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ORIGINAL

RECEIVED 11:30

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RECORDS AND REPORTING

February 15, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 990001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 1998. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

ACK \_\_\_\_\_ Thank you for your assistance in connection with this matter.

AFA Handover

APP \_\_\_\_\_

CAF \_\_\_\_\_

CMU \_\_\_\_\_

CTR \_\_\_\_\_

EAG \_\_\_\_\_

LEG 1 JDB/pp  
Enclosures

LIN 3

OPC cc: All Parties of Record (w/o encls.)

RCH \_\_\_\_\_

SEC 1

WAS \_\_\_\_\_

OTH \_\_\_\_\_

Sincerely,

James D. Beasley  
James D. Beasley

DOCUMENT NUMBER-DATE  
99-103 FEB 15 99  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	12-04-98	F02	*	*	165.22	\$15.1713
2.	Gannon	Coastal	Tampa	MTC	Gannon	12-05-98	F02	*	*	344.76	\$15.1707
3.	Gannon	Coastal	Tampa	MTC	Gannon	12-08-98	F02	*	*	368.52	\$15.3811
4.	Gannon	Coastal	Tampa	MTC	Gannon	12-09-98	F02	*	*	534.45	\$15.3811
5.	Gannon	Coastal	Tampa	MTC	Gannon	12-10-98	F02	*	*	354.30	\$15.0660
6.	Gannon	Coastal	Tampa	MTC	Gannon	12-11-98	F02	*	*	177.17	\$15.1707
7.	Gannon	Coastal	Tampa	MTC	Gannon	12-12-98	F02	*	*	177.09	\$15.1708
8.	Gannon	Coastal	Tampa	MTC	Gannon	12-14-98	F02	*	*	177.10	\$15.5914
9.	Gannon	Coastal	Tampa	MTC	Gannon	12-16-98	F02	*	*	532.57	\$16.5360
10.	Gannon	Coastal	Tampa	MTC	Gannon	12-18-98	F02	*	*	177.77	\$15.2760
11.	Gannon	Coastal	Tampa	MTC	Gannon	12-24-98	F02	*	*	141.86	\$15.6963
12.	Gannon	Coastal	Tampa	MTC	Gannon	12-28-98	F02	*	*	177.39	\$16.0107
13.	Gannon	Coastal	Tampa	MTC	Gannon	12-29-98	F02	*	*	177.38	\$16.0109
14.	Gannon	Coastal	Tampa	MTC	Gannon	12-31-98	F02	*	*	355.00	\$16.2210
15.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-05-98	F02	*	*	177.02	\$15.6514
16.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-08-98	F02	*	*	354.47	\$15.5501
17.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-09-98	F02	*	*	1,418.87	\$15.4656
18.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-10-98	F02	*	*	354.33	\$15.1790
19.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-11-98	F02	*	*	354.45	\$15.2840
20.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-15-98	F02	*	*	177.22	\$16.0183
21.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-16-98	F02	*	*	533.85	\$16.6485
22.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-17-98	F02	*	*	177.23	\$15.3892
23.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-18-98	F02	*	*	177.30	\$15.2759
24.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-26-98	F02	*	*	356.99	\$15.6958
25.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-28-98	F02	*	*	177.35	\$16.0108

