

One Energy Place  
Pensacola, Florida 32520

Tel 850.444.6111

ORIGINAL



February 5, 1999

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

990001-EI

~~990835EI~~

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-EI for the month of December 1998 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

*Susan D. Ritenour (w)*

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

- ACK \_\_\_\_\_
- AFA Handwritten
- APP \_\_\_\_\_ lw
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_ Enclosures
- CTR \_\_\_\_\_ cc w/attach: Florida Public Service Commission
- EAG Behrmann James Breman
- LEG 1 Office of Public Counsel
- LIN 3 cc w/o attach: All Parties of Record
- OPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC 1
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

~~990001~~ FEB -8 99

FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: DEC Year: 1998

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: February 1, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3	SMITH	RADCLIFF	SOUTHPORT, FL	S	SMITH	12/98	FO2	0.45	138500	1165.40	19.280
4	DANIEL	RADCLIFF	MOBILE, AL	S	DANIEL	12/98	FO2	0.45	138500	855.70	15.822
5											
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7											
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\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: DEC Year: 1998

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst

(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: February 1, 1999

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3	SMITH	RADCLIFF	SMITH	12/98	FO2	1165.40	19.280	22,468.71	-	22,468.71	19.280	-	19.280	-	-	-	19.280
4	DANIEL	RADCLIFF	DANIEL	12/98	FO2	855.70	15.822	13,539.10	-	13,539.10	15.822	-	15.822	-	-	-	15.822
5																	
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\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: **DEC** Year: **1998**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: February 1, 1999

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: DEC Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: February 1, 1999

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL 165	C	RB	41,762.28	33.395	1.88	35.275	1.06	11,904	6.78	12.52
2	SSM COAL	45	COL 99	S	RB	3,031.48	35.039	1.88	36.919	0.79	12,056	6.29	9.74
3	GLENCORE	45	COL 99	S	RB	7,032.94	35.446	1.88	37.326	0.58	12,576	4.62	6.77
4	PEABODY COAL SALES-COOK	10	IL 165	C	RB	118,266.00	26.954	6.36	33.314	1.01	11,874	6.74	12.62
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |  |
|--|--|
| <p>1. Reporting Month: <b>DEC</b>      Year: <b>1998</b></p> <p>2. Reporting Company: <u><b>Gulf Power Company</b></u></p> <p>3. Plant Name: <u><b>Crist Electric Generating Plant</b></u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning<br/>Data Submitted on this Form: <u><b>Ms. J.P. Henderson, Fuels Analyst</b></u><br/><u><b>(850)- 444-6332</b></u></p> <p>5. Signature of Official Submitting Report: <u><b>Jocelyn P. Henderson</b></u></p> <p>6. Date Completed: <u><b>February 1, 1999</b></u></p> |
|--|--|

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10	IL 165	C	41,762.28	31.860	-	31.860	-	31.860	(0.255)	33.395
2	SSM COAL	45	COL 99	S	3,031.48	31.980	-	31.980	-	31.980	0.149	35.039
3	GLENCORE	45	COL 99	S	7,032.94	32.000	-	32.000	-	32.000	0.986	35.446
4	PEABODY COAL SALES-COOK	10	IL 165	C	118,266.00	27.240	-	27.240	-	27.240	(0.286)	26.954
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: DEC Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: February 1, 1999

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PRDY COAL SALES-MCDUFF2	10 IL	165 MCDUFFIE TERMINAL	RB	41,762.28	33.395	-	-	-	1.88	-	-	-	-	1.88	35.275
2	SSM COAL	45 COL	99 MCDUFFIE TERMINAL	RB	3,031.48	35.039	-	-	-	1.88	-	-	-	-	1.88	36.919
3	GLENCORE	45 COL	99 MCDUFFIE TERMINAL	RB	7,032.94	35.446	-	-	-	1.88	-	-	-	-	1.88	37.326
4	PEABODY COAL SALES-COOK	10 IL	165 COOK TERMINAL	RB	118,266.00	26.954	-	-	-	6.36	-	-	-	-	6.36	33.314
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: **DEC** Year: **1998**
2. Reporting Company: **Gulf Power Company**
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: **Ms. J.P. Henderson, Fuels Analyst**  
**(850)- 444-6332**
4. Signature of Official Submitting Report: **Jocelyn P. Henderson**
5. Date Completed: **February 1, 1999**

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: DEC Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
2. Reporting Company: Gulf Power Company (850)- 444-6332  
3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson  
6. Date Completed: February 1, 1999

