2,513,070 MCF	1.044	2,623,645	7,369,338	3.0190	2.93
27 # 4	367	1,205,271	54.4	76.2	67.5	9,842	#6 OIL	1,841,446 BBLs	6.366	11,721,750	25,471,789	2.1134	13.83
28 # 4		182,326					GAS	1,853,584 MCF	1.044	1,935,142	5,230,005	2.8685	2.82

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
				(1)	(1)	(1)										
1	RIVIERA	# 3	272	1,182,276	71.2	89.0	78.1	10,082	#6 OIL	1,853,773	BBLS	6.371	11,811,264	22,240,367	1.8811	12.00
2		# 3		164,201					GAS	1,689,509	MCF	1.044	1,763,847	4,822,789	2.9371	2.85
3		# 4	275	1,161,426	70.8	91.0	80.1	10,118	#6 OIL	1,828,618	BBLS	6.371	11,649,933	22,031,964	1.8970	12.05
4		# 4		195,812					GAS	1,994,676	MCF	1.044	2,082,442	5,686,280	2.9039	2.85
5	SANFORD	# 3	137	356,345	48.9	96.9	69.2	10,826	#6 OIL	598,860	BBLS	6.295	3,769,980	7,585,865	2.1288	12.67
6		# 3		109,726					GAS	1,220,772	MCF	1.045	1,275,707	3,451,232	3.1453	2.83
7		# 4	362	863,862	41.3	64.2	53.3	10,578	#6 OIL	1,425,325	BBLS	6.287	8,961,409	18,151,834	2.1012	12.74
8		# 4		187,020					GAS	2,061,996	MCF	1.045	2,154,786	5,850,787	3.1284	2.84
9		# 5		769,554					GAS	3,067,298	MCF	1.045	3,205,326	8,822,249	1.1464	2.88
10		# 5	362	602,940	53.2	89.4	64.4	10,616	#6 OIL	1,808,156	BBLS	6.285	11,364,505	22,855,749	3.7907	12.64
		**		**					*							
11	TURKEY POINT	# 1	387	889,463	54.2	84.6	66.5	9,811	#6 OIL	1,354,045	BBLS	6.331	8,572,195	18,779,883	2.1114	13.87
12		# 1		534,192					GAS	5,167,709	MCF	1.044	5,395,088	14,452,671	2.7055	2.80
		**		**					*							
13		# 2	367	1,012,768	58.9	96.0	68.6	9,749	#6 OIL	1,528,992	BBLS	6.331	9,679,539	21,075,601	2.0810	13.78
14		# 2		551,722					GAS	5,338,186	MCF	1.044	5,573,066	14,929,622	2.7060	2.80
15	CUTLER	# 5	67	-51	17.5	94.4	34.8	12,583	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16		# 5		81,985					GAS	987,520	MCF	1.044	1,030,971	2,832,361	3.4548	2.87
17		# 6	137	0	18.1	90.3	36.3	12,309	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18		# 6		172,382					GAS	2,032,419	MCF	1.044	2,121,845	5,617,249	3.2586	2.76
19	FT MYERS	1-12	565	105,094	2.8	96.4	64.6	14,760	#2 OIL	264,618	BBLS	5.862	1,551,159	5,993,001	5.7025	22.65
20	LAUDERDALE	1-12	364	9,724	8.5	93.1	85.3	17,097	#2 OIL	33,273	BBLS	5.707	189,895	759,468	7.8103	22.83
21		1-12		184,855					GAS	3,004,539	MCF	1.044	3,136,739	8,603,732	4.6543	2.86
22		13-24	364	5,855	7.8	88.8	84.2	17,167	#2 OIL	21,938	BBLS	5.709	125,238	490,599	8.3788	22.36
23		13-24		173,569					GAS	2,830,397	MCF	1.044	2,954,934	8,091,861	4.6621	2.86
24	EVERGLADES	1-12	364	4,083	7.2	88.7	81.2	17,480	#2 OIL	12,638	BBLS	5.615	70,962	307,377	7.5284	24.32
25		1-12		161,942					GAS	2,711,803	MCF	1.044	2,831,122	7,813,211	4.8247	2.88

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 PUTNAM # 1							#6 OIL			BBLs				
2 # 1	239	146	53.5	85.9	73.6	9,368	#2 OIL	242	BBLs	5.806	1,405	8,606	5.9108	35.56
3 # 1		856,888					GAS	7,681,247	MCF	1.045	8,026,903	21,788,952	2.5428	2.84
4 # 2							#6 OIL			BBLs				
5 # 2	239	5,459	60.3	95.3	80.2	9,389	#2 OIL	8,519	BBLs	5.809	49,487	306,756	5.6197	36.01
6 # 2		958,936					GAS	8,617,311	MCF	1.045	9,005,090	24,574,572	2.5627	2.85
7 ST JOHNS (1) # 1	(A)	(B)				(B)								
	125	765,095	90.0	95.3	91.8	9,570	COAL	292,791	TONS	25.007	7,321,916	10,577,350	1.3825	36.13
8 # 1		2,312					#2 OIL	3,778	BBLs	5.829	22,022	74,896	3.2395	19.82
9 # 2	(A)	(B)				(B)								
	125	789,754	83.8	95.9	96.5	9,356	COAL	311,733	TONS	23.704	7,389,240	11,313,449	1.4325	36.29
10 # 2		1,552					#2 OIL	2,479	BBLs	5.825	14,441	49,765	3.2059	20.07
11 SCHERER # 4	(A)	(B)												
	646	3,342,715	80.5	87.1	90.5	9,822	COAL	32,833,914	MMBTU	---	32,833,914	55,558,761	1.6621	1.69
12 # 4		1,944					#2 OIL	3,215	BBLs	5.844	18,790	72,204	3.7138	22.46
13 TURKEY POINT # 3	693	3,917,105	85.7	85.9	92.6	11,158	NUCLEAR	43,707,974	MMBTU	---	43,707,974	13,392,707	0.3419	0.31
14 # 4	693	4,627,357	91.2	99.5	101.0	11,122	NUCLEAR	51,465,450	MMBTU	---	51,465,450	15,684,287	0.3389	0.30
15 ST LUCIE # 1	839	5,595,417	101.0	99.3	101.0	10,797	NUCLEAR	60,415,085	MMBTU	---	60,415,085	19,064,654	0.3407	0.32
16 # 2	***	***	****	****	****	***		***		***	***			
	714	4,200,473	89.0	88.1	99.5	10,875	NUCLEAR	45,679,864	MMBTU	---	45,679,864	14,366,669	0.3420	0.31
17														
18														
19 SYSTEM TOTALS	15,051	64,308,815	---	---	---	9,936	---	36,311,815	BBLs	---	638,999,502	1,072,553,809	1.6678	---
20								154,406,549	MCF					
21 *** EXCLUDES PARTICIPANTS								32,833,914	MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								604,524	TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH/PERIOD.								0	TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.								201,268,373	MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

