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CONFIDENTIAL

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99 Through DECEMBER 99				PAGE 1 OF 11			
	COST OF GAS PURCHASED	CURRENT MONTH: 1/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustmen (Line 8 A-1 support detail)	20,260	37,427	(17,167)	(45.87)	20,260	37,427	(17,167)	(45.87)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	16,869	17,741	(872)	(4.92)	16,869	17,741	(872)	(4.92)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,104,389	1,973,693	(869,304)	(44.04)	1,104,389	1,973,693	(869,304)	(44.04)
5	DEMAND (Line 32-29 A-1 support detail)	1,236,015	1,253,264	(17,249)	(1.38)	1,236,015	1,253,264	(17,249)	(1.38)
6	OTHER (Line 40 A-1 support detail)	4,500	6,674	(2,174)	(32.57)	4,500	6,674	(2,174)	(32.57)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,382,033	3,288,799	(906,766)	(27.57)	2,382,033	3,288,799	(906,766)	(27.57)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,571)	(7,403)	2,832	(38.26)	(4,571)	(7,403)	2,832	(38.26)
14	TOTAL THERM SALES	2,014,309	3,281,396	(1,267,087)	(38.61)	2,014,309	3,281,396	(1,267,087)	(38.61)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	8,636,300	6,654,703	1,981,597	29.78	8,636,300	6,654,703	1,981,597	29.78
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	3,007,000	3,007,000	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,077,736	6,651,703	(573,967)	(8.63)	6,077,736	6,651,703	(573,967)	(8.63)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	23,721,510	24,495,270	(773,760)	(3.16)	23,721,510	24,495,270	(773,760)	(3.16)
20	OTHER Commodity (Line 40 A-1 support detail)	9,329	12,500	(3,171)	(25.37)	9,329	12,500	(3,171)	(25.37)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,087,065	6,664,203	(577,138)	(8.66)	6,087,065	6,664,203	(577,138)	(8.66)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(10,144)	(15,000)	4,856	(32.37)	(10,144)	(15,000)	4,856	(32.37)
27	TOTAL THERM SALES (24-26 Estimated only)	5,301,322	6,649,203	(1,347,881)	(20.27)	5,301,322	6,649,203	(1,347,881)	(20.27)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00235	0.00562	(0.00327)	(58.19)	0.00235	0.00562	(0.00327)	(58.19)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00561	0.00590	(0.00029)	(4.92)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.18171	0.29672	(0.11501)	(38.76)	0.18171	0.29672	(0.11501)	(38.76)
32	DEMAND (5/19)	0.05211	0.05116	0.00095	1.86	0.05211	0.05116	0.00095	1.86
33	OTHER (6/20)	0.48237	0.53392	(0.05155)	(9.66)	0.48237	0.53392	(0.05155)	(9.66)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.39133	0.49350	(0.10217)	(20.70)	0.39133	0.49350	(0.10217)	(20.70)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.49353	(0.04294)	(8.70)	0.45059	0.49353	(0.04294)	(8.70)
40	TOTAL THERM SALES (11/27)	0.44933	0.49462	(0.04529)	(9.16)	0.44933	0.49462	(0.04529)	(9.16)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.42356	0.46885	(0.04529)	(9.66)	0.42356	0.46885	(0.04529)	(9.66)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42569	0.47121	(0.04552)	(9.66)	0.42515	0.47061	(0.04546)	(9.66)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.426	0.471	(0.045)	(9.55)	0.425	0.471	(0.046)	(9.77)

11-19-00  
 DECLASSIFIED

DOCUMENT NUMBER-DATE  
 02231 FEB 19 96  
 FPSC-RECORDS/REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 1/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	20,260	27,867	(7,607)	(27.30)	20,260	27,867	(7,607)	(27.30)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	16,869	17,741	(872)	(4.92)	16,869	17,741	(872)	(4.92)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,104,389	1,208,709	(104,320)	(8.63)	1,104,389	1,208,709	(104,320)	(8.63)
5	DEMAND (Line 32-29 A-1 support detail)	1,236,015	953,702	282,313	29.60	1,236,015	953,702	282,313	29.60
6	OTHER (Line 40 A-1 support detail)	4,500	4,912	(412)	(8.39)	4,500	4,912	(412)	(8.39)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,382,033	2,212,931	169,102	7.64	2,382,033	2,212,931	169,102	7.64
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,571)	(6,285)	1,714	(27.27)	(4,571)	(6,285)	1,714	(27.27)
14	TOTAL THERM SALES	2,014,309	2,206,646	(192,337)	(8.72)	2,014,309	2,206,646	(192,337)	(8.72)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	8,636,300	5,283,950	3,352,350	63.44	8,636,300	5,283,950	3,352,350	63.44
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	3,007,000	3,007,000	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,077,736	5,283,950	793,786	15.02	6,077,736	5,283,950	793,786	15.02
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	23,721,510	18,825,123	4,896,387	26.01	23,721,510	18,825,123	4,896,387	26.01
20	OTHER Commodity (Line 40 A-1 support detail)	9,329	12,500	(3,171)	(25.37)	9,329	12,500	(3,171)	(25.37)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,087,065	5,296,450	790,615	14.93	6,087,065	5,296,450	790,615	14.93
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(10,144)	(15,000)	4,856	-	(10,144)	(15,000)	4,856	(32.37)
27	TOTAL THERM SALES (24-26 Estimated only)	5,301,322	5,281,450	19,872	0.38	5,301,322	5,281,450	19,872	0.38
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00235	0.00527	(0.00292)	(55.41)	0.00235	0.00527	(0.00292)	(55.41)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00561	0.00590	(0.00029)	(4.92)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.18171	0.22875	(0.04704)	(20.56)	0.18171	0.22875	(0.04704)	(20.56)
32	DEMAND (5/19)	0.05211	0.05066	0.00145	2.86	0.05211	0.05066	0.00145	2.86
33	OTHER (6/20)	0.48237	0.39296	0.08941	22.75	0.48237	0.39296	0.08941	22.75
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.39133	0.41781	(0.02648)	(6.34)	0.39133	0.41781	(0.02648)	(6.34)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.41900	0.03159	7.54	0.45059	0.41900	0.03159	7.54
40	TOTAL THERM SALES (11/27)	0.44933	0.41900	0.03033	7.24	0.44933	0.41900	0.03033	7.24
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.42356	0.39323	0.03033	7.71	0.42356	0.39323	0.03033	7.71
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42569	0.39521	0.03048	7.71	0.42515	0.39471	0.03044	7.71
45	PGA FACTOR ROUNDED TO NEAREST .001	0.426	0.395	0.031	7.85	0.425	0.395	0.030	7.59

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: JANUARY 99 THROUGH DECEMBER 99

CURRENT MONTH: 1/99	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	8,463,470	21,242.45	0.00251
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	172,830	(982.55)	(0.00569)
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	8,636,300	20,259.90	0.00235
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 6 Page 10)	8,636,300	1,628,560.73	0.18857
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 80 Page 10)		(15,522.80)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(2,558,564)	(508,648.56)	0.19880
24 TOTAL COMMODITY (Other)	6,077,736	1,104,389.37	0.18171
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	24,495,270	1,253,846.30	0.05119
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(773,760)	(29,919.08)	0.03867
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	3,007,000	16,869.27	0.00561
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		12,087.02	
32 TOTAL DEMAND	26,728,510	1,252,883.51	0.04687
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	9,328.50	4,499.98	0.48239
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,328.50	4,499.98	0.48239
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF:		JANUARY 99 Through DECEMBER 99					
		CURRENT MONTH: 1/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,108,889	1,213,621	104,732	8.63%	1,108,889	1,213,621	104,732	8.63%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,273,144	999,310	(273,834)	-27.40%	1,273,144	999,310	(273,834)	-27.40%
3	TOTAL	2,382,033	2,212,931	(169,102)	-7.64%	2,382,033	2,212,931	(169,102)	-7.64%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,014,309	2,206,646	192,337	8.72%	2,014,309	2,206,646	192,337	8.72%
5	TRUE-UP (COLLECTED) OR REFUNDED	(142,171)	(142,171)	-	0.00%	(142,171)	(142,171)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,872,138	2,064,475	192,337	9.32%	1,872,138	2,064,475	192,337	9.32%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(509,895)	(148,456)	361,439	-243.47%	(509,895)	(148,456)	361,439	-243.47%
8	INTEREST PROVISION-THIS PERIOD (21)	10,411	12,309	1,898	15.42%	10,411	12,309	1,898	15.42%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,754,582	2,754,582	-	0.00%	2,754,582	2,754,582	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	287,829	287,829	100.00%	-	287,829	287,829	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,754,582	3,042,411	287,829	9.46%	2,754,582	3,042,411	287,829	9.46%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	142,171	142,171	-	0.00%	142,171	142,171	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,397,269	3,048,435	651,166	21.36%	2,397,269	3,048,435	651,166	21.36%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,754,582	3,042,411	287,829	9.46%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,386,858	3,036,126	649,268	21.38%				
14	TOTAL (12+13)	5,141,440	6,078,537	937,097	15.42%				
15	AVERAGE (50% OF 14)	2,570,720	3,039,269	468,549	15.42%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.04900	0.04900	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04810	0.04810	-	0.00%				
18	TOTAL (16+17)	0.09710	0.09710	-	0.00%				
19	AVERAGE (50% OF 18)	0.04855	0.04855	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00405	0.00405	-	0.00%				
21	INTEREST PROVISION (15x20)	10,411	12,309	1,898	15.42%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 1/99

JANUARY 99

Through

DECEMBER 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
11/98	FGT		FTS-1					22,368	1,240,796	20,260	---
2 *	Amoco - 1/99	System Supply	FTS	531,350		531,350	95,429				17.96
3 *	CES - 1/99	System Supply	FTS	50,000		50,000	10,650				21.30
4 *	Coral - 1/99	System Supply	FTS	349,940		349,940	67,784				19.37
5 *	Delmarva - 1/99	System Supply	FTS	7,200		7,200	1,422				19.75
6 *	Dynegy - 1/99	System Supply	FTS	176,820		176,820	37,036				20.95
7 *	Exxon - 1/99	System Supply	FTS	2,294,150		2,294,150	404,903				17.65
8 *	FP&L - 1/99	System Supply	FTS	236,000		236,000	44,545				18.87
9 *	Idaho - 1/99	System Supply	FTS	1,550,000		1,550,000	386,725				24.95
10 *	K-N - 1/99	System Supply	FTS	324,450		324,450	67,307				20.74
11 *	PG&E - 1/99	System Supply	FTS	2,888,380		2,888,380	501,972				17.38
12 *	Unocal - 1/99	System Supply	FTS	55,000		55,000	10,790				19.62
<b>TOTAL</b>				<b>8,463,290</b>	<b>-</b>	<b>8,463,290</b>	<b>1,628,561</b>	<b>22,368</b>	<b>1,240,796</b>	<b>20,260</b>	<b>34.41</b>



FOR THE PERIOD OF:

JANUARY 99 Through

DECEMBER 99

PAGE 7 OF 11

	CURRENT MONTH: 1/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	2,035,263	2,578,421	543,158	26.69%	2,035,263	2,578,421	543,158	26.69%
2 COMMERCIAL	3,236,227	4,002,582	766,355	23.68%	3,236,227	4,002,582	766,355	23.68%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,271,490	6,581,003	1,309,513	24.84%	5,271,490	6,581,003	1,309,513	24.84%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	29,832	68,200	38,368	128.61%	29,832	68,200	38,368	128.61%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	3,884,694	-	(3,884,694)	-100.00%	3,884,694	-	(3,884,694)	-100.00%
9 TOTAL INTERRUPTIBLE	3,914,526	68,200	(3,846,326)	-98.26%	3,914,526	68,200	(3,846,326)	-98.26%
10 TOTAL THERM SALES	9,186,016	6,649,203	(2,536,813)	-27.62%	9,186,016	6,649,203	(2,536,813)	-27.62%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	94,596	94,921	325	0.34%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,676	4,898	222	4.75%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,272	99,819	547	0.55%	97,722	99,973	2,251	2.30%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	4	3	(1)	-25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	298	-	(298)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	302	3	(299)	-99.01%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	99,574	99,822	248	0.25%	98,058	99,984	1,926	1.96%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	22	27	6	26.25%	4	5	1	25.00%
22 COMMERCIAL	692	817	125	18.07%	139	152	13	9.35%
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	7,458	22,733	15,275	204.81%	746	1,364	618	82.84%
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-	-	0.00%
27 TRANSPORTATION	13,036	-	(13,036)	-100.00%	2,376	-	(2,376)	-100.00%

**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA

ACTUAL FOR THE PERIOD OF:

JANUARY 99

through

DECEMBER 99

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0460	1.0509	1.0538	1.0528	1.0538	1.0596	1.0596	1.0528	1.0567	1.0586		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0820	1.0870	1.0900	1.0890	1.0900	1.0960	1.0960	1.0890	1.0930	1.0950	0.0000	0.0000



**CITY GAS COMPANY OF FLORIDA**  
**Gas Invoices for the month of 1/98**

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	6,447,850	0.00291	18,763.24	
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,015,620	0.00123	2,479.21	
4	<b>Total Firm:</b>	<u>0</u>	<u>8,463,470</u>		<u>21,242.45</u>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	10,535,970	0.03772	397,416.79	( )
6	" Capacity release		(658,130)	---	(20,487.14)	( )
7	" System supply	Treasure Coast	311,860	0.03772	11,763.36	( )
8	" System supply	Brevard	6,137,690	0.03772	231,513.67	( )
9	" " "	Merritt Sq.	0	0.03772	0.00	( )
10	<b>Total FTS-1 demand</b>		<u>16,327,390</u>		<u>620,206.68</u>	
11						
12	FTS-2 Demand - System supply	Miami	7,509,750	0.08157	612,570.31	( )
13	FTS-2 Demand - Capacity release		(115,630)	---	(9,431.94)	( )
14			0	---	0.00	
15	<b>Total FTS-2 demand</b>		<u>7,394,120</u>		<u>603,138.37</u>	
16						
17	No Notice Demand-System supply	Miami	1,519,000	0.00561	8,521.59	( )
18	" " "	Brevard	1,488,000	0.00561	8,347.68	( )
19			<u>3,007,000</u>		<u>16,869.27</u>	( )
20	Western Div. / IT Revenue Sharing Cr.				0.00	( )
21	<b>Total fixed charges</b>		<u>26,728,510</u>		<u>1,240,214.32</u>	
<b>OTHER SUPPLIERS:</b>						
			<b>THERMS</b>		<b>AMOUNT</b>	
22	Amoco - 1/99		531,350		95,428.53	( )
23	CES - 1/99		50,000		10,650.00	( )
24	Coral - 1/99		349,940		67,783.79	( )
25	Delmarva - 1/99		7,200		1,422.00	( )
26	Dynegy - 1/99		176,820		37,035.84	( )
27	Exxon - 1/99		2,294,150		404,902.96	( )
28	FP&L - 1/99		236,000		44,544.50	( )
29	Idaho - 1/99		1,550,000		386,725.00	( )
28	K-N - 1/99		324,450		67,306.55	( )
29	PG&E - 1/99		2,888,380		501,971.56	( )
30	Unocal - 1/99		55,000		10,790.00	( )
31	<b>Total costs:</b>		<u>8,463,290</u>		<u>1,628,560.73</u>	( )
32						
33	<b>Total Gas Cost Accrual: (Line 4+21+31, Page 9)</b>				<u>2,890,017.50</u>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Inpysca Reference	Invoice due	invoice paid
			Payments	Accruals				
1 FTS-1 Commod (Mia,Brv,TC) 1/98		8,463,470.0		21,242.45	21,242.45			
2 Reverse FTS-1 Commod accr 12/98		(10,973,770.0)		(27,530.39)	(27,530.39)			
3 FTS-1 Commodity 12/98		11,146,600.0	26,547.84		26,547.84	B7-B8		
4 TOTAL FGT COMMODITY		8,636,300.0			20,259.90			
5								
6 FTS-1 Demand (Mia,Brv,TC) 1/98	26,728,510.0			1,240,214.32	1,240,214.32			
7 Reverse FTS-1 Demand accr 12/98	(26,753,620.0)			(1,241,514.90)	(1,241,514.90)			
8 FTS-1 Demand 12/98	26,753,620.0		1,242,097.07		1,242,097.07	B7-B9		
9 TOTAL FGT DEMAND	26,728,510.0				1,240,796.49			
10								
11 FGT Net Imbalance:								
12 Reverse Accrual FGT Imbal - 11/97	(44,860.0)			(13,691.45)	(13,691.45)			
13 Reverse FGT Imbalance - 11/97	44,860.0			13,691.45	13,691.45			
14 Reverse FGT No - notice supply - 10/98	(17,560.0)			(3,441.76)	(3,441.76)			
15 Reverse FGT No - notice supply - 10/98	17,560.0			3,441.76	3,441.76			
16 TOTAL FGT IMBALANCE:								
17								
18 FCO - Peoples Gas - 12/98		6,396.3	4,499.36		4,499.36	B10-B11		
19								
20 Reverse Accrual Ammon - 12/98	(1,800,000.00)			(925,000.00)	(925,000.00)			
21 Ammon - 12/98	1,800,000.00		325,000.00		325,000.00	B12-B13		
22 Reverse Accrual Acids - 12/98	(327,693.00)			(87,331.00)	(87,331.00)			
23 Acids - 12/98	327,693.00		87,331.00		87,331.00	B14		
24 Reverse Accrual CFS - 12/98	(200,000.00)			(25,600.00)	(25,600.00)			
25 CFS - 12/98	200,000.00		75,600.00		75,600.00	B15		
26 Reverse Accrual Coral - 12/98	(298,010.00)			(34,944.00)	(34,944.00)			
27 Coral - 12/98	298,010.00		34,944.00		34,944.00	B16		
28 Reverse Accrual Exton - 12/98	(1,800,000.00)			(925,895.00)	(925,895.00)			
29 Exton - 12/98	1,800,000.00		325,895.00		325,895.00	B17		
30 Reverse Accrual H&H - 12/98	(184,000.00)			(22,849.30)	(22,849.30)			
31 H&H - 12/98	184,000.00		22,849.30		22,849.30	B18		
32 Reverse Accrual Hydland - 12/98	(441,300.00)			(90,273.80)	(90,273.80)			
33 Hydland - 12/98	441,300.00		90,273.80		90,273.80	B19		
34 Reverse Accrual Inlets - 12/98	(1,798,430.00)			(413,892.17)	(413,892.17)			
35 Inlets - 12/98	1,798,430.00		413,892.17		413,892.17	B20		
36 Reverse Accrual K-4 - 12/98	(289,140.00)			(81,469.50)	(81,469.50)			
37 K-4 - 12/98	289,140.00		81,469.50		81,469.50	B21		
38 Reverse Accrual PG&E - 12/98	(2,805,640.00)			(826,693.07)	(826,693.07)			
39 PG&E - 12/98	2,805,640.00		384,718.33		384,718.33	B22		
40 PG&E - 12/98	2,805,640.00		384,718.33		384,718.33	B23		
41 Reverse Accrual ProEnergy - 12/98	(463,850.00)			(80,217.30)	(80,217.30)			
42 ProEnergy - 12/98	463,850.00		80,217.30		80,217.30	B24		
43 Reverse Accrual Southern - 12/98	(1,049,340.00)			(126,291.79)	(126,291.79)			
44 Southern - 12/98	1,049,340.00		126,291.79		126,291.79	B25		
45 SPM - 12/98			973.74			B26		
46 Reverse Accrual Coral - 7/97	(11,340.00)			(2,450.78)	(2,450.78)			
47 Reverse Coral - 7/97	11,340.00			2,450.78	2,450.78			
48 Reverse Accrual Midcon - 7/97	(134,380.00)			(7,412.70)	(7,412.70)			
49 Reverse Midcon - 7/97	134,380.00			7,412.70	7,412.70			
50 Reverse Accrual Ammon - 11/97	(43,800.00)			(13,054.50)	(13,054.50)			
51 Reverse Ammon - 11/97	43,800.00			13,054.50	13,054.50			
52 Reverse Accrual CESC - 11/97	(81,420.00)			(17,065.46)	(17,065.46)			
53 Reverse CESC - 11/97	81,420.00			17,065.46	17,065.46			
54 Reverse Accrual Duke - 11/97	(128,270.00)			(34,263.15)	(34,263.15)			
55 Reverse Duke - 11/97	128,270.00			34,263.15	34,263.15			
56 Reverse Accrual FDU - 11/97	(28,040.00)			(8,412.00)	(8,412.00)			
57 Reverse FDU - 11/97	28,040.00			8,412.00	8,412.00			
58 Reverse Accrual FPA - 11/97	(72,370.00)			(21,246.15)	(21,246.15)			
59 Reverse FPA - 11/97	72,370.00			21,246.15	21,246.15			
60 Reverse Accrual H&H - 11/97	(67,730.00)			(22,364.10)	(22,364.10)			
61 Reverse H&H - 11/97	67,730.00			22,364.10	22,364.10			
62 Reverse Regional Tensas - 1/98				(1,875.85)	(1,875.85)			
63 Reverse Tensas - 1/98				1,875.85	1,875.85			
64 Reverse Regional Coast - 4/98	(21,170.00)			(4,792.87)	(4,792.87)			
65 Reverse Coast - 4/98	21,170.00			4,792.87	4,792.87			
66 Reverse Regional FPA - 4/98	(80,370.00)			(18,108.25)	(18,108.25)			
67 Reverse FPA - 4/98	80,370.00			18,108.25	18,108.25			
68 Reverse Regional H&H - 4/98	(18,140.00)			(4,072.43)	(4,072.43)			
69 Reverse H&H - 4/98	18,140.00			4,072.43	4,072.43			
70 Reverse Regional Midcon - 5/98	(24,980.00)			(5,458.30)	(5,458.30)			
71 Reverse Midcon - 5/98	24,980.00			5,458.30	5,458.30			
72 Reverse K N Energy - 8/98	(32,300.00)			(6,148.50)	(6,148.50)			
73 Reverse Regional K N Energy - 8/98	32,300.00			6,148.50	6,148.50			
74 Reverse Regional Acids - 9/98	(271,440.00)			(66,794.08)	(66,794.08)			
75 Acids 9/98	271,440.00		66,794.08		66,794.08	B28		
76 Reverse Regional Duke - 11/98	(404,120.00)			(72,026.30)	(72,026.30)			
77 Duke - 11/98	404,120.00		72,026.30		72,026.30	B27		
78 Reverse Regional Exton - 11/98				(608.58)	(608.58)			
79 Reverse Exton - 11/98				608.58	608.58			
80								
81								
82 CURRENT MTH ACCRUALS (Page 9 Ln 32)	8,463,290.0			1,628,560.73	1,628,560.73			
83								
84 Total purchases & accruals 12/98 -		8,645,828.5	3,497,238.03	(602,148.78)	2,875,594.30			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 1/98