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	ISLAND CREEK	9	KY	225	S	RB	6,597.20	24.591	8.10	32.691	2.88	11,894	6.14	11.86
2	PEABODY COALSALE S	9	KY	233	S	RB	24,985.90	25.026	8.16	33.186	2.32	11,964	12.12	7.48
3	PEABODY COALSALES	19	IL	59	S	RB	25,351.00	26.596	8.18	34.776	2.74	12,579	9.47	6.83
4	PEABODY COAL SALES	9	KY	225	S	RB	36,771.00	20.811	8.10	28.911	2.85	11,484	9.17	11.60
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |                   |   |
|---|-------------------|---|
| 1. Reporting Month: <b>DEC</b>                        | Year: <b>1998</b> | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |                   | <u>(850)- 444-6332</u>  |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> |                   | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u>   |
|   |                   | 6. Date Completed: <u>February 1, 1999</u>  |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ISLAND CREEK	9	KY 225	S	6,597.20	24.500	-	24.500	-	24.500	0.091	24.591
2	PEABODY COALSALE S	9	KY 233	S	24,985.90	25.520	-	25.520	-	25.520	(0.494)	25.026
3	PEABODY COALSALES	19	IL 59	S	25,351.00	26.640	-	26.640	-	26.640	(0.044)	26.596
4	PEABODY COAL SALES	9	KY 225	S	36,771.00	20.840	-	20.840	-	20.840	(0.029)	20.811
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |   |  |
|---|---|--|
| 1. Reporting Month: DEC                               | Year: 1998  | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |   |  |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |  |
|   | 6. Date Completed: <u>February 1, 1999</u>                              |  |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ISLAND CREEK	9 KY	225 UNIONTOWN	RB	6,597.20	24.591	-	-	-	8.10	-	-	-	-	8.10	32.691
2	PEABODY COALSAL E S	9 KY	233 COSTAIN	RB	24,985.90	25.026	-	-	-	8.16	-	-	-	-	8.16	33.186
3	PEABODY COALSAL E S	19 IL	59 EMPIRE	RB	25,351.00	26.596	-	-	-	8.18	-	-	-	-	8.18	34.776
4	PEABODY COAL SALES	9 KY	225 UNIONTOWN	RB	36,771.00	20.811	-	-	-	8.10	-	-	-	-	8.10	28.911
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: DEC Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: February 1, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: DEC Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: February 1, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |            |   |
|--|------------|---|
| 1. Reporting Month: DEC                                | Year: 1998 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        |            | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u>   |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> |            | 6. Date Completed: <u>February 1, 1999</u>  |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: DEC Year: 1998      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: February 1, 1999

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)	
						Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)				Other Water Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: DEC Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: February 1, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 1998      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: February 1, 1999

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
		(a)	(b)	(c)										
1	Decker	22	MT	3	C	UR	88,700.00	6.759	18.62	25.379	0.37	9,435	4.65	24.81
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |  |
|--|--|
| 1. Reporting Month: <b>DECEMBER</b> Year: <b>1998</b>  | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u>  |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 6. Date Completed: <u>February 1, 1999</u>   |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Decker	22	MT	3	C	88,700.00	6.680	-	6.680	-	6.680	0.079	6.759
2													
3													
4													
5													
6													
7													
8													
9													
10													

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: **DECEMBER** Year: **1998**      4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: **Ms. J.P. Henderson, Fuels Analyst**  
 2. Reporting Company: **Gulf Power Company**      **(850)-444-6332**  
 3. Plant Name: **Daniel Electric Generating Plant**      5. Signature of Official Submitting Report: **Jocelyn P. Henderson**  
 6. Date Completed: **February 1, 1999**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Decker	22 MT	3 DECKER, MT	UR	88,700.00	6.759	-	18.620	-	-	-	-	-	-	18.620	25.379
2																
3																
4																
5																
6																
7																
8																
9																
10																

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: DECEMBER Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: February 1, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **NOVEMBER** Year: **1998**

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: February 5, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	MANSFIELD		S	SCHERER	Nov-98	FO2	0.5	138500	188.55	18.95
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: **NOVEMBER** Year: **1998**

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: February 5, 1999

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	MANSFIELD	SCHERER	Nov-98	FO2	188.55	18.95	3,572.82	-	-	18.95	-	18.95	-	-	-	18.95
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **NOVEMBER** Year: **1998**      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: February 5, 1999