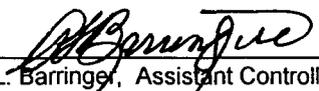
\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
26.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-29-98	F02	*	*	177.46	\$16.0109
27.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-31-98	F02	0.35	138,975	355.29	\$16.3338
28.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	12-17-98	F02	*	*	118.19	\$15.4060
29.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	12-23-98	F02	*	*	118.45	\$15.9313
30.	Polk	Coastal	Tampa	MTC	Polk	12-01-98	F02	*	*	1,431.53	\$15.8724
31.	Polk	Coastal	Tampa	MTC	Polk	12-02-98	F02	*	*	2,566.33	\$16.2924
32.	Polk	Coastal	Tampa	MTC	Polk	12-03-98	F02	*	*	2,201.43	\$16.2923
33.	Polk	Coastal	Tampa	MTC	Polk	12-04-98	F02	*	*	961.45	\$16.1874
34.	Polk	Coastal	Tampa	MTC	Polk	12-05-98	F02	0.04	138,855	1,116.29	\$16.1874
35.	Polk	Coastal	Tampa	MTC	Polk	12-06-98	F02	0.04	138,819	1,311.74	\$16.1874
36.	Polk	Coastal	Tampa	MTC	Polk	12-07-98	F02	*	*	1,325.34	\$16.2924
37.	Polk	Coastal	Tampa	MTC	Polk	12-08-98	F02	*	*	1,877.22	\$16.1873
38.	Polk	Coastal	Tampa	MTC	Polk	12-09-98	F02	*	*	2,222.19	\$16.1874
39.	Polk	Coastal	Tampa	MTC	Polk	12-10-98	F02	*	*	2,755.43	\$15.9774
40.	Polk	Coastal	Tampa	MTC	Polk	12-11-98	F02	0.03	138,932	2,371.58	\$16.0824
41.	Polk	Coastal	Tampa	MTC	Polk	12-12-98	F02	*	*	2,625.93	\$16.0823
42.	Polk	Coastal	Tampa	MTC	Polk	12-13-98	F02	*	*	2,742.18	\$16.0824
43.	Polk	Coastal	Tampa	MTC	Polk	12-14-98	F02	*	*	1,432.30	\$16.5024
44.	Polk	Coastal	Tampa	MTC	Polk	12-15-98	F02	*	*	886.29	\$16.8174
45.	Polk	Coastal	Tampa	MTC	Polk	12-16-98	F02	0.04	138,654	1,059.84	\$17.3424
46.	Polk	Coastal	Tampa	MTC	Polk	12-17-98	F02	0.04	137,513	710.88	\$16.0824
47.	Polk	Coastal	Tampa	MTC	Polk	12-18-98	F02	*	*	711.98	\$16.0825
48.	Polk	Coastal	Tampa	MTC	Polk	12-19-98	F02	*	*	887.45	\$16.0824
49.	Polk	Coastal	Tampa	MTC	Polk	12-20-98	F02	*	*	534.55	\$16.2586
50.	Polk	Coastal	Tampa	MTC	Polk	12-21-98	F02	*	*	1,935.76	\$15.9774