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 9/98 -	0.00		0.00	0.00	0.00		
<b>BOOK-OUT TRANSACTIONS</b>								
16	Exxon - Swing Service Deal			0.00		0.00		
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 9/98 -	0.0		0.00	0.00	0.00		
<b>STORAGE TRANSACTIONS</b>								
25	Transco (NC) 12/98			615.35		615.35	B28	
26	Transco (ETG) 12/98			7,500.81		7,500.81	B29	
27	Hattiesburg - 12/98			3,971.06		3,971.06	B30	
28								
29								
30								
31	Total storage costs 12/98 -	0.0		12,087.02	0.00	12,087.02	✓	
32								
33			8,645,628.5	3,509,325.05	(602,148.76)	2,890,681.32		
34				(a)	(b)			
35								
36	Total Gas Cost - 11/98 (a + b):			2,907,176.29				
37	Less: Non-PGA Off System Sales		(2,548,420)	(425,076.45)				
38	50% margin sharing			(25,800.14)				
39	Company Use		(10,144)	(4,570.78)				
40	Refund			(53,201.19)				
41								
42	Total PGA Gas Cost - 12/98 (Ln 36 through 40):	6,087,064.5		2,398,527.73				

JAN 20 1999

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

Page 1

ATE	01/10/99
UE	01/20/99
INVOICE NO.	27420
TOTAL AMOUNT DUE	(\$552.03)

CUSTOMER: ~~NUI CORPORATION~~ CGF  
ATTN: NORENE NAVARRO  
PO BOX 760  
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank, Dallas, TX  
Account # 3750354511  
ABA # 111000012

ONTRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES			DTH	DRY	

No Notice

12/98 A COM 0.0312 (0.0008) 0.0304 (18,159) (\$552.03)

TOTAL FOR CONTRACT 5029 FOR MONTH OF 12/98.

\*\*\* END OF INVOICE 27420 \*\*\*

OK Mike Kokose  
APPROVED: *[Signature]*  
DATE: 1/19/99  
REVIEWED: *[Signature]*  
DATE: 1-19-99



B1

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

ATE	01/10/99	CUSTOMER: <u>NUJ CORPORATION</u> <i>CGF</i> ATTN: NORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
UE	01/20/99		
INVOICE NO.	27398		
TOTAL AMOUNT DUE	\$449.82		

CONTRACT:	3608	SHIPPER:	NUJ CORPORATION	CUSTOMER NO:	11420	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	FIRM TRANSPORTATION	DUNS NO:	056711344	

DI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DJSC			NET
Usage Charge			16525	3232	12/98	A	COM	0.0144	(0.0008)		0.0136	33,075	\$449.82
TOTAL FOR CONTRACT 3608 FOR MONTH OF 12/98.											33,075 ✓	\$449.82	

\*\*\* END OF INVOICE 27398 \*\*\*



APPROVED: *[Signature]*  
 DATE: 1-19-99  
 REVIEWED: *[Signature]*  
 DATE: 1-19-99

Tax Report 33,074

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

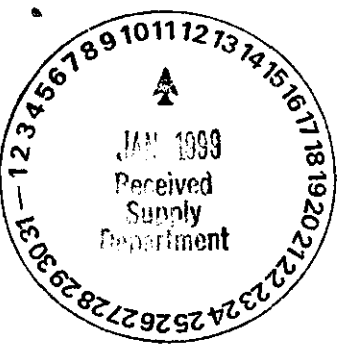
ATE	01/10/99
UE	01/20/99
NVDICE NO.	27422
TOTAL AMOUNT DUE	\$22,380.31

CUSTOMER: ~~NUI CORPORATION~~ *CGF*  
 ATTN: MORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge												
82	23422		10114	9903	12/98	A	COM	0.0312	(0.0096)	0.0216	14,677	\$317.02
Usage Charge			10147	10030	12/98	A	COM	0.0312	(0.0096)	0.0216	38,864	\$839.46
Usage Charge			16113	2984	12/98	A	COM	0.0312	(0.0008)	0.0304	1,300	\$39.52
Usage Charge			16114	2987	12/98	A	COM	0.0312	(0.0008)	0.0304	22,323	\$678.62
Usage Charge			16116	2989	12/98	A	COM	0.0312	(0.0008)	0.0304	34,994	\$1,063.82
Usage Charge			16117	2999	12/98	A	COM	0.0312	(0.0008)	0.0304	60,433	\$1,837.16
Usage Charge			16118	3002	12/98	A	COM	0.0312	(0.0008)	0.0304	80,910	\$2,459.66
Usage Charge			16122	3006	12/98	A	COM	0.0312	(0.0008)	0.0304	56,147	\$1,706.87
Usage Charge			16123	3008	12/98	A	COM	0.0312	(0.0008)	0.0304	25,823	\$785.02
Usage Charge			16124	3010	12/98	A	COM	0.0312	(0.0008)	0.0304	26,314	\$799.95
Usage Charge			16125	3012	12/98	A	COM	0.0312	(0.0008)	0.0304	17,836	\$542.21
Usage Charge			16177	2973	12/98	A	COM	0.0312	(0.0008)	0.0304	20,416	\$620.65
Usage Charge			16178	2970	12/98	A	COM	0.0312	(0.0008)	0.0304	39,734	\$1,207.91
Usage Charge			16179	2968	12/98	A	COM	0.0312	(0.0008)	0.0304	39,021	\$1,186.24
Usage Charge			16180	2971	12/98	A	COM	0.0312	(0.0008)	0.0304	13,574	\$412.65
Usage Charge			16203	3069	12/98	A	COM	0.0312	(0.0008)	0.0304	200	\$6.08
82	23422		16525	3232	12/98	A	COM	0.0312	(0.0008)	0.0304	13,765	\$418.46
Usage Charge			16525	3232	12/98	A	COM	0.0312	(0.0008)	0.0304	29,720	\$903.49
534	10036		16525	3232	12/98	A	COM	0.0312	(0.0008)	0.0304	28,848	\$876.98
Usage Charge			16525	3232	12/98	A	COM	0.0312	(0.0008)	0.0304	119,398	\$3,629.70
5309	716		16525	3232	12/98	A	COM	0.0312	(0.0008)	0.0304	24,144	\$733.98
Usage Charge			16525	3232	12/98	A	COM	0.0312	(0.0008)	0.0304	3,840	\$116.74
5412	7995		16525	3232	12/98	A	COM	0.0312	(0.0008)	0.0304		
Usage Charge			16525	3232	12/98	A	COM	0.0312	(0.0008)	0.0304		
2410	179851		58921	109191	12/98	A	COM	0.0312	(0.0008)	0.0304		
Usage Charge												



*Page 1/2*

B3

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	01/10/99
DE	01/20/99
INVOICE NO.	27422
TOTAL AMOUNT DUE	\$22,380.31

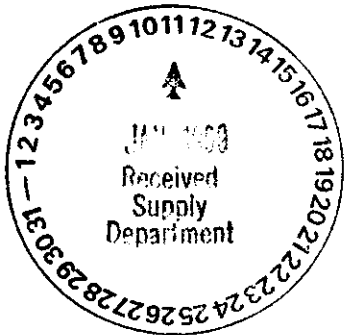
CUSTOMER: NUI CORPORATION *CRF*  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	60606	123376	12/98	A	COM	0.0312	(0.0008)		0.0304	3,126	\$95.03
	Usage Charge	62897	204545	12/98	A	COM	0.0312	(0.0008)		0.0304	21,935	\$666.82
	Usage Charge	62898	204917	12/98	A	COM	0.0312	(0.0008)		0.0304	69	\$2.10
	Usage Charge	62910	211079	12/98	A	COM	0.0312	(0.0008)		0.0304	14,282	\$434.17
TOTAL FOR CONTRACT 5034 FOR MONTH OF 12/98.											751,693	\$22,380.31

\*\*\* END OF INVOICE 27422 \*\*\*



*1+E Report 750361*

APPROVED: *[Signature]*  
 DATE: *[Signature]*  
 REVIEWED: *[Signature]*  
 DATE: *11-19-99*

*Page 2/2*

*B4*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

AYE	01/10/99
UE	01/20/99
NVOICE NO.	27489
TOTAL AMOUNT DUE	\$4,269.74

CUSTOMER: ~~NUI CORPORATION~~ *CGP*  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5364      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge			16114	2987	12/98	A	COM	0.0144	(0.0008)		0.0136	2,029	\$27.59
Usage Charge			16115	2988	12/98	A	COM	0.0144	(0.0008)		0.0136	9,300	\$126.48
Usage Charge			16116	2989	12/98	A	COM	0.0144	(0.0008)		0.0136	34,498	\$469.17
Usage Charge			16117	2999	12/98	A	COM	0.0144	(0.0008)		0.0136	57,788	\$785.92
Usage Charge			16118	3002	12/98	A	COM	0.0144	(0.0008)		0.0136	42,884	\$583.22
Usage Charge			16122	3006	12/98	A	COM	0.0144	(0.0008)		0.0136	5,324	\$72.41
Usage Charge			16123	3008	12/98	A	COM	0.0144	(0.0008)		0.0136	13,449	\$182.91
Usage Charge			16124	3010	12/98	A	COM	0.0144	(0.0008)		0.0136	28,477	\$387.29
Usage Charge			16125	3012	12/98	A	COM	0.0144	(0.0008)		0.0136	1,741	\$23.68
Usage Charge	157740		16159	3281	12/98	A	COM	0.0144	(0.0008)		0.0136	6,350	\$86.36
Usage Charge			16177	2973	12/98	A	COM	0.0144	(0.0008)		0.0136	3,337	\$45.38
Usage Charge			16178	2970	12/98	A	COM	0.0144	(0.0008)		0.0136	3,683	\$50.09
Usage Charge	157740		16178	2970	12/98	A	COM	0.0144	(0.0008)		0.0136	17,670	\$240.31
Usage Charge			16179	2968	12/98	A	COM	0.0144	(0.0008)		0.0136	3,822	\$51.98
Usage Charge			16180	2971	12/98	A	COM	0.0144	(0.0008)		0.0136	928	\$12.62
Usage Charge	10036		16525	3232	12/98	A	COM	0.0144	(0.0008)		0.0136	35,128	\$477.74
Usage Charge	7995		16525	3232	12/98	A	COM	0.0144	(0.0008)		0.0136	26,346	\$358.31
Usage Charge	241390		16525	3232	12/98	A	COM	0.0144	(0.0008)		0.0136	17,955	\$244.19
Usage Charge			58921	109191	12/98	A	COM	0.0144	(0.0008)		0.0136	327	\$4.45
Usage Charge			60606	123376	12/98	A	COM	0.0144	(0.0008)		0.0136	279	\$3.79
Usage Charge			62897	204545	12/98	A	COM	0.0144	(0.0008)		0.0136	1,853	\$25.20
Usage Charge			62910	211079	12/98	A	COM	0.0144	(0.0008)		0.0136	783	\$10.65