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLUEGRASS DEV.	08 WV 059	C	UR	5,435.30	45.978	13.690	59.668	0.63	12,134	11.67	6.44
2	KENNECOTT	19 WY 005	S	UR	2,688.90	3.995	20.920	24.915	0.23	8,788	5.44	26.60
3	ARCH COAL SALES	08 KY 095	S	UR	950.06	28.855	11.520	40.375	0.70	13,191	6.86	6.77
4	ARCH COAL SALES	08 WV 059	S	UR	287.60	25.313	13.760	39.073	0.64	12,462	9.45	6.40
5	MINGO LOGAN	08 KY 095	C	UR	2,778.63	32.393	11.980	44.373	0.68	13,028	8.11	6.14
6	DELTA COAL	08 VA 195	S	UR	1,890.53	28.734	11.250	39.984	0.71	13,176	8.30	5.97
7	MARSHALL RESOUR	08 KY 195	S	UR	1,283.43	26.230	12.240	38.470	0.70	12,835	10.04	5.19
8	MASSEY COAL SALE	08 KY 195	S	UR	314.46	25.869	12.100	37.969	0.67	12,658	9.79	6.07
9	JACOBS RANCH	19 WY 005	S	UR	17,760.63	3.680	20.850	24.530	0.45	8,653	5.34	28.32
10	JACOBS RANCH	19 WY 005	S	UR	6,971.07	3.676	22.300	25.976	0.46	8,643	5.36	28.41
11												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |  |
|---|--|
| 1. Reporting Month: <b>NOVEMBER</b> Year: <b>1998</b>   | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u>  |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>February 5, 1999</u>   |

Line No.	Plant Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	BLUEGRASS DEV.	08	WV	059	C	5,435.30	45.470	-	45.470	-	45.470	0.508	45.978
2	KENNECOTT	19	WY	005	S	2,688.90	4.000	-	4.000	-	4.000	-0.005	3.995
3	ARCH COAL SALES	08	KY	095	S	950.06	28.000	-	28.000	-	28.000	0.855	28.855
4	ARCH COAL SALES	08	WV	059	S	287.60	26.000	-	26.000	-	26.000	-0.687	25.313
5	MINGO LOGAN	08	KY	095	C	2,778.63	31.080	-	31.080	-	31.080	1.313	32.393
6	DELTA COAL	08	VA	195	S	1,890.53	28.350	-	28.350	-	28.350	0.384	28.734
7	MARSHALL RESOUR	08	KY	195	S	1,283.43	25.750	-	25.750	-	25.750	0.480	26.230
8	MASSEY COAL SALE	08	KY	195	S	314.46	25.750	-	25.750	-	25.750	0.119	25.869
9	JACOBS RANCH	19	WY	005	S	17,760.63	3.700	-	3.700	-	3.700	-0.020	3.680
10	JACOBS RANCH	19	WY	005	S	6,971.07	3.700	-	3.700	-	3.700	-0.024	3.676

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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: **NOVEMBER** Year: **1998**      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: February 5, 1999

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	BLUEGRASS DEV.	08	WV	059 Marrowbone, WV	UR	5,435.30	45.978	-	13.690	-	-	-	-	-	-	13.690	59.668	
2	KENNECOTT	19	WY	005 Converse Co, WY	UR	2,688.90	3.995	-	20.920	-	-	-	-	-	-	20.920	24.915	
3	ARCH COAL SALES	08	KY	095 Harlan Co, KY	UR	950.06	28.855	-	11.520	-	-	-	-	-	-	11.520	40.375	
4	ARCH COAL SALES	08	WV	059 Timbar Siding, WV	UR	287.60	25.313	-	13.760	-	-	-	-	-	-	13.760	39.073	
5	MINGO LOGAN	08	KY	095 Harlan Co, KY	UR	2,778.63	32.393	-	11.980	-	-	-	-	-	-	11.980	44.373	
6	DELTA COAL	08	VA	195 Steerbranch, VA	UR	1,890.53	28.734	-	11.250	-	-	-	-	-	-	11.250	39.984	
7	MARSHALL RESOURC	08	KY	195 Pike, KY	UR	1,283.43	26.230	-	12.240	-	-	-	-	-	-	12.240	38.470	
8	MASSEY COAL SALES	08	KY	195 Sidney, KY	UR	314.46	25.869	-	12.100	-	-	-	-	-	-	12.100	37.969	
9	JACOBS RANCH	19	WY	005 Jacobs Jct, WY	UR	17,760.63	3.680	-	20.850	-	-	-	-	-	-	20.850	24.530	
10	JACOBS RANCH	19	WY	005 Jacobs Jct, WY	UR	6,971.07	3.676	-	22.300	-	-	-	-	-	-	22.300	25.976	

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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)