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Polk	Coastal	Tampa	MTC	Polk	12-22-98	F02	*	*	875.58	\$16.2923
52.	Polk	Coastal	Tampa	MTC	Polk	12-23-98	F02	0.04	137,834	871.76	\$16.6075
53.	Polk	Coastal	Tampa	MTC	Polk	12-24-98	F02	*	*	536.55	\$16.5023
54.	Polk	Coastal	Tampa	MTC	Polk	12-26-98	F02	0.04	137,982	870.79	\$16.5023
55.	Polk	Coastal	Tampa	MTC	Polk	12-28-98	F02	0.04	138,082	1,432.31	\$16.6074
56.	Polk	Coastal	Tampa	MTC	Polk	12-29-98	F02	*	*	357.66	\$17.0277
57.	Polk	Coastal	Tampa	MTC	Polk	12-30-98	F02	0.05	138,019	1,245.28	\$16.8175
58.	Polk	Coastal	Tampa	MTC	Polk	12-31-98	F02	*	*	356.42	\$17.1236
59.	Phillips	Coastal	Tampa	MTC	Phillips	12-01-98	F02	*	*	180.05	\$16.0531
60.	Phillips	Coastal	Tampa	MTC	Phillips	12-14-98	F02	0.29	139,590	175.19	\$16.4731
61.	Phillips	Coastal	Tampa	MTC	Phillips	12-23-98	F02	0.26	139,313	172.52	\$16.6833
62.	Phillips	Coastal	Tampa	MTC	Phillips	12-24-98	F02	0.26	139,313	355.55	\$16.5779
63.	Phillips	Central	Tampa	MTC	Phillips	12-01-98	F06	*	*	464.31	\$15.6528
64.	Phillips	Central	Tampa	MTC	Phillips	12-02-98	F06	*	*	1,238.36	\$15.6527
65.	Phillips	Central	Tampa	MTC	Phillips	12-03-98	F06	2.38	150,509	1,238.53	\$15.6527
66.	Phillips	Central	Tampa	MTC	Phillips	12-04-98	F06	2.38	150,509	464.47	\$15.6527
67.	Phillips	Central	Tampa	MTC	Phillips	12-07-98	F06	2.38	150,509	774.26	\$14.5538
68.	Phillips	Central	Tampa	MTC	Phillips	12-08-98	F06	2.38	150,509	464.42	\$14.5538
69.	Phillips	Central	Tampa	MTC	Phillips	12-09-98	F06	2.38	150,509	611.81	\$14.5538
70.	Phillips	Central	Tampa	MTC	Phillips	12-10-98	F06	2.38	150,509	1,076.45	\$14.5538
71.	Phillips	Central	Tampa	MTC	Phillips	12-11-98	F06	2.38	150,509	774.07	\$14.5538
72.	Phillips	Central	Tampa	MTC	Phillips	12-14-98	F06	2.38	150,509	929.12	\$13.5044
73.	Phillips	Central	Tampa	MTC	Phillips	12-15-98	F06	*	*	1,238.37	\$13.5044
74.	Phillips	Central	Tampa	MTC	Phillips	12-16-98	F06	*	*	1,238.50	\$13.5039
75.	Phillips	Central	Tampa	MTC	Phillips	12-17-98	F06	*	*	928.77	\$13.5044
76.	Phillips	Central	Tampa	MTC	Phillips	12-18-99	F06	*	*	771.76	\$13.5415

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1998  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Gannon	Coastal	Gannon	12-04-98	F02	165.22									\$0.0000	\$0.0000	\$15.1713
2.	Gannon	Coastal	Gannon	12-05-98	F02	344.76									\$0.0000	\$0.0000	\$15.1707
3.	Gannon	Coastal	Gannon	12-08-98	F02	368.52									\$0.0000	\$0.0000	\$15.3811
4.	Gannon	Coastal	Gannon	12-09-98	F02	534.45									\$0.0000	\$0.0000	\$15.3811
5.	Gannon	Coastal	Gannon	12-10-98	F02	354.30									\$0.0000	\$0.0000	\$15.0660
6.	Gannon	Coastal	Gannon	12-11-98	F02	177.17									\$0.0000	\$0.0000	\$15.1707
7.	Gannon	Coastal	Gannon	12-12-98	F02	177.09									\$0.0000	\$0.0000	\$15.1708
8.	Gannon	Coastal	Gannon	12-14-98	F02	177.10									\$0.0000	\$0.0000	\$15.5914
9.	Gannon	Coastal	Gannon	12-16-98	F02	532.57									\$0.0000	\$0.0000	\$16.5360
10.	Gannon	Coastal	Gannon	12-18-98	F02	177.77									\$0.0000	\$0.0000	\$15.2760
11.	Gannon	Coastal	Gannon	12-24-98	F02	141.86									\$0.0000	\$0.0000	\$15.6963
12.	Gannon	Coastal	Gannon	12-28-98	F02	177.39									\$0.0000	\$0.0000	\$16.0107
13.	Gannon	Coastal	Gannon	12-29-98	F02	177.38									\$0.0000	\$0.0000	\$16.0109
14.	Gannon	Coastal	Gannon	12-31-98	F02	355.00									\$0.0000	\$0.0000	\$16.2210
15.	Big Bend	Coastal	Big Bend	12-05-98	F02	177.02									\$0.0000	\$0.0000	\$15.6514
16.	Big Bend	Coastal	Big Bend	12-08-98	F02	354.47									\$0.0000	\$0.0000	\$15.5501
17.	Big Bend	Coastal	Big Bend	12-09-98	F02	1,418.87									\$0.0000	\$0.0000	\$15.4656
18.	Big Bend	Coastal	Big Bend	12-10-98	F02	354.33									\$0.0000	\$0.0000	\$15.1790
19.	Big Bend	Coastal	Big Bend	12-11-98	F02	354.45									\$0.0000	\$0.0000	\$15.2840
20.	Big Bend	Coastal	Big Bend	12-15-98	F02	177.22									\$0.0000	\$0.0000	\$16.0183
21.	Big Bend	Coastal	Big Bend	12-16-98	F02	533.85									\$0.0000	\$0.0000	\$16.6485
22.	Big Bend	Coastal	Big Bend	12-17-98	F02	177.23									\$0.0000	\$0.0000	\$15.3892
23.	Big Bend	Coastal	Big Bend	12-18-98	F02	177.30									\$0.0000	\$0.0000	\$15.2759
24.	Big Bend	Coastal	Big Bend	12-26-98	F02	356.99									\$0.0000	\$0.0000	\$15.6958
25.	Big Bend	Coastal	Big Bend	12-28-98	F02	177.35									\$0.0000	\$0.0000	\$16.0108