*Page 1/2*

BS



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

ATE	01/10/99	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
UE	01/20/99		
NVOICE NO.	27489		
TOTAL AMOUNT DUE	\$4,269.74		

CONTRACT:	5364	SHIPPER:	NUI CORPORATION	CUSTOMER NO:	11420	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	FIRM TRANSPORTATION	DUNS NO:	056711344	

OI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES DTH ORY	AMOUNT
TOTAL FOR CONTRACT 5364 FOR MONTH OF 12/98.											313,951	\$4,269.74
*** END OF INVOICE 27489 ***												

APPROVED: *[Signature]*  
 DATE: 1/20/99  
 REVIEWED: *[Signature]*  
 DATE: 1-19-99

T+E Agent 313,942

Page 2/2

JAN - 8 1999

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

Page 1

ATE	12/31/98
UE	01/20/99
INVOICE NO.	27137
TOTAL AMOUNT DUE	\$119,479.66

CUSTOMER: ~~NUI CORPORATION~~ *CAF*  
ATTN: NORENE NAVARRO  
PO BOX 760  
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account # 3750354511  
ABA # 111000012

CONTRACT: 3608 *MS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		

*725/day*

RESERVATION CHARGE			12/98	A	RES	0.8072	0.0085		0.8157	146,475	\$119,479.66
			TOTAL FOR CONTRACT #3608 FOR MONTH OF 12/98.							146,475	\$119,479.66

\*\*\* END OF INVOICE 27137 \*\*\*

APPROVED: *JM Wood*  
DATE: *1/7/99*  
REVIEWED: *T. Beltrami*  
DATE: *1-6-99*



B7

JAN - 8 1999

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

ATE	12/31/98
UE	01/07/99
INVOICE NO.	27214
TOTAL AMOUNT DUE	\$484,316.17

CUSTOMER: ~~NUI CORPORATION~~ **CGF**  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: **FS-2** FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE									
*	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16117	Premier	12/98	A	RES	0.8072	0.0085	0.8157	604,500	\$493,090.65
*	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117	NUI-E	12/98	A	TRL	0.8072	0.0085	0.8157	(2,232)	(\$1,820.64)
*	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16117	State of Florida	12/98	A	TRL	0.8072	0.0085	0.8157	(5,270)	(\$4,298.74)
*	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16117	Texas Ohio	12/98	A	TRL	0.8072	0.0085	0.8157	(744)	(\$606.88)
*	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16117	MPK Energy	12/98	A	TRL	0.8072	0.0085	0.8157	(1,798)	(\$1,466.63)
*	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5904, at poi 16117	Amora	12/98	A	TRL	0.8072	0.0085	0.8157	(186)	(\$151.72)
			12/98	A	TRL	0.8072	0.0085	0.8157	(527)	(\$429.87)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 12/98.									593,743	\$484,316.17

\*\*\* END OF INVOICE 27214 \*\*\*

APPROVED: JM Wood  
 DATE: 1/7/99  
 REVIEWED: T. Johnson  
 DATE: 1-6-99



\* Capacity Release

BE

JAN - 8 1999

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

ATE	12/31/98
UE	01/07/99
NYDICE NO.	27157
TOTAL AMOUNT DUE	\$638,301.24

CUSTOMER: ~~NUI CORPORATION~~ **CGF**  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5034 **MS-1** SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
			12/98	A	RES	0.3687	0.0085	0.3772	1,664,452	\$627,831.29
			12/98	A	RES	0.3687		0.3687 <sup>a</sup>	34,100	\$12,572.67
			12/98	A	NNR	0.0590		0.0590	300,700	\$17,741.30
			12/98	A	TRL	0.3687	0.0085	0.3772	(7,750)	(\$2,923.30)
			12/98	A	TRL	0.2500		0.2500	(34,100)	(\$8,525.00)
			12/98	A	TRL	0.3687	0.0085	0.3772	(4,619)	(\$1,742.29)
			12/98	A	TRL	0.3687	0.0085	0.3772	(10,943)	(\$4,127.70)
			12/98	A	TRL	0.3687	0.0085	0.3772	(1,581)	(\$596.35)
			12/98	A	TRL	0.3687	0.0085	0.3772	(3,751)	(\$1,414.88)
			12/98	A	TRL	0.3687	0.0085	0.3772	(310)	(\$116.93)
			12/98	A	TRL	0.3687	0.0085	0.3772	(1,054)	(\$397.57)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 12/98.									1,935,144	\$638,301.24

*> 51,792 days*  
*9700*  
*State of Florida*  
*NUIE*  
*Remier*  
*NUIE*  
*State of FL.*  
*Tex. Ohio*  
*FL Energy*  
*Arnone*

\*\*\* END OF INVOICE 27157 \*\*\*

\* Capacity Release



APPROVED: *JM*  
 DATE: *1/7/99*  
 REVIEWED: *T. Johnson*  
 DATE: *1-6-99*



P.O. Box 31017  
TAMPA, FL 33631-3017

3 B

00648097

1.679 69

B10  
01/04/99

010122 00648097 000167969

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



19401 NE 22ND AVE  
NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

1,679.69

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
12/31/98 31 01/04/99

01/25/99

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

00648097

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZT078579 102756 99531 3225 1.0770 1.00250 3482.0

TOTAL THERMS = 3482.0 ✓

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

DEC 98	112.3
NOV 98	107.4
OCT 98	99.4
SEP 98	98.8
AUG 98	86.6
JUL 98	90.1
JUN 98	92.4
MAY 98	104.1
APR 98	115.4
MAR 98	134.1
FEB 98	153.7
JAN 98	154.8
DEC 97	152.3

WHOLESALE SERVICE (WHS)  
CUSTOMER CHARGE 0.00  
ENERGY SERV 3482.0 THMS @ 0.14366 500.23  
PGA 3482.0 THMS @ 0.33873 1179.46  
TOTAL GAS CHARGES 1679.69 ✓  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00

PREVIOUS BALANCE 1548.80  
PAYMENT 1548.80-

TOTAL BALANCE DUE 1679.69

TECO  
CITY GAS CO OF FLA  
NUI CORPORATION  
UNION NJ 07083-1975

B11



P.O. Box 31017  
TAMPA, FL 33631-3017

3 A

00648071

2,820.29

01/04/99

00648071-010

010122 00648071 000282029

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



10 NE 125TH ST  
NORTH MIAMI FL 33161-4501

SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT DUE  
2,820.29

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

DATE  
01/25/99

--SERVICE PERIOD-- NUMBER STATEMENT  
TO OF DAYS DATE  
12/31/98 31 01/04/99

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER  
00648071

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZSM08935 57152 51737 5415 1.0770 1.00250 5846.5  
TOTAL THERMS = 5846.5 ✓

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

DEC 98	188.6
NOV 98	173.6
OCT 98	153.9
SEP 98	147.6
AUG 98	140.1
JUL 98	160.6
JUN 98	161.2
MAY 98	189.0
APR 98	207.0
MAR 98	232.0
FEB 98	259.2
JAN 98	257.7
DEC 97	251.4

WHOLESALE SERVICE (WHS)  
CUSTOMER CHARGE 0.00  
ENERGY SERV 5846.5 THMS @ 0.14366 839.91  
PGA 5846.5 THMS @ 0.33873 1980.38  
TOTAL GAS CHARGES 2820.29 ✓  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
PREVIOUS BALANCE 2504.67  
PAYMENT 2504.67-  
TOTAL BALANCE DUE 2820.29

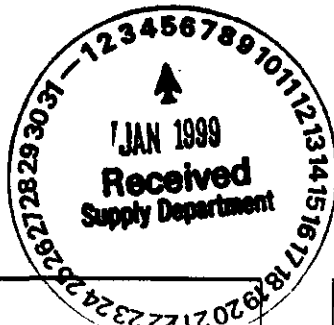
JAN 19 1999

B12



Amoco Energy Trading Corporation  
Tax ID No. 36-3421804

Natural Gas Sales Invoice



Invoice Number 501109  
Invoice Date 01/05/1999  
Contract 157455  
Delivery Month 12/1998  
Due Date 01/20/1999

To:

ATTN: NOREEN NAVARRO  
~~CITY GAS COMPANY OF FLORIDA~~  
DIVISION OF N U I CORPORATION  
PO BOX 780  
BEDMINSTER, NJ, 07921-0780  
*WJEB/cgf*

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include Amoco's invoice number on all remittances. \*\*\*

Natural gas delivered during 12/98.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)	
FGT STATION 8 POOL POINT #22591	059380	35,092 ✓	2.12000 ✓	74,395.04	WJEB
MOBILE BAY PURCHASE POOL #23161	076922	155,000 ✓	2.07000 ✓	320,850.00	CGF

Total Amount Due 395,245.04

APPROVED: *[Signature]*  
DATE: 1/17/99  
REVIEWED: *[Signature]*  
DATE: 1-17-99

*Verified against FGT report*

If you have any questions, please contact Barbara Hollins at 281-366-5410 or send a facsimile to (281) 366-5313.

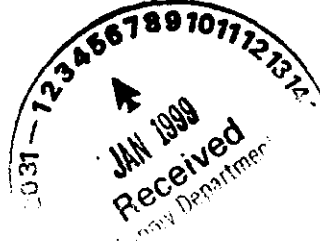
B13



Amoco Energy Trading Corporation

Tax ID No. 38-3421804

Natural Gas Sales Invoice



Invoice Number 501108
Invoice Date 01/05/1999
Contract 157467
Delivery Month 12/1998
Due Date 01/20/1999

To:

ATTN: Norene Navarro
NUI ENERGY BROKERS INC +CGF
PO BOX 780
BEDMINSTER, NJ, 07921-0760

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

\*\*\* Please include Amoco's invoice number on all remittances. \*\*\*

Natural gas delivered during 12/98.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Rows include FGT STATION B POOL POINT and TETCO ELA POOL SERVICE PT, with a Total Amount Due of 9,786.20.