		MONTH OF DEC 1998							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES	<<<<< HEAVY OIL >>>>>							
2	UNITS (BBL)	2,921,882	2,006,562	915,320	45.6	12,181,978	7,773,983	4,407,995	56.7
3	UNIT COST (\$/BBL)	10.7852	13.4374	2.6522	19.7	12.3497	14.0247	1.6750	11.9
4	AMOUNT (\$)	31,513,117	26,963,000	4,550,117	16.9	150,444,131	109,028,000	41,416,131	38.0
5	BURNED								
6	UNITS (BBL)	2,797,569	2,006,582	790,987	39.4	9,952,187	8,024,003	1,928,184	24.0
7	UNIT COST (\$/BBL)	11.6881	13.7008	2.0127	14.7	12.5043	13.8815	1.3772	9.9
8	AMOUNT (\$)	32,698,348	27,491,679	5,206,669	18.9	124,445,495	111,385,450	13,060,045	11.7
9	ENDING INVENTORY								
10	UNITS (BBL)	5,015,874	3,199,993	1,815,881	56.7	5,015,874	3,199,993	1,815,881	56.7
11	UNIT COST (\$/BBL)	12.4214	14.2315	1.8101	12.7	12.4214	14.2315	1.8101	12.7
12	AMOUNT (\$)	62,304,344	45,540,671	16,763,673	36.8	62,304,344	45,540,671	16,763,673	36.8
13	OTHER USAGE (\$)	45,056				9,894			
14	DAYS SUPPLY	54							
15	PURCHASES	<<<<< LIGHT OIL >>>>>							
16	UNITS (BBL)	49,690	0	49,690	100.0	106,583	0	106,583	100.0
17	UNIT COST (\$/BBL)	17.7299	.0000	17.7299	100.0	20.3572	.0000	20.3572	100.0
18	AMOUNT (\$)	881,000	0	881,000	100.0	2,169,732	0	2,169,732	100.0
19	BURNED								
20	UNITS (BBL)	1,951	4	1,947	100.0	14,856	19	14,837	100.0
21	UNIT COST (\$/BBL)	20.3557	28.7500	8.3943	29.2	21.838	27.3684	5.5304	20.3
22	AMOUNT (\$)	39,714	115	39,599	100.0	324,424	520	323,904	100.0
23	ENDING INVENTORY								
24	UNITS (BBL)	366,878	138,185	228,693	100.0	366,878	138,185	228,693	100.0
25	UNIT COST (\$/BBL)	24.1921	29.9570	5.7649	19.2	24.1921	29.9570	5.7649	19.2
26	AMOUNT (\$)	8,875,548	4,139,614	4,735,934	100.0	8,875,548	4,139,614	4,735,934	100.0
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<< PET COKE & COAL SJRPP >>>>>							
30	UNITS (TON)	89,241	51,954	37,287	71.8	223,189	186,587	36,602	19.6
31	UNIT COST (\$/TON)	35.9596	35.0502	.9094	2.6	34.7584	34.2628	.4956	1.4
32	AMOUNT (\$)	3,209,071	1,821,000	1,388,071	76.2	7,757,687	6,393,000	1,364,687	21.3
33	BURNED								
34	UNITS (TON)	63,516	63,887	371	.6	193,938	197,133	3,195	1.6
35	UNIT COST (\$/TON)	32.9411	35.0530	2.1119	6.0	34.4969	34.7783	.2814	.8
36	AMOUNT (\$)	2,092,290	2,239,429	147,139	6.6	6,690,253	6,855,942	165,689	2.4
37	ENDING INVENTORY								
38	UNITS (TON)	148,972	66,436	82,536	100.0	148,972	66,436	82,536	100.0
39	UNIT COST (\$/TON)	26.8322	33.2989	6.4667	19.4	26.8322	33.2989	6.4667	19.4
40	AMOUNT (\$)	3,997,247	2,212,246	1,785,001	80.7	3,997,247	2,212,246	1,785,001	80.7
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43	PURCHASES	<<<< COAL SCHERER >>>>>							
44	UNITS (MMBTU)	4,464,404	3,187,847	1,276,557	40.0	12,535,801	13,034,773	498,972	3.8
45	U. COST (\$/MMBTU)	1.7296	1.6892	.0404	2.4	1.7187	1.6787	.0400	2.4
46	AMOUNT (\$)	7,721,752	5,385,000	2,336,752	43.4	21,545,389	21,881,000	335,611	1.5
47	BURNED								
48	UNITS (MMBTU)	3,599,530	2,833,804	765,726	27.0	11,033,883	10,266,246	767,637	7.5
49	U. COST (\$/MMBTU)	1.6841	1.6791	.0050	.3	1.6815	1.6742	.0073	.4
50	AMOUNT (\$)	6,062,118	4,758,152	1,303,966	27.4	18,553,273	17,187,600	1,365,673	7.9
51	ENDING INVENTORY								
52	UNITS (MMBTU)	8,064,195	6,152,296	1,911,899	31.1	8,064,195	6,152,296	1,911,899	31.1
53	U. COST (\$/MMBTU)	1.6841	1.6793	.0048	.3	1.6841	1.6793	.0048	.3
54	AMOUNT (\$)	13,581,246	10,331,577	3,249,669	31.5	13,581,246	10,331,577	3,249,669	31.5
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED	<<<<<< GAS >>>>>>>							
58	UNITS (MMBTU)	13,620,424	9,601,510	4,018,914	41.9	48,830,385	29,550,236	19,280,149	65.2
59	U. COST (\$/MMBTU)	2.7810	4.0818	1.3008	31.9	2.6342	3.8111	1.1769	30.9
60	AMOUNT (\$)	37,878,426	39,191,360	1,312,934	3.4	128,630,345	112,618,190	16,012,155	14.2
61	BURNED	<<<<<< NUCLEAR >>>>>>>							
62	UNITS (MMBTU)	21,420,936	19,658,092	1,762,844	9.0	59,350,528	55,132,145	4,218,383	7.7
63	U. COST (\$/MMBTU)	.3134	.3266	.0132	4.0	.3112	.3239	.0127	3.9
64	AMOUNT (\$)	6,713,458	6,420,474	292,984	4.6	18,467,690	17,855,155	612,535	3.4
65	BURNED	<<<<<< ORIMULSION >>>>>>>							
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED	<<<<<< PROPANE >>>>>>>							
70	UNITS (GAL)	3,804	100	3,704	100.0	13,107	300	12,807	100.0
71	UNIT COST (\$/GAL)	.7584	1.0000	.2416	24.2	.7620	1.0000	.2380	23.8
72	AMOUNT (\$)	2,885	100	2,785	100.0	9,987	300	9,687	100.0