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-29-98									\$0.0000	\$0.0000	\$16.0109
27.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-31-98									\$0.0000	\$0.0000	\$16.3338
28.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	12-17-98									\$0.0000	\$0.0000	\$15.4060
29.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	12-23-98									\$0.0000	\$0.0000	\$15.9313
30.	Polk	Coastal	Tampa	MTC	Polk	12-01-98									\$0.0000	\$0.0000	\$15.8724
31.	Polk	Coastal	Tampa	MTC	Polk	12-02-98									\$0.0000	\$0.0000	\$16.2924
32.	Polk	Coastal	Tampa	MTC	Polk	12-03-98									\$0.0000	\$0.0000	\$16.2923
33.	Polk	Coastal	Tampa	MTC	Polk	12-04-98									\$0.0000	\$0.0000	\$16.1874
34.	Polk	Coastal	Tampa	MTC	Polk	12-05-98									\$0.0000	\$0.0000	\$16.1874
35.	Polk	Coastal	Tampa	MTC	Polk	12-06-98									\$0.0000	\$0.0000	\$16.1873
36.	Polk	Coastal	Tampa	MTC	Polk	12-07-98									\$0.0000	\$0.0000	\$16.2924
37.	Polk	Coastal	Tampa	MTC	Polk	12-08-98									\$0.0000	\$0.0000	\$16.1873
38.	Polk	Coastal	Tampa	MTC	Polk	12-09-98									\$0.0000	\$0.0000	\$16.1874
39.	Polk	Coastal	Tampa	MTC	Polk	12-10-98									\$0.0000	\$0.0000	\$15.9774
40.	Polk	Coastal	Tampa	MTC	Polk	12-11-98									\$0.0000	\$0.0000	\$16.0824
41.	Polk	Coastal	Tampa	MTC	Polk	12-12-98									\$0.0000	\$0.0000	\$16.0823
42.	Polk	Coastal	Tampa	MTC	Polk	12-13-98									\$0.0000	\$0.0000	\$16.0824
43.	Polk	Coastal	Tampa	MTC	Polk	12-14-98									\$0.0000	\$0.0000	\$16.5024
44.	Polk	Coastal	Tampa	MTC	Polk	12-15-98									\$0.0000	\$0.0000	\$16.8174
45.	Polk	Coastal	Tampa	MTC	Polk	12-16-98									\$0.0000	\$0.0000	\$17.3424
46.	Polk	Coastal	Tampa	MTC	Polk	12-17-98									\$0.0000	\$0.0000	\$16.0824
47.	Polk	Coastal	Tampa	MTC	Polk	12-18-98									\$0.0000	\$0.0000	\$16.0825
48.	Polk	Coastal	Tampa	MTC	Polk	12-19-98									\$0.0000	\$0.0000	\$16.0824
49.	Polk	Coastal	Tampa	MTC	Polk	12-20-98									\$0.0000	\$0.0000	\$16.2586
50.	Polk	Coastal	Tampa	MTC	Polk	12-21-98									\$0.0000	\$0.0000	\$15.9774