APPROVED: [Signature]
DATE: [Signature]
REVIEWED: T. Johnson
DATE: 1-17-99

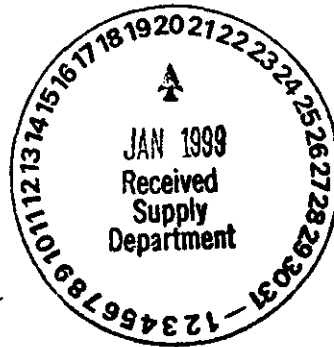
Verified against PG&E report + EMS

If you have any questions, please contact Barbara Hollins at 281-366-5410 or send a facsimile to (281) 366-5313.



JAN 25 1999 B14

Aquila Energy Marketing Corporation  
 2533 North 117th Avenue  
 Suite 200  
 Omaha, NE 68164-9618  
 402-498-4490



**AQUILA ENERGY**

NUI ENERGY BROKERS, INC. / EIG / CGF  
 P.O. BOX 760  
 ATTN: TRACY ROBINSON  
 BEDMINSTER, NJ 07921-0760

DATE OF INVOICE: 01/08/99  
 INVOICE NUMBER: 37305 L98  
 ID #: 4339-0A  
 FAX #: (908) 781-2794 -

To invoice you for Natural Gas delivered to you during DECEMBER, 1998

DELIVERY POINT	PIPELINE	METER #	START	END	ST	VOLUME	UNITS	EST	RATE	CURR	AMOUNT	
11760 AQUILA (IPP) POOL	C.GAS TCG	P1041393 100	12/01/98	12/31/98		155,000	MMBtu	E	2.56750	US\$	397,962.50	WIEB
ZONE 2 POOL	FGT	0002	12/04/98	12/04/98		12,760	MMBtu	A	1.22500	US\$	15,631.00	CGF
ZONE 2 POOL	FGT	0002	12/05/98	12/07/98		15,000	MMBtu	A	1.01000	US\$	15,150.00	CGF
ZONE 2 POOL	FGT	0002	12/08/98	12/08/98		5,000	MMBtu	A	1.31000	US\$	6,550.00	CGF
ELA	TETCO	79504 416 1494	12/18/98	12/18/98	40 297	2,295	MMBtu	E	1.96500	US\$	4,509.68	EIG/40
11742 MARKET AREA-ZONE	TRANSCO	0000	12/01/98	12/31/98		310,000	MMBtu	E	3.13000	US\$	970,300.00	WIEB
STA 65-AQUILA	TRANSCO	3453	12/04/98	12/04/98		7,302	MMBtu	E	1.20000	US\$	8,762.40	EIG
STA 65-AQUILA	TRANSCO	3453	12/05/98	12/07/98		30,000	MMBtu	E	0.95000	US\$	28,500.00	WIEB
STA 65-AQUILA	TRANSCO	3453	12/16/98	12/16/98		5,000	MMBtu	E	1.86000	US\$	9,300.00	EIG
STA 65-AQUILA	TRANSCO	3453	12/17/98	12/17/98		1,302	MMBtu	E	1.95000	US\$	2,538.90	EIG
STA 65-AQUILA	TRANSCO	3453	12/23/98	12/23/98		5,000	MMBtu	E	1.92000	US\$	9,600.00	EIG

Invoice Total Amount ..... 548,659 \$ 1,468,804.48

Prior Payments received ..... \$ 0.00

Total Amount Due (US\$) ..... \$ 1,468,804.48

**PAYMENT INSTRUCTIONS:**

TERMS: DUE BY 01/20/99  
 PAYMENT METHOD: WIRE  
 PLEASE REMIT TO:

The Northern Trust Company (Chicago, IL)  
 FOR THE ACCOUNT OF AQUILA ENERGY MARKETING  
 ACCT #80330  
 ABA #071-000-152

**QUESTION ON INVOICE**

IF YOU HAVE ANY QUESTIONS CONCERNING THIS INVOICE,  
 PLEASE CALL TRADE ADMINISTRATION, (402) 498-4528

FOR WIRE TRANSFERS, PLEASE SEND A COPY OF A  
 REMITTANCE ADVICE TO @ FAX # (402) 498-4276

Interest on all unpaid amounts will accrue at the rate of  
 one and one third percent (1 1/3%) per month or the rate as  
 specified in the above-noted Agreement, whichever is less,  
 from the due date until date of payment.

EIG 20,602 = \$31,127 37  
 CGF 32,760 = \$37,331 00  
 WIEB 195,297 = \$1,397,316. 11

APPROVED: [Signature]  
 DATE: 1/20/99  
 REVIEWED: [Signature]  
 DATE: 1-22-99

Veri pool against TCG/BIB ~ FGT legends

pm 1/12/99

# Columbia Energy <sup>SM</sup>

Customer ID: NUI CORP  
Fax Number: (908) 781-2794  
Invoice Date: 14-Jan-1999  
Due Date: 25-Jan-1999

B15

A Columbia Energy Group Company

(Page 2)

Billing Period	Pipeline	Meter	Description	Quantity	Price	Amount Due
12/1998	FLORIDA GAS	7995	ZONE TWO POOLING METER	20,000 Dth	\$1.4250	<del>567,000.00</del> * 28,500 <sup>CGF</sup>
<b>Meter Detail:</b>						
Day 02-02	10,000/Day	*\$1.4300	Day 03-03	10,000/Day	*\$1.4200	
* 22715		* 22736				

ETG 122,662 = \$ 209,169 <sup>12</sup>  
 CGF 20,000 = \* 28,500 <sup>CGF</sup>  
 NUES 372,007 = \$ 734,415 <sup>49</sup>  
 514,669      \* 972,084 <sup>91</sup>

APPROVED: [Signature]  
 DATE: 1/15/99  
 REVIEWED: [Signature]  
 DATE: 1-27-99

Verified against B/C, EMS + JGT report

TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU.

**Wire Transfers:**

PNC BANK, N.A.  
 ABA# 043000096  
 FOR FURTHER CREDIT TO:  
 COLUMBIA ENERGY SERVICES CORP.  
 Account #: 1006784344

**Please Send Correspondence and Payment Discrepancy To**

COLUMBIA ENERGY SERVICES - WHOLESALE  
 DIVISION  
 GAS ACCOUNTING  
 20TH FLOOR  
 1330 POST OAK BLVD.  
 HOUSTON, TX 77058  
 Fax: (713) 683-2586 Phone: (713) 622-4170

Payment by Wire Due 10 days from Receipt

Due Date: 25-Jan-1999  
 Total Amount Due: \$972,084.91  
 Amount Paid: \$972,084.91

**Remit Payment To:**

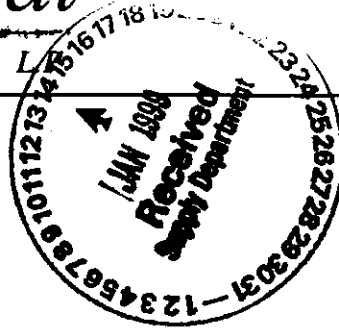
COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION  
 P.O. BOX 642071  
 PITTSBURGH, PA 15264-2071

Invoice No: 199812-INV-0171  
 Customer ID: NUI CORP  
 Contract No: S-NUI CORP-S-0001  
 Invoice Date: 14-Jan-1999

JAN 25 1999

Coral Energy Resources, L.P.  
909 Fannin, Suite 700  
Houston, Texas 77010  
Main No. 713/767-5400  
Accounting Fax 713/767-5445

City Gas Co. of Florida  
P.O.Box 760  
Attn: Norene Navarro  
Bedminster, NJ 07921



**Coral Energy Resources, L.P.**  
**Sales Invoice**

Invoice No: CER-I-199812-0436  
Contract Number: 010-NG-SS-03329  
GMS Contract Number: S-CITY GS FL-S-0001  
Customer ID: CITY GS FL  
Invoice Date: 01/11/1999  
Due Date: 01/26/1999  
Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description
12/1998	FL GAS TR	0025309	CS #11 MOUNT VERNON

Quantity	Avg. Price*	Amount Due
29.691	\$1.1769	\$34,944.09
29.691		\$34,944.09
		<b>Totals</b>

(\* = Average Price is rounded)

Recap:

Commodity Total \$34,944.09  
Net Amount Due in U.S. \$ \$34,944.09

*Verified against ASI report*

APPROVED: *[Signature]*  
DATE: 1/21/99  
REVIEWED: *[Signature]*  
DATE: 1-21-99

Please Wire Amount To:

NationsBank  
Dallas, TX  
Account#:3750770027  
ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department  
Fax (713) 751-7633

Please Direct Invoice Questions To:

Clint Young  
Phone (713) 230-3849  
Fax (713) 265-3849

*B.M. 1-9  
B16*

EXXON COMPANY USA  
 A DIVISION OF EXXON CORPORATION  
 P.O. BOX 4482  
 HOUSTON, TX 77210-4482

JAN 22 1999

PAGE 1 OF 1

INVOICE

*CGF*  
 NUI CORPORATION  
 ATTN MS. NORENE NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: EXXON CORPORATION  
 CITIBANK N.A.  
 NEW YORK, NY ABA 021000089  
 EXXON ACCT. # 00034219

INVOICE # GS98120157 / 0

CUSTOMER # 213738

CONTRACT # 6832NGD

INVOICE DATE 01/13/99

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

PAYMENT DUE DATE 01/25/99

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Dec/1998	20723/1	FLORIDA	MOBILE BAY		ACTUAL	0	\$2.070000	\$0.00
Dec/1998	21824/0	FLORIDA	MOBILE BAY	* 22626	ACTUAL	155,000	\$2.109000	\$326,895.00

*Verified against # 53604 on 4GT*

APPROVED: *[Signature]*  
 DATE: *1/22/99*  
 REVIEWED: *[Signature]*  
 DATE: *1-22-99*

Post-It® Fax Note 7671		Date	# of pages
To	Tracy Robinson	From	Kathleen Korber
Co./Dept.	NUI Corp	Co.	EXXON
Phone #	908-719-4262	Phone #	713 656 4844
Fax #	<del>908-781-1098</del>	Fax #	713 656 8292

*908-781-2794 fax*

TOTAL

PLEASE DIRECT INQUIRIES TO:  
 Kathleen P. Korber  
 713 656-4844

155,000

**\$326,895.00**

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

B17

JAN. 13. 1999 3:28PM EXXON GAS MKTG ACCTG NO. 698 P. 1/1

JK

JAN 25 1999 B18



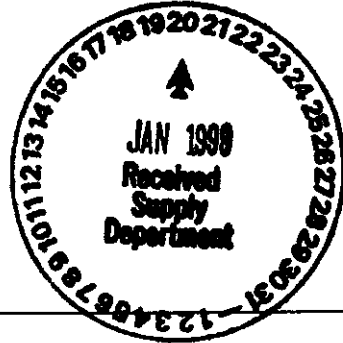
INVOICE

Date: 01/14/99  
Terms: DUE ON 25TH  
Invoice: 511160  
Contract: SNUI N0001  
Site: 588

