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Pensacola, Florida 32520

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ORIGINAL



February 12, 1999

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

941102-EI

Dear Ms. Bayo:

RE: Request for Confidential Classification
Quarterly Real Time Pricing Program Report for the Fourth Quarter 1998

Enclosed are an original and fifteen copies of Gulf Power Company's Request for Confidential Classification for the Quarterly Real Time Pricing Program Report for the Fourth Quarter 1998.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

cc: Beggs and Lane
Russell A. Badders
Florida Public Service Commission
Connie Kummer

DOCUMENT NUMBER-DATE

01903 FEB 15 1999

FPSC-RECORDS/REPORTING

99-1745
191782

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Gulf Power Company Quarterly Real
Time Pricing Program report
for the Fourth Quarter 1998

Docket No.: 941102-EI
Date: February 15, 1999

_____)

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or "the Company"], by and through its undersigned attorney and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information, hereafter the Quarterly RTP Report, submitted to the Florida Public Service Commission pursuant to Order No. PSC-95-0256-FOF-EI. As grounds for this request, the Company states:

1. On February 15, 1999, Gulf Power Company submitted to the Florida Public Service Commission Gulf Power Company's Quarterly Real Time Pricing ("RTP") Program report for the Fourth Quarter 1998 as required by Order No. PSC-95-0256-FOF-EI. Gulf Power asserts that the information contained in the Quarterly RTP Report is entitled to confidential classification pursuant to §366.093(3)(e), Florida Statutes, as information, the public disclosure of which would cause irreparable harm to the competitive interests of Gulf Power and those customers taking service under Gulf Power Company's RTP rate schedule. The Quarterly RTP Report contains proprietary and commercially sensitive information that is not otherwise publicly available.

DOCUMENT NUMBER-DATE
01903 FEB 15 99
FPSC-RECORDS/REPORTING

2. The Public disclosure of the information contained in the Quarterly RTP Report would cause irreparable harm to Gulf Power Company and those customers taking service under Gulf Power Company's RTP rate schedule. The Quarterly RTP Report contains proprietary confidential business information that details customer specific information that is regarded as sensitive and confidential by the customers taking service under rate schedule RTP. The public disclosure of this detailed customer information would impact the customers' ability to compete in their native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.

3. Submitted as Exhibit "A" is a copy of the Quarterly RTP Report, on which is highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the Quarterly RTP Report, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line justification for the request for confidential classification.

4. The material for which confidential classification is requested is intended to be, and is treated as, confidential by Gulf Power Company and the customers taking service pursuant to rate schedule RTP and has not been otherwise publicly disclosed.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary

confidential business information.

Respectfully submitted this 12 th day of February 1999,



JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

Beggs & Lane

P. O. Box 12950

(700 Blount Building)

Pensacola, FL 32576-2950

(850) 432-2451

Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Gulf Power Company Quarterly Real
Time Pricing Program report
for the Third Quarter 1998

Docket No.: 941102-EI
Date: February 15, 1999

EXHIBIT "A"

REQUEST FOR CONFIDENTIAL CLASSIFICATION

The information provided herein should be maintained as proprietary confidential business information pursuant to Section 366.093 and Rule 25-22.006, F.A.C.

EXHIBIT "A"

Provided to the Division of Records and Reporting
under separate cover as confidential information

EXHIBIT "B"

GULF POWER COMPANY
EXPERIMENTAL RATE RTP QUARTERLY REPORT
BASE RATE REVENUE (SHORTFALL)/GAIN

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	CUSTOMER 1																
1998	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NQN:CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain
1	October	[REDACTED]															
2	November	[REDACTED]															
3	December	[REDACTED]															
		SUBTOTAL [REDACTED]															
4	CUSTOMER 2																
1998	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NQN:CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain
5	October	[REDACTED]															
6	November	[REDACTED]															
7	December	[REDACTED]															
		SUBTOTAL [REDACTED]															
8	CUSTOMER 3																
1998	R	S	T	U	V	W	X	Y	Z	AA	BB	CC					
	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain					
9	October	[REDACTED]															
10	November	[REDACTED]															
11	December	[REDACTED]															
		SUBTOTAL [REDACTED]															
12	CUSTOMER 4																
1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain					
13	October	[REDACTED]															
14	November	[REDACTED]															
15	December	[REDACTED]															
		SUBTOTAL [REDACTED]															
16	CUSTOMER 5																
1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain					
17	October	[REDACTED]															
18	November	[REDACTED]															
19	December	[REDACTED]															
		SUBTOTAL [REDACTED]															
20	CUSTOMER 6																
1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On-Peak KWH	Adjusted PXT Base Bill	Adjusted PXT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain					
21	October	[REDACTED]															
22	November	[REDACTED]															
23	December	[REDACTED]															
		SUBTOTAL [REDACTED]															
24																	

GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)/GAIN

		A	B	C	D	E	F	G	H	I	J	K	L	m
		SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
1998	October	[REDACTED]												
	November	[REDACTED]												
	December	[REDACTED]												
SUBTOTAL														[REDACTED]

CUSTOMER 8

		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain	
1998	October	[REDACTED]												
	November	[REDACTED]												
	December	[REDACTED]												
SUBTOTAL														[REDACTED]

CUSTOMER 9

		SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
1998	October	[REDACTED]												
	November	[REDACTED]												
	December	[REDACTED]												
SUBTOTAL														[REDACTED]

CUSTOMER 10

		SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
1998	October	[REDACTED]												
	November	[REDACTED]												
	December	[REDACTED]												
SUBTOTAL														[REDACTED]

CUSTOMER 11

		N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	BB	CC	DD	
		NCKW	BC KW	RC KW	Sum of Daily KWs	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain	
1998	October	[REDACTED]																	
	November	[REDACTED]																	
	December	[REDACTED]																	
SUBTOTAL																			[REDACTED]

CUSTOMER 12

		EE	FF	GG	HH	II	JJ	KK	LL	MM	NN	OO	PP	QQ	
		SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain	
1998	October	[REDACTED]													
	November	[REDACTED]													
	December	[REDACTED]													
SUBTOTAL															[REDACTED]

GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)/GAIN

	A	B	C	D	E	F	G	H	I	J	K	L	
	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain	
1998													
1 October													
2 November													
3 December													
4													
	SUBTOTAL												
	CUSTOMER 14												
1998													
5 October													
6 November													
7 December													
8													
	SUBTOTAL												
	CUSTOMER 15												
1998													
9 October													
10 November													
11 December													
12													
	SUBTOTAL												
	CUSTOMER 16												
1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On-Peak KWH	Adjusted PXT Base Bill	Adjusted PXT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
13 October													
14 November													
15 December													
16													
	SUBTOTAL												
	CUSTOMER 17												
1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
17 October													
18 November													
19 December													
20													
	SUBTOTAL												
	CUSTOMER 18												
1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain	
21 October													
22 November													
23 December													
24													
	SUBTOTAL												

GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)/GAIN

N

	A	B	C	D	E	F	G	H	I	J	K	L	M
	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	CUSTOMER 19 On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain
1998													
1	[REDACTED]												
2	[REDACTED]												
3	[REDACTED]												
4	[REDACTED]												

CUSTOMER 20

	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain
1998												
5	[REDACTED]											
6	[REDACTED]											
7	[REDACTED]											
8	[REDACTED]											

CUSTOMER 21

	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain
1998												
9	[REDACTED]											
10	[REDACTED]											
11	[REDACTED]											
12	[REDACTED]											

CUSTOMER 22

	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain
1998												
13	[REDACTED]											
14	[REDACTED]											
15	[REDACTED]											
16	[REDACTED]											

17 Adjustment to previous reports for billing correction for months of March through September, 1998, for Customer 15.

18

TOTAL BASE RATE REVENUE (SHORTFALL)/GAIN [REDACTED]

19 NOTE [REDACTED]
 20 [REDACTED]
 21 [REDACTED]

GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)/GAIN

	A	B	C	D	E	F	G	H	I	J	K	L	m	N	O	P	Q
	CUSTOMER 1																
1998	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS #/KWH	Adjusted RTP #/KWH	Difference in #/KWH	RTP KWH	(Shortfall)/ Gain
1	[REDACTED]																
2	[REDACTED]																
3	[REDACTED]																
4																	SUBTOTAL
	CUSTOMER 2																
1998	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS #/KWH	Adjusted RTP #/KWH	Difference in #/KWH	RTP KWH	(Shortfall)/ Gain
5	[REDACTED]																
6	[REDACTED]																
7	[REDACTED]																
8																	SUBTOTAL
	CUSTOMER 3																
1998	R	S	T	U	V	W	X	Y	Z	AA	BB	CC					
	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT #/KWH	Adjusted RTP #/KWH	Difference in #/KWH	RTP KWH	(Shortfall)/ Gain					
9	[REDACTED]																
10	[REDACTED]																
11	[REDACTED]																
12																	SUBTOTAL
	CUSTOMER 4																
1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT #/KWH	Adjusted RTP #/KWH	Difference in #/KWH	RTP KWH	(Shortfall)/ Gain					
13	[REDACTED]																
14	[REDACTED]																
15	[REDACTED]																
16																	SUBTOTAL
	CUSTOMER 5																
1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT #/KWH	Adjusted RTP #/KWH	Difference in #/KWH	RTP KWH	(Shortfall)/ Gain					
17	[REDACTED]																
18	[REDACTED]																
19	[REDACTED]																
20																	SUBTOTAL
	CUSTOMER 6																
1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On-Peak KWH	Adjusted PXT Base Bill	Adjusted PXT #/KWH	Adjusted RTP #/KWH	Difference in #/KWH	RTP KWH	(Shortfall)/ Gain					
21	[REDACTED]																
22	[REDACTED]																
23	[REDACTED]																
24																	SUBTOTAL

GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)/GAIN

1998	A	B	C	D	E	F	G	H	I	J	K	L	M
	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
1 October	[REDACTED]												
2 November	[REDACTED]												
3 December	[REDACTED]												
4													SUBTOTAL

CUSTOMER 8

1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain	
5 October	[REDACTED]												
6 November	[REDACTED]												
7 December	[REDACTED]												
8													SUBTOTAL

CUSTOMER 9

1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
9 October	[REDACTED]												
10 November	[REDACTED]												
11 December	[REDACTED]												
12													SUBTOTAL

CUSTOMER 10

1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
13 October	[REDACTED]												
14 November	[REDACTED]												
15 December	[REDACTED]												
16													SUBTOTAL

CUSTOMER 11

1998	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	BB	CC	DD
	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non SE On Peak KW	Max KVAR	Excess KVAR	SBS KWH	On Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
17 October	[REDACTED]																
18 November	[REDACTED]																
19 December	[REDACTED]																
20																	SUBTOTAL

CUSTOMER 12

1998	EE	FF	GG	HH	II	JJ	KK	LL	MM	NN	OO	PP	QQ
	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
21 October	[REDACTED]												
22 November	[REDACTED]												
23 December	[REDACTED]												
24													SUBTOTAL

GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)/GAIN

	A	B	C	D	E	F	G	H	I	J	K	L	
	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	CUSTOMER 13 On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall/ Gain)	
1998													
1	October	[REDACTED]											
2	November	[REDACTED]											
3	December	[REDACTED]											
4		SUBTOTAL										[REDACTED]	
		CUSTOMER 14											
1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall/ Gain)	
5	October	[REDACTED]											
6	November	[REDACTED]											
7	December	[REDACTED]											
8		SUBTOTAL										[REDACTED]	
		CUSTOMER 15											
1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall/ Gain)	
9	October	[REDACTED]											
10	November	[REDACTED]											
11	December	[REDACTED]											
12		SUBTOTAL										[REDACTED]	
		CUSTOMER 16											
1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On-Peak KWH	Adjusted PXT Base Bill	Adjusted PXT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall/ Gain)
13	October	[REDACTED]											
14	November	[REDACTED]											
15	December	[REDACTED]											
16		SUBTOTAL										[REDACTED]	
		CUSTOMER 17											
1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall/ Gain)
17	October	[REDACTED]											
18	November	[REDACTED]											
19	December	[REDACTED]											
20		SUBTOTAL										[REDACTED]	
		CUSTOMER 18											
1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall/ Gain)	
21	October	[REDACTED]											
22	November	[REDACTED]											
23	December	[REDACTED]											
24		SUBTOTAL										[REDACTED]	

GULF POWER COMPANY
EXPERIMENTAL RATE RTP QUARTERLY REPORT
BASE RATE REVENUE (SHORTFALL/GAIN)

N

	A	B	C	D	E	F	G	H	I	J	K	L	M
1998	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
1 October	[REDACTED]												
2 November	[REDACTED]												
3 December	[REDACTED]												
4	[REDACTED]												SUBTOTAL

CUSTOMER 20

1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain	
5 October	[REDACTED]												
6 November	[REDACTED]												
7 December	[REDACTED]												
8	[REDACTED]												SUBTOTAL

CUSTOMER 21

1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain	
9 October	[REDACTED]												
10 November	[REDACTED]												
11 December	[REDACTED]												
12	[REDACTED]												SUBTOTAL

CUSTOMER 22

1998	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain	
13 October	[REDACTED]												
14 November	[REDACTED]												
15 December	[REDACTED]												
16	[REDACTED]												SUBTOTAL

17 Adjustment to previous reports for billing correction for months of March through September, 1998, for Customer 15.

18 TOTAL BASE RATE REVENUE (SHORTFALL/GAIN) [REDACTED]

19 NOTE [REDACTED]
20 [REDACTED]
21 [REDACTED]

EXHIBIT "C"

Line-by-Line Justification

<u>Page/Line(s)</u>	<u>Columns</u>	<u>Justification</u>
Page 2 Lines 1 - 8	A - Q	This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.
Lines 9 - 24	R - CC	
Page 3 Lines 1 - 16	A - M	This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.
Lines 17 - 20	N - DD	
Lines 21 - 24	EE - QQ	

Line-by-Line Justification

<u>Page/Line(s)</u>	<u>Columns</u>	<u>Justification</u>
Page 4 Lines 1 - 24	A - L	This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.
Page 5 Lines 1 - 21	A - N	This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.