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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6. Date Completed: February 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Polk	Coastal	Tampa	MTC	Polk	12-22-98									\$0.0000	\$0.0000	\$16.2923
52.	Polk	Coastal	Tampa	MTC	Polk	12-23-98									\$0.0000	\$0.0000	\$16.6075
53.	Polk	Coastal	Tampa	MTC	Polk	12-24-98									\$0.0000	\$0.0000	\$16.5023
54.	Polk	Coastal	Tampa	MTC	Polk	12-26-98									\$0.0000	\$0.0000	\$16.5023
55.	Polk	Coastal	Tampa	MTC	Polk	12-28-98									\$0.0000	\$0.0000	\$16.6074
56.	Polk	Coastal	Tampa	MTC	Polk	12-29-98									\$0.0000	\$0.0000	\$17.0277
57.	Polk	Coastal	Tampa	MTC	Polk	12-30-98									\$0.0000	\$0.0000	\$16.8175
58.	Polk	Coastal	Tampa	MTC	Polk	12-31-98									\$0.0000	\$0.0000	\$17.1236
59.	Phillips	Coastal	Tampa	MTC	Phillips	12-01-98									\$0.0000	\$0.0000	\$16.0531
60.	Phillips	Coastal	Tampa	MTC	Phillips	12-14-98									\$0.0000	\$0.0000	\$16.4731
61.	Phillips	Coastal	Tampa	MTC	Phillips	12-23-98									\$0.0000	\$0.0000	\$16.6833
62.	Phillips	Coastal	Tampa	MTC	Phillips	12-24-98									\$0.0000	\$0.0000	\$16.5779
63.	Phillips	Central	Tampa	MTC	Phillips	12-01-98									\$0.0000	\$0.0000	\$15.6528
64.	Phillips	Central	Tampa	MTC	Phillips	12-02-98									\$0.0000	\$0.0000	\$15.6527
65.	Phillips	Central	Tampa	MTC	Phillips	12-03-98									\$0.0000	\$0.0000	\$15.6527
66.	Phillips	Central	Tampa	MTC	Phillips	12-04-98									\$0.0000	\$0.0000	\$15.6527
67.	Phillips	Central	Tampa	MTC	Phillips	12-07-98									\$0.0000	\$0.0000	\$14.5538
68.	Phillips	Central	Tampa	MTC	Phillips	12-08-98									\$0.0000	\$0.0000	\$14.5538
69.	Phillips	Central	Tampa	MTC	Phillips	12-09-98									\$0.0000	\$0.0000	\$14.5538
70.	Phillips	Central	Tampa	MTC	Phillips	12-10-98									\$0.0000	\$0.0000	\$14.5538
71.	Phillips	Central	Tampa	MTC	Phillips	12-11-98									\$0.0000	\$0.0000	\$14.5538
72.	Phillips	Central	Tampa	MTC	Phillips	12-14-98									\$0.0000	\$0.0000	\$13.5044
73.	Phillips	Central	Tampa	MTC	Phillips	12-15-98									\$0.0000	\$0.0000	\$13.5044
74.	Phillips	Central	Tampa	MTC	Phillips	12-16-98									\$0.0000	\$0.0000	\$13.5039
75.	Phillips	Central	Tampa	MTC	Phillips	12-17-98									\$0.0000	\$0.0000	\$13.5044
76.	Phillips	Central	Tampa	MTC	Phillips	12-18-99									\$0.0000	\$0.0000	\$13.5415