LINE 9 & 23 EXCLUDE 14,000 BARRELS, \$178,263 CURRENT MONTH AND 0 BARRELS, \$(219,215) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,841,592 CURRENT MONTH AND \$ 5,078,995 PERIOD-TO-DATE AND

PTM THERMAL UPRATE COSTS OF \$344,221 CURRENT MONTH AND \$ 1.032.663 PERIOD-TO-DATE

SCHEDULE A - NOTES

Dec-98

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$36,451.29	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - BARGE BOTTOMS CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - BARGE BOTTOMS TURKEY POINT FOSSIL - FUELS RECEIVABLE - BARGE BOTT TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(866)	(\$8,532.00)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
380	\$4,377.86	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - INVENTORY ADJUSTMENT
1,140	\$15,195.09	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MANATEE - PIPELINE HEATING
(177)	(\$2,436.47)	MARTIN - INVENTORY ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
477	\$45,055.77	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$182,296.08	SCHERER COAL CAR DEPRECIATION *
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)
		* 12/98 depreciation was \$180,511.71 and an additional entry for \$1,784.37 to adjust the period Jun-Nov, 1998.

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 1998

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	71,378	0	71,378	2.008	2.627	1,433,237	1,875,057
	OS	88,845	0	88,845	2.008	2.627	1,743,840	2,281,408
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		44,079	0	44,079	0.373	0.373	164,800	164,800
80% OF GAIN ON ECONOMY SALES							353,456	
TOTAL		202,300	0	202,300	1.652	2.136	3,695,133	4,321,065 *
ACTUAL:								
ECONOMY		3,023	0	3,023	2.053	2.410	62,077	72,841
FMPA (SL 1)		27,096	0	27,096	0.521	0.521	141,208	141,208
OUC (SL 1)		18,738	0	18,738	1.022	1.022	191,538	191,538
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		906	0	906	1.746	2.008	15,818	18,191
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE (Prior Mo. Adj.)		(297)	0	(297)	3.661	3.661	(10,873)	(10,873)
AQUILLA	OS	104	0	104	1.700	2.800	1,768	2,912
COL	OS	4,876	0	4,876	1.504	2.192	70,324	102,520
EL PASO	OS	248	0	248	1.918	3.450	4,757	8,556
ENRON	OS	12,237	0	12,237	1.442	1.662	176,417	203,396
FLORIDA MUNICIPAL POWER AGENCY	OS	5,098	0	5,098	2.174	2.526	110,809	128,800
FLORIDA POWER CORPORATION	OS	5,151	0	5,151	1.587	3.056	81,722	157,402
FEM (Prior Mo. Adjustment)	OS	(4,100)	0	(4,100)	2.089	2.511	(85,630)	(102,950)
CITY OF GAINESVILLE (Prior Mo. Adjustment)	OS	(457)	0	(457)	1.853	3.222	(8,467)	(14,723)
CITY OF HOMESTEAD	OS	355	0	355	1.725	2.387	6,122	8,475
CITY OF LAKE WORTH UTILITIES	OS	220	0	220	2.268	2.692	5,034	5,922
LOUISVILLE G & E POWER MARKETING	OS	35,179	0	35,179	1.495	1.746	525,996	614,287
UTIL COMM, CITY OF NEW SMYRNA BEACH (Prior Mo. Adj.)	OS	0	0	0	0.000	0.000	1	0
OGLETHORPE POWER CORPORATION	OS	16,608	0	16,608	1.530	1.943	254,045	322,738
ORLANDO UTILITIES COMMISSION	OS	573	0	573	0.395	0.619	2,261	3,547
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	15,920	0	15,920	1.511	1.942	240,550	309,211
SOUTHERN COMPANIES	OS	37,747	0	37,747	1.675	2.319	632,190	875,323
THE ENERGY ALTERNATIVE	OS	1,547	0	1,547	0.907	2.736	14,024	42,326
TAMPA ELECTRIC COMPANY	OS	10,716	0	10,716	1.576	2.841	168,835	304,423
TENNESSEE VALLEY AUTHORITY	OS	18,808	0	18,808	1.601	3.211	301,170	603,642
ECONOMY SUB-TOTAL		3,023	0	3,023	2.053	2.410	62,077	72,841
ST. LUCIE PARTICIPATION SUB-TOTAL		45,834	0	45,834	0.726	0.726	332,746	332,746
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		161,239	0	161,239	1.555	2.222	2,506,873	3,583,325
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							8,611	
TOTAL		210,096	0	210,096	1.381	1.899	2,910,307	3,988,912 *
CURRENT MONTH:								
DIFFERENCE		7,796	0	7,796	(0.271)	(0.237)	(784,826)	(332,153)
DIFFERENCE (%)		3.9	0.0	3.9	(16.4)	(11.1)	(21.2)	(7.7)
PERIOD TO DATE:								
ACTUAL		2,263,941	0	2,263,941	2.072	5.002	47,417,729	113,244,721
ESTIMATED		1,997,313	0	1,997,313	1.651	3.052	41,856,510	60,985,473
DIFFERENCE		266,628	0	266,628	0.422	1.950	5,561,218	52,279,248
DIFFERENCE (%)		13.3	0.0	13.3	25.6	63.9	13.3	85.8