*NO-Netting Jan 12-98*

CGF

NUI CORPORATION  
ATTN: NORENC NAVARRO ADMIN GAS  
550 ROUTE 202-206  
PO BOX 760  
BEDMINSTER NJ 07921



Gas Purchases: DESTIN

12/98 FLORIDA	12-8	FSP	2640	DTH @	1.660000	4,382.40
12/98 FLORIDA	12-2	FSP	2640	DTH @	1.370000	3,616.80
12/98 FLORIDA	12-1	FSP	2640	DTH @	1.190000	3,141.60
12/98 FLORIDA	12-5/127	FSP	7920	DTH @	1.020000	8,078.40
12/98 FLORIDA	12-3	FSP	2640	DTH @	1.375000	3,630.00

Gas Purchases Total: 22,849.20

\*\* TOTAL AMOUNT DUE \*\* \$ 22,849.20

*Kept against AGI report L# 5364*

APPROVED: *[Signature]*  
DATE: *1/23/99*  
REVIEWED: *[Signature]*  
DATE: *1-22-99*

Charge Type Code(s):

FSP : FLAT SALES PRICE

IF YOU HAVE ANY QUESTIONS REGARDING THIS INVOICE  
PLEASE CALL TESS WILLIAMS AT (616) 932-8836

WIRE INSTRUCTIONS: BANK OF AMERICA ILLINOIS SAN FRANCISCO CA. ABA: 121000358 ACCT.: 12338-28343  
REMIT CHECK TO : H & N GAS, LTD. P.O. BOX 98762 CHICAGO, IL 60693  
(616) 932-8800 FAX (616) 941-2333

*am. ind.*



JAN-12-1999 13:37

HIGHLAND ENERGY  
Highland Energy Company  
700 North Pearl Street  
Suite 1060, LB 305  
Dallas, Texas 75201  
www.highlandenergy.com

214 7200314 P. 01/83

JAN 22 1999

B19

Facsimile (214) 720-0314

Telephone (214) 720-0033

*Highland CGF 1298*

**INVOICE**

January 12, 1999

**Via Facsimile Transmission  
908-719-0944**

NUI Corporation - Energy Brokers, Inc. *CGF*  
Attn: Gas Accounting  
550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921-0760



Sold to: NUI Corporation - Energy Brokers, Inc.  
Pipeline: **Florida Gas Transmission**  
Gas Month: December, 1998

Reference	Meter	Description	Effective	Price	Volume	Amount
155095	23422 <i># 22596</i>	ENRON SABINE PASS PLANT <i>K# 524</i>	12/1-31	\$ 2.1190 ✓	39,649 ✓	\$84,016.23
156692	23422 <i># 22718</i>	ENRON SABINE PASS PLANT <i>K# 5034</i>	12/2-2	\$ 1.4000 ✓	4,471 ✓	\$6,259.40
<b>Florida Gas Transmission totals</b>						
						<b>44,120      \$90,275.63</b>

*Verified against JGT report*

APPROVED: *[Signature]*  
DATE: *1/22/99*  
REVIEWED: *[Signature]*  
DATE: *1-22-99*

Please remit payment to the address listed below on or before January 25, 1999. Should you have any questions, please contact Tina Wylie at 214-720-0334 ext. 133, eMail: [tnaw@highlandenergy.com](mailto:tnaw@highlandenergy.com)

**BY WIRE:**  
Bank One Texas, N. A., Dallas  
ABA# 111000614  
Account# 0090152887

**BY CHECK:**  
Highland Energy Company  
P. O. Box 97907  
Dallas, Texas 75397

B20



Idaho Power Company  
P O Box 70  
Boise, Idaho 83707

To: ~~NU Corporation~~ *ETG/CGF*  
Attn: Norene Navarro / Tracey Ann Robinson  
550 Route 202-206

Bedminster NJ 07921

Invoice Inquiries: Shawna Specht (208)388-2595  
Fax Number: (208)388-5488

Invoice Number: H98121036

Invoice Date: 1/14/99

Contract Number: 1036 H

Customer Duns Number: 056711344

Payment Due: 20th day of Month  
or 10 days from receipt

Customer Invoice Fax Number: 908-781-1098

Invoice for Natural Gas Purchased from Idaho Power Company  
For the Month of: 9812  
Volumes: Nominated

954 X00001 999 142928

Delivery Point	Meter Number	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total
						Rate	Amount	
#22835 CGT - Lafayette		LA	9,939	\$1.8350	\$18,238.07	0.00%	\$0.00	\$18,238.07 CGF
#22829 CGT - Lafayette		LA	14,910	\$1.0100	\$15,059.10	0.00%	\$0.00	\$15,059.10 CGF
#23715 E-Town Citygate		NJ	6,002	\$2.3500	\$14,104.70	0.00%	\$0.00	\$14,104.70 ETG
#23717 E-Town Citygate		NJ	7,597	\$2.1600	\$16,408.52	0.00%	\$0.00	\$16,408.52 ETG
#23802 E-Town Citygate		NJ	2,761	\$1.8000	\$4,969.80	0.00%	\$0.00	\$4,969.80 ETG
#22934 E-Town Citygate		NJ	2,461	\$1.5800	\$3,888.38	0.00%	\$0.00	\$3,888.38 ETG
#22830 PGT - Nueces		TX	155,000	\$2.4550	\$380,525.00	0.00%	\$0.00	\$380,525.00 CGF
TCO - IPP Pool		OH	102,300	\$2.4000	\$245,520.00	0.00%	\$0.00	\$245,520.00 ETG
#22854 Transco - Wharton		TX	15,500	\$2.9050	\$45,027.50	0.00%	\$0.00	\$45,027.50 ETG
#22850 Transco - Zone 8		NJ	2,351	\$2.1700	\$5,101.67	0.00%	\$0.00	\$5,101.67 ETG
#22647 Transco - Zone 6		NJ	9,000	\$2.2000	\$19,800.00	0.00%	\$0.00	\$19,800.00 ETG
#19799 Transco Station 65 Po		LA	155,000	\$2.3000	\$356,500.00	0.00%	\$0.00	\$356,500.00 ETG
			482,821		\$1,125,143.74		\$0.00	\$1,125,143.74

Total Due

\$1,125,143.74

Wire Transfer Funds To:

U S Bank of Idaho  
Plaza Office  
Boise, Idaho  
ABA: 123103729  
Idaho Power Company General Fund Account  
Account Number: 163302017741  
Reference: NUI Corporation

Please pay on fax copy, no mailed copy will follow.

ETG 302,972 = \$711,321. <sup>12</sup>

CGF 179,849 = \$413,822. <sup>12</sup>

revised agreement for TCO + Ems reports

APPROVED: *[Signature]*  
DATE: *1/25/99*  
REVIEWED: *[Signature]*  
DATE: *1-24-99*

B21



K N MARKETING, L.P.

**BILL TO:**

NUI CORPORATION  
ATTN: ACCOUNTING  
550 ROUTE 202-206  
P. O. BOX 760  
BEDMINSTER, NJ 07921-0760

Invoice Number: 073S17901  
Billing Period: Dec-98  
Invoice Date: January 12, 1999  
Due Date: January 27, 1999  
Payment Method: Wire  
Terms:

Delivery Period	Item Ref	Start Date	End Date	Amount
-----------------	----------	------------	----------	--------

Description: Michigan State Sales Tax

ETG 3245 = \$ 2510.<sup>55</sup><sub>11</sub> ~~\$21,001.50~~

CGF 38814 = \$ 51,643.<sup>55</sup> -

WIEB 620,020 = \$ 1,356,715<sup>41</sup> Tax Total: \$21,301.50

Invoice Total: (US\$) \$1,434,590.60

\$1,426,891<sup>10</sup>

If your payment is different from the amount invoiced, please fax support to Customer Service at (713) 739-2964.

For proper cash application to your account, the above invoice number must appear on all check, wire, and ACH payments.

APPROVED: Jim Wood

DATE: 1/12/99

REVIEWED: T. Johnson

DATE: 1-22-99

**REMIT TO:**

K N MARKETING, L.P.  
CHASE MANHATTAN BANK  
ABA #021000021  
ACCT #323-076947  
NEW YORK, NY

Questions regarding this invoice should be directed to:  
Gas Sales Accounting (888) 435-7856  
Support for your payment should be faxed to:  
(713) 739-2964





# PG&E Energy Trading-Gas Corp.

NUI Corporation  
ATTN: Accounting  
Po Box 760  
Bedminster, NJ 07921-0760



*Nothing*  
CGF/NUI-EB

Invoice Date: January 11, 1999  
Due Date: January 25, 1999  
Invoice Number: E8713

Payment Method: Wire  
Terms:

Fax:

Total Amount Due: \$914,918.86

Pipeline	Start	End	Point Name	Quantity	Units	Unit Price	Invoice
	Deal: NUICorp City Gas of Florida 033012			Dealmaker: Bryan Frey		1.98 (713) 371-6147	239,197.86
FGT	01-Dec-98	31-Dec-98	49008-Nueces Co. <i>CGF</i>	120,897.0	MMBtu	<del>\$1.98900</del>	\$239,197.86
			Deal Sub Total:	120,897.0	EMS 130,764 @ 2.15		\$239,197.86
	Deal: NUICorp City Gas of Florida 033013			Dealmaker: Bryan Frey		(713) 371-6147	306,745.00
FGT	01-Dec-98	31-Dec-98	49008-Nueces Co. <i>NUI EB</i>	166,005.0	MMBtu	\$1.97900	\$328,523.90
			Deal Sub Total:	166,005.0	EMS 155,000		\$328,523.90
	Deal: NUICORP-City Gas Florida #033015			Dealmaker: Bryan Frey		(713) 371-6147	
FGT	01-Dec-98	31-Dec-98	49008-Nueces Co. <i>CGF</i>	165,974.0	MMBtu	\$2.08450	\$345,972.80
			Deal Sub Total:	165,974.0	EMS 165,797		\$345,972.80
	Deal: NUICORP-P/S-01-9			Dealmaker: Craig Taylor			345,520.47
TETCO	02-Dec-98	02-Dec-98	M3 City Gate-M3 City Gate <i>mc'd held E3</i>	742.0	MMBtu	\$1.65000	\$1,224.30
			Deal Sub Total:	742.0	NUI EB		\$1,224.30
Pre-tax Sub-total:							\$914,918.86
Total Amount Due:							\$914,918.86
Currency:							US\$
							<b>\$ 892,687.63</b>

Please Make Wire Payable to:  
PG&E Energy Trading-Gas Corp.  
Wire/ach: Boston Safe Dep & Trst  
Medford, MA ABA#011001234  
Acct#101036 PG&E Energy Trading  
Medford, MA 02155-5157

Please Make Check Payable to:  
PG&E Energy Trading-Gas Corp.  
P.O. Box 890893  
Dallas, TX 75389-0893