\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	148,338.70			\$41.791	3.01	10,975	9.46	13.14
2.	Peabody Development	10,IL,165	LTC	RB	15,827.10			\$36.458	1.69	12,366	7.13	9.41
3.	Peabody Development	9,KY,225	LTC	RB	119,664.00			\$27.358	2.79	11,550	8.96	11.51
4.	Peabody Development	9,KY,101	LTC	RB	25,359.70			\$28.028	2.47	11,174	8.21	14.05
5.	PT Adaro	55,Indonesia,999	S	OB	75,200.00			\$28.160	0.32	9,580	1.15	24.30

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Zeigler Coal	10,IL,145,157	LTC	148,338.70	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	15,827.10	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	9,KY,225	LTC	119,664.00	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	9,KY,101	LTC	25,359.70	N/A	\$0.00		\$0.000		\$0.000	
5.	PT Adaro	55,Indonesia,999	S	75,200.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: December Year: 1998  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Facility Transfer (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	148,338.70		\$0.000		\$0.000							\$41.791
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	15,827.10		\$0.000		\$0.000							\$36.458
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	119,664.00		\$0.000		\$0.000							\$27.358
4.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	25,359.70		\$0.000		\$0.000							\$28.028
5.	PT Adaro	55,Indonesia,999	Tanjung District,	OB	75,200.00		\$0.000		\$0.000							\$28.160

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	53,042.90			\$33.221	2.66	12655	9.20	6.70
2.	Jader Fuel Co	10,IL,165	LTC	RB	61,842.60			\$30.998	3.25	12817	10.27	5.14
3.	Kennecott	19,WY,5	S	R&B	87,035.00			\$21.698	0.40	8690	5.16	28.20
4.	Sugar Camp	10,IL,059	S	RB	63,983.60			\$29.648	3.04	12556	10.32	5.98
5.	American Coal	10,IL,165	LTC	RB	117,927.00			\$32.498	1.35	11931	7.48	11.46

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) James Marine Coal is a spot purchase that is a combination of several different types of coal that vary in origin.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	53,042.90	N/A	\$0.000		(\$0.157)		\$1.370	
2.	Jader Fuel Co	10,IL,165	LTC	61,842.60	N/A	\$0.000		(\$0.150)		\$0.230	
3.	Kennecott	19,WY,5	S	87,035.00	N/A	\$0.000		\$0.000		\$0.000	
4.	Sugar Camp	10,IL,059	S	63,983.60	N/A	\$0.000		\$0.000		\$0.110	
5.	American Coal	10,IL,165	LTC	117,927.00	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: December Year: 1998  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	53,042.90		\$0.000		\$0.000							\$33.221
2.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	61,842.60		\$0.000		\$0.000							\$30.998
3.	Kennecott	19,WY,5	Campbell Cnty, WY	R&B	87,035.00		\$0.000		\$0.000							\$21.698
4.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	63,983.60		\$0.000		\$0.000							\$29.648
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	117,927.00		\$0.000		\$0.000							\$32.498
																\$0.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	9,KY,225	S	RB	91,775.30			\$29.738	2.80	11,878	6.35	11.78

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	91,775.30		\$0.000	\$0.000								\$29.738

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	492,999.00			\$42.196	2.57	11,638	8.74	11.08
2.	TCP Petcoke Corp.	N/A	S	OB	21,448.00			\$13.159	5.48	14,014	0.41	8.32

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Phil W. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	492,999.00	N/A	\$0.000		\$0.000		\$0.000	
2.	TCP Petcoke Corp.	N/A	S	21,448.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1998  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	492,999.00		\$0.000		\$0.000							\$42.196
2.	TCP Petcoke Corp.	N/A	Davant, La.	OB	21,448.00		\$0.000		\$0.000							\$13.159

