

One Energy Place
Pensacola, Florida 32520

850.444.6111



January 19, 1999

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 990001-EI

Attached are the Actual Unit Performance Data Schedules and
the Actual Unit Outage Data Schedules for December, 1998,
Retail Cost Recovery Charges for Plant Crist, Plant Smith,
and Plant Daniel. These schedules are being sent separate
from the monthly filing.

Sincerely,

Susan D. Ritenour

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

ACK _____
AFA Ward
APP _____ 1w
CAF _____ Attachment
CMU _____
CTR _____ cc: Florida Public Service Commission
 Sid Matlock
EAG 1
LEG 1
LIN 1
OPC _____
RCH _____
SEC 1
WAS _____
OTH _____

DOCUMENT NUMBER-DATE

~~990001-EI~~ JAN 21 99

FPSC-RECORDS/REPORTING

Internal
Correspondence

RECEIVED
JAN 21 9 44 AM '99
COMMUNICATIONS
MAIL ROOM



Date: January 19, 1999
Re: Fuel Clause Adjustment
From: G. D. Fontaine
To: S. D. Ritenour

Attached are the Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for December 1998, in support of the fuel clause adjustment.

A handwritten signature in black ink, appearing to be "GDF".

gdf

Attachment

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: October 1998 - December 1998

CRIST 6	Oct 98	Nov 98	Dec 98	Total
1. EAF (%)	89.1	76.4	99.9	94.2
2. PH	745.0	720.0	744.0	4369.0
3. SH	719.0	550.7	744.0	4173.7
4. RSH	0.0	0.0	0.0	0.0
5. UH	26.0	169.3	0.0	195.3
6. POH	26.0	167.6	0.0	193.6
7. FOH	0.0	1.7	0.0	1.7
8. MOH	0.0	0.0	0.0	0.0
9. PFOH	183.9	2.0	3.4	189.3
10. LR pf (MW)	95.3	102.0	92.5	95.3
11. PMOH	0.0	0.0	0.0	0.0
12. LR pm (MW)	0.0	0.0	0.0	0.0
13. NSC (MW)	317.0	317.0	317.0	317.0
14. Oper MBtu	1622672.0	1333960.0	1555478.0	4512110.0
15. Net Gen (MWH)	148447.0	125595.0	146354.0	420396.0
16. ANOHR (Btu/KWH)	10931.0	10621.0	10628.0	10733.0
17. NOF %	65.1	71.9	62.1	31.8
18. NPC (MW)	317.0	317.0	317.0	317.0
19. ANOHR Equation	$10^6 / \text{AKW} * [425.50 - 38.13 * \text{FEB} - 32.39 * \text{MAR} - 43.76 * \text{OCT}]$ $+ 6,831 + 0.00773 * \text{LSRF} / \text{AKW}$			