For Questions Concerning your invoice  
Please Contact Customer Service:  
Yolanda Lawyer  
Phone: (713) 371 - 6633  
Fax: (713) 371 - 6440

APPROVED: *[Signature]*  
DATE: 1/22/99  
REVIEWED: *[Signature]*  
DATE: 1-22-99

CGF = 286,564      \$ 584,718.33  
NUI-EB = 155,742      \$ 307,969.30

*BMO-N*

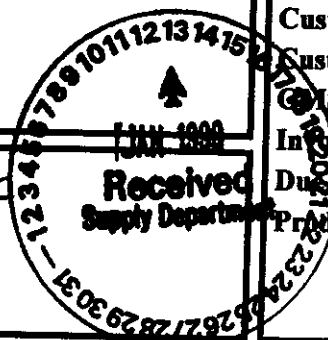
JAN 25 1999

Producers Energy Marketing, LLC  
616 F.M. 1960 West  
Suite 800  
Houston, TX 77090

Invoice Number: 1998120380-I  
Customer ID: NUI ENERGY  
Customer Number:  
S Contract Number: S-NUI ENERGY-S-0001  
Invoice Date: 08-Jan-1999  
Due Date: 25/20-Jan-1999  
Production Month: 12/1998

B23

NUI Energy Brokers, Inc.  
Attn: Tracey Robinson  
550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921



### Producers Energy Marketing, LLC

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	CGF 7995	Zone 2-CS #8 Zachary	Nom	29,000 Dth	\$1.04276	\$30,240.00
FGT	CGF 7995	Zone 2-CS #8 Zachary	Nom	20,385 Dth	\$0.98000	\$19,977.30
Current Totals				49,385 Dth		\$50,217.30

K # 5034

Recap:

Commodity Total \$50,217.30

Net Amount Due (\$50,217.30)

Verified against SGT report

APPROVED: *[Signature]*  
DATE: 1/21/99  
REVIEWED: *[Signature]*  
DATE: 1-24-99

p.m/-8

Please Wire Transactions To:  
First National Bank of Chicago  
Chicago, IL  
Account #: 55-59340  
ABA# 071 000 013

Please Send Invoices To:  
Producers Energy Marketing, LLC  
616 F.M. 1960 West  
Suite 800  
Houston, TX 77090  
Phone: (281) 583-2800

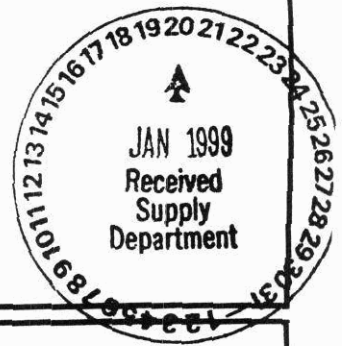
Please Remit Check To:  
Producers Energy Marketing, LLC  
P.O. Box 730438  
Dallas, TX 75373-0438

Please Send Correspondence To:  
Producers Energy Marketing, LLC  
616 F.M. 1960 West  
Suite 800  
Houston, TX 77090  
Phone: (281) 583-2800

Southern Co. Energy Marketing L.P.  
 P. O. Box 219272  
 Houston, TX 77218  
 Fax: (281) 584-3905

Invoice Number: 199812-I(SCEM)-0550  
 Customer ID: NUI  
 Customer Number: N000056337  
 GMS Contract Number: S-NUI-S-0012  
 Invoice Date: 15-Jan-1999  
 Due Date: 25-Jan-1999  
 Production Month: 12/1998

B24



NUI Corporation  
 550 Route 202-206  
 P. O. Box 760  
 Bedminster, NJ 07921-0760  
 Fax: (908) 781-1098

Nothing

**Southern Co. Energy Marketing L.P.**

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
CGT N140	P2039225	M/L POOL-VASTAR GAS	Nom	12,214 Dth	\$2.14901	\$26,248.01
Other Cost: Price (+/-) based on Quantity at a rate of 0.04500						\$549.63
FGT CGF	0006534	KROTZ SPRINGS ANR FGT (REC)	Nom	66,745 Dth	\$1.20214	\$80,237.02
FGT CGF	0025412	CS #8 ZACHARY K * 5034	Nom	38,089 Dth	\$1.18288	\$45,054.77
TCO N140	P1043835	VASTAR GAS APPALACHIAN POOL	Act	9,900 Dth	\$1.67000	\$16,533.00
TCO N140	P1043835	VASTAR GAS APPALACHIAN POOL	Act	3,300 Dth	\$1.56000	\$5,148.00
TCO N140	P1043835	VASTAR GAS APPALACHIAN POOL	Act	3,300 Dth	\$1.93500	\$6,385.50
TCO N140	P1043835	VASTAR GAS APPALACHIAN POOL	Act	16,500 Dth	\$2.06000	\$33,990.00
TET 875	79504	ELA SERVICE POINT	Nom	159,991 Dth	\$2.30000	\$367,979.30
Other Cost: Price (+/-) based on Quantity at a rate of 0.03250						\$-5,199.71
TET N140	79504	ELA SERVICE POINT	Nom	2,000 Dth	\$1.81000	\$3,620.00
TET 875	79504	ELA SERVICE POINT	Nom	5,522 Dth	\$1.83000	\$10,105.26
TGP N140	020998	ZONE L/LEG 800	Nom	155,000 Dth	\$2.14900	\$333,095.00
Other Cost: Price (+/-) based on Quantity at a rate of 0.04250						\$-6,587.30
TGP VCS	020999	ZONE L/LEG 500	Nom	2,658 Dth	\$1.81750	\$4,827.28
TGPL 875	0941	EMPORIA/WALDROP METERS	Act	518 Dth	\$2.14000	\$1,108.52
TGPL 875/876	1090	STA 65-FT-SOUTHERN CO ENERGY M	Nom	17,293 Dth	\$1.42687	\$24,674.85
TGPL 875/876	1090	STA 65-FT-SOUTHERN CO ENERGY M	Nom	12,561 Dth	\$1.38661	\$17,417.24
TGPL 875	1090	STA 65-FT-SOUTHERN CO ENERGY M	Nom	1,000 Dth	\$1.34000	\$1,340.00
TGPL 875	1090	STA 65-FT-SOUTHERN CO ENERGY M	Nom	1,435 Dth	\$1.41000	\$2,023.35
TGPL 875	1090	STA 65-FT-SOUTHERN CO ENERGY M	Nom	32,739 Dth	\$0.98000	\$32,084.22
TGPL 875/876	1090	STA 65-FT-SOUTHERN CO ENERGY M	Nom	20,000 Dth	\$1.83500	\$36,700.00
TGPL 875	6385	PENN GAS & WATER	Act	777 Dth	\$2.14000	\$1,662.78
TGPL 875	6386	PUBLIC SERVICE ELECTRIC & GAS	Nom	69,365 Dth	\$2.14900	\$149,959.40
Other Cost: Price (+/-) based on Quantity at a rate of 0.39250						\$27,389.04
TGPL 875	6555	PECO DELIVERY POINTS	Act	1,710 Dth	\$2.14000	\$3,659.40
TGPL 875	6559	ELIZABETHTOWN DELIVERY POINTS	Act	13,282 Dth	\$2.00000	\$26,564.00
TGPL 875/876	6665	STA 65-FT-NUI CORPORATION	Nom	5,211 Dth	\$1.85000	\$9,640.35
TGPL 875	ZONE 6 IC	ZONE 6 PSEUDO INTERCONNECT	Nom	217,000 Dth	\$2.14900	\$466,333.00
Other Cost: Price (+/-) based on Quantity at a rate of 0.34000						\$73,780.00
Current Totals				868,524 Dth		\$1,796,321.71
Recap:				868,100		
Commodity Total						\$1,796,321.71
Other Cost Total						\$89,931.46
Net Amount Due						\$1,796,321.71

875 236,400 = \$467,713.54  
 VC 2050 = \$4827.28  
 875 524,212 = \$1,197,595.08

For Questions Please Contact:  
 Robert Kubit @ (281) 584 - 3917

Fax Payment Detail To: (281) 584 - 6952

CGF 104,831 = \$125,291.79

Verified against 875 + FGT report

\$1,795,427.

Please Wire Transactions To:  
 NationsBank Global Finance  
 Atlanta, GA  
 Account #: 3751003269  
 ABA= 111000012

Please Send Invoices To:  
 Southern Co. Energy Marketing L.P.  
 P. O. Box 219272  
 Houston, TX 77218  
 Fax: (281) 584-3905  
 Phone: (281) 584-3900

Please Remit Check To:  
 Southern Co. Energy Marketing L.P.  
 P. O. Box 201024  
 Houston, TX 77216-1024

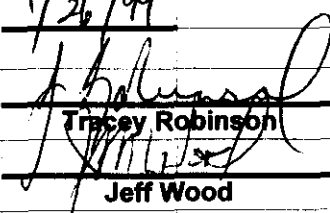
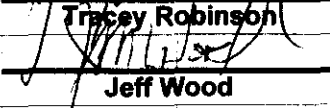
Please Send Correspondence To:  
 Southern Co. Energy Marketing L.P.  
 P. O. Box 219272  
 Houston, TX 77218  
 Phone: (281) 584-3900

APPROVED: [Signature]  
 DATE: [Blank]  
 REVIEWED: [Signature]  
 DATE: 1/21/99

pm 1/1

JAN 26 1999

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NUI CORPORATION SETTLEMENT OF SHORT PAY	
Vendor	Florida Power & Light
Division/Supplier	CGF
Invoice Number	10561
Invoice Date	9-Dec-98
Flow Month	Nov-98
Deal Sheet Number	22688 & 22606/07
Amount originally billed	\$40,602.12
Amount originally paid	(\$39,626.38)
<b>Amount due Vendor</b>	<b>\$975.74</b>
Wire Date	<u>1/26/99</u>
Received:	<u></u> <u>1-25-99</u> Tracey Robinson Date
Approval:	<u></u> <u>1-25-99</u> Jeff Wood Date
Fax Date to Actg.	
<u>Explanation:</u>	
Price adjustments rates in EMS were incorrect when invoice was entered for payment.	