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	142,751.00			\$37.448	1.09	10,848	7.13	17.20
2.	Gatliff Coal	8,KY,195	LTC	UR	25,484.00			\$62.503	1.17	12,823	8.72	5.98

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	142,751.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,195	LTC	25,484.00	N/A	\$0.000		\$0.000		\$0.000	

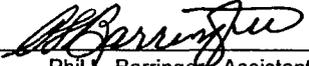
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	65,453.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1998  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Phil J. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	Transfer Facility	N/A	Davant, La.	OB	142,751.00		\$0.000		\$0.000							\$37.448
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	25,484.00		\$0.000		\$0.000							\$62.503

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	65,453.00			39.942	2.39	11,219	6.36	14.93

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1998  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	65,453.00		\$0.000	\$0.000									\$39.942

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

4. Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller

5. Date Completed: February 15, 1999

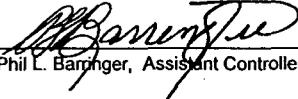
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July 1998	Transfer Facility	Big Bend	Zeigler	1.	124,087.20	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.161)	\$44.157	Price Adjustment
2.	August 1998	Transfer Facility	Big Bend	Zeigler	1.	74,121.10	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.161)	\$44.157	Price Adjustment
3.	September 1998	Transfer Facility	Big Bend	Zeigler	1.	23,588.50	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.161)	\$44.157	Price Adjustment
4.	October 1998	Transfer Facility	Big Bend	Zeigler	1.	9,665.40	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	\$2.155	\$43.969	Price Adjustment
5.	July 1998	Transfer Facility	Big Bend	Peabody Development	2.	22,663.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.770	\$41.204	Quality Adjustment
6.	August 1998	Transfer Facility	Big Bend	Peabody Development	2.	20,771.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.770	\$40.763	Quality Adjustment
7.	September 1998	Transfer Facility	Big Bend	Peabody Development	2.	17,340.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.770	\$40.773	Quality Adjustment
8.	November 1998	Transfer Facility	Big Bend	PT Adaro	5.	73,427.00	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	\$0.539	\$31.889	Price Adjustment
9.	November 1998	Transfer Facility	Gannon	Sugar Camp	1.	48,314.00	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.157)	\$33.025	Price Adjustment
10.	November 1998	Transfer Facility	Gannon	Sugar Camp	1.	48,314.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.310	\$33.335	Quality Adjustment
11.	November 1998	Transfer Facility	Gannon	Sugar Camp	1.	48,314.00	423-2(a)	Col. (k), Quality Adjustments	\$0.310	\$1.270	\$34.295	Quality Adjustment
12.	November 1998	Transfer Facility	Gannon	Sugar Camp	4.	63,137.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.050	\$30.762	Quality Adjustment
13.	July 1998	Gannon	Gannon	Gatliff Coal	2.	63,949.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.154	\$63.529	Quality Adjustment
14.	July 1998	Gannon	Gannon	Gatliff Coal	3.	18,941.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.154	\$63.743	Quality Adjustment
15.	August 1998	Gannon	Gannon	Gatliff Coal	2.	89,828.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.154	\$63.494	Quality Adjustment
16.	August 1998	Gannon	Gannon	Gatliff Coal	3.	39,710.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.154	\$63.743	Quality Adjustment
17.	September 1998	Gannon	Gannon	Gatliff Coal	2.	37,992.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.154	\$63.553	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

4. Signature of Official Submitting Form:   
 Phil L. Barnhger, Assistant Controller

5. Date Completed: February 15, 1999

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
18.	September 1998	Gannon	Gannon	Gatliff Coal	3.	18,866.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.154	\$63.744	Quality Adjustment
19.	November 1998	Transfer Facility	Gannon	Jader Fuel Co	2.	51,967.80	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.150)	\$31.942	Price Adjustment
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