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = 11,918

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 1998

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
	C	71,376	1,433,237	1,875,057	2.008	2.627	441,820
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		71,376	1,433,237	1,875,057	2.008	2.627	353,456
ACTUAL:							
FLORIDA POWER CORPORATION	C	710	16,460	18,444	2.318	2.598	1,984
CITY OF HOMESTEAD	C	359	6,614	7,542	1.842	2.101	928
CITY OF LAKE LAND	C	44	875	948	1.989	2.155	73
CITY OF LAKE WORTH UTILITIES	C	385	7,193	8,313	1.868	2.159	1,120
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	57	1,598	2,080	2.804	3.649	482
ORLANDO UTILITIES COMMISSION	C	699	14,384	16,670	2.058	2.385	2,286
REEDY CREEK IMPROVEMENT DISTRICT	C	319	5,476	7,117	1.717	2.231	1,641
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	308	6,505	7,862	2.112	2.553	1,357
TAMPA ELECTRIC COMPANY	C	142	2,297	3,190	1.618	2.246	893
THE ENERGY AUTHORITY	C	0	675	675	0.000	0.000	0
SUB-TOTAL		3,023	62,077	72,841	2.053	2.410	10,764
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		3,023	62,077	72,841	2.053	2.410	8,611
CURRENT MONTH:							
DIFFERENCE		(68,353)	(1,371,160)	(1,802,216)	0.045	(0.217)	(344,845)
DIFFERENCE (%)		(95.8)	(95.7)	(96.1)	2.3	(8.3)	(97.6)
PERIOD TO DATE:							
ACTUAL		126,189	3,573,112	4,197,479	2.832	3.326	499,493
ESTIMATED		306,186	7,399,522	9,472,785	2.417	3.094	1,658,610
DIFFERENCE		(179,997)	(3,826,410)	(5,275,306)	0.415	0.233	(1,159,117)
DIFFERENCE (%)		(58.8)	(51.7)	(55.7)	17.2	7.5	(69.9)
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =			11,918				

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF APRIL 1998 THROUGH DECEMBER 1998

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a)	(b)	(a)	(b)	
			FUEL COST	TOTAL COST	FUEL COST	TOTAL COST	
ACTUAL:							
ENRON POWER MARKETING	C	0	33,488	33,488	0.000	0.000	0
FLORIDA MUNICIPAL POWER AGENCY	C	178	3,522	4,081	1.979	2.293	559
FLORIDA POWER CORPORATION	C	80,970	2,482,971	2,949,467	3.067	3.643	466,496
FT. PIERCE UTILITIES AUTHORITY (Includes Prior Adj.)	C	0	(45)	(45)	0.000	0.000	0
CITY OF GAINESVILLE	C	7,676	183,596	210,837	2.392	2.747	27,241
CITY OF HOMESTEAD	C	2,392	51,057	57,574	2.134	2.407	6,517
JACKSONVILLE ELECTRIC AUTHORITY (Includes Prior Adj.)	C	0	(836)	(836)	0.000	0.000	0
UTILITY BOARD OF THE CITY OF KEY WEST (Includes Prior Adj.)	C	0	(7)	(7)	0.000	0.000	0
CITY OF LAKE LAND	C	44	963	870	2.189	1.977	(93)
CITY OF LAKE WORTH	C	3,323	79,563	93,884	2.394	2.825	14,321
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	366	12,901	17,785	3.525	4.859	4,884
ORLANDO UTILITIES COMMISSION	C	5,062	109,548	125,652	2.164	2.482	16,104
REEDY CREEK IMPROVEMENT DISTRICT	C	9,688	221,158	247,596	2.283	2.556	26,438
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	10,851	256,551	295,071	2.364	2.719	38,520
SONAT (Includes Prior Adj.)	C	0	0	8	0.000	0.000	8
CITY OF STARKE (Includes Piror Adj.)	C	0	(349)	(349)	0.000	0.000	0
THE ENERGY AUTHORITY	C	2,021	50,866	57,964	2.517	2.868	7,098
CITY OF TALLAHASSEE	C	224	6,095	6,601	2.721	2.947	506
TAMPA ELECTRIC COMPANY	C	3,394	82,259	98,027	2.424	2.888	15,768
CITY OF VERO BEACH (Includes Prior Adj.)	C	0	(189)	(189)	0.000	0.000	0
SUB-TOTAL		126,189	3,573,112	4,197,479	2.832	3.326	624,367
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		126,189	3,573,112	4,197,479	2.832	3.326	499,493

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$407,791

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 1998

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		382,620	0	0	382,620	1.646		6,298,730
ST. LUCIE RELIABILITY		21,726	0	0	21,726	0.388		84,300
SJRPP		259,599	0	0	259,599	1.287		3,340,320
TOTAL		663,945	0	0	663,945	1.464		9,723,350
ACTUAL:								
SOUTHERN COMPANIES	UPS	245,546	0	0	245,546	1.686		4,139,450
SOUTHERN COMPANIES	R	137,074	0	0	137,074	1.575		2,159,280
PRIOR MONTH ADJUSTMENT		(55,002)	0	0	(55,002)			(122,667)
		327,618	0	0	327,618	1.885		6,176,063
FMPA (SL 2)		16,524	0	0	16,524	0.435		71,945
PRIOR MONTH ADJUSTMENT		0	0	0	0			(130)
		16,524	0	0	16,524	0.435		71,815
OUC (SL 2)		11,427	0	0	11,427	0.761		86,990
PRIOR MONTH ADJUSTMENT		0	0	0	0			22,909
		11,427	0	0	11,427	0.962		109,899
JACKSONVILLE ELECTRIC AUTHORITY	UPS	249,842	0	0	249,842	1.609		4,020,408
PRIOR MONTH ADJUSTMENT		18,835	0	0	18,835			(745,422)
		268,677	0	0	268,677	1.219		3,274,986
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		837	0	0	837	1.614		13,507
ST. LUCIE PARTICIPATION SUB-TOTAL		27,951	0	0	27,951	0.650		181,714
TOTAL		625,083	0	0	625,083	1.543		9,646,270
CURRENT MONTH:								
DIFFERENCE		(38,862)	0	0	(38,862)	0.079		(77,080)
DIFFERENCE (%)		(5.9)	0.0	0.0	(5.9)	5.4		(0.8)
PERIOD TO DATE:								
ACTUAL		7,158,919	0	0	7,158,919	1.510		108,131,655
ESTIMATED		6,507,009	0	0	6,507,009	1.592		103,599,519
DIFFERENCE		651,910	0	0	651,910	(0.082)		4,532,136
DIFFERENCE (%)		10.0	0.0	0.0	10.0	(5.1)		4.4

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF APRIL 1998 THROUGH DECEMBER 1998

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ACTUAL:								
SOUTHERN COMPANIES	UPS & R	4,511,832	0	0	4,511,832	1.589		71,672,414
FMPA (SL 2)		214,357	0	0	214,357	0.437		937,384
OUC (SL 2)		148,234	0	0	148,234	0.449		664,992
JACKSONVILLE ELECTRIC AUTHORITY	UPS	2,281,478	0	0	2,281,478	1.526		34,804,775
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		3,018	0	0	3,018	1.726		52,090
ST. LUCIE PARTICIPATION SUB-TOTAL		362,591	0	0	362,591	0.442		1,602,376
TOTAL		7,158,919	0	0	7,158,919	1.510		108,131,655

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 1998

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		722,162	0	0	722,162	1.675	1.675	12,092,940
TOTAL		722,162	0	0	722,162	1.675	1.675	12,092,940
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		4,789	0	0	4,789	1.538	1.538	73,677
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		38,913	0	0	38,913	1.497	1.497	582,492
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		31,808	0	0	31,808	1.508	1.508	479,659
CEDAR BAY GENERATING COMPANY		171,062	0	0	171,062	1.402	1.402	2,397,616
INDIANTOWN COGENERATION		87,392	0	0	87,392	2.467	2.467	2,155,657
FLORIDA CRUSHED STONE		84,023	0	0	84,023	1.367	1.367	1,148,804
GEORGIA PACIFIC CORPORATION		1,177	0	0	1,177	1.601	1.601	18,840
LEE COUNTY RESOURCE RECOVERY		21,216	0	0	21,216	1.440	1.440	305,421
MM TOMOKA FARMS		2,365	0	0	2,365	1.428	1.428	33,762
OKEELANTA POWER L.P.		24,413	0	0	24,413	1.868	1.868	456,062
ROYSTER COMPANY		6,773	0	0	6,773	1.256	1.256	85,069
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		35,418	0	0	35,418	1.287	1.287	455,666
TROPICANA PRODUCTS, INC. (Prior Mo. Adj.)		(147)	0	0	(147)	2.676	2.676	(3,933)
U.S. SUGAR CORPORATION - BRYANT		2,842	0	0	2,842	1.513	1.513	42,989
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	107,498
TOTAL		512,044	0	0	512,044	1.629	1.629	8,339,279
CURRENT MONTH:								
DIFFERENCE		(210,118)	0	0	(210,118)	(0.046)	(0.046)	(3,753,661)
DIFFERENCE (%)		(29.1)	0.0	0.0	(29.1)	(2.7)	(2.7)	(31.0)
PERIOD TO DATE:								
ACTUAL		4,598,432	0	0	4,598,432	1.859	1.859	85,487,693
ESTIMATED		5,168,749	0	0	5,168,749	1.781	1.781	92,043,970
DIFFERENCE		(570,317)	0	0	(570,317)	0.078	0.078	(6,556,277)
DIFFERENCE (%)		(11.0)	0.0	0.0	(11.0)	4.4	4.4	(7.1)

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF APRIL 1998 THROUGH DECEMBER 1998

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
BIO-ENERGY PARTNERS, INC.		38,381	0	0	38,381	1.881	1.881	721,912
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		327,486	0	0	327,486	1.827	1.827	5,983,963
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		287,992	0	0	287,992	1.883	1.883	5,423,832
CEDAR BAY GENERATING COMPANY		1,338,902	0	0	1,338,902	1.435	1.435	19,208,878
INDIANTOWN COGENERATION		1,226,279	0	0	1,226,279	2.416	2.416	29,625,213
FLORIDA CRUSHED STONE		701,971	0	0	701,971	1.497	1.497	10,505,930
GEORGIA PACIFIC CORPORATION		3,130	0	0	3,130	1.885	1.885	59,014
LEE COUNTY RESOURCE RECOVERY		160,863	0	0	160,863	1.977	1.977	3,180,521
MM TOMOKA FARMS		11,106	0	0	11,106	1.837	1.837	203,998
OKEELANTA POWER L.P.		174,008	0	0	174,008	2.085	2.085	3,627,699
ROYSTER COMPANY		48,160	0	0	48,160	1.370	1.370	659,908
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		264,719	0	0	264,719	1.386	1.386	3,668,643
TROPICANA PRODUCTS, INC.		3,126	0	0	3,126	2.006	2.006	62,710
U.S. SUGAR CORPORATION - BRYANT		11,363	0	0	11,363	1.869	1.869	212,330
U.S. SUGAR CORPORATION - CLEWISTON		946	0	0	946	2.001	2.001	18,928
CYPRESS ENERGY		0	0	0	0	0.000	0.000	2,324,214
TOTAL		4,598,432	0	0	4,598,432	1.859	1.859	85,487,693

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 1998

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	331,780	1.824	6,051,660	2.107	6,990,597	938,937
NON-FLORIDA	C	1,680	2.076	34,880	2.359	39,634	4,754
TOTAL		333,460	1.825	6,086,540	2.108	7,030,231	943,691
ACTUAL:							
<u>FLORIDA:</u>							
FLORIDA POWER CORPORATION (Prior Mo. Adj.)	C	0	0.000	564	0.000	0	(564)
CITY OF LAKE WORTH UTILITIES	C	28	2.129	596	2.511	703	107
ORLANDO UTILITIES COMMISSION (Prior Mo. Adj.)	C	0	0.000	1	0.000	0	(1)
SEMINOLE ELEC COOP, INC.	C	33	1.512	499	1.633	539	40
CITY OF TALLAHASSEE (Prior Mo. Adj.)	C	0	0.000	(432)	0.000	0	432
TAMPA ELECTRIC COMPANY	C	110	2.216	2,438	2.623	2,885	447
THE ENERGY AUTHORITY	C	24	1.821	437	2.088	501	64
FLORIDA POWER CORPORATION (Prior Mo. Adj.)	OS	0	0.000	257	0.000	0	(257)
ORLANDO UTILITIES COMMISSION	OS	150	2.600	3,900	3.928	5,892	1,992
THE ENERGY AUTHORITY	OS	3,782	1.352	51,118	1.599	60,480	9,362
<u>NON-FLORIDA:</u>							
LOUISVILLE G & E POWER MRKT, INC.	OS	4,053	1.557	63,097	1.979	80,223	17,126
NORTH CAROLINA MUNICIPAL POWER AUTHORITY	OS	2,063	1.297	26,766	1.400	28,887	2,121
OGLETHORPE POWER CORPORATION	OS	2,004	1.334	26,734	1.555	31,164	4,430
PECO (Prior Mo. Adj.)	OS	0	0.000	(3)	0.000	0	3
SOUTHERN COMPANIES	OS	(915)	1.076	(9,845)	(0.118)	1,082	10,927
SOUTH CAROLINA	OS	531	2.105	11,178	3.636	19,305	8,127
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		4,127	1.439	59,378	1.720	71,000	11,622
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		7,736	1.524	117,927	2.077	160,661	42,734
TOTAL		11,863	1.495	177,305	1.953	231,661	54,356
CURRENT MONTH:							
DIFFERENCE		(321,597)	(0.331)	(5,909,235)	(0.155)	(6,798,570)	(889,335)
DIFFERENCE (%)		(96.4)	(18.1)	(97.1)	(7.4)	(96.7)	(94.2)
PERIOD TO DATE:							
ACTUAL		719,464	3.174	22,836,002	3.352	24,114,521	1,278,519
ESTIMATED		2,418,308	1.855	44,868,866	2.170	52,482,941	7,614,075
DIFFERENCE		(1,698,844)	1.319	(22,032,864)	1.182	(28,368,420)	(6,335,556)
DIFFERENCE (%)		(70.2)	71.1	(49.1)	54.4	(54.1)	(83.2)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTHS OF APRIL 1998 THROUGH DECEMBER 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
ACTUAL:							
FLORIDA:							
FLORIDA POWER CORPORATION	C	44,208	1,730	764,718	1,978	874,363	109,645
FLORIDA MUNICIPAL POWER AGENCY	C	490	1,598	8,383	1,787	7,147	754
CITY OF GAINESVILLE	C	8,561	2,786	23,871	3,313	283,587	46,806
CITY OF HOMESTEAD	C	517	4,786	24,746	5,849	30,757	6,011
JACKSONVILLE ELECTRIC AUTHORITY (Includes Prior Adj.)	C	(80)	2,033	(1,220)	1,888	(1,181)	39
UTILITY BOARD OF THE CITY OF KEY WEST (Inc. Prior Adj.)	C	0	0,000	315	0,000	145	290
CITY OF LAKE LAND	C	15	2,100	315	2,280	342	27
CITY OF LAKE WORTH UTILITIES	C	1,198	4,410	52,738	5,202	62,212	9,474
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	14	5,807	813	8,629	870	157
ORLANDO UTILITIES COMMISSION	C	14,280	4,202	599,233	5,042	719,002	119,769
REEDY CREEK IMPROVEMENT DISTRICT	C	198	4,783	9,470	5,506	10,901	1,431
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	39,904	1,714	683,809	1,896	756,680	72,871
CITY OF TALLAHASSEE	C	580	6,385	35,843	7,987	44,815	8,972
TAMPA ELECTRIC COMPANY	C	72,893	2,027	1,473,588	2,456	1,785,276	311,688
THE ENERGY AUTHORITY	C	1,187	4,912	58,308	8,808	81,993	23,685
ORLANDO UTILITIES COMMISSION	X	75	11,000	8,250	5,000	3,750	(4,500)
TAMPA ELECTRIC COMPANY	X	1,295	4,483	58,056	4,483	58,056	0
FLORIDA ENERGY MARKETING							
FLORIDA POWER CORPORATION	OS	1,800	6,500	117,000	6,500	117,000	0
CITY OF GAINESVILLE	OS	12,385	2,825	325,076	2,724	337,345	12,269
CITY OF HOMESTEAD	OS	280	5,017	13,044	5,083	13,217	173
CITY OF LAKE WORTH UTILITIES	OS	518	15,874	82,227	15,307	79,290	(2,937)
ORLANDO UTILITIES COMMISSION	OS	488	12,288	57,416	12,288	57,510	94
SEMINOLE ELECTRIC COOPERATIVE INC.	OS	30,364	6,034	1,832,072	6,080	1,849,016	16,944
CITY OF TALLAHASSEE	OS	8,405	3,150	201,743	2,488	159,362	(42,381)
TAMPA ELECTRIC COMPANY	OS	2,388	5,308	126,764	5,064	120,835	(5,929)
THE ENERGY AUTHORITY	OS	3,841	4,875	179,551	4,785	183,042	3,491
	OS	58,838	3,306	1,938,728	3,484	2,031,343	92,617
NON-FLORIDA:							
CORAL POWER LLC (Includes Prior Adj.)	C	(25)	1,952	(488)	1,884	(471)	17
PECO ENERGY CO.	C	3,854	3,222	124,182	4,283	165,058	40,876
TRACTEBEL	C	800	6,500	52,000	6,500	52,000	0
AMEREN ENERGY TRADING	OS	5,808	7,007	406,956	7,007	406,956	0
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	8,400	9,151	585,880	9,182	587,667	1,987
ACQUILA POWER CORPORATION	OS	2,027	8,203	166,269	8,203	166,269	0
CAROLINA POWER & LIGHT	OS	20,973	5,983	1,254,810	5,820	1,220,686	(34,124)
CORAL POWER LLC (Includes Prior Adj.)	OS	0	0,000	17	0,000	(17)	(34)
DUKE POWER	OS	7,887	5,033	395,878	4,792	376,992	(18,886)
ELECTRIC CLEARINGHOUSE INC.	OS	10,400	2,058	214,000	2,106	219,368	5,368
ENRON POWER MARKETING	OS	2,110	5,726	120,813	5,889	123,834	3,021
ENTERGY SERVICES INC.	OS	12,605	5,364	676,096	4,827	621,057	(55,038)
ILLINOIS POWER COMPANY	OS	193	3,403	6,588	3,403	6,588	0
KOCH POWER	OS	11,827	2,104	244,855	2,120	246,499	1,644
LOUISVILLE GAS & ELECTRIC POWER MARKETING, INC.	OS	108,925	2,206	2,403,190	2,351	2,561,380	158,170
MORGAN STANLEY CAPITAL GROUP	OS	38,918	2,261	834,800	2,383	872,352	37,752
NORTH CAROLINA MUNICIPAL POWER AGENCY	OS	60,093	1,838	984,501	1,868	1,122,741	138,240
OGLETHORPE POWER CORPORATION	OS	43,447	2,645	1,149,112	2,851	1,238,788	89,676
PIEDMONT	OS	32	1,500	480	1,653	529	49
PECO ENERGY CO.	OS	2,235	3,897	89,329	4,302	96,148	6,817
PUBLIC SERVICE ELECTRIC & GAS	OS	10,206	9,829	1,003,188	9,829	1,003,189	1
SCANIA	OS	2,740	3,440	94,249	4,016	110,036	15,787
SOUTH CAROLINA POWER	OS	9,385	4,333	406,678	4,436	416,293	9,615
SOUTHERN COMPANY SERVICES, INC.	OS	28,904	4,105	1,186,416	4,215	1,218,227	31,811
TENASKA POWER SERVICES	OS	3,456	1,529	52,832	1,689	58,718	5,886
TRACTEBEL	OS	10,084	3,438	346,736	3,875	390,736	44,000
VIRGINIA POWER	OS	16,312	7,063	1,152,060	7,150	1,166,285	14,225
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL							
		302,088	2,941	8,885,115	3,200	9,866,675	781,580
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL							
		417,376	3,343	13,850,887	3,482	14,447,848	496,959
TOTAL		719,464	3,174	22,836,002	3,352	24,114,521	1,278,519

NOTE: COST IF GENERATED, COLUMN 6B, INCLUDES TRANSMISSION SERVICE COSTS INCURRED DURING SEVERAL DAYS OF VERY HOT WEATHER AND DURING THE GAS PIPE LINE OUTAGE, WHEN ALL AVAILABLE FPL CAPACITY WAS RUNNING.

		MONTH OF NOV 1998							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL		ESTIMATED		DIFFERENCE		DIFFERENCE	
		AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1	PURCHASES	<<<<< HEAVY OIL >>>>>							
2	UNITS (BBL)	4,127,751		2,573,967		1,553,784	60.4	9,260,096	
3	UNIT COST (\$/BBL)	12.7401		13.9632		1.2232	8.8	12.8434	
4	AMOUNT (\$)	52,588,099		35,941,000		16,647,099	46.3	118,931,014	
5	BURNED								
6	UNITS (BBL)	3,139,729		2,673,967		465,762	17.4	7,154,618	
7	UNIT COST (\$/BBL)	12.6593		13.9832		1.3239	9.5	12.8235	
8	AMOUNT (\$)	39,746,706		37,390,599		2,356,107	6.3	91,747,147	
9	ENDING INVENTORY								
10	UNITS (BBL)	4,892,038		3,199,997		1,692,041	52.9	4,892,038	
11	UNIT COST (\$/BBL)	12.9874		14.3969		1.4095	9.8	12.9874	
12	AMOUNT (\$)	63,534,631		46,070,170		17,464,461	37.9	63,534,631	
13	OTHER USAGE (\$)	101,788						54,950	
14	DAYS SUPPLY	48							
15	PURCHASES	<<<<< LIGHT OIL >>>>>							
16	UNITS (BBL)	36,783		0		36,783	100.0	56,893	
17	UNIT COST (\$/BBL)	23.8847		.0000		23.8847	100.0	22.6518	
18	AMOUNT (\$)	878,550		0		878,550	100.0	1,288,731	
19	BURNED								
20	UNITS (BBL)	1,500		0		1,500	100.0	12,905	
21	UNIT COST (\$/BBL)	20.2913		.0000		20.2913	100.0	22.0620	
22	AMOUNT (\$)	30,437		0		30,437	100.0	284,710	
23	ENDING INVENTORY								
24	UNITS (BBL)	319,233		138,189		181,044	100.0	319,233	
25	UNIT COST (\$/BBL)	25.1750		29.9570		4.7820	16.0	25.1750	
26	AMOUNT (\$)	8,036,706		4,139,729		3,896,977	94.1	8,036,706	
27	OTHER USAGE (\$)							4,139,729	
28	DAYS SUPPLY								
29	PURCHASES	<<<<< PET COKE & COAL SJRPP >>>>>							
30	UNITS (TON)	69,799		52,852		16,947	32.1	133,948	
31	UNIT COST (\$/TON)	34.1425		33.5843		.5582	1.7	33.9581	
32	AMOUNT (\$)	2,383,110		1,775,000		608,110	34.3	4,548,616	
33	BURNED								
34	UNITS (TON)	58,494		66,601		8,107	12.2	130,422	
35	UNIT COST (\$/TON)	34.9325		34.9267		.0058	.0	35.2545	
36	AMOUNT (\$)	2,043,343		2,326,154		282,811	12.2	4,597,964	
37	ENDING INVENTORY								
38	UNITS (TON)	123,247		78,369		44,878	57.3	123,247	
39	UNIT COST (\$/TON)	23.5502		33.5674		10.0172	29.8	23.5502	
40	AMOUNT (\$)	2,902,492		2,630,644		271,848	10.3	2,902,492	
41	OTHER USAGE (\$)							2,630,644	
42	DAYS SUPPLY								
43	PURCHASES	<<<<< COAL SCHERER >>>>>							
44	UNITS (MMBTU)	3,748,637		3,919,158		170,521	4.4	8,071,397	
45	U. COST (\$/MMBTU)	1.7305		1.6759		.0546	3.3	1.7127	
46	AMOUNT (\$)	6,487,139		6,568,000		80,861	1.2	13,823,636	
47	BURNED								
48	UNITS (MMBTU)	3,764,517		3,730,953		33,564	.9	7,434,353	
49	U. COST (\$/MMBTU)	1.6813		1.6735		.0078	.5	1.6802	
50	AMOUNT (\$)	6,329,119		6,243,890		85,229	1.4	12,491,154	
51	ENDING INVENTORY								
52	UNITS (MMBTU)	7,199,321		5,798,253		1,401,068	24.2	7,199,321	
53	U. COST (\$/MMBTU)	1.6813		1.6738		.0075	.4	1.6813	
54	AMOUNT (\$)	12,103,909		9,704,864		2,399,045	24.7	12,103,909	
55	OTHER USAGE (\$)							9,704,864	
56	DAYS SUPPLY								
57	BURNED	<<<<<<<< GAS >>>>>>>>>							
58	UNITS (MMBTU)	14,316,208		8,810,005		5,506,203	62.5	35,209,961	
59	U. COST (\$/MMBTU)	2.8012		3.9263		1.1251	28.7	2.5775	
60	AMOUNT (\$)	40,103,163		34,590,610		5,512,553	15.9	90,751,919	
61	BURNED	<<<<<<<< NUCLEAR >>>>>>>>>							
62	UNITS (MMBTU)	19,989,589		17,576,913		2,412,676	13.7	37,929,592	
63	U. COST (\$/MMBTU)	.2972		.3213		.0241	7.5	.3099	
64	AMOUNT (\$)	5,940,797		5,646,973		293,824	5.2	11,754,232	
65	BURNED	<<<<<<<< ORIMULSION >>>>>							
66	UNITS (TON)	0		0		0	100.0	0	
67	UNIT COST (\$/TON)	.0000		.0000		.0000	100.0	.0000	
68	AMOUNT (\$)	0		0		0	100.0	0	
69	BURNED	<<<<<<<< PROPANE >>>>>							
70	UNITS (GAL)	4,947		100		4,847	100.0	9,303	
71	UNIT COST (\$/GAL)	.7568		1.0000		.2432	24.3	.7634	
72	AMOUNT (\$)	3,744		100		3,644	100.0	7,102	

LINES 9 & 23 EXCLUDE (9,000) BARRELS, \$(245,487) CURRENT MONTH AND (14,000) BARRELS, \$ (397,478) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,707,647 CURRENT MONTH AND \$3,237,403 PERIOD-TO-DATE AND