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JAN 3 1999

NUI ENERGY BROKERS, INC.  
P.O. BOX 760  
ATTN: TRACY ROBINSON  
BEDMINSTER, NJ 07921-0760

DATE OF INVOICE: 12/22/98  
INVOICE NUMBER: 36489 I98  
ID #: 4339-0A  
FAX #: (908) 781-2794 -

To invoice you for Natural Gas delivered to you during SEPTEMBER, 1998

*Due 1/7/99*

*2300  
26F  
26F  
26F  
26F  
26F  
01/16  
10/16  
N300*

DELIVERY POINT	PIPELINE	METER #	START	END	ST	VOLUME	UNITS	EST RATE	CURR	AMOUNT
AQUILA (IPP) POO	C.GAS TCO	F1041393	09/01/98	09/30/98		150,000	MMBtu	E 2.09000	US\$	313,500.00
ZONE 2 POOL	FGT	0002	09/16/98	09/16/98		8,787	MMBtu	A 1.91500	US\$	16,827.11
ZONE 2 POOL	FGT	0002	09/18/98	09/18/98		6,964	MMBtu	A 2.11000	US\$	14,694.04
ZONE 2 POOL	FGT	0002	09/22/98	09/22/98		4,281	MMBtu	A 2.17000	US\$	9,289.77
ZONE 2 POOL	FGT	0002	09/24/98	09/24/98		2,984	MMBtu	A 2.18500	US\$	6,520.04
ZONE 2 POOL	FGT	0002	09/23/98	09/23/98		4,128	MMBtu	A 2.29000	US\$	9,453.12
STA 65-AQUILA	TRANSCO	3453	09/22/98	09/22/98		5,000	MMBtu	E 2.15000	US\$	10,750.00
STA65/AEM	TRANSCO	3453	09/10/98	09/10/98		5,217	MMBtu	E 1.75000	US\$	9,119.25
ZONE 0-P	TX GAS	3700	09/01/98	09/30/98		120,958	MMBtu	A 1.64450	US\$	198,915.43

Invoice Total Amount .....

308,313

Prior Payments received ..... \$ 0.00

Total Amount Due (US\$) ..... \$ 308,313.43

*308,313.43*

PAYMENT INSTRUCTIONS:

TERMS: DUE BY ~~10/30/98~~ *1/7/99*  
PAYMENT METHOD: WIRE  
PLEASE REMIT TO:

The Northern Trust Company (Chicago, IL)  
FOR THE ACCOUNT OF AGUILA ENERGY MARKETING  
ACCT #80330  
ABA #071-000-152

QUESTION ON INVOICE

IF YOU HAVE ANY QUESTIONS CONCERNING THIS INVOICE,  
PLEASE CALL TRADE ADMINISTRATION, (402) 498-4528

FOR WIRE TRANSFERS, PLEASE SEND A COPY OF A  
REMITTANCE ADVICE TO @ FAX # (402) 498-4276

Interest on all unpaid amounts will accrue at the rate of  
one and one third percent (1 1/3%) per month or the rate as  
specified in the above-noted Agreement, whichever is less,  
from the due date until date of payment.

*NUI EB 270,958 = \$ 512,415<sup>13</sup>*

*CGF 27,144 = \$ 56,784<sup>00</sup>*

*Peo 5034 = \$ 10,406<sup>30</sup>*

*916 5177 = \$ 9462<sup>95</sup>*

*308313 \$ 589,068<sup>76</sup>*

APPROVED: *JM Ward*  
DATE: *1/5/99*  
REVIEWED: *T. Robinson*  
DATE: *1-1-99*

*P.H. Per. Approval - TTR*

JAN 21 1999



Mobil

B27

~~NUI CORPORATION~~ *CGF*  
 ATTN: MS. NORENE NAVARRO  
 550 RT. 202-206  
 P.O. BOX 760  
 BEDMINSTER, NJ 07921

Invoice No: SR9811249  
 Customer No: 115802-01  
 Customer Fax: (908) 781-2794

Payment by wire transfer:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK, NY  
 ABA # 021000021  
 Account # 910-2-771269

Invoice Date: December 10, 1998  
 Payment Terms: Due December 25, 1998  
 unless otherwise provided in effective contract

Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P. O. BOX 201204  
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
11/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 *21713	16,784	1.7850	29,959.44
11/98	B2B1500	00282	Johsons Bayou *21709	3,964	1.7850	7,075.74
11/98	B2B1500	10240	Jefferson *21710	12,556	1.7850	22,412.46
11/98	5430 - ZONE 2	10240	Jefferson *21731/21729	7,106	1.7700	12,577.62
<b>** Invoice Totals</b>				<b>40,410</b>		<b>\$72,025.26</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.

*Verified against AGS report*  
 APPROVED: *[Signature]*  
 DATE: 1/21/99  
 REVIEWED: *[Signature]*  
 DATE: 1-21-99

Post-It* Fax Note	7671	Date	1-18-99	# of pages	2
To	NUI Brokers	From	Michael Rose		
Co./Dept.	Jeff Wood	Co.			
Phone #		Phone #			
Fax #	908-781-2794	Fax #			



INVOICE

GAS PIPELINES  
Transco

ACCOUNTING MONTH: DECEMBER, 1998  
INVOICE NO : 199812-0020  
INVOICE DATE : JANUARY 01, 1999  
DUE DATE : JANUARY 11, 1999

CONTRACT NO: 000.0737  
DOCUMENT NO: 000.0737  
CUSTOMER NO: 007391  
CUSTOMER : NUI CORPORATION  
ATTENTION: NORENE NAVARRO  
ELIZABETHTOWN GAS COMPANY DIVISION  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760

*Storage*

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND 12/01-12/31	5,828 ✓ DT	\$ .484	\$ 2,820.75 ✓	
ES-FMINENCE CUST CAPACITY 12/01-12/31	58,638 ✓ DT	.0481	2,820.49 ✓	
ESS-DEM EMINENCE STORAGE DEM 12/01-12/31	8,569 ✓ DT	.484	4,147.40 ✓	
ESS-CAP EMINENCE STORAGE CAP 12/01-12/31	86,218 ✓ DT	.0481	4,147.09 ✓	
GSS-DMD STORAGE DEMAND 12/01-12/31	27,604 ✓ DT	2.6394	72,858.00 ✓	
GSS-CAP STORAGE CAPACITY 12/01-12/31	1,759,955 ✓ DT	.0182	32,031.18 ✓	
LGA-DMD LIQ DEMAND 12/01-12/31	15,000 ✓ DT	.889	13,335.00 ✓	
LGA-DMD LIQ DEMAND 12/01-12/31	23,950 ✓ DT	.889	21,291.55 ✓	
LGA-CAP CAPACITY 12/01-12/31	56,864 ✓ DT	.1713	9,740.80 ✓	
LGA-CAP CAPACITY 12/01-12/31	98,087 ✓ DT	.1713	16,802.30 ✓	
LSS-DMD DEMAND 12/01-12/31	8,000 ✓ DT	7.8248	62,598.40 ✓	
LSS-CAP CAPACITY 12/01-12/31	600,000 ✓ DT	.0215	12,900.00 ✓	
MONTHLY STORAGE CAPACITY - STO 01/01-01/31	54,432 ✓ DT	.1343	7,310.22 ✓	
S2-DEM DEMAND 01/01-01/31	7,267 ✓ DT	4.965	36,080.66 ✓	
SS1-DEM DEMAND 12/01-12/31	6,973 ✓ DT	8.9488	62,399.98 ✓	
SS1-CAP CAPACITY 12/01-12/31	541,305 ✓ DT	.0203	10,988.49 ✓	
WSS DEMAND D-1 12/01-12/31	37,105 ✓ DT	.6673	24,760.17 ✓	
WSS-CAP STORAGE CAPACITY 12/01-12/31	3,153,888 ✓ DT	.0079	24,915.72 ✓	

TOTAL CURRENT MONTH CHARGES

TOTAL AMOUNT DUE

*GGF \$ 615.35*

\$ 421,948.20

\$ 421,948.20

*Storage*

*B28*



INVOICE

JAN - 8 1999 PAGE: 1

GAS PIPELINES  
Transco

ACCOUNTING MONTH: DECEMBER, 1998  
INVOICE NO : 199812-0053  
INVOICE DATE : JANUARY 01, 1999  
DUE DATE : JANUARY 11, 1999

CONTRACT NO: 000.0858  
DOCUMENT NO: 000.0858  
CUSTOMER NO: 026510  
CUSTOMER : NORTH CAROLINA GAS SERVICE  
C/O NUI CORPORATION  
ATTN: NORENE NAVARRD  
550 ROUTE 202-206  
BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	12/01-12/31 5,126 ✓ DT	\$ .484	\$ 2,480.98	
ESS-CAP EMINENCE STORAGE CAP	12/01-12/31 51,575 ✓ DT	.0481	2,480.76	
GSS-DMD STORAGE DEMAND	12/01-12/31 2,743 ✓ DT	2.6394	7,239.87	
GSS-CAP STORAGE CAPACITY	12/01-12/31 138,927 ✓ DT	.0182	2,528.47	
LGA-DMD LIQ DEMAND	12/01-12/31 3,323 ✓ DT	.889	2,954.15	
LGA-CAP CAPACITY	12/01-12/31 18,154 ✓ DT	.1713	3,109.78	
WSS DEMAND D-1	12/01-12/31 3,044 ✓ DT	.6673	2,031.26	
WSS-CAP STORAGE CAPACITY	12/01-12/31 258,750 ✓ DT	.0079	2,044.13	
TOTAL CURRENT MONTH CHARGES			\$ 24,869.40	
TOTAL AMOUNT DUE			\$ 24,869.40	

\$ 4075.39

CGF-7500.61

APPROVED: *[Signature]*  
DATE: 1/4/99  
REVIEWED: *[Signature]*  
DATE: 1-6-99

B29



*H*

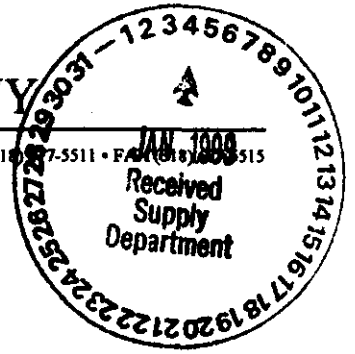
JAN 18 1999

B30

# HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 755-1111 • FAX (318) 755-1115



## INVOICE

To: Elizabethtown Gas Company  
 550 Route 202-206  
 Bedminster, New Jersey 07921-0760  
 Attn: Norene Navarro  
 Gas Supply & Planning

Invoice No.: 9H105  
 Date: 01-Jan-99  
 Period: January, 1999  
 Terms: 15 Days Upon Receipt

1/19/99

To invoice for gas storage and deliverability charges for the month of January, 1999.

### Gas Storage:

*b1* Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00  
*Storage Capacity Demand Charge*

### Deliverability:

*b2* Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00  
*Storage Demand Charge*

TOTAL: \$26,300.00

### <<< Payment Instructions >>>

#### Wire Transfer Instructions:

To: Wilmington Trust Company  
 ABA #031100092  
 For Account of: FRGC Owner Trust Collection Acct.  
 Acct. #35398-1  
 Attn: David A. Vanaskey

#### Payment By Mail:

To: Wilmington Trust Company  
 as Trustee of FRGC Owner Trust  
 C/O Wilmington Trust Company  
 1100 North Market Street  
 Rodney Square North  
 Wilmington, Delaware 19890  
 Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

*Adj Allocation Breakdown:*

ETG	\$	20,152	<i>b2</i>
CGF	\$	3971	<i>06</i>
NC	\$	1070	<i>1</i>
EIKTOR	\$	434	<i>31</i>
Val-War	\$	651	<i>57</i>

APPROVED: *[Signature]*  
 DATE: *1/19/99*  
 REVIEWED: *[Signature]*  
 DATE: *1